

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					Support	Service Company Recipient						
Transmission Operations	ESI	C6PPTS381	Willow Glen 230 add generator	DIRECTLG	10,814	199	11,013	11,013	0	0	0	0
Transmission Operations	ESI	C6PPTS565	Jaguar add generator	DIRECTLG	206	21	227	227	0	0	0	0
Transmission Operations	ESI	C6PPTS566	Willow Glen138 yard add generator	DIRECTLG	10,057	131	10,188	10,188	0	0	0	0
Transmission Operations	ESI	C6PPTS567	Blount add generator	DIRECTLG	4,782	496	5,278	5,278	0	0	0	0
Transmission Operations	ESI	C6PPTS605	Francis L334 Relay fail	DIRECTLG	1,909	147	2,056	2,056	0	0	0	0
Transmission Operations	ESI	C6PPTS630	Shenandoah brk 381F fail	DIRECTLG	1,299	128	1,427	1,427	0	0	0	0
Transmission Operations	ESI	C6PPTS632	Blount replace failed T1	DIRECTLG	124	13	136	136	0	0	0	0
Transmission Operations	ESI	C6PPTS676	Beauregard T3 failure	DIRECTLG	235	11	246	246	0	0	0	0
Transmission Operations	ESI	C6PPTS678	Grace RTU failure	DIRECTLG	519	23	541	541	0	0	0	0
Transmission Operations	ESI	C6PPTS685	Jackson replace breaker 295f	DIRECTLG	1,170	105	1,275	1,275	0	0	0	0
Transmission Operations	ESI	C6PPTS686	Jackson replace breaker 490f	DIRECTLG	168	4	172	172	0	0	0	0
Transmission Operations	ESI	C6PPTS687	Julia replace breaker 233f	DIRECTLG	165	0	165	165	0	0	0	0
Transmission Operations	ESI	C6PPTS688	Seans replace breaker 312f	DIRECTLG	2,336	204	2,540	2,540	0	0	0	0
Transmission Operations	ESI	C6PPTS691	Broussard replace breaker 680f	DIRECTLG	341	0	341	341	0	0	0	0
Transmission Operations	ESI	C6PPTS692	East replace breaker 581f	DIRECTLG	1,001	47	1,049	1,049	0	0	0	0
Transmission Operations	ESI	C6PPTS693	Sharp replace lowside switch on T1	DIRECTLG	222	18	240	240	0	0	0	0
Transmission Operations	ESI	C6PPTS696	Sharp replace lowside switch T2	DIRECTLG	242	18	260	260	0	0	0	0
Transmission Operations	ESI	C6PPTS697	Florida replace lowside switch T1	DIRECTLG	559	30	589	589	0	0	0	0
Transmission Operations	ESI	C6PPTS699	Shenandoah repl lowside switch T1	DIRECTLG	174	0	174	174	0	0	0	0
Transmission Operations	ESI	C6PPTS769	Ann L276 failed pilot wire cable	DIRECTLG	8,677	741	9,418	9,418	0	0	0	0
Transmission Operations	ESI	C6PPTS770	East Broad L276 failed pilot wire	DIRECTLG	3,777	278	4,055	4,055	0	0	0	0
Transmission Operations	ESI	C6PPTS777	Carlyss L604 failed pilot wire rly	DIRECTLG	923	199	1,123	1,123	0	0	0	0
Transmission Operations	ESI	C6PPTS778	Priestone L604 failed pilot rlying	DIRECTLG	9,947	1,144	11,092	11,092	0	0	0	0
Transmission Operations	ESI	C6PPTS781	Mossville replace OCB 18850	DIRECTLG	23,226	2,305	25,531	25,531	0	0	0	0
Transmission Operations	ESI	C6PPTS783	CitCon West replace RTU	DIRECTLG	6,558	491	7,049	7,049	0	0	0	0
Transmission Operations	ESI	C6PPTS807	Hazel replace fence with Vanquish	DIRECTLG	237	29	266	266	0	0	0	0
Transmission Operations	ESI	C6PPTS898	Dishman Purchase Substation Site	DIRECTTX	8,268	877	9,145	9,145	0	-9,145	93	-93
Transmission Operations	ESI	C6PPTS899	Gimmes: Add 345/230kv auto trans	DIRECTTX	66,273	6,123	72,395	72,395	0	-72,395	-663	-663
Transmission Operations	ESI	C6PPTS900	Hareison T3 replace diff panel	DIRECTLG	154	0	154	154	0	0	0	0
Transmission Operations	ESI	C6PPTS901	Hareison T4 replace diff panel	DIRECTLG	2,544	0	2,544	2,544	0	0	0	0
Transmission Operations	ESI	C6PPTS914	Brown replace RTU	DIRECTLG	14,434	809	15,243	15,243	0	0	0	0
Transmission Operations	ESI	C6PPTS915	Zachary replace RTU	DIRECTLG	9,768	336	10,103	10,103	0	0	0	0
Transmission Operations	ESI	C6PPTS916	Port Allen Replace RTU	DIRECTLG	14,241	784	15,026	15,026	0	0	0	0
Transmission Operations	ESI	C6PPTS917	LSU replace RTU	DIRECTLG	9,857	358	10,214	10,214	0	0	0	0
Transmission Operations	ESI	C6PPTS921	East Broad replace RTU	DIRECTLG	8,361	814	9,176	9,176	0	0	0	0
Transmission Operations	ESI	C6PPTS926	Hazel L302 relay upgrade	DIRECTLG	15,299	931	16,230	16,230	0	0	0	0
Transmission Operations	ESI	C6PPTS927	Oak Villa L302 relay upgrade	DIRECTLG	10,218	400	10,618	10,618	0	0	0	0
Transmission Operations	ESI	C6PPTS928	Willow Glen replace L300 relay pane	DIRECTLG	5,350	451	5,801	5,801	0	0	0	0
Transmission Operations	ESI	C6PPTS929	Gonzales L300 relay panel replace	DIRECTLG	9,253	930	10,183	10,183	0	0	0	0
Transmission Operations	ESI	C6PPTS931	Hareison Replace SDG add reclosing	DIRECTLG	145,370	2,583	147,953	147,953	0	0	0	0
Transmission Operations	ESI	C6PPTS936	Meaux T2 transformer/LTC failure	DIRECTLG					0	0	0	0

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					Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions					
Transmission Operations	ESI	C6PPTS941	LCB replace failed 138KV OCB 8480	DIRECTLG	15,519	407	15,925	15,925	0	0	15,925	0	0	0	0
Transmission Operations	ESI	C6PPTS960	Solar replace failed 190F feeder br	DIRECTLG	5,117	307	5,424	5,424	0	0	5,424	0	0	0	0
Transmission Operations	ESI	C6PPTS971	Tiger Sub replace breaker 304F	DIRECTLG	10,204	912	11,116	11,116	0	0	11,116	0	0	0	0
Transmission Operations	ESI	C6PPTS972	Tiger Sub replace breaker 302F	DIRECTLG	5,564	466	6,030	6,030	0	0	6,030	0	0	0	0
Transmission Operations	ESI	C6PPTS980	Downtown sub replace failed t2	DIRECTLG	12,352	1,044	13,396	13,396	0	0	13,396	0	0	0	0
Transmission Operations	ESI	C6PPTS990	Blount replace failed bk 14115	DIRECTLG	402	0	402	402	0	0	402	0	0	0	0
Transmission Operations	ESI	C6PPTS995	East replace failed breaker 4470	DIRECTLG	577	0	577	577	0	0	577	0	0	0	0
Transmission Operations	ESI	C6PPTS997	Gloria Sub repl lowside switch T1	DIRECTLG	20	0	20	20	0	0	20	0	0	0	0
Transmission Operations	ESI	C6PPTS998	Gloria Sub repl lowside switch T2	DIRECTLG	318	30	349	349	0	0	349	0	0	0	0
Transmission Operations	ESI	C6PPTS999	Sherandoah repl lowside switch T2	DIRECTLG	261	0	261	261	0	0	261	0	0	0	0
Transmission Operations	ESI	C6PPTS100	AEC Walbaseka West Sub POD	DIRECTEAI	561	206	767	767	0	0	767	0	0	0	0
Transmission Operations	ESI	C6PPTS101	White Bluff Reconfigure 500KV Sta.	DIRECTEAI	7,944	715	8,659	8,659	0	0	8,659	0	0	0	0
Transmission Operations	ESI	C6PPTS106	Woodward 230KV Ring Bus	DIRECTEAI	41,589	920	42,509	42,509	0	0	42,509	0	0	0	0
Transmission Operations	ESI	C6PPTS107	Green Forrest South Line Trap	DIRECTEAI	2,866	283	3,149	3,149	0	0	3,149	0	0	0	0
Transmission Operations	ESI	C6PPTS108	Harrison West Line Trap	DIRECTEAI	2,215	214	2,429	2,429	0	0	2,429	0	0	0	0
Transmission Operations	ESI	C6PPTS112	NLR Westgate Upgrade Equipment	DIRECTEAI	1,129	116	1,245	1,245	0	0	1,245	0	0	0	0
Transmission Operations	ESI	C6PPTS120	Wells: Install 500KV Terminal EGL	DIRECTLG	5,996	467	6,463	6,463	0	0	6,463	0	0	0	0
Transmission Operations	ESI	C6PPTS130	Willow Glen Upgrade Relay	DIRECTLG	16,489	1,576	18,065	18,065	0	0	18,065	0	0	0	0
Transmission Operations	ESI	C6PPTS132	Champaign Upgrade Relay Work	DIRECTLG	12,011	1,233	13,243	13,243	0	0	13,243	0	0	0	0
Transmission Operations	ESI	C6PPTS151	Delcambre failed 69KV OCB 17215	DIRECTLG	917	0	917	917	0	0	917	0	0	0	0
Transmission Operations	ESI	C6PPTS155	Nelson 500 failed battery bank	DIRECTLG	1,424	152	1,576	1,576	0	0	1,576	0	0	0	0
Transmission Operations	ESI	C6PPTS152	Toomey replace 201F feeder breaker	DIRECTLG	503	38	540	540	0	0	540	0	0	0	0
Transmission Operations	ESI	C6PPTS156	Carenro batteries and charger	DIRECTLG	2,618	277	2,895	2,895	0	0	2,895	0	0	0	0
Transmission Operations	ESI	C6PPTS157	Brady Heights replace failed brk	DIRECTLG	184	19	203	203	0	0	203	0	0	0	0
Transmission Operations	ESI	C6PPTS161	Waterloo Sw # 20853 replacement	DIRECTLG	344	0	344	344	0	0	344	0	0	0	0
Transmission Operations	ESI	C6PPTS162	Pecue VCB 21250 relay fail	DIRECTLG	21,677	365	22,042	22,042	0	0	22,042	0	0	0	0
Transmission Operations	ESI	C6PPTS163	Mickens failed OCB 663F	DIRECTLG	5,188	409	5,597	5,597	0	0	5,597	0	0	0	0
Transmission Operations	ESI	C6PPTS164	Oak Villa failed 125vdc Batteries	DIRECTLG	1,611	120	1,731	1,731	0	0	1,731	0	0	0	0
Transmission Operations	ESI	C6PPTS165	Monochem replace 125vdc battery set	DIRECTLG	327	26	352	352	0	0	352	0	0	0	0
Transmission Operations	ESI	C6PPTS166	McKnight L742 relay failure	DIRECTLG	257	25	283	283	0	0	283	0	0	0	0
Transmission Operations	ESI	C6PPTS167	Willow Glen L790 CPD's	DIRECTLG	2,260	245	2,505	2,505	0	0	2,505	0	0	0	0
Transmission Operations	ESI	C6PPTS168	Delmont Sub Brk 220F replacement	DIRECTLG	169	17	186	186	0	0	186	0	0	0	0
Transmission Operations	ESI	C6PPTS169	Francis Sub Brk 806F replacement	DIRECTLG	3,395	431	3,827	3,827	0	0	3,827	0	0	0	0
Transmission Operations	ESI	C6PPTS170	Thomas Sub Brk 906F replacement	DIRECTLG	4,384	512	4,896	4,896	0	0	4,896	0	0	0	0
Transmission Operations	ESI	C6PPTS171	Florida Sub Brk 850F replacement	DIRECTLG	7,690	790	8,480	8,480	0	0	8,480	0	0	0	0
Transmission Operations	ESI	C6PPTS172	Florida Sub Brk 845F replacement	DIRECTLG	5,541	600	6,141	6,141	0	0	6,141	0	0	0	0
Transmission Operations	ESI	C6PPTS173	Florida Sub Brk 837F replacement	DIRECTLG	999	107	1,106	1,106	0	0	1,106	0	0	0	0
Transmission Operations	ESI	C6PPTS174	Florida Sub Brk 838F replacement	DIRECTLG	1,286	140	1,426	1,426	0	0	1,426	0	0	0	0
Transmission Operations	ESI	C6PPTS175	Goudchaux Sub Brk 575F replacement	DIRECTLG	1,184	129	1,313	1,313	0	0	1,313	0	0	0	0
Transmission Operations	ESI	C6PPTS176	Livonia Sub Brk 706F replacement	DIRECTLG	3,468	389	3,857	3,857	0	0	3,857	0	0	0	0
Transmission Operations	ESI	C6PPTS177		DIRECTLG	706	81	787	787	0	0	787	0	0	0	0

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Transmission Operations	ESI	C6PPTS0830	Turnville add reclosing BRK21510	DIRECTLG	1,300	134	1,434	0	0	0	0
Transmission Operations	ESI	C6PPTS0837	Wilbert Replace failed 20170	DIRECTLG	624	63	687	0	0	0	0
Transmission Operations	ESI	C6PPTS0838	Florida replace RTU	DIRECTLG	5,605	569	6,175	0	0	0	0
Transmission Operations	ESI	C6PPTS0840	Broussard Sub BK 679F replace	DIRECTLG	1,961	226	2,187	0	0	0	0
Transmission Operations	ESI	C6PPTS0853	ESSO T3 transformer failure	DIRECTLG	391	40	431	0	0	0	0
Transmission Operations	ESI	C6PPTS0860	Oak Villa replace T1	DIRECTLG	1,850	211	2,062	0	0	0	0
Transmission Operations	ESI	C6PPTS0801	Colton-Build New 138/13.8KV Sub	DIRECTLG	11,419	1,301	12,720	0	0	0	0
Transmission Operations	ESI	C6PPTS0802	Opel 69/13.8KV Sub-Demo Station	DIRECTLG	3,128	214	3,343	0	0	0	0
Transmission Operations	ESI	C6PPTS0803	Sorrento-Upgrade 138/115KV Auto T2	DIRECTLG	23,370	2,178	25,548	0	0	0	0
Transmission Operations	ESI	C6PPTS0804	Conroe Bulk, Upgrade 138KV L886 Bay	DIRECTLG	13,416	1,251	14,667	0	0	0	0
Transmission Operations	ESI	C6PPTS0805	Plantation Sub-Upgrade 138KV Equip	DIRECTLG	14,297	1,419	15,717	0	0	0	0
Transmission Operations	ESI	C6PPTS0806	Cedar Hill Replace 138KV GOAB	DIRECTLG	8,394	867	9,260	0	0	0	0
Transmission Operations	ESI	C6PPTS0807	Tamuna-Upgrade 138KV L886 Relay	DIRECTLG	5,056	482	5,537	0	0	0	0
Transmission Operations	ESI	C6PPTS1001	Starhill Sub: Add 3rd Transformer	DIRECTLG	3,122	315	3,437	0	0	0	0
Transmission Operations	ESI	C6PPTS1003	Benwater - Build 138-34.5 Subst	DIRECTLG	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS1004	Hartburg Disconnect/remove Auto's	DIRECTLG	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS1005	Pickens 230KV Sub-Remove line trap	DIRECTLG	379	0	379	0	0	0	0
Transmission Operations	ESI	C6PPTS1006	Ray Braswell Remove Line trap	DIRECTLG	9,997	1,221	11,218	0	0	0	0
Transmission Operations	ESI	C6PPTS1007	West Jackson Upgd. line EQ to R8as	DIRECTLG	12,930	1,364	14,293	0	0	0	0
Transmission Operations	ESI	C6PPTS1010	Robinson Rd Instal conduit Fiber	DIRECTLG	5,104	709	5,813	0	0	0	0
Transmission Operations	ESI	C6PPTS1013	Michoud Replace Breaker	DIRECTLG	3,402	351	3,753	0	0	0	0
Transmission Operations	ESI	C6PPTS1015	Ninemile Sward Replace Jumper&rise	DIRECTLG	1,177	120	1,297	0	0	0	0
Transmission Operations	ESI	C6PPTS1017	Southport Replace Jumpers in NM bay	DIRECTLG	423	43	466	0	0	0	0
Transmission Operations	ESI	C6PPTS1020	Ninemile 115KV Replace Bks	DIRECTLG	41,358	4,330	45,688	0	0	0	0
Transmission Operations	ESI	C6PPTS1014	Wilton - Build new 230 Switchyard	DIRECTLG	69,703	7,436	77,140	0	0	0	0
Transmission Operations	ESI	C6PPTS1022	DARNELL RTU UPGRADE	DIRECTLG	115	9	124	0	0	0	0
Transmission Operations	ESI	C6PPTS1034	Middtown - Add Transformer	DIRECTLG	121,833	12,277	134,110	0	0	0	0
Transmission Operations	ESI	C6PPTS1082	Belle Point - Modify Feeder C855	DIRECTLG	33,526	3,108	36,635	0	0	0	0
Transmission Operations	ESI	C6PPTS1102	Good Hope: Rebuild by Valero	DIRECTLG	4,355	433	4,788	0	0	0	0
Transmission Operations	ESI	C6PPTS1107	Sterlington 115: Bus Split/Upgrade	DIRECTLG	19,560	1,492	21,051	0	0	0	0
Transmission Operations	ESI	C6PPTS1108	Sterlington 500: Replace Auto #2	DIRECTLG	4,827	402	5,230	0	0	0	0
Transmission Operations	ESI	C6PPTS1112	Swartz 115: Str Ln Relay & Sw Upgr	DIRECTLG	8,455	914	9,369	0	0	0	0
Transmission Operations	ESI	C6PPTS1164	Iron Man 230: Build New Station	DIRECTLG	1,230	127	1,357	0	0	0	0
Transmission Operations	ESI	C6PPTS1184	Schriever Build New 230 Sub T Work	DIRECTLG	946	96	1,042	0	0	0	0
Transmission Operations	ESI	C6PPTS1193	Bayside - Install microwave radio	DIRECTLG	7,912	747	8,659	0	0	0	0
Transmission Operations	ESI	C6PPTS1202	Panama - Remote end work for Wilton	DIRECTLG	5,953	489	6,442	0	0	0	0
Transmission Operations	ESI	C6PPTS1250	Bayou Labutte: Build 500KV Sub	DIRECTLG	5,683	332	6,015	0	0	0	0
Transmission Operations	ESI	C6PPTS1309	Texaco 230: Add Bay 5	DIRECTLG	5,155	411	5,566	0	0	0	0
Transmission Operations	ESI	C6PPTS1311	Slidell - Install Pilot Relaying	DIRECTLG	9,904	1,146	11,050	0	0	0	0
Transmission Operations	ESI	C6PPTS1321	Adams Creek - replace SOCO panel	DIRECTLG	8,322	720	9,042	0	0	0	0
Transmission Operations	ESI	C6PPTS1325	WINFIELD 230 RELAY PANEL	DIRECTLG	31,854	322	32,175	0	0	0	0

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Transmission Operations	ESI	C6PPTS326	MONTGOMERY RELAY PANEL	DIRCTELI	37,948	256	38,204	38,204	0	0	0	0
Transmission Operations	ESI	C6PPTS331	McCall - Add Cap Bank	DIRCTELI	36,203	3,943	40,146	40,146	0	0	0	0
Transmission Operations	ESI	C6PPTS346	FROSTGRAFT MOA	DIRCTELI	633	16	649	649	0	0	0	0
Transmission Operations	ESI	C6PPTS347	WEST MONROE MOA	DIRCTELI	968	0	968	968	0	0	0	0
Transmission Operations	ESI	C6PPTS358	Pauger - MA to add whip to N8612	DIRCTENO	1,834	137	1,970	1,970	0	0	0	0
Transmission Operations	ESI	C6PPTS402	Paterson Replace Shield Poles	DIRCTENO	484	49	533	533	0	0	0	0
Transmission Operations	ESI	C6PPTS406	Ave C add vac bottles, SW N9007	DIRCTENO	2,008	202	2,210	2,210	0	0	0	0
Transmission Operations	ESI	C6PPTS450	STERLINGTON PANEL REPLACEMENT	DIRCTELI	20,738	301	21,039	21,039	0	0	0	0
Transmission Operations	ESI	C6PPTS451	SELMAN FIELD PANEL	DIRCTELI	11,761	738	12,499	12,499	0	0	0	0
Transmission Operations	ESI	C6PPTS453	PLANTATION PANEL	DIRCTELI	16,826	267	17,093	17,093	0	0	0	0
Transmission Operations	ESI	C6PPTS454	NORTH BASTROP FEEDER BREAKER	DIRCTELI	815	69	884	884	0	0	0	0
Transmission Operations	ESI	C6PPTS455	NEWELLTON ANIMAL MITIGATION	DIRCTELI	285	13	297	297	0	0	0	0
Transmission Operations	ESI	C6PPTS456	MINDEN ANIMAL MITIGATION	DIRCTELI	452	0	452	452	0	0	0	0
Transmission Operations	ESI	C6PPTS457	DARNELL ANIMAL MITIGATION	DIRCTELI	161	0	161	161	0	0	0	0
Transmission Operations	ESI	C6PPTS476	SWARTZ FEEDER BREAKER	DIRCTELI	1,080	48	1,128	1,128	0	0	0	0
Transmission Operations	ESI	C6PPTS482	HODGE BREAKER FAILURE	DIRCTELI	1,435	81	1,516	1,516	0	0	0	0
Transmission Operations	ESI	C6PPTS489	SAREPTA BUSHINGS	DIRCTELI	597	0	597	597	0	0	0	0
Transmission Operations	ESI	C6PPTS520	MIDWAY R0273 MOA	DIRCTELI	1,861	146	2,006	2,006	0	0	0	0
Transmission Operations	ESI	C6PPTS521	SWARTZ BREAKERS N1103, N1104, N1105	DIRCTELI	6,234	644	6,878	6,878	0	0	0	0
Transmission Operations	ESI	C6PPTS525	JENA N2454 BREAKER	DIRCTELI	3,877	401	4,278	4,278	0	0	0	0
Transmission Operations	ESI	C6PPTS531	TALLULAH N1053 BREAKER REPLACEMENT	DIRCTELI	4,853	353	5,206	5,206	0	0	0	0
Transmission Operations	ESI	C6PPTS532	TALLULAH - OAK GROVE RELAYS	DIRCTELI	3,370	0	3,370	3,370	0	0	0	0
Transmission Operations	ESI	C6PPTS533	TALLULAH - DELHI RELAY	DIRCTELI	435	45	480	480	0	0	0	0
Transmission Operations	ESI	C6PPTS534	TALLULAH - TALLULAH RELAY	DIRCTELI	723	0	723	723	0	0	0	0
Transmission Operations	ESI	C6PPTS550	DELHI - TALLULAH RELAY	DIRCTELI	1,607	96	1,704	1,704	0	0	0	0
Transmission Operations	ESI	C6PPTS003	GALLON FIBER INSTALL	DIRCTELI	300	31	331	331	0	0	0	0
Transmission Operations	ESI	C6PPTS004	Delhi: Replace Line Panel	DIRCTELI	15,226	1,666	16,892	16,892	0	0	0	0
Transmission Operations	ESI	C6PPTS005	Sterlington: Replace relay panel	DIRCTELI	3,102	267	3,369	3,369	0	0	0	0
Transmission Operations	ESI	C6PPTS006	Church Road: Add Line Bay	DIRCTELI	12,792	1,188	13,980	13,980	0	0	0	0
Transmission Operations	ESI	C6PPTS007	Getwell: Add Line Bay w/BKR	DIRCTELI	33,253	3,360	36,612	36,612	0	0	0	0
Transmission Operations	ESI	C6PPTS008	Swartz Sub: Add Line Bay w/Bkr	DIRCTELI	51,606	4,615	56,221	56,221	0	0	0	0
Transmission Operations	ESI	C6PPTS009	Oak Ridge Sub: Add line bay	DIRCTELI	16,078	1,767	17,845	17,845	0	0	0	0
Transmission Operations	ESI	C6PPTS010	Dunn: Build New Substation	DIRCTELI	40,371	4,497	44,867	44,867	0	0	0	0
Transmission Operations	ESI	C6PPTS011	Oakridge: Add line bay for Dunn	DIRCTELI	3,905	395	4,300	4,300	0	0	0	0
Transmission Operations	ESI	C6PPTS004	SW Jackson: Replace Line relaying	DIRCTELI	12,208	1,574	13,782	13,782	0	0	0	0
Transmission Operations	ESI	C6PPTS006	Daisy Sub: ExconMobile 69kVPOD	DIRECTTX	0	0	0	0	0	0	-596	-596
Transmission Operations	ESI	C6PPTS007	Dist Metro Replace Transformer	DIRECTTX	40,242	3,592	43,835	43,835	0	0	-844	-844
Transmission Operations	ESI	C6PPTS008	Deweyville (JNEC)69KV: Add cap bkr	DIRECTTX	0	0	0	0	0	0	-169	-169
Transmission Operations	ESI	C6PPTS009	Walden: install T2	DIRECTTX	22,255	2,198	24,453	24,453	0	0	-229	-229
Transmission Operations	ESI	C6PPTS010	Praxair Metering	DIRECTTX	3,332	302	3,634	3,634	0	0	-37	-37
Transmission Operations	ESI	C6PPTS011	Gladys: Sub 69kv POD	DIRECTTX	0	0	0	0	0	0	-669	-669

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Energy Texas, Inc.
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Class	Billing Entity	Activity/Project Code	Activity/Project Description	ESI Billing Method	Total Billings		(C)	(D)	(E)	(F)	(G)	(H)
					Total							
					Support	Service Company Recipient						
Transmission Operations	ESI	C6PPTSN001	LoneStar Cement 69KV Gen Connection	DIRECTLG	38,525	3,598	42,122	42,122	0	0	0	Total Adjusted
Transmission Operations	ESI	C6PPTSN002	Catalyst Sub L-15 New Relaying	DIRECTLG	26,288	1,733	28,022	28,022	0	0	0	0
Transmission Operations	ESI	C6PPTSN003	Chouquette Sub L15 New Relaying	DIRECTLG	35,306	1,569	36,874	36,874	0	0	0	0
Transmission Operations	ESI	C6PPTSN004	Harahan Sub Site Work for H.E. - PTR	DIRECTLI	2,373	268	2,640	2,640	0	0	0	0
Transmission Operations	ESI	C6PPTSN005	Mossville 138KV Sub-Add 2 Line Bays	DIRECTLG	14,365	1,509	15,875	15,875	0	0	0	0
Transmission Operations	ESI	C6PPTSN006	Carlyss Sub-L-616 - Remote Relaying	DIRECTLG	705	72	776	776	0	0	0	0
Transmission Operations	ESI	C6PPTSP007	Nelson Sub - L616 Remote Relaying	DIRECTLG	548	57	605	605	0	0	0	0
Transmission Operations	ESI	C6PPTSP078	Oakridge-138KV Circuit/Txmr Diff T1	DIRECTTX	0	0	0	0	0	0	-30	-30
Transmission Operations	ESI	C6PPTSP079	Oakridge-138KV Circuit/Txmr Diff T4	DIRECTTX	0	0	0	0	0	0	-25	-25
Transmission Operations	ESI	C6PPTSP081	Cow-Upgrade Line Relaying 138KV L-492	DIRECTTX	0	0	0	0	0	0	-12	-12
Transmission Operations	ESI	C6PPTSP235	Sabine-Relay 138KV L492 230KV L572	DIRECTTX	0	0	0	0	0	0	-1	-1
Transmission Operations	ESI	C6PPTSP257	(Reimbursable) Kolbs 230KV Sub	DIRECTTX	0	0	0	0	0	0	-11	-11
Transmission Operations	ESI	C6PPTSP259	Conroe Bulk: Buss Tie Breaker 6380	DIRECTTX	0	0	0	0	0	0	-68	-68
Transmission Operations	ESI	C6PPTSP260	Navasota: Replace Breaker 16440	DIRECTTX	0	0	0	0	0	0	-161	-161
Transmission Operations	ESI	C6PPTSP263	Conroe: Replace Breaker 6390	DIRECTTX	0	0	0	0	0	0	-19	-19
Transmission Operations	ESI	C6PPTSP273	McDonald-MOS to 138KV SW 5982&22213	DIRECTTX	0	0	0	0	0	0	-26	-26
Transmission Operations	ESI	C6PPTSP274	Rt Worth-Bkr 15065 T1&T2 Fuses	DIRECTTX	0	0	0	0	0	0	-30	-30
Transmission Operations	ESI	C6PPTSP298	Evadale: Replace Breaker 5635	DIRECTTX	0	0	0	0	0	0	-7	-7
Transmission Operations	ESI	C6PPTSP299	Goslin Fault Location Tool	DIRECTTX	0	0	0	0	0	0	-40	-40
Transmission Operations	ESI	C6PPTSP301	Doucette Upgrade Relaying L-93	DIRECTTX	0	0	0	0	0	0	-2	-2
Transmission Operations	ESI	C6PPTSP302	Goslin Upgrade Line Relaying L-820	DIRECTTX	0	0	0	0	0	0	-331	-331
Transmission Operations	ESI	C6PPTSP303	Goslin Upgrade Line Relaying L-869	DIRECTTX	0	0	0	0	0	0	-118	-118
Transmission Operations	ESI	C6PPTSP304	Metro Upgrade Line Relaying L-169	DIRECTTX	0	0	0	0	0	0	-102	-102
Transmission Operations	ESI	C6PPTSP305	Metro Upgrade Line Relaying L-803	DIRECTTX	0	0	0	0	0	0	-123	-123
Transmission Operations	ESI	C6PPTSP306	Oakridge Upgrade Line Relaying L-412	DIRECTTX	0	0	0	0	0	0	-5	-5
Transmission Operations	ESI	C6PPTSP307	Sabine Upgrade Line Relaying L-199	DIRECTTX	2,156	224	2,380	2,380	2,380	-2,380	-187	-187
Transmission Operations	ESI	C6PPTSP308	Stonewall Upgrade Line Relaying L-199	DIRECTTX	1,199	135	1,334	1,334	1,334	-1,334	-331	-331
Transmission Operations	ESI	C6PPTSP332	Stonewall Install 138KV Line Relay	DIRECTTX	2,127	248	2,375	2,375	2,375	-2,375	-130	-130
Transmission Operations	ESI	C6PPTSP333	Goslin: Line Relaying L-803	DIRECTTX	0	0	0	0	0	0	-77	-77
Transmission Operations	ESI	C6PPTSP334	Conroe: Line Relaying L-820	DIRECTTX	0	0	0	0	0	0	-229	-229
Transmission Operations	ESI	C6PPTSP338	Conroe: Trans. No. 2 Relaying	DIRECTTX	0	0	0	0	0	0	-14	-14
Transmission Operations	ESI	C6PPTSP361	Toledo Bend: Replace Switch 5409	DIRECTTX	0	0	0	0	0	0	-5	-5
Transmission Operations	ESI	C6PPTSP431	Shepherd: Underrated CTs	DIRECTTX	0	0	0	0	0	0	-199	-199
Transmission Operations	ESI	C6PPTSP500	Mid County: Install Relay Equipment	DIRECTTX	199	0	199	199	199	-199	-306	-306
Transmission Operations	ESI	C6PPTSP531	Grimes Sub: Install Relay Equipment	DIRECTTX	0	0	0	0	0	0	-11	-11
Transmission Operations	ESI	C6PPTSP532	Trinity Replace Basic RTU	DIRECTTX	0	0	0	0	0	0	-16	-16
Transmission Operations	ESI	C6PPTSP533	Corrigan Replace RTU	DIRECTTX	0	0	0	0	0	0	-10	-10
Transmission Operations	ESI	C6PPTSP534	Dobbin Replace Basic RTU	DIRECTTX	0	0	0	0	0	0	-20	-20
Transmission Operations	ESI	C6PPTSP535	Gordon Replace Basic RTU	DIRECTTX	0	0	0	0	0	0	-12	-12
Transmission Operations	ESI	C6PPTSP536	Huffman Replace Basic RTU	DIRECTTX	0	0	0	0	0	0	-57	-57
Transmission Operations	ESI	C6PPTSP536	Huntsville Replace Basic RTU	DIRECTTX	4,139	357	4,496	4,496	4,496	-4,496	-57	-57

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Entergy Texas, Inc.
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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			(D)	(E)	(F)	(G)	(H)	
					(A)		(B)						All Other BU's
					Support	Service Company Recipient	Total						
Transmission Operations	ESI	C6PPTSP537	Oakridge Replace Basic RTU	DIRECTX	0	0	0	0	0	0	-28	Total ETI Adjusted	
Transmission Operations	ESI	C6PPTSP538	Pee Dee Replace Basic RTU	DIRECTX	19	0	19	0	19	-19	-3	-3	
Transmission Operations	ESI	C6PPTSP539	Plantation Replace Basic RTU	DIRECTX	0	0	0	0	0	0	-103	-103	
Transmission Operations	ESI	C6PPTSP541	Poco: Replace Basic RTU	DIRECTX	84	0	84	0	84	-84	-32	-32	
Transmission Operations	ESI	C6PPTSP542	Sheavill: Replace Basic RTU	DIRECTX	0	0	0	0	0	0	-16	-16	
Transmission Operations	ESI	C6PPTSP544	Central: Replace Basic RTU	DIRECTX	0	0	0	0	0	0	-21	-21	
Transmission Operations	ESI	C6PPTSP545	Doucette: Replace Basic RTU	DIRECTX	102	11	112	0	112	-112	-48	-48	
Transmission Operations	ESI	C6PPTSP546	Evadale: Replace Basic RTU	DIRECTX	792	0	792	0	792	-792	-58	-58	
Transmission Operations	ESI	C6PPTSP547	Hanks: Replace Basic RTU	DIRECTX	0	0	0	0	0	0	-13	-13	
Transmission Operations	ESI	C6PPTSP549	Willow Glen 500 kv	DIRECTLG	2,969	301	3,270	3,270	0	0	0	0	
Transmission Operations	ESI	C6PPTSP552	Jasper Circuit Switchers 5362&5363	DIRECTX	427	43	470	0	470	-470	-139	-139	
Transmission Operations	ESI	C6PPTSP555	Somerville Sub: Install Cap Bank	DIRECTX	6,880	640	7,520	0	7,520	-7,520	-825	-825	
Transmission Operations	ESI	C6PPTSP567	Inland Orange: Install Metering	DIRECTX	0	0	0	0	0	0	-210	-210	
Transmission Operations	ESI	C6PPTSP588	Navasota: 1200 Amp Bkr 16435	DIRECTX	447	18	465	0	465	-465	-130	-130	
Transmission Operations	ESI	C6PPTSP589	Corrigan: Replace Breaker 6360	DIRECTX	1,586	103	1,690	0	1,690	-1,690	-75	-75	
Transmission Operations	ESI	C6PPTSP605	Long John Engineering Study	DIRECTX	0	0	0	0	0	0	-39	-39	
Transmission Operations	ESI	C6PPTSP630	Lewis Creek: Failed Capacitors & Sw	DIRECTX	0	0	0	0	0	0	-19	-19	
Transmission Operations	ESI	C6PPTSP646	Grimes: Replace Carrier Sets	DIRECTX	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTSP655	Rex Brown - replace Ray B line pnl	DIRECTX	3,477	393	3,869	3,869	0	0	0	0	
Transmission Operations	ESI	C6PPTSP659	Senatobia - Replace Transformer	DIRECTX	24,154	2,266	26,420	26,420	0	0	0	0	
Transmission Operations	ESI	C6PPTSP666	Tannina Sub: Install 138kv Bkr	DIRECTX	0	0	0	0	0	0	-474	-474	
Transmission Operations	ESI	C6PPTSP670	West Helena - Repl L-Pnl Brinkley E	DIRECTX	7,026	698	7,724	7,724	0	0	0	0	
Transmission Operations	ESI	C6PPTSP671	Jackson S-repl relay Mgee Sil Cr Ls	DIRECTX	2,180	231	2,411	2,411	0	0	0	0	
Transmission Operations	ESI	C6PPTSP672	NLR Dixie - Replace relay LR South	DIRECTX	15,205	1,441	16,646	16,646	0	0	0	0	
Transmission Operations	ESI	C6PPTSP673	Richard - Repl rel L Bayou Cove	DIRECTLG	12,308	1,105	13,413	13,413	0	0	0	0	
Transmission Operations	ESI	C6PPTSP674	Mossville - Repl L Rel Orange Line	DIRECTLG	6,631	627	7,258	7,258	0	0	0	0	
Transmission Operations	ESI	C6PPTSP675	Lake Charles B - Repl rel L Nelson	DIRECTLG	2,758	237	2,994	2,994	0	0	0	0	
Transmission Operations	ESI	C6PPTSP677	Jennings - Repl Lake Charles L rela	DIRECTLG	389	0	389	389	0	0	0	0	
Transmission Operations	ESI	C6PPTSP679	Port Natches B - repl L515/516 R	DIRECTX	11,367	762	12,129	12,129	12,129	-12,129	-134	-134	
Transmission Operations	ESI	C6PPTSP680	Sabine - repl L172/576 relays	DIRECTX	8,129	719	8,848	0	8,848	-8,848	-88	-88	
Transmission Operations	ESI	C6PPTSP681	Newton B - repl relay on Sam Dam L	DIRECTX	853	47	900	900	0	-900	-97	-97	
Transmission Operations	ESI	C6PPTSP682	Winnboro - repl relay on Red Gum	DIRECTLI	1,658	134	1,792	1,792	0	0	0	0	
Transmission Operations	ESI	C6PPTSP683	Salles - repl relay on L to Minden	DIRECTLI	2,438	229	2,667	2,667	0	0	0	0	
Transmission Operations	ESI	C6PPTSP684	Standard - repl relay on Rilla Line	DIRECTLI	2,375	221	2,596	2,596	0	0	0	0	
Transmission Operations	ESI	C6PPTSP685	Rilla - repl relay on Standard Line	DIRECTLI	529	53	582	582	0	0	0	0	
Transmission Operations	ESI	C6PPTSP686	Red Gum - repl relay-Plantation L	DIRECTLI	9,205	326	9,531	9,531	0	0	0	0	
Transmission Operations	ESI	C6PPTSP689	MidCounty Failed T1	DIRECTX	8,005	706	8,711	0	8,711	-8,711	-152	-152	
Transmission Operations	ESI	C6PPTSP690	Ray Braswell - repl rel on Rex B L	DIRECTX	2,952	330	3,282	3,282	0	0	0	0	
Transmission Operations	ESI	C6PPTSP691	Welsh - Replace rev met + RTU	DIRECTLG	4,916	508	5,424	5,424	0	0	0	0	
Transmission Operations	ESI	C6PPTSP692	Frog - Repl rev meter on Rayne city	DIRECTLG	6,592	681	7,273	7,273	0	0	0	0	
Transmission Operations	ESI	C6PPTSP693	Houma - Repl rev meter 115 kv	DIRECTLI	6,861	761	7,622	7,622	0	0	0	0	

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Energy Texas, Inc.
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Exhibit MFM - B
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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)				
					Support	Service Company Recipient	Total	Support	Service Company Recipient	Total									
Transmission Operations	ESI	C6PPTS9694	Iron - Repl rev metering city Plgm	DIRECTLG	5,470	452	452	5,923	0	5,923	5,923	0	0	0	0	0			
Transmission Operations	ESI	C6PPTS9695	Vidalia - Repl rev meter	DIRECTLI	2,054	150	150	2,204	0	2,204	2,204	0	0	0	0	0			
Transmission Operations	ESI	C6PPTS9696	Winnfield - replace rev met	DIRECTLI	13,424	1,298	1,298	14,722	0	14,722	14,722	0	0	0	0	0			
Transmission Operations	ESI	C6PPTS9700	Navasota: Install Relay Equipment	DIRECTTX	0	0	0	0	0	0	0	0	0	-272	-272	0			
Transmission Operations	ESI	C6PPTS9701	New Roads - replace rev meter	DIRECTLG	6,772	631	631	7,403	0	7,403	7,403	0	0	0	0	0			
Transmission Operations	ESI	C6PPTS9704	Conroe: Upgrade T3&T4 Bus	DIRECTTX	2,776	242	242	3,018	0	3,018	3,018	0	0	-135	-135	0			
Transmission Operations	ESI	C6PPTS9706	Conroe Bulk: Upgrade Relaying L112	DIRECTTX	3,365	385	385	3,751	0	3,751	3,751	0	0	-38	-38	0			
Transmission Operations	ESI	C6PPTS9709	Dayton: Replace T2 Diff. Relays	DIRECTTX	5,447	496	496	5,943	0	5,943	5,943	0	0	-56	-56	0			
Transmission Operations	ESI	C6PPTS9710	Huntsville Upgrade L-485 Relaying	DIRECTTX	10,678	1,100	1,100	11,778	0	11,778	11,778	0	0	-34	-34	0			
Transmission Operations	ESI	C6PPTS9711	Longmire Operating & Transfer Bus	DIRECTTX	2,429	231	231	2,659	0	2,659	2,659	0	0	-88	-88	0			
Transmission Operations	ESI	C6PPTS9713	Front: Add Echo L595 DTF	DIRECTTX	603	83	83	686	0	686	686	0	0	-7	-7	0			
Transmission Operations	ESI	C6PPTS9716	Stowell: Add Himex L-89 DTF	DIRECTTX	49	0	0	49	0	49	49	0	0	0	0	0			
Transmission Operations	ESI	C6PPTS9717	Conair: Replace RTU w/GE D400S	DIRECTTX	6,994	83	83	7,077	0	7,077	7,077	0	0	-7	-7	0			
Transmission Operations	ESI	C6PPTS9718	Crowder: Replace RTU w/GE D400S	DIRECTTX	7,793	149	149	7,942	0	7,942	7,942	0	0	-18	-18	0			
Transmission Operations	ESI	C6PPTS9719	Elizabeth: Replace RTU w/GE D400S	DIRECTTX	9,196	194	194	9,390	0	9,390	9,390	0	0	-21	-21	0			
Transmission Operations	ESI	C6PPTS9720	Groves: Replace RTU w/D400S	DIRECTTX	9,799	279	279	10,078	0	10,078	10,078	0	0	-36	-36	0			
Transmission Operations	ESI	C6PPTS9721	NewCaney: Replace RTU w/D400S	DIRECTTX	26,657	864	864	27,521	0	27,521	27,521	0	0	-40	-40	0			
Transmission Operations	ESI	C6PPTS9722	Parkdale: Replace RTU w/D400S	DIRECTTX	9,549	322	322	9,870	0	9,870	9,870	0	0	-31	-31	0			
Transmission Operations	ESI	C6PPTS9723	Dobbin: Replace Breaker 920F	DIRECTTX	9,469	515	515	9,984	0	9,984	9,984	0	0	-22	-22	0			
Transmission Operations	ESI	C6PPTS9724	Goslin: Replace Breaker 706F	DIRECTTX	971	67	67	1,038	0	1,038	1,038	0	0	-67	-67	0			
Transmission Operations	ESI	C6PPTS9725	Lindbergh Replace RTU w/D400S	DIRECTTX	6,844	70	70	6,914	0	6,914	6,914	0	0	-8	-8	0			
Transmission Operations	ESI	C6PPTS9726	McDonald Replace Breaker 477F	DIRECTTX	5,964	551	551	6,515	0	6,515	6,515	0	0	-64	-64	0			
Transmission Operations	ESI	C6PPTS9727	Navasota: Replace Breaker 969F	DIRECTTX	8,995	589	589	9,583	0	9,583	9,583	0	0	-25	-25	0			
Transmission Operations	ESI	C6PPTS9728	Rivtm Replace Breaker 268F	DIRECTTX	5,048	474	474	5,522	0	5,522	5,522	0	0	-18	-18	0			
Transmission Operations	ESI	C6PPTS9729	Rosedale: Replace RTU w/D400S	DIRECTTX	8,376	232	232	8,607	0	8,607	8,607	0	0	-28	-28	0			
Transmission Operations	ESI	C6PPTS9730	S. Bmt: Replace Underdrated Bkr 2935	DIRECTTX	8,618	843	843	9,461	0	9,461	9,461	0	0	-93	-93	0			
Transmission Operations	ESI	C6PPTS9731	Stonewate: Replace Breaker 93F	DIRECTTX	4,834	475	475	5,309	0	5,309	5,309	0	0	-51	-51	0			
Transmission Operations	ESI	C6PPTS9732	West End: Replace RTU w/D400S	DIRECTTX	8,809	301	301	9,110	0	9,110	9,110	0	0	-24	-24	0			
Transmission Operations	ESI	C6PPTS9733	S Bmt Replace 600A Switch 2904	DIRECTTX	0	0	0	0	0	0	0	0	0	-4	-4	0			
Transmission Operations	ESI	C6PPTS9734	S Bmt Replace 600A Switch 2906	DIRECTTX	0	0	0	0	0	0	0	0	0	-4	-4	0			
Transmission Operations	ESI	C6PPTS9735	S Bmt Replace 600A Switch 2908	DIRECTTX	0	0	0	0	0	0	0	0	0	-4	-4	0			
Transmission Operations	ESI	C6PPTS9736	S Bmt Replace 600A Switch 2909	DIRECTTX	0	0	0	0	0	0	0	0	0	-4	-4	0			
Transmission Operations	ESI	C6PPTS9737	S Bmt Replace 600A Switch 3699	DIRECTTX	0	0	0	0	0	0	0	0	0	-4	-4	0			
Transmission Operations	ESI	C6PPTS9738	S Bmt Replace 600A Switch 3701	DIRECTTX	0	0	0	0	0	0	0	0	0	-2	-2	0			
Transmission Operations	ESI	C6PPTS9739	S Bmt Replace 600A Switch 2907	DIRECTTX	0	0	0	0	0	0	0	0	0	-4	-4	0			
Transmission Operations	ESI	C6PPTS9742	Doucette: Replace Breaker 570F	DIRECTTX	12,466	834	834	13,300	0	13,300	13,300	0	0	-69	-69	0			
Transmission Operations	ESI	C6PPTS9790	Dogwood SS	DIRECTTX	13,356	1,323	1,323	14,679	0	14,679	14,679	0	0	-330	-330	0			
Transmission Operations	ESI	C6PPTS9875	Grimes Replace L485 Relaying	DIRECTTX	5,525	688	688	6,213	0	6,213	6,213	0	0	-2	-2	0			
Transmission Operations	ESI	C6PPTS9887	Conair T-1 15KV Bus Upgrade	DIRECTTX	11,076	1,169	1,169	12,245	0	12,245	12,245	0	0	-123	-123	0			
Transmission Operations	ESI	C6PPTS9888	Conair T-2 15KV Bus Upgrade	DIRECTTX	10,416	1,101	1,101	11,517	0	11,517	11,517	0	0	-115	-115	0			
Transmission Operations	ESI	C6PPTS9890	Cedar Replace Recloser 698F	DIRECTTX	7,000	702	702	7,702	0	7,702	7,702	0	0	-75	-75	0			

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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
				Support	Service Company Recipient						
Transmission Operations	ESI	C6PPTSP981	Cleveland Replace OCB 16495	918	94	1,012	0	1,012	-1,012	-10	-10
Transmission Operations	ESI	C6PPTSP988	Georgetown Replace Transformer T4	100	0	100	0	100	-100	0	0
Transmission Operations	ESI	C6PPTSP900	Bryan Sub: Install Relay Equipment	0	0	0	0	0	0	-240	-240
Transmission Operations	ESI	C6PPTSP901	Thibodaux 230KV Sub	11,869	1,309	13,178	13,178	0	0	0	0
Transmission Operations	ESI	C6PPTSP902	Danville (T): Add 115 Circuit Bkr	11,235	1,310	12,544	12,544	0	0	0	0
Transmission Operations	ESI	C6PPTSP911	C. St Junction: Install 138kv Bkr	10,853	979	11,832	0	11,832	-11,832	-1,357	-1,357
Transmission Operations	ESI	C6PPTSP913	Central Replace OCB 133F	1,347	139	1,486	0	1,486	-1,486	-15	-15
Transmission Operations	ESI	C6PPTSP914	Corrigan Replace OCB 239F	5,117	562	5,680	0	5,680	-5,680	-57	-57
Transmission Operations	ESI	C6PPTSP915	Front Replace OCB 308F	2,316	247	2,563	0	2,563	-2,563	-23	-23
Transmission Operations	ESI	C6PPTSP916	Front Replace OCB 308F	2,065	223	2,287	0	2,287	-2,287	-23	-23
Transmission Operations	ESI	C6PPTSP918	Apollo Replace OCB 320F	5,975	651	6,626	0	6,626	-6,626	-67	-67
Transmission Operations	ESI	C6PPTSP919	Neches Replace OCB 2475	1,497	185	1,682	0	1,682	-1,682	-5	-5
Transmission Operations	ESI	C6PPTSP920	West End Replace L408 Relaying	472	56	528	0	528	-528	-5	-5
Transmission Operations	ESI	C6PPTSP921	West End Replace L84 Relaying	550	64	614	0	614	-614	-6	-6
Transmission Operations	ESI	C6PPTSP922	West End Replace L456 Relaying	472	56	528	0	528	-528	-5	-5
Transmission Operations	ESI	C6PPTSP923	West End Replace L407 Relaying	472	56	528	0	528	-528	-5	-5
Transmission Operations	ESI	C6PPTSP942	Firestone Orange Replace RTU	635	88	723	0	723	-723	-7	-7
Transmission Operations	ESI	C6PPTSP945	Meeker Replace RTU	315	37	351	0	351	-351	-4	-4
Transmission Operations	ESI	C6PPTSP947	Poly Replace RTU	393	45	437	0	437	-437	-4	-4
Transmission Operations	ESI	C6PPTSP949	Travis Replace RTU	393	45	437	0	437	-437	-4	-4
Transmission Operations	ESI	C6PPTSP954	Poco Add DTF	79	11	90	0	90	-90	-1	-1
Transmission Operations	ESI	C6PPTSP955	Sabine Add DTF Line 199	266	27	293	0	293	-293	-3	-3
Transmission Operations	ESI	C6PPTSP956	Sabine - Add DTF Line 572	268	28	296	0	296	-296	-3	-3
Transmission Operations	ESI	C6PPTSP957	Sabine Add DTF Line 428	201	21	222	0	222	-222	-2	-2
Transmission Operations	ESI	C6PPTSP960	Neches Replace OCB 125	1,103	156	1,258	0	1,258	-1,258	-2	-2
Transmission Operations	ESI	C6PPTSP980	Orange Bulk Replace L295 Chkback	3,149	321	3,470	0	3,470	-3,470	-35	-35
Transmission Operations	ESI	C6PPTSP987	Merlin sub: Build new sub	0	0	0	0	0	0	-794	-794
Transmission Operations	ESI	C6PPTSP996	Alchem Sub - add feeders	2,130	220	2,350	0	2,350	0	0	0
Transmission Operations	ESI	C6PPTSP999	College Station Junction: Build Sub	0	0	0	0	0	0	-774	-774
Transmission Operations	ESI	C6PPTSQ001	FOUNTAIN LAKE: BUILD 33.6 MVA SUB	47,542	4,529	52,070	52,070	0	0	0	0
Transmission Operations	ESI	C6PPTSQ002	Ebony SS Convert to 6 Breaker Ring	22,271	2,023	24,294	24,294	0	0	0	0
Transmission Operations	ESI	C6PPTSQ009	Sheridan 500KV: Rpl Swtchs and Bkr	70,010	4,795	74,804	74,804	0	0	0	0
Transmission Operations	ESI	C6PPTSQ010	Ebony: Kuhn Road	3,862	323	4,184	4,184	0	0	0	0
Transmission Operations	ESI	C6PPTSQ011	Build new sub at Snackover	9,823	787	10,610	10,610	0	0	0	0
Transmission Operations	ESI	C6PPTSQ012	Ebony: WM EH Sub	20,259	1,864	22,123	22,123	0	0	0	0
Transmission Operations	ESI	C6PPTSQ001	Wynndale: Build New 115KV Sub	71,523	4,483	76,006	76,006	0	0	0	0
Transmission Operations	ESI	C6PPTSQ002	Springridge Rd: Build New Line Bay	32,141	3,311	35,452	35,452	0	0	0	0
Transmission Operations	ESI	C6PPTSQ003	Raybrasswell 115KV: Replace Relaying	5,968	710	6,678	6,678	0	0	0	0
Transmission Operations	ESI	C6PPTSQ004	Brookhaven: Replace Relaying	630	308	938	938	0	0	0	0
Transmission Operations	ESI	C6PPTSQ005	Bolton: Install 115KV Bkrs	28,711	3,069	31,780	31,780	0	0	0	0
Transmission Operations	ESI	C6PPTSQ006	Mt. Olive: Add Shunt Reactors	111,685	9,919	121,604	121,604	0	0	0	0

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Energy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

					(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
					Support	Service Company Recipient	Total					
Transmission Operations	ESI	C6PPTS008	Riverton Replace Xfmr	DIRECTLI	22,636	2,140	24,776	24,776	0	0	0	0
Transmission Operations	ESI	C6PPTS009	Purchase Land: Belzoni Tap	DIRECTEMI	2,897	291	3,187	3,187	0	0	0	0
Transmission Operations	ESI	C6PPTS001	Nelson-Term New 230KV Line, L-21	DIRECTLG	16,637	1,006	17,643	17,643	0	0	0	0
Transmission Operations	ESI	C6PPTS002	Magnolia Groveton - add feeder	DIRECTCTX	14,591	1,416	16,007	16,007	0	-16,007	-219	-219
Transmission Operations	ESI	C6PPTS003	Magnolia Groveton Rev Metering	DIRECTCTX	86	7	93	93	93	0	0	0
Transmission Operations	ESI	C6PPTS004	China - Replace Relaying L-568	DIRECTCTX	21,087	1,086	22,173	22,173	0	-22,173	-103	-103
Transmission Operations	ESI	C6PPTS005	Jacinto - Replace Relaying L-568	DIRECTCTX	21,942	1,173	23,115	23,115	0	-23,115	-113	-113
Transmission Operations	ESI	C6PPTS006	Batiste Subst Creek (SHECO) - RTU	DIRECTCTX	7,690	849	8,539	8,539	0	-8,539	-85	-85
Transmission Operations	ESI	C6PPTS007	Batiste Creek Sub (SHECO)-Rev Meter	DIRECTCTX	31,519	3,440	34,959	34,959	0	-34,959	-354	-354
Transmission Operations	ESI	C6PPTS002	BaxterWilson: Add Auto & Upgr Bkrs	DIRECTEMI	18,417	1,695	20,111	20,111	0	0	0	0
Transmission Operations	ESI	C6PPTS009	Franklin 500KV: Ring Bus Reconfig	DIRECTEMI	-11,250	-993	-12,243	-12,243	0	0	0	0
Transmission Operations	ESI	C6PPTS010	Sterlington 115KV: Install Breaker	DIRECTLI	3,595	296	3,892	3,892	0	0	0	0
Transmission Operations	ESI	C6PPTS0011	Monticello East: 115KV Add Cap Bank	DIRECTAI	19,061	2,263	21,323	21,323	0	0	0	0
Transmission Operations	ESI	C6PPTS0012	RTU Metering - Huttig 115KV	DIRECTAI	30,769	2,240	33,009	33,009	0	0	0	0
Transmission Operations	ESI	C6PPTS0013	RTU Metering - Junction City	DIRECTAI	9,505	990	10,495	10,495	0	0	0	0
Transmission Operations	ESI	C6PPTS0014	RTU Metering - El Dorado	DIRECTAI	3,523	364	3,887	3,887	0	0	0	0
Transmission Operations	ESI	C6PPTS0015	RTU Metering - Eudora 115 KV	DIRECTAI	19,831	2,002	21,832	21,832	0	0	0	0
Transmission Operations	ESI	C6PPTS0016	RTU Metering - Ritchie 230 KV	DIRECTAI	19,197	1,874	21,071	21,071	0	0	0	0
Transmission Operations	ESI	C6PPTS0017	RTU Metering - Haynesville 115 KV	DIRECTLI	17,077	1,634	18,711	18,711	0	0	0	0
Transmission Operations	ESI	C6PPTS0018	RTU Metering - Springhill 115 KV	DIRECTLI	8,529	802	9,331	9,331	0	0	0	0
Transmission Operations	ESI	C6PPTS0019	RTU Metering - Sterling 115 KV	DIRECTLI	4,788	569	5,358	5,358	0	0	0	0
Transmission Operations	ESI	C6PPTS0020	RTU Metering - Sterling 500 KV	DIRECTLI	124	13	137	137	0	0	0	0
Transmission Operations	ESI	C6PPTS0021	RTU Metering - North Bastrop 115 KV	DIRECTLI	10,183	1,347	11,530	11,530	0	0	0	0
Transmission Operations	ESI	C6PPTS0022	RTU Metering - Gerald Andrus 230 KV	DIRECTEMI	5,886	567	6,454	6,454	0	0	0	0
Transmission Operations	ESI	C6PPTS0121	Orange: Replace Bus	DIRECTCTX	0	0	0	0	0	0	-57	-57
Transmission Operations	ESI	C6PPTS0122	Lewis Creek: Replace Bus	DIRECTCTX	0	0	0	0	0	0	-70	-70
Transmission Operations	ESI	C6PPTS0123	Allen: Replace Bus & Install Switch	DIRECTCTX	0	0	0	0	0	0	-109	-109
Transmission Operations	ESI	C6PPTS0124	Conroe Bulk: Add Bus & Diff	DIRECTCTX	0	0	0	0	0	0	-454	-454
Transmission Operations	ESI	C6PPTS0125	Goslin: Replace Bkr, Switches & Bus	N/A	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS0126	Dupont Sabine #3: Replace CTs	DIRECTCTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS0127	Cypress: Replace Bus	DIRECTCTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS0129	Lumberton: Replace Bus	DIRECTCTX	0	0	0	0	0	0	-19	-19
Transmission Operations	ESI	C6PPTS0130	Port Neches Bulk - Install Aux CTs	DIRECTCTX	0	0	0	0	0	0	-13	-13
Transmission Operations	ESI	C6PPTS0131	Toledo Bend: Replace Breakers	DIRECTCTX	0	0	0	0	0	0	-92	-92
Transmission Operations	ESI	C6PPTS0132	Navasota: Install CTs	DIRECTCTX	103	0	103	103	103	-103	-384	-384
Transmission Operations	ESI	C6PPTS0201	Toledo Bend: Replace Line Bay Bus	DIRECTCTX	0	0	0	0	0	0	-23	-23
Transmission Operations	ESI	C6PPTS0201	Hot Springs Replace 115KV Breakers	DIRECTAI	11,931	1,245	13,176	13,176	0	0	-116	-116
Transmission Operations	ESI	C6PPTS0002	Avilla POD- Property Purchase	DIRECTAI	-269	-3	-271	-271	0	0	0	0
Transmission Operations	ESI	C6PPTS0005	Galloway: New 115KV Substation	DIRECTAI	15,553	1,676	17,229	17,229	0	0	0	0
Transmission Operations	ESI	C6PPTS0006	Jonesboro: Relay & Jumper Upgrade	DIRECTAI	441	98	539	539	0	0	0	0
Transmission Operations	ESI	C6PPTS0009	Carlisle: Line Trap & Tuner	DIRECTAI	6,863	669	7,531	7,531	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Exhibit MFM - B
2013 TX Rate Case

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
					Support	Company Recipient	Total	Support	Company Recipient	Total					
Transmission Operations	ESI	C6PPTS010	AECI Steele: Substation POD	DIRECT	16,240	1,919	18,159	18,159	0	18,159	18,159	0	0	0	0
Transmission Operations	ESI	C6PPTS011	LR Kanis: Purchase Property	DIRECT	260	0	260	260	0	260	260	0	0	0	0
Transmission Operations	ESI	C6PPTS012	Ebony: Marked Tree Substation	DIRECT	4,596	511	5,107	5,107	0	5,107	5,107	0	0	0	0
Transmission Operations	ESI	C6PPTS013	South AR Congestion: MBLVL 500KV	DIRECT	44,867	4,458	49,325	49,325	0	49,325	49,325	0	0	0	0
Transmission Operations	ESI	C6PPTS014	South AR Congestion: White Bluff	DIRECT	16,184	1,264	17,448	17,448	0	17,448	17,448	0	0	0	0
Transmission Operations	ESI	C6PPTS015	South AR Congestion: El Dorado	DIRECT	11,416	956	12,372	12,372	0	12,372	12,372	0	0	0	0
Transmission Operations	ESI	C6PPTS016	HS Albright Sub: install Equip	DIRECT	3,137	248	3,384	3,384	0	3,384	3,384	0	0	0	0
Transmission Operations	ESI	C6PPTS017	Camden N: New Line Bay & Breaker	DIRECT	26	0	26	26	0	26	26	0	0	0	0
Transmission Operations	ESI	C6PPTS019	Camden Maguire: New Line Bay & Brkr	DIRECT	51	0	51	51	0	51	51	0	0	0	0
Transmission Operations	ESI	C6PPTS020	Camden N: Purchase Property	DIRECT	50	0	50	50	0	50	50	0	0	0	0
Transmission Operations	ESI	C6PPTS022	Lewis Creek Sub: Install Relays	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS200	Longmire Sub: Install Relays & CVTs	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS300	Conroe Bulk Sub: Install Telecom Eq	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS400	Navasota Sub: Install Relays & CVTs	DIRECT	842	0	842	842	0	842	842	0	0	0	0
Transmission Operations	ESI	C6PPTS500	Games Sub: Install Relays	DIRECT	527	12	539	539	0	539	539	0	0	0	0
Transmission Operations	ESI	C6PPTS600	Rivern Sub: Install Relays	DIRECT	1,070	70	1,141	1,141	0	1,141	1,141	0	0	0	0
Transmission Operations	ESI	C6PPTS004	Willmar Install 21.6 MVAR Cap Bank	DIRECT	17,471	1,539	19,011	19,011	0	19,011	19,011	0	0	0	0
Transmission Operations	ESI	C6PPTS007	Poyen Install 21.6 MVAR Cap Bank	DIRECT	3,053	187	3,240	3,240	0	3,240	3,240	0	0	0	0
Transmission Operations	ESI	C6PPTS008	Lewisville Substation Expansion	DIRECT	81,602	7,798	89,401	89,401	0	89,401	89,401	0	0	0	0
Transmission Operations	ESI	C6PPTS009	Kanis Rd SPP Transfer Trip	DIRECT	16,668	1,844	18,512	18,512	0	18,512	18,512	0	0	0	0
Transmission Operations	ESI	C6PPTS010	Alcoa Expand Substation	DIRECT	20,293	1,800	22,093	22,093	0	22,093	22,093	0	0	0	0
Transmission Operations	ESI	C6PPTS011	River Ridge Switch Station	DIRECT	39,536	3,894	43,430	43,430	0	43,430	43,430	0	0	0	0
Transmission Operations	ESI	C6PPTS012	Woodlawn Switch Station	DIRECT	14,838	1,530	16,369	16,369	0	16,369	16,369	0	0	0	0
Transmission Operations	ESI	C6PPTS013	Benton North In and Out	DIRECT	10,780	1,071	11,851	11,851	0	11,851	11,851	0	0	0	0
Transmission Operations	ESI	C6PPTS014	Mabevale Relay Work	DIRECT	11,711	1,001	12,712	12,712	0	12,712	12,712	0	0	0	0
Transmission Operations	ESI	C6PPTS015	Cheetah Relay Work For Benton	DIRECT	16,796	1,505	18,301	18,301	0	18,301	18,301	0	0	0	0
Transmission Operations	ESI	C6PPTS020	Hot Springs Relay Work for Benton	DIRECT	18,849	1,647	20,497	20,497	0	20,497	20,497	0	0	0	0
Transmission Operations	ESI	C6PPTS012	Stuttgart Industrial Add Cap Bank	DIRECT	21,115	1,824	22,939	22,939	0	22,939	22,939	0	0	0	0
Transmission Operations	ESI	C6PPTS012	Inst. 20MVA Auto & 2 Feeder Brkr	DIRECT	300	0	300	300	0	300	300	0	0	0	0
Transmission Operations	ESI	C6PPTS001	Dayton 138KV Replace Brkr&Switches	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS002	Cheek 138KV Replace Breakers and Sw	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS003	S.BWT 138KV Replace Breakers and Sw	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS004	Lewis Creek 138KV: Install brkr	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS005	Upgrade Conroe Bulk	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS006	Install new 230KV Bay Jacinto Sub	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS007	Install protection Conair Sub	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS008	upgrade 230KV bus Mid -County	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTS010	Hickory Ridge New Substation Site	DIRECT	904	0	904	904	0	904	904	0	0	0	0
Transmission Operations	ESI	C6PPTS011	Install metering at customer substa	DIRECT	32,695	2,956	35,651	35,651	0	35,651	35,651	0	0	0	0
Transmission Operations	ESI	C6PPTS012	Land Ponderosa Switching Station	DIRECT	104,708	10,613	115,321	115,321	0	115,321	115,321	0	0	0	0
Transmission Operations	ESI	C6PPTS013	Build new Ponderosa Switching Stat	DIRECT	0	0	0	0	0	0	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/Project Code	Activity/Project Description	ESI Billing Method	Total Billings		All Other BUs	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
					Support	Company Recipient					
Transmission Operations	ESI	C6PPTS0014	INSTALL BREAKERS/CAP BANK BENTWATER	DIRECTTX	68,089	6,942	75,031	75,031	-75,031	-734	-734
Transmission Operations	ESI	C6PPTS0015	CONROE BULK-INSTALL CCVT	DIRECTTX	8,870	966	9,837	9,837	-9,837	-95	-95
Transmission Operations	ESI	C6PPTS0016	GRIMES-Modify Line Panels	DIRECTTX	1,345	123	1,468	1,468	-1,468	-15	-15
Transmission Operations	ESI	C6PPTS0017	McAdams-Add 2nd Auto	DIRECTTX	359	37	396	396	0	0	0
Transmission Operations	ESI	C6PPTS0018	Winona-Add line panel to S. Grenada	DIRECTTX	3,861	304	4,165	4,165	0	0	0
Transmission Operations	ESI	C6PPTS0019	Consil-New COE ERDC-Vicksburg Sub	DIRECTTX	7,514	777	8,291	8,291	0	0	0
Transmission Operations	ESI	C6PPTS0020	Addis Substation	DIRECTTX	17,019	262	17,281	17,281	0	0	0
Transmission Operations	ESI	C6PPTS0021	Copol Substation	DIRECTTX	6,286	421	6,707	6,707	0	0	0
Transmission Operations	ESI	C6PPTS0022	Brittany Switching Station and Scop	DIRECTTX	112,133	11,524	123,657	123,657	0	0	0
Transmission Operations	ESI	C6PPTS0023	Bourbeaux Sub - CT replacement	DIRECTTX	549	63	612	612	0	0	0
Transmission Operations	ESI	C6PPTS0024	Starhill Substation and Scoping	DIRECTTX	7,765	771	8,536	8,536	0	0	0
Transmission Operations	ESI	C6PPTS0025	Conway Substation	DIRECTTX	33,542	3,772	37,314	37,314	0	0	0
Transmission Operations	ESI	C6PPTS0026	Harburg-Rpl Line to Bus Risers	DIRECTTX	0	0	0	0	0	-61	-61
Transmission Operations	ESI	C6PPTS0027	Inland Orange: Rpl Bus-Line Risers	DIRECTTX	0	0	0	0	0	-5	-5
Transmission Operations	ESI	C6PPTS0028	McLewis: Rpl Switches & Risers	DIRECTTX	0	0	0	0	0	-169	-169
Transmission Operations	ESI	C6PPTS0029	Yazoo City Mun: Inst 21 MVAR Cap Bk	DIRECTTX	569	0	569	569	0	0	0
Transmission Operations	ESI	C6PPTS0030	Tyertown 115KV: Inst 21MVAR Cap Bk	DIRECTTX	285	0	285	285	0	0	0
Transmission Operations	ESI	C6PPTS0031	Maggee 115 KV: Inst 32.4 MVA Cap Bk	DIRECTTX	1,312	103	1,416	1,416	0	0	0
Transmission Operations	ESI	C6PPTS0032	McComb 115KV: Inst 34.2MVAR Cap Bk	DIRECTTX	63	0	63	63	0	0	0
Transmission Operations	ESI	C6PPTS0033	PortGibson(115KV):Split 32.4CapBank	DIRECTTX	2,431	134	2,565	2,565	0	0	0
Transmission Operations	ESI	C6PPTS0034	Payette(115KV):Split 32.4 Cap Bank	DIRECTTX	433	44	477	477	0	0	0
Transmission Operations	ESI	C6PPTS0035	Bloomfield: Build New Switch Stat	DIRECTTX	183,735	16,320	200,055	200,055	0	0	0
Transmission Operations	ESI	C6PPTS0036	Scott Sub: Modify Relaying	DIRECTTX	36,395	3,642	40,037	40,037	0	0	0
Transmission Operations	ESI	C6PPTS0037	Morill Sub: Upgrade Bus Syate	DIRECTTX	8,574	815	9,389	9,389	0	0	0
Transmission Operations	ESI	C6PPTS0038	Acadia Sub: Add Relaying	DIRECTTX	29,303	3,284	32,586	32,586	0	0	0
Transmission Operations	ESI	C6PPTS0039	Bosco 138 KV: Build New Station	DIRECTTX	76,819	8,706	85,525	85,525	0	0	0
Transmission Operations	ESI	C6PPTS0040	Bosco 138 KV: Acquire Property	DIRECTTX	4,512	467	4,978	4,978	0	0	0
Transmission Operations	ESI	C6PPTS0041	Bloomfield 138 KV: Acquire Property	DIRECTTX	9,385	810	10,195	10,195	0	0	0
Transmission Operations	ESI	C6PPTS0042	Cecelia 138 KV Sub: Modify Relaying	DIRECTTX	17,660	1,848	19,507	19,507	0	0	0
Transmission Operations	ESI	C6PPTS0043	Richard 138 kv Sub: Replace Relayin	DIRECTTX	11,632	1,091	12,723	12,723	0	0	0
Transmission Operations	ESI	C6PPTS0044	Cosmar Cust Control House Relocate	DIRECTTX	121	0	121	121	0	0	0
Transmission Operations	ESI	C6PPTS0045	Collef 230 KV Sub: Add T2 Xfrm	DIRECTTX	23,998	2,119	26,118	26,118	0	0	0
Transmission Operations	ESI	C6PPTS0046	Francis 69KV Add 14.4 MVAR Cap Bank	DIRECTTX	45,745	4,318	50,062	50,062	0	0	0
Transmission Operations	ESI	C6PPTS0047	Nerc Alert Lidar - Mississippi	DIRECTTX	127,243	1,084	128,327	128,327	0	0	0
Transmission Operations	ESI	C6PPTS0048	Nerc Alert Lidar - Texas	DIRECTTX	90,795	631	91,426	91,426	-91,426	-587	-587
Transmission Operations	ESI	C6PPTS0049	Nerc Alert Lidar - ELL - South	DIRECTTX	32,495	735	33,230	33,230	0	0	0
Transmission Operations	ESI	C6PPTS0050	Nerc Alert Lidar - ELL - North	DIRECTTX	16,017	526	16,543	16,543	0	0	0
Transmission Operations	ESI	C6PPTS0051	Nerc Alert Lidar - EGSLA - East	DIRECTTX	10,619	263	10,882	10,882	0	0	0
Transmission Operations	ESI	C6PPTS0052	Nerc Alert Lidar - EGSLA - West	DIRECTTX	13,900	489	14,389	14,389	0	0	0
Transmission Operations	ESI	C6PPTS0053	Nerc Alert Lidar - ENOI	DIRECTTX	68,149	226	68,375	68,375	0	0	0
Transmission Operations	ESI	C6PPTS0054	Nerc Alert Lidar - Arkansas	DIRECTTX	163,163	1,682	164,846	164,846	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)	
					Total Billings		Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total Adjusted						
Transmission Operations	ESI	C6PPTX1176	Evadale: 69KV Cap Bank OCB 3445	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0	0	-15	-15		
Transmission Operations	ESI	C6PPW008CH	CIP-ED NERC China Substations	DIRECTTX	3,853	374	4,227	0	4,227	0	4,227	0	4,227	0	4,227	-4,227	-43	-43		
Transmission Operations	ESI	C6PPW008GR	CIP-ED NERC Grimes Substations	DIRECTTX	7,508	756	8,263	756	8,263	0	8,263	0	8,263	0	8,263	-8,263	-84	-84		
Transmission Operations	ESI	C6PPW008LC	CIP-ED NERC Lewis Creek 138KV Sub	DIRECTTX	6,663	748	7,410	748	7,410	0	7,410	0	7,410	0	7,410	-7,410	-72	-72		
Transmission Operations	ESI	C6PPW008NE	CIP-ED NERC Nelson Substations	DIRECTLG	18,533	1,833	20,365	1,833	20,365	20,365	20,365	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW008NM	CIP-ED NERC Nine Mile Substation	DIRECTLI	12,052	1,295	13,347	1,295	13,347	13,347	13,347	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW008RA	CIP-ED NERC Ray Braswell Substation	DIRECTMI	6,372	623	6,995	623	6,995	6,995	6,995	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW008SB	CIP-ED NERC Sabine 138KV Substation	DIRECTTX	7,767	787	8,554	787	8,554	0	8,554	0	8,554	0	8,554	-8,554	-84	-84		
Transmission Operations	ESI	C6PPW008WF	CIP-ED NERC Infra Prot-Waterford	DIRECTLI	9,061	718	9,779	718	9,779	9,779	9,779	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW01008	CIP-ED Phase II Sec Programs EAI	DIRECTAI	27,666	2,361	30,028	2,361	30,028	30,028	30,028	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW02008	CIP-ED Phase II Sec Programs EGSL	DIRECTLG	7,836	707	8,543	707	8,543	8,543	8,543	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW03008	CIP-ED Phase II Sec Programs ELL	DIRECTLI	10,850	990	11,840	990	11,840	11,840	11,840	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW04008	CIP-ED Phase II Sec Programs EMI	DIRECTMI	31,685	2,421	34,107	2,421	34,107	34,107	34,107	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW0408B	CIP4-ED NERC Bogalusa Subst	DIRECTLI	439	45	485	45	485	485	485	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049DK	CIP4-ED NERC Duke McAdams Atalla	DIRECTMI	466	73	540	73	540	540	540	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049ET	CIP4-ED NERC Etta Substation	DIRECTAI	1,084	148	1,232	148	1,232	1,232	1,232	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049FP	CIP4-ED NERC Fairy Point Substation	DIRECTLG	434	53	487	53	487	487	487	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049GA	CIP4-ED NERC Gerald Andrus Subst	DIRECTMI	350	55	405	55	405	405	405	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049HB	CIP4-ED NERC Holland Bottom Subst	DIRECTAI	503	51	553	51	553	553	553	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049IN	CIP4-ED NERC Independence Subst	DIRECTAI	503	51	553	51	553	553	553	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049KE	CIP4-ED NERC Keo Substation	DIRECTAI	335	34	369	34	369	369	369	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049LA	CIP4-ED NERC Lakeover Substation	DIRECTMI	1,606	206	1,812	206	1,812	1,812	1,812	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049MC	CIP4-ED NERC Magnet Cove Subst	DIRECTAI	1,149	155	1,304	155	1,304	1,304	1,304	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049MD	CIP4-ED NERC McAdams Substation	DIRECTMI	544	85	630	85	630	630	630	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049MY	CIP4-ED NERC McKnight Substation	DIRECTLG	2,548	251	2,798	251	2,798	2,798	2,798	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049PH	CIP4-ED NERC Mayflower Subst	DIRECTAI	1,194	120	1,315	120	1,315	1,315	1,315	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049WB	CIP4-ED NERC Pleasant Hill Subst	DIRECTAI	335	34	369	34	369	369	369	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049WB	CIP4-ED NERC White Bluff Substation	DIRECTAI	1,084	148	1,232	148	1,232	1,232	1,232	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049WE	CIP4-ED NERC Webre Substation	DIRECTLG	868	106	974	106	974	974	974	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049WF	CIP4-ED NERC Waterford Subst	DIRECTLI	439	45	485	45	485	485	485	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW049WR	CIP4-ED NERC Wrightsville Subst	DIRECTAI	1,410	181	1,592	181	1,592	1,592	1,592	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPW05008	CIP-ED Phase II Sec Programs ETI	DIRECTTX	9,075	783	9,858	783	9,858	9,858	9,858	0	9,858	0	9,858	-9,858	-183	-183		
Transmission Operations	ESI	C6PPW08LC2	CIP-ED NERC Lewis Creek 230KV Sub	DIRECTTX	5,513	601	6,115	601	6,115	6,115	6,115	0	6,115	0	6,115	-6,115	-59	-59		
Transmission Operations	ESI	C6PPW08WF3	CIP-ED NERC Waterford 3 230KV Subst	DIRECTLI	806	82	888	82	888	888	888	0	888	0	888	0	0	0		
Transmission Operations	ESI	C6PPWGA200	TX-LWC Purchase Spare Transformer	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	C6PPWLN578	NPB Auxiliary Boiler Install	DIRECTLI	1,027	101	1,129	101	1,129	1,129	1,129	0	1,129	0	1,129	0	0	0		
Transmission Operations	ESI	C6PPW50783	Ninemile 6: Build New Unit 6	DIRECTLI	20,488	2,015	22,503	2,015	22,503	22,503	22,503	0	22,503	0	22,503	0	0	0		
Transmission Operations	ESI	C7PPS1276	STORM DL ARK DIST EAI 1/22/12	DIRECTAI	37,088	3,580	40,668	3,580	40,668	40,668	40,668	0	40,668	0	40,668	0	0	0		
Transmission Operations	ESI	C7PPS1281	STORM DL ARK DIST EAI 8/1/12	DIRECTAI	126	21	146	21	146	146	146	0	146	0	146	0	0	0		
Transmission Operations	ESI	C7PPS1292	H.Isaac Capital Distr EAI 8/28/12	DIRECTAI	1,959	243	2,202	243	2,202	2,202	2,202	0	2,202	0	2,202	0	0	0		
Transmission Operations	ESI	C7PPS1293	STORM DL ARK DIST EAI 9/6/12	DIRECTAI	623	76	699	76	699	699	699	0	699	0	699	0	0	0		

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Exhibit MFM - B
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

					(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
					Total Billings							
					Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	C7PPS31299	SNOW STORM DL EAI DIST 12/25/12	DIRECTAI	63,392	9,716	73,108	73,108	0	0	0	0
Transmission Operations	ESI	C7PPS31303	STORM DL ARK DIST EAI 02/20/2013	DIRECTAI	56,540	6,272	62,813	62,813	0	0	0	0
Transmission Operations	ESI	C7PPS32497	STORM DMG LA DISTELL ISS 3/21/12	DIRECTAI	1,022	81	1,103	1,103	0	0	0	0
Transmission Operations	ESI	C7PPS32499	STORM DMG LA DIST OPS ELL ISS 4/3	DIRECTAI	75	0	75	75	0	0	0	0
Transmission Operations	ESI	C7PPS32501	STORM DMG LA DIST OPS ELL-J/S 5/31	DIRECTAI	894	103	998	998	0	0	0	0
Transmission Operations	ESI	C7PPS32502	STORM DMG LA DIST OPS ELL ISS 6/11	DIRECTAI	476	77	552	552	0	0	0	0
Transmission Operations	ESI	C7PPS32505	STORM DMG LA DIST OPS ELL ISS 7/18	DIRECTAI	362	45	407	407	0	0	0	0
Transmission Operations	ESI	C7PPS32509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTAI	557,846	62,609	620,455	620,455	0	0	0	0
Transmission Operations	ESI	C7PPS32512	STORM DMG LA DIST OPS ELL ISS 12/26	DIRECTAI	23	3	26	26	0	0	0	0
Transmission Operations	ESI	C7PPS32514	STORM DMG LA DIST OPS ELL ISS 1/14/	DIRECTAI	3,804	627	4,431	4,431	0	0	0	0
Transmission Operations	ESI	C7PPS32322	EMI April 2012 Storm Dist Ops MS	DIRECTEMI	2,049	329	2,379	2,379	0	0	0	0
Transmission Operations	ESI	C7PPS32323	EMI JUNE 11 THUNDERSTORM- Dist Ops	DIRECTEMI	12,185	1,091	13,275	13,275	0	0	0	0
Transmission Operations	ESI	C7PPS32324	EMI May 2012 Storm Dist Ops MS	DIRECTEMI	1,608	207	1,814	1,814	0	0	0	0
Transmission Operations	ESI	C7PPS32327	H-Isaac Capital Dist EMI 8/28/12	DIRECTEMI	53,386	6,265	59,651	59,651	0	0	0	0
Transmission Operations	ESI	C7PPS32328	EMI August 2012 Storm Dist Ops MS	DIRECTEMI	814	79	893	893	0	0	0	0
Transmission Operations	ESI	C7PPS32336	EMI Ice Event Jan 2013 DIST OPS MS	DIRECTEMI	3,045	452	3,496	3,496	0	0	0	0
Transmission Operations	ESI	C7PPS34091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	267,358	31,883	299,242	299,242	0	0	0	0
Transmission Operations	ESI	C7PPS37264	Storm Dmg Dist EMI 6-12-12	DIRECTTX	3,772	352	4,123	4,123	0	-4,123	0	0
Transmission Operations	ESI	C7PPS37281	Storm Dmg Dist EMI 12/25/12	DIRECTTX	155	24	179	179	0	-179	0	0
Transmission Operations	ESI	C7PPS38411	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTGL	84,778	9,686	94,464	94,464	0	0	0	0
Transmission Operations	ESI	C7PPS38432	STORM DMG LA DIST OPS EGSL ISS 6/1	DIRECTGL	356	43	399	399	0	0	0	0
Transmission Operations	ESI	C7PPS38437	EGSL-LA Storm 7/19/12 - 7/22/12	DIRECTGL	192	25	217	217	0	0	0	0
Transmission Operations	ESI	C7PPS38438	STM DMG EGSL 8/5 - 8/10/12	DIRECTGL	621	135	756	756	0	0	0	0
Transmission Operations	ESI	C7PPS38443	STORM DMG LA DIST OPS EGS ISS 12/26	DIRECTGL	115	19	134	134	0	0	0	0
Transmission Operations	ESI	C8PPR80778	ELL-Rep spare XFMR used for Isaac	DIRECTELI	176	35	211	211	0	0	0	0
Transmission Operations	ESI	C8PPR80876	Laplace: Hurricane Isaac	DIRECTELI	1,375	26	1,401	1,401	0	0	0	0
Transmission Operations	ESI	C8PPR8089	Alliance: Hurricane Isaac	DIRECTELI	4,158	377	4,535	4,535	0	0	0	0
Transmission Operations	ESI	C8PPTSP119	Gulfich-Relays,MOS-AC (Ike)	DIRECTTX	6,027	772	6,799	6,799	0	0	0	0
Transmission Operations	ESI	C8PPTSP164	Neches Station Switchyard (Ike)	DIRECTTX	0	0	0	0	0	0	-189	-189
Transmission Operations	ESI	C8PPTSY031	Port Nickel Hurr Isaac Restoration	DIRECTELI	21,300	2,522	23,822	23,822	0	0	-1,017	-1,017
Transmission Operations	ESI	C8PPTSY032	Carlsie Hurr Isaac Restoration	DIRECTELI	46,682	5,833	52,515	52,515	0	0	0	0
Transmission Operations	ESI	E1PP691928	Switchyard and Transformer	DIRECT77	79,092	7,848	86,940	86,940	0	0	0	0
Transmission Operations	ESI	E1PPEFF002	EAI ENERGY EFFENCY GENRL INCREMENTAL	DIRECT77	3,280	504	3,784	3,784	0	0	0	0
Transmission Operations	ESI	E1PPN09152	SWITCHYARD/TRANSFORMERS >13.8 KV	DIRECTRBS	1,944	188	2,132	2,132	0	0	0	0
Transmission Operations	ESI	E2PCS22233	HURR ISIDORE-ELI-S GRID 9-24-02-TRA	DIRECTELI	4,951	692	5,643	5,643	0	0	0	0
Transmission Operations	ESI	E2PPN09636	2012 Hurricane Isaac	DIRECTWF3	155	0	155	155	0	0	0	0
Transmission Operations	ESI	E2PPS1286	H-Isaac O&M Grid EAI 8/28/12	DIRECTAI	7,865	713	8,577	8,577	0	0	0	0
Transmission Operations	ESI	E2PPS1297	T-Grid Snow Storm EAI 12/25/12	DIRECTAI	627	82	709	709	0	0	0	0
Transmission Operations	ESI	E2PPS2498	T-Grid Storm # ELL 4/3/12	DIRECTELI	2,123	383	2,506	2,506	0	0	0	0
Transmission Operations	ESI	E2PPS2516	T-Grid ELL Storm for 8/5-10/2012	DIRECTELI	1,103	150	1,253	1,253	0	0	0	0
Transmission Operations	ESI			DIRECTELI	479	70	549	549	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	Total Billings		(C)	(D)	(E)	(F)	(G)	(H)
				Support	Company Recipient						
Transmission Operations	ESI	E2PPS2517	HURRICANE ISAAC-Grid ELL 8-27-2012	274,278	30,120	304,398	304,398	0	0	0	0
Transmission Operations	ESI	E2PPS2526	T-Grid Storm ELL 1/15/2013	719	88	807	807	0	0	0	0
Transmission Operations	ESI	E2PPS3211	T-Grid H ISAAC Damage EMI 8/28/12	21,027	2,262	23,289	23,289	0	0	0	0
Transmission Operations	ESI	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	89,489	9,525	99,014	99,014	0	0	0	0
Transmission Operations	ESI	E2PPS38444	HURRICANE ISAAC T-Grid EGSL	83,130	9,285	92,414	92,414	0	0	0	0
Transmission Operations	ESI	E2PPS35C2	System Command Center ISAAC 2012	0	0	0	0	0	0	0	0
Transmission Operations	ESI	F3PC08500	Executive VP, Operations	6,457	620	7,077	7,077	673	0	-7	666
Transmission Operations	ESI	F3PC01591	MISC FERC REG COMM EXP	2,681	232	2,913	2,913	478	0	-4	473
Transmission Operations	ESI	F3PC01601	FERC - OPEN ACCESS TRANSMISSION	85,787	9,085	94,872	94,872	16,127	0	-168	15,959
Transmission Operations	ESI	F3PCF24666	FINANCIAL PROCESS MANAGEMENT - ALL	100	0	100	100	94	0	0	6
Transmission Operations	ESI	F3PCF74195	TRANSMISSION APPLICATION SUPPORT	816,541	78,764	895,306	895,306	116,991	0	-1,129	115,862
Transmission Operations	ESI	F3PCFACALL	FACILITIES SVCS- ALL COS	14,582	0	14,582	14,582	1,652	0	0	1,652
Transmission Operations	ESI	F3PCFAPWHS	POWERHOUSE OPERATIONS	709	0	709	709	32	0	0	32
Transmission Operations	ESI	F3PCFASTRA	FACILITIES SVCS- ESI- TRANSMISSION	9,514	0	9,514	9,514	0	0	0	0
Transmission Operations	ESI	F3PCFASRA	IT BUSINESS PLANNING AND GOVERNANCE	46	0	46	46	1	0	0	0
Transmission Operations	ESI	F3PCFHSALL	HR SERVICES- ALL COMPANIES	68	0	68	68	3	0	0	3
Transmission Operations	ESI	F3PCRS3013	BATON ROUGE LEAD CSM - ESI	2,555	257	2,812	2,812	0	0	0	0
Transmission Operations	ESI	F3PCSYSAGR	SYSTEM AGREEMENT LITIGATION	5,368	496	5,864	5,864	878	0	-8	870
Transmission Operations	ESI	F3PCT15470	OPNS INTERCONNECTION AGREEMENT	435,385	40,091	475,476	475,476	63,893	0	-603	63,290
Transmission Operations	ESI	F3PCT53089	ENVIRONMENTAL SUPPORT - ENOI	477	0	477	477	0	0	0	0
Transmission Operations	ESI	F3PCT54052	Trans Regulatory Support/Policy	810,551	75,639	886,191	886,191	115,554	0	-1,122	114,431
Transmission Operations	ESI	F3PCTDAM01	ASSET PLANNING AND MANAGEMENT - ES	7,537	745	8,282	8,282	1,236	0	-12	1,224
Transmission Operations	ESI	F3PCTDAM02	ASSET PLANNING & MANAGEMENT - LOUIS	24,947	2,810	27,757	27,757	0	0	0	0
Transmission Operations	ESI	F3PCTDAM03	ASSET PLANNING AND MANAGEMENT - MET	4,202	0	4,202	4,202	0	0	0	0
Transmission Operations	ESI	F3PCTDAM06	ASSET PLANNING & MGMT - LOUISIANA E	3,683	448	4,131	4,131	0	0	0	0
Transmission Operations	ESI	F3PCTDAM09	ASSET PLANNING & MGMT - EGSI LA	8,712	1,000	9,711	9,711	0	0	0	0
Transmission Operations	ESI	F3PCTDAS10	DISTRIBUTION STANDARDS - EMI	18,564	0	18,564	18,564	0	0	0	0
Transmission Operations	ESI	F3PCTDAS12	DISTRIBUTION STANDARDS - ENOI	212	0	212	212	0	0	0	0
Transmission Operations	ESI	F3PCTDAS13	DISTRIBUTION WORK PROCESSES-ESI-ALL	279	0	279	279	42	0	0	42
Transmission Operations	ESI	F3PCTDAS14	DISTRIBUTION WORK PROCESSES - EAI	97	0	97	97	0	0	0	0
Transmission Operations	ESI	F3PCTDAS15	DISTRIBUTION WORK PROCESSES - ELI	69	0	69	69	0	0	0	0
Transmission Operations	ESI	F3PCTDAS16	DISTRIBUTION WORK PROCESSES - ENI	208	0	208	208	0	0	0	0
Transmission Operations	ESI	F3PCTDAS26	Utility Management Support - OBM	182,827	17,518	200,344	200,344	27,941	0	-285	27,656
Transmission Operations	ESI	F3PCTDOR01	OUTAGE RESPONSE	937,181	84,635	1,021,816	1,021,816	152,476	0	-1,442	151,035
Transmission Operations	ESI	F3PCTDPM01	SYS SERV PROJECT MANAGEMENT - ESI	316,001	30,063	346,064	346,064	51,635	0	-509	51,126
Transmission Operations	ESI	F3PCTDTR02	SKILLS TRAINING - ARKANSAS	1,318	0	1,318	1,318	0	0	0	0
Transmission Operations	ESI	F3PCTDTR03	SKILLS TRAINING - EMI	72,622	7,135	79,757	79,757	0	0	0	0
Transmission Operations	ESI	F3PCTDTR07	SKILLS TRAINING - EGSI LA	16,883	0	16,883	16,883	0	0	0	0
Transmission Operations	ESI	F3PCTDVM01	VEGETATION MANAGEMENT - ESI	273,271	20,179	293,450	293,450	43,778	-1,475	-339	41,963
Transmission Operations	ESI	F3PCTDVM02	VEGETATION MGMT - LOUISIANA ALL LE	170,587	13,244	183,831	183,831	0	0	0	0
Transmission Operations	ESI	F3PCTDVM03	VEGETATION MANAGEMENT - METRO ENOI/	15,190	0	15,190	15,190	0	0	0	0

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Energy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(C) Total	(D) All BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					Support	Service Company Recipient						
Transmission Operations	ESI	F3PCTTDS07	TRANSMISSION LINES O&M EXP - EAI	DIRECTEAI	2,011	0	2,011	2,011	0	0	0	0
Transmission Operations	ESI	F3PCTTDS08	TRANSMISSION LINES O&M EXP - EMI	DIRECTEMI	13,564	1,193	14,758	14,758	0	0	0	0
Transmission Operations	ESI	F3PCTTDS09	TRANSMISSION LINES O&M EXP - ELI	DIRECTELI	89,839	4,575	94,414	94,414	0	0	0	0
Transmission Operations	ESI	F3PCTTDS10	Transmission Lines O&M Texas	DIRECTTX	2,634	0	2,634	0	2,634	0	0	2,634
Transmission Operations	ESI	F3PCTTDS11	TRANSMISSION LINES O&M EXP - ENOI	DIRECTENO	74,884	4,028	78,912	78,912	0	0	0	0
Transmission Operations	ESI	F3PCTTDS12	TRANSMISSION LINES O&M EXPENSE	TRAILINOP	752,391	67,562	819,953	699,796	120,158	-928	-1,084	118,145
Transmission Operations	ESI	F3PCTTDS15	Transmission Lines O&M EGS LA	DIRECTLG	86,889	2,639	89,528	89,528	0	0	0	0
Transmission Operations	ESI	F3PCTTDS17	Substation Maintenance EGS LA	DIRECTLG	175,301	12,136	187,437	187,437	0	0	0	0
Transmission Operations	ESI	F3PCTTDS19	SUBSTATION/SYSTEM PROT MAINT - EAI	DIRECTEAI	310,496	10,713	321,209	321,209	0	0	0	0
Transmission Operations	ESI	F3PCTTDS20	SUBSTATION MAINTENANCE	TRASUBOP	1,767,546	144,657	1,912,203	1,674,263	237,940	-3,602	-1,999	232,340
Transmission Operations	ESI	F3PCTTDS21	SUBSTATION/SYSTEM PROT MAINT - ELI	DIRECTELI	244,019	17,003	261,021	261,021	0	0	0	0
Transmission Operations	ESI	F3PCTTDS22	SUBSTATION/SYSTEM PROT MAINT - EMI	DIRECTEMI	121,331	4,882	126,213	126,213	0	0	0	0
Transmission Operations	ESI	F3PCTTDS23	Substation Maintenance - Texas	DIRECTTX	55,745	2,456	58,201	0	58,201	0	-283	57,918
Transmission Operations	ESI	F3PCTTDS24	SUBSTATION/SYSTEM PROT MAINT - ENOI	DIRECTENO	105,541	10,011	115,552	115,552	0	0	0	0
Transmission Operations	ESI	F3PCTTDS28	DISTRIBUTION O&M EXPENSE - EMI	DIRECTEMI	679	0	679	679	0	0	0	0
Transmission Operations	ESI	F3PCTTDS29	DISTRIBUTION O&M EXPENSE - ELI	DIRECTELI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	F3PCTTDS30	DISTRIBUTION O&M EXPENSE - EGS LA	DIRECTLG	4,040	0	4,040	4,040	0	0	0	0
Transmission Operations	ESI	F3PCTTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLINOP	5,256,569	321,361	5,577,930	4,845,032	732,898	-2,228	-5,198	725,473
Transmission Operations	ESI	F3PCTTDS46	DISTR O&M EXP - METRO ELI &	CUSEMETR	5,715	0	5,715	5,715	0	0	0	0
Transmission Operations	ESI	F3PCTTDS51	TRANSMISSION OPERATIONS EAI	DIRECTEAI	36,556	3,054	39,610	39,610	0	0	0	0
Transmission Operations	ESI	F3PCTTDS52	Transmission Operations EGS LA	DIRECTLG	54,219	5,323	59,542	59,542	0	0	0	0
Transmission Operations	ESI	F3PCTTDS53	TRANSMISSION OPERATIONS ELI	DIRECTELI	770,600	77,806	848,407	848,407	0	0	0	0
Transmission Operations	ESI	F3PCTTDS54	TRANSMISSION OPERATIONS - EMI	DIRECTEMI	1,128,515	111,517	1,240,032	1,240,032	0	0	0	0
Transmission Operations	ESI	F3PCTTDS55	TRANSMISSION OPERATIONS ENOI	DIRECTENO	32,038	3,149	35,187	35,187	0	0	0	0
Transmission Operations	ESI	F3PCTTDS56	Transmission Operations TEXAS	DIRECTTX	774,825	77,265	852,090	852,090	0	0	0	0
Transmission Operations	ESI	F3PCTTDS71	TRANSMISSION MANAGEMENT/SUPPORT EAI	DIRECTEAI	767,467	77,045	844,511	844,511	0	0	-8,281	836,231
Transmission Operations	ESI	F3PCTTDS72	Transmission Mgt/Support EGS LA	DIRECTLG	205,603	20,582	226,185	226,185	0	0	0	0
Transmission Operations	ESI	F3PCTTDS73	TRANSMISSION MANAGEMENT/SUPPORT ELI	DIRECTELI	116,747	11,344	128,090	128,090	0	0	0	0
Transmission Operations	ESI	F3PCTTDS74	TRANSMISSION MANAGEMENT/SUPPORT EMI	DIRECTEMI	80,384	7,555	87,939	87,939	0	0	0	0
Transmission Operations	ESI	F3PCTTDS75	TRANSMISSION MANAGEMENT/SUPPORT ENO	DIRECTENO	121,460	11,847	133,307	133,307	0	0	0	0
Transmission Operations	ESI	F3PCTTDS76	Transmission Mgt/Support TEXAS	DIRECTTX	74,593	7,269	81,862	81,862	0	0	0	0
Transmission Operations	ESI	F3PCW19510	ENERGY MANAGEMENT OPERATIONS	LOADOPCO	198,345	19,659	218,004	0	218,004	0	-2,242	215,762
Transmission Operations	ESI	F3PCW19511	ENERGY MANAGEMENT OPERATIONS PLANNI	LOADOPCO	32,603	3,741	36,344	30,228	6,116	0	-62	6,054
Transmission Operations	ESI	F3PCW19512	ENERGY MGMT - FUEL & ENERGY ANALYSI	LOADOPCO	6,140	728	6,868	5,727	1,140	0	-12	1,129
Transmission Operations	ESI	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATIONS	LOADOPCO	10,426	937	11,362	9,497	1,865	0	-17	1,848
Transmission Operations	ESI	F3PCY30623	PAUGER SUBSTATION, NEW ORLEANS	DIRECTENO	12,939,262	1,126,493	14,065,755	11,690,531	2,375,224	-862	-20,896	2,353,466
Transmission Operations	ESI	F3PPI1TRALA	Transco ELL and EGS Reg Implementa	CUSELGLA	0	101	101	101	0	0	0	0
Transmission Operations	ESI	F3PPI7FO202	Forced Outage Cycle 20-2	DIRECT78	10,599	1,180	11,779	11,779	0	0	0	0
Transmission Operations	ESI	F3PPIAMPDEV	Advanced Mgmt Dev Program	EMPLOYAL	12,165	1,380	13,545	13,545	0	0	0	0
Transmission Operations	ESI	F3PPI10165	Trans Work Mgmt App Support	TRSLINOP	13,725	0	13,725	13,095	630	0	0	630
					288	0	288	254	34	0	0	34

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Entergy Texas, Inc.
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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
				Support	Service Company Recipient					
Transmission Operations	ESI	F3PPEAIMIS	MISO Transition EAI Path 1 costs	298,075	5,955	304,030	0	0	0	0
Transmission Operations	ESI	F3PPEAIPAT	Maintain EAI Paths 2 and 3 RTO	398,077	6,605	404,682	0	0	0	0
Transmission Operations	ESI	F3PPEGLSMI	MISO Transition EGS costs	47,555	358	47,913	0	0	0	0
Transmission Operations	ESI	F3PPELLMIS	MISO Transition ELL costs	143,280	608	143,888	0	0	0	0
Transmission Operations	ESI	F3PPEMMIMS	MISO Transition EMI costs	182,675	1,373	184,048	0	0	0	0
Transmission Operations	ESI	F3PPEMMIOM	MISO Transition ENOI costs	117,869	916	118,785	0	0	0	0
Transmission Operations	ESI	F3PPEMMTIMS	MISO Transition ETI costs	69,865	2,699	72,564	0	0	0	0
Transmission Operations	ESI	F3PPE30211	ESI Transmission Bldg (redash int)	991,250	0	991,250	873,825	-117,425	-51,515	21,050
Transmission Operations	ESI	F3PPE72701	Regulatory Reporting Support	7,561	1,222	8,783	7,560	1,224	117,425	117,425
Transmission Operations	ESI	F3PPEICTTRA	Independent Coordinator Transmisio	12,035,122	0	12,035,122	9,993,389	2,041,733	-12	1,212
Transmission Operations	ESI	F3PPEINVD01	DOI Anti Trust Investigation	4,655	526	5,180	4,408	772	-2,041,733	764
Transmission Operations	ESI	F3PPEIS717	Integration Planning Studies 717	71	12	83	69	14	0	14
Transmission Operations	ESI	F3PPLGFA09	EGSL FUEL AUDIT 2005-2009	-78	6	-73	-73	0	0	0
Transmission Operations	ESI	F3PPEMISOIC	INDEPENDENT COORD TRANS MISO	4,426,771	0	4,426,771	3,700,966	725,805	-725,805	0
Transmission Operations	ESI	F3PPEOT145	OT ED General IT Support - System	0	221	221	185	36	0	36
Transmission Operations	ESI	F3PPE0001	Regulated Utility Electric Reliab	1,098	82	1,179	1,004	176	-2	174
Transmission Operations	ESI	F3PPE010CE	O&M ICT Transition Costs	908,398	48,485	956,883	794,540	162,343	-99,805	62,538
Transmission Operations	ESI	F3PPE010LB	MISO LBA & Svcs Common Setup Costs	278,428	9,690	288,118	240,831	47,286	-37,269	10,017
Transmission Operations	ESI	F3PPE010LB	MISO LBA & Svcs Setup	1,305	114	1,419	1,419	0	0	0
Transmission Operations	ESI	F3PPE010LB	MISO Sys Agreement LBA & Svcs Setup	19,892	0	19,892	15,724	4,168	-4,168	0
Transmission Operations	ESI	F3PPE010S	MISO Transition System Agr Changes	741,167	0	741,167	582,962	158,205	-158,205	0
Transmission Operations	ESI	F3PPE010S	SPO Diversity Initiative	170	13	184	154	30	0	30
Transmission Operations	ESI	F3PPE036	SPO Pwr Del & Tech Svcs - EGSL	-194	151	-42	-42	0	0	0
Transmission Operations	ESI	F3PPE057	SPO Strategic Initiatives	3,317	263	3,580	2,993	587	-5	582
Transmission Operations	ESI	F3PPE057	Sustainability Reporting	525	53	578	578	0	0	0
Transmission Operations	ESI	F3PPE057	BUS EVENT PROCESS - RETAIL EGS-TX	0	0	0	0	0	0	0
Transmission Operations	ESI	F3PPE057	TX Docket Competitive Generation Sv	3,454	363	3,817	0	0	301	301
Transmission Operations	ESI	F3PPE057	TX Docket Competitive Generation Sv	1,635	147	1,782	0	0	-39	3,779
Transmission Operations	ESI	F3PPE057	TX Docket Competitive Generation Sv	468,605	1,322	469,927	390,013	79,914	-19	1,763
Transmission Operations	ESI	F3PPE057	Energy Regional State Committee	9,370,348	286,897	9,657,244	8,028,778	1,628,466	-26	79,888
Transmission Operations	ESI	F3PPE057	MISO Transition ALL OPCO	54,209	5,567	59,776	52,346	7,431	-1,350,084	278,382
Transmission Operations	ESI	F3PPE057	Transmission Compliance FERC Audit	17,258	1,627	18,885	16,369	2,516	-78	7,353
Transmission Operations	ESI	F3PPE057	Transmission Compliance Software	13,778	1,391	15,169	13,342	1,827	-25	2,491
Transmission Operations	ESI	F3PPE057	Procedure Development Compliance T	27,427	2,698	30,125	26,265	3,860	-18	1,809
Transmission Operations	ESI	F3PPE057	SERC Self-Reports	211,349	13,752	225,102	198,283	26,819	-41	3,818
Transmission Operations	ESI	F3PPE057	SERC Audits	146,909	14,593	161,503	140,009	21,493	-197	26,622
Transmission Operations	ESI	F3PPE057	SERC/NERC Enforcement Items	33,895	3,136	37,030	32,311	4,720	-219	21,274
Transmission Operations	ESI	F3PPE057	SERC/NERC/FERC Support/Training	747	74	821	681	140	-46	4,674
Transmission Operations	ESI	F3PPE057	Dept of Justice Investigations	84,159	8,282	92,442	80,546	11,896	-1	139
Transmission Operations	ESI	F3PPE057	ASSESSMENTS TO MONITOR RELIABILITY	1,859	178	2,037	0	0	-121	11,775
Transmission Operations	ESI	F3PPE057	ETI Jurisdictional Compliance Moni	8,445	819	9,264	9,264	0	-24	2,013
Transmission Operations	ESI	F3PPE057	ENOI Jurisdictional Compliance Moni	0	0	0	0	0	0	0

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Energy Texas, Inc.
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					Support	Company Recipient					
Transmission Operations	ESI	F3PPTRAEAI	Transco EAI Reg Implementation	DIRCTEAI	1,081	0	1,081	0	0	0	0
Transmission Operations	ESI	F3PPTRAEMI	Transco EMI Reg Implementation	DIRCTEMI	1,985	164	2,149	0	0	0	0
Transmission Operations	ESI	F3PPTRAENOI	Transco ENOI Reg Implementation	DIRCTENO	1,181	162	1,344	0	0	0	0
Transmission Operations	ESI	F3PPTRAETI	Transco ETI Reg Implementation	DIRECTTX	4,903	374	5,277	0	0	0	0
Transmission Operations	ESI	F3PPTRAIMP	Transco Implementation	TRSLBUP	14,744	424	15,168	0	0	-42	5,235
Transmission Operations	ESI	F3PPTRAMON	TRANS MONITORING & INVESTIGATING	LOADOPCO	8,151	26	8,177	0	0	-1,659	873
Transmission Operations	ESI	F3PPTRSERC	SERC Component Inventory Initiati	TRASUBOP	203,315	19,697	223,012	0	0	0	1,340
Transmission Operations	ESI	F3PPTDTSRW	NERC Alert Transmission Line OM	TRALINOP	4,093	0	4,093	0	0	-285	27,979
Transmission Operations	ESI	F3PPTW0360	Self Supply Project Team-Admin.	LOADOPCO	655	68	723	0	0	0	599
Transmission Operations	ESI	F3PPTWET306	SPO 2011 Western Region RFP	DIRECTTX	26,700	2,589	29,289	0	0	-1	122
Transmission Operations	ESI	F4PPAR0506	OASIS 76234904 16 Transmission Serv	DIRCTEAI	178	19	197	0	0	-293	28,996
Transmission Operations	ESI	F4PPAR0507	FAC STY OASIS 76234980 4993 5000	DIRCTEAI	736	19	755	0	0	0	0
Transmission Operations	ESI	F4PPAR0508	FAC STY OASIS 76238089	DIRCTEAI	478	19	497	0	0	0	0
Transmission Operations	ESI	F4PPAR0509	Fac Sty for Conway Corps	DIRCTEAI	1,073	704	1,778	0	0	0	0
Transmission Operations	ESI	F4PPAR0510	Fac Sty Union Power Partners, LP	DIRCTEAI	489	899	1,387	0	0	0	0
Transmission Operations	ESI	F4PPAR0511	FAC STY OASIS 765283995	DIRCTEAI	803	86	889	0	0	0	0
Transmission Operations	ESI	F4PPAR0512	FAC STY OASIS 765283976	DIRCTEAI	4,089	389	4,477	0	0	0	0
Transmission Operations	ESI	F4PPAR0513	SYS FAC STY OASIS 75722069	DIRCTEAI	843	83	926	0	0	0	0
Transmission Operations	ESI	F4PPAR0514	FAC STY OASIS 76600643 HORIZON WIND	DIRCTEAI	492	49	540	0	0	0	0
Transmission Operations	ESI	F4PPAR0515	AFFECTED FAC STY OASIS 75722463	DIRCTEAI	843	83	926	0	0	0	0
Transmission Operations	ESI	F4PPAR0516	AFFECTED SYS FAC STY OASIS 75722853	DIRCTEAI	351	35	386	0	0	0	0
Transmission Operations	ESI	F4PPAR0517	AFFECTED SYS STY OASIS 75723823	DIRCTEAI	281	28	309	0	0	0	0
Transmission Operations	ESI	F4PPAR0518	FAC STY BENTON WEST SUB	DIRCTEAI	5,125	457	5,582	0	0	0	0
Transmission Operations	ESI	F4PPAR0520	FS IMPLEMENTATION FOR CONWAY CORP	DIRCTEAI	144	215	360	0	0	0	0
Transmission Operations	ESI	F4PPAR0521	FAC STY LETTER OSCEOLA AR	DIRCTEAI	34,081	3,566	37,647	0	0	0	0
Transmission Operations	ESI	F4PPAR0522	Facility Study for Haydt South Subs	DIRCTEAI	5,110	528	5,639	0	0	0	0
Transmission Operations	ESI	F4PPAR0523	FAC STY JONESBORO City Water&Lights	DIRCTEAI	120	12	132	0	0	0	0
Transmission Operations	ESI	F4PPAR0524	FAC STY OASIS 77494473 AECC	DIRCTEAI	643	67	710	0	0	0	0
Transmission Operations	ESI	F4PPAR0525	Mutual Assist EGSL PECO 10/26/12	DIRECTGL	8,514	1,119	9,633	0	0	0	0
Transmission Operations	ESI	F4PPAR0526	Mutual Assist EGSL Con Ed 11/1/12	DIRECTGL	8,593	1,080	9,674	0	0	0	0
Transmission Operations	ESI	F4PELL142	MUTUAL ASSIST ELL AEP 6/29/12	DIRCTELI	2,819	420	3,239	0	0	0	0
Transmission Operations	ESI	F4PELL143	MUTUAL ASSIST ELL APCO 7/5/12	DIRCTELI	8,830	1,280	10,110	0	0	0	0
Transmission Operations	ESI	F4PELL145	Mutual Assist ELL PHI 10/29/12	DIRCTELI	5,459	489	5,948	0	0	0	0
Transmission Operations	ESI	F4PELL146	Mutual Assist ELL Con Ed 11/1/12	DIRCTELI	19,592	1,982	21,574	0	0	0	0
Transmission Operations	ESI	F4PEMI145	Mutual Assist EMI PHI 10/26/12	DIRCTEMI	6,533	677	7,210	0	0	0	0
Transmission Operations	ESI	F4PEMI147	Mutual Assist EMI PSEG 11/3/12	DIRCTEMI	7,254	737	7,991	0	0	0	0
Transmission Operations	ESI	F4PEMI032	STY TO PSEUDO TIES	LOADOPCO	-25,341	1,184	-24,157	-3,909	3,909	0	0
Transmission Operations	ESI	F4PPES034	FAC STY DYNAMIC TRANSFER	LOADOPCO	-1,151	165	-986	4,092	-4,092	0	0
Transmission Operations	ESI	F4PPES035	FAC STY Dunes Wind Project, LLC	DIRCTESI	-15,000	0	-15,000	0	0	0	0
Transmission Operations	ESI	F4PPGS0504	SYS IMPACT STY DG 006 BATON ROUGE	DIRECTGL	94	0	94	0	0	0	0
Transmission Operations	ESI	F4PPGS0505	FS for PID 271 Element Power	DIRECTGL	456	102	558	0	0	0	0

Energy Texas, Inc.
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					Support	Service Company Recipient					
Transmission Operations	ESI	F4PPG0506	FS for Alcoa Load Add., Lake Charlie	DIRECTLG	0	0	0	0	0	0	0
Transmission Operations	ESI	F4PPG0508	Fac Sty Georgia Gulf Chlor Alkali	DIRECTLG	8,307	861	9,168	9,168	0	0	0
Transmission Operations	ESI	F4PPG0509	Class 2 estimate for Project Boxwo	DIRECTLG	5,634	517	6,151	6,151	0	0	0
Transmission Operations	ESI	F4PPG0510	Development of a Class 2 estima	DIRECTLG	16,741	1,352	18,093	18,093	0	0	0
Transmission Operations	ESI	F4PPG0511	SYS IMPACT STY OUR LADY OF LAKE HOS	DIRECTLG	423	40	463	463	0	0	0
Transmission Operations	ESI	F4PPG0513	FS - Sempira Load Additiona	DIRECTLG	67,817	6,590	74,407	74,407	0	0	0
Transmission Operations	ESI	F4PPG0514	Williams Olefins expansion project	DIRECTLG	1,748	178	1,926	1,926	0	0	0
Transmission Operations	ESI	F4PPG0518	BOXWOOD SUBSTATION	DIRECTLG	185	0	185	185	0	0	0
Transmission Operations	ESI	F4PLA0345	Fac Sty Nucor Steel Louisiana LLC	DIRECTLI	-1,873	-194	-2,067	-2,067	0	0	0
Transmission Operations	ESI	F4PLA0360	Sty for Occidental Energy Ventures	DIRECTLI	241	19	260	260	0	0	0
Transmission Operations	ESI	F4PLA0363	FAC STY AIRPRODUCTS/NORCO	DIRECTLI	9,851	1,016	10,867	10,867	0	0	0
Transmission Operations	ESI	F4PLA0365	FAC STY SILVERADO POWER 40MW PID266	DIRECTLI	113	0	113	113	0	0	0
Transmission Operations	ESI	F4PLA0368	System Impact Study for DG 007 (Laf	DIRECTLI	2,316	431	2,747	2,747	0	0	0
Transmission Operations	ESI	F4PLA0371	Interconnect Facilities DG005	DIRECTLI	304	20	324	324	0	0	0
Transmission Operations	ESI	F4PLA0372	UPGRADE TO RELAY COMM AT CLAYTONIA	DIRECTLI	34,946	405	35,351	35,351	0	0	0
Transmission Operations	ESI	F4PLA0373	AgC service capability from the Oxy	DIRECTLI	241	21	262	262	0	0	0
Transmission Operations	ESI	F4PLA0374	SYS IMP STY - DG009	DIRECTLI	606	53	660	660	0	0	0
Transmission Operations	ESI	F4PLA0375	FAC STY FOR DG 007 LAFORCHE SUGARS	DIRECTLI	2,566	160	2,726	2,726	0	0	0
Transmission Operations	ESI	F4PLA0376	AC INTERFERENCE STY ARK ENGINEERING	DIRECTLI	1,165	125	1,290	1,290	0	0	0
Transmission Operations	ESI	F4PLA0377	ESTIMATE FOR CF INDUSTRIES @ BAYOU	DIRECTLI	8,836	902	9,738	9,738	0	0	0
Transmission Operations	ESI	F4PLA0378	SYS IMP STY LA SUGAR REFINING	DIRECTLI	593	44	637	637	0	0	0
Transmission Operations	ESI	F4PPMS0233	SMEPA Nitta Yuma RTU Replacement	DIRECTMI	-5	0	-5	-5	0	0	0
Transmission Operations	ESI	F4PPMS0263	FACILITY STY FOR SPO	DIRECTMI	311	32	344	344	0	0	0
Transmission Operations	ESI	F4PPMS0264	AC INTERFERENCE STY	DIRECTMI	429	44	473	473	0	0	0
Transmission Operations	ESI	F4PPMS0265	OASIS 76235101 NRG Power Marketing	DIRECTMI	9,785	1,009	10,793	10,793	0	0	0
Transmission Operations	ESI	F4PPMS0266	Corrosion & Integrity STY	DIRECTMI	782	61	843	843	0	0	0
Transmission Operations	ESI	F4PPMS0267	Facility Study OASIS 76523750	DIRECTMI	9,027	707	9,735	9,735	0	0	0
Transmission Operations	ESI	F4PPMS0268	Facility Study OASIS 76523753	DIRECTMI	843	65	908	908	0	0	0
Transmission Operations	ESI	F4PPMS0269	FAC STY SMEPA BBA EES 280 MW	DIRECTMI	6,752	666	7,418	7,418	0	0	0
Transmission Operations	ESI	F4PPMS0270	OASIS 76794133 Facility Study	DIRECTMI	930	90	1,020	1,020	0	0	0
Transmission Operations	ESI	F4PPMS0271	OASIS 76794150	DIRECTMI	301	42	342	342	0	0	0
Transmission Operations	ESI	F4PPMS0272	REPLACE RTU NITTA YUMA SWITCHING	DIRECTMI	5	0	5	5	0	0	0
Transmission Operations	ESI	F4PPMS0274	Development of a Class 2 estimate f	DIRECTLI	26,822	3,014	29,837	29,837	0	0	0
Transmission Operations	ESI	F4PPMS0275	FAC STY Class 3 Amite Bio Energy ll	DIRECTMI	6,477	624	7,101	7,101	0	0	0
Transmission Operations	ESI	F4PPMS0276	FAC STY 80MW CLECO OASIS 76902738	DIRECTMI	1,052	145	1,198	1,198	0	0	0
Transmission Operations	ESI	F4PPMS0278	FAC STY 29 mw SPO OASIS 7697518	DIRECTMI	1,007	128	1,135	1,135	0	0	0
Transmission Operations	ESI	F4PPMS0279	FAC STY Affected system 76213445 AE	DIRECTMI	1,052	145	1,198	1,198	0	0	0
Transmission Operations	ESI	F4PPMS0280	FAC STY 9 MW NETWORK SERVICE SPO	DIRECTMI	226	31	257	257	0	0	0
Transmission Operations	ESI	F4PPMS0281	FS Batesville Generating Facility w	DIRECTMI	494	456	950	950	0	0	0
Transmission Operations	ESI	F4PPMS0282	AFFECTED SYS STY CLECO	DIRECTMI	865	87	952	952	0	0	0
Transmission Operations	ESI	F4PPMS0283	Facility Study for OASIS 76794133	DIRECTMI	598	60	658	658	0	0	0

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
					Support	Service Company Recipient					
Transmission Operations	ESI	F4PPTX0284	FAC STY OASIS 76794150 for NRG	DIRECTEMI	523	53	576	576	0	0	0
Transmission Operations	ESI	F4PPTX0288	FAC STY NRG COTTONAGIN-AMRN	DIRECTEMI	359	37	396	396	0	0	0
Transmission Operations	ESI	F4PPTX0038	Fac Sty SHECO TPC 40	DIRECTTX	5,892	508	6,400	6,400	-6,400	0	0
Transmission Operations	ESI	F4PPTX0064	FACILITY STY Southcoast Wind PID247	DIRECTTX	857	118	976	976	-976	0	0
Transmission Operations	ESI	F4PPTX0067	Facilities Study re-routing of L53	DIRECTTX	-1,283	-142	-1,425	-1,425	1,425	0	0
Transmission Operations	ESI	F4PPTX0075	Fac Sty for the ICT PID 250	DIRECTTX	571	56	627	627	-627	0	0
Transmission Operations	ESI	F4PPTX0077	FAC STY DEBURY PRO1 69KV	DIRECTTX	6,407	500	6,907	6,907	-6,907	0	0
Transmission Operations	ESI	F4PPTX0080	FAC STY SRMPA REAL TIME DATA	DIRECTTX	724	467	1,191	1,191	-1,191	0	0
Transmission Operations	ESI	F4PPTX0083	FAC STY AIR PROD GENERATION FAC	DIRECTTX	1,824	183	2,007	2,007	-2,007	0	0
Transmission Operations	ESI	F4PPTX0085	FAC STY GERMAN PELLETS TEXAS LLC	DIRECTTX	616	576	1,192	1,192	-1,192	0	0
Transmission Operations	ESI	F4PPTX0088	PREMCOX REFINING GROUP	DIRECTTX	11,772	811	12,583	12,583	-12,583	0	0
Transmission Operations	ESI	F4PPTX0093	Brazos EPC for Network Integration	DIRECTTX	3,692	1,061	4,754	4,754	-4,754	0	0
Transmission Operations	ESI	F4PPTX0094	Facility Study for PID 287; request	DIRECTTX	5,318	401	5,719	5,719	-5,719	0	0
Transmission Operations	ESI	F4PPTX0095	FAC STY GRANT PRIDECO'S FAC	DIRECTTX	27,179	2,285	29,464	29,464	-29,464	0	0
Transmission Operations	ESI	F4PPTX0099	ELECTRICAL FACILITIES SERVING SHEC	DIRECTTX	42,278	1,629	43,907	43,907	-43,907	0	0
Transmission Operations	ESI	F4PPTX0100	FAC STY CROSSTEX ENERGY SERV	DIRECTTX	7,163	715	7,877	7,877	-7,877	0	0
Transmission Operations	ESI	F4PPTX0101	SRMPA Real-time Data Request Facili	DIRECTTX	0	457	457	457	-457	0	0
Transmission Operations	ESI	F4PPTX0101	FAC STY PID 291	DIRECTTX	1,770	183	1,953	1,953	-1,953	0	0
Transmission Operations	ESI	F4PPTX0101	PS ASSET MANAGEMENT FOR LE	CUSTELLA	22,295	1,126	23,421	15,820	-925	-10	6,665
Transmission Operations	ESI	F4PPTX0168	LA-DISTR: EMPLOYEE DEVELOPMENT PROG	CUSTELLA	749	0	749	749	0	0	0
Transmission Operations	ESI	F4PPTX0351	ELI 2001 SYSTEM AGREEMENT CASE	DIRECTEMI	28	3	30	30	0	0	0
Transmission Operations	ESI	F4PPTX0351	SAFETY TRAINING LOADER ELECTRIC CUS	CUSEOPCO	34,402	3,137	37,540	31,938	-5,602	0	0
Transmission Operations	ESI	F4PPTX0351	SERVICE AWARDS	DIRECTEMI	18,648	0	18,648	18,648	0	0	0
Transmission Operations	ESI	F4PPTX0351	TRANSMISSION OPERATIONS	LOADOPCO	608,800	44,374	653,175	543,066	-110,109	-783	109,326
Transmission Operations	ESI	F4PPTX0351	TRANS MAINTENANCE: LINES & SUBSTATI	TRSLNOP	131	0	131	115	16	0	16
Transmission Operations	ESI	F4PPTX0351	SUPERVISION & SUPPORT - CORPORATE	LBCORPT	177	0	177	172	5	0	5
Transmission Operations	ESI	F4PPTX0351	EDUCATION INITIATIVES - BELOW THE L	ASSTALL	25,000	0	25,000	22,712	-2,288	0	0
Transmission Operations	ESI	F4PPTX0351	VOICE & VIDEO LOCAL SERVICE	TELXGENS	21	0	21	20	1	0	1
Transmission Operations	ESI	F4PPTX0351	VOICE & VIDEO MAINTENANCE & SUPPORT	TELPHALL	26	0	26	24	2	0	2
Transmission Operations	ESI	F4PPTX0351	POLITICAL ACTION COMMITTEE- EXPENSE	DIRECTETR	3,708	369	4,077	4,077	0	0	0
Transmission Operations	ESI	F4PPTX0351	SUPERVISION & SUPPORT - PUBLIC RELA	LBRKAFK	946	0	946	870	76	0	76
Transmission Operations	ESI	F4PPTX0351	SYSTEM AGREEMENT ADMINISTRATOR	LOADOPCO	135,135	13,090	148,225	123,152	-25,073	-244	24,829
Transmission Operations	ESI	F4PPTX0351	REGULATORY AFFAIRS - NOPSI	DIRECTENO	389	54	443	443	0	0	0
Transmission Operations	ESI	F4PPTX0351	Access Administration - O&M	LOADOPCO	0	0	0	0	0	0	0
Transmission Operations	ESI	F4PPTX0351	Minimize of Bulk Power Supply Costs	LOADOPCO	93,806	67	93,863	77,943	-16,020	-1	16,019
Transmission Operations	ESI	F4PPTX0351	CIP Related Mitigation Plan & Casua	LOADOPCO	0	0	0	0	0	0	0
Transmission Operations	ESI	F4PPTX0351	T Consortiums O&M	TRSLNOP	455,723	0	455,723	399,179	-56,544	0	56,544
Transmission Operations	ESI	F4PPTX0351	DOE Dept of Energy Studies Coordina	LOADOPCO	-12,962	5,061	-7,901	-6,549	-1,352	-100	-1,452
Transmission Operations	ESI	F4PPTX0351	DOE Smart Grid Phasor Project OM	TRSLNOP	33,320	39	33,359	29,001	-4,358	-1	4,357
Transmission Operations	ESI	F4PPTX0351	Utility Human Performance Training	EMPLUTOP	122,580	7,975	130,555	115,182	-15,373	-145	15,228
Transmission Operations	ESI	F4PPTX0351	Util Ops Safety Training Development	EMPLUTOP	3,114	0	3,114	2,752	-362	0	362

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Energy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					Support	Service Company Recipient						
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRECTEAI	83	9	91	91	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	28,692	694	29,386	25,563	3,823	-2	-8	3,813
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	54,783	0	54,783	50,477	4,306	0	0	4,306
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	13,500	0	13,500	11,900	1,599	0	0	1,599
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	1,777	0	1,777	1,696	81	0	0	81
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	7,599	760	8,359	8,359	0	0	-8,359	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	6,334	13	6,347	5,417	929	0	0	929
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	58,123	2,121	60,245	51,376	8,869	0	640	9,509
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	937	0	937	894	43	0	0	43
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	106,950	1,092	108,042	96,253	11,789	0	0	11,775
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	740,613	12,355	752,968	660,657	92,311	0	-142	92,169
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	322,812	1,241	324,052	272,625	51,427	0	-19	51,409
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	11,475	0	11,475	9,419	2,056	0	0	2,056
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	55,116	1,590	56,706	47,314	9,392	0	-30	9,361
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	145,916	10,690	156,607	148,597	8,010	0	-78	7,933
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	27,770	2,495	30,265	25,192	5,074	0	-49	4,997
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	70,711	6,233	76,943	67,357	9,586	0	-89	9,497
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	98,889	0	98,889	87,174	11,715	0	0	11,715
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	1,338,367	124,609	1,462,975	1,271,342	191,633	0	-3,654	187,980
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	79,939	7,313	87,251	75,963	11,288	0	-105	11,183
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	942	0	942	942	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	118,459	1,471	119,929	105,722	14,207	0	-18	14,189
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	25,065	2,419	27,484	26,197	1,287	0	-12	1,276
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	28,920	2,670	31,590	31,590	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	219,082	26,747	245,829	245,829	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	86,427	9,263	95,690	95,690	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	137,579	15,285	152,864	152,864	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	63,571	7,093	70,664	70,664	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	26,368	2,468	28,836	28,836	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	10,309	431	10,740	10,740	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	1,343,048	129,629	1,472,678	1,252,866	219,712	-10,735	-1,382	-1,377
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	3,357	0	3,357	2,986	372	-372	-6,207	-5,982
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	1,006,183	75,507	1,081,690	1,081,690	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	1,707,664	144,075	1,851,739	1,851,739	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	259,301	24,111	283,413	283,413	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	1,513,634	132,699	1,646,333	1,646,333	0	0	0	0
Transmission Operations	ESI	FSPPE14427	Regulatory Info RFI-EAI-Dock Undk	DIRCTEAI	14,622,734	1,012,771	15,635,505	14,209,412	1,426,093	-1,426,021	-29,551	-29,479

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)	(C)		(D)	(E)	(F)	(G)	(H)
					Total Billings		Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount		
					Support									
Transmission Operations	ESI	STPPGL7900	Gulf States LA Transm Cap Susp	DIRECTLG	1,217,209	107,796	1,325,005	1,325,005	0	0	0	0	0	Total ETI Adjusted
Transmission Operations	ESI	STPPTD00LA	Capital Suspense T&D Grid ESI LA	CUSTELLA	345,566	33,857	379,423	379,423	0	0	0	0	0	
Transmission Operations	ESI	STPPTD00EAI	Capital Suspense T&D Grid EAI	DIRECTEAI	35,673	3,184	38,857	38,857	0	0	0	0	0	
Transmission Operations	ESI	STPPTD00ELL	Capital Suspense T&D Grid ELL	DIRECTELI	38,582	3,769	42,351	42,351	0	0	0	0	0	
Transmission Operations	ESI	STPPTD00GSL	Capital Suspense T&D Grid EGSL	DIRECTELG	39,446	3,845	43,291	43,291	0	0	0	0	0	
Transmission Operations	ESI	STPPTD00NOI	Capital Suspense T&D Grid ENOI	DIRECTENO	32,609	3,277	35,886	35,886	0	0	0	0	0	
Transmission Operations	ESI	STPPTD00S27	Capital Suspense TGrid ESI alloPCO	CUSEOPCO	1,714,944	161,161	1,876,105	1,596,185	279,920	-279,920	-5,310	-5,310	-5,310	
Transmission Operations	ESI	STPPTY7900	Texas Trans Capital Suspense	DIRECTTX	1,556,433	131,473	1,687,906	0	1,687,906	-1,687,906	-42,531	-42,531	-42,531	
Total	ESI				117,558,672	6,658,372	124,217,044	106,244,684	17,972,360	-7,051,698	-4,538,820	6,381,842		
Transmission Operations					118,025,809	6,658,372	124,684,181	106,244,684	18,439,497	-7,516,300	-4,538,820	6,384,377		
Total														
For														
Witness														
McCulla, Mark F					118,025,809	6,658,372	124,684,181	106,244,684	18,439,497	-7,516,300	-4,538,820	6,384,377		

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total	Service Company Recipient	Total	All Other BU's	ETI Per Books					
Transmission Operations	EAI	DPFR1		Manage Electric Dist Maint	DIRECT	47	47	0	47	0	47	0	47	0	0	47
Transmission Operations	EAI	TPGW6		Manage Electric Dist Maint	DIRECT	123	123	0	123	0	123	0	123	0	0	123
Transmission Operations	EAI	TPGW6		Harburg Replace Arresters L559	DIRECT	123	123	0	123	0	123	0	123	0	0	123
Transmission Operations	EAI	TPGW8		Manage Electric Dist Maint	DIRECT	7,017	7,017	0	7,017	0	7,017	0	7,017	-7,017	0	0
Transmission Operations	EAI	TPGW8		Manage Electric Dist Maint	DIRECT	1,301	1,301	0	1,301	0	1,301	0	1,301	0	0	1,301
Transmission Operations	EAI	TPGW8		Manage Electric Dist Maint	DIRECT	8,318	8,318	0	8,318	0	8,318	0	8,318	-7,017	0	1,301
Transmission Operations	EAI	TPGW9		Manage Electric Dist Maint	DIRECT	914	914	0	914	0	914	0	914	0	0	914
Transmission Operations	EAI	TPGW9		Manage Electric Dist Maint	DIRECT	914	914	0	914	0	914	0	914	0	0	914
Transmission Operations	EAI	TPGZ6		NERC PROJECT LINE 569 ALDEN TO LEWI	DIRECT	216	216	0	216	0	216	0	216	-216	0	0
Transmission Operations	EAI	TPGZ6		NERC CLEARANCE ISSUES	DIRECT	2,351	2,351	0	2,351	0	2,351	0	2,351	-2,351	0	0
Transmission Operations	EAI	TPGZ6		Purc Gen Invent Items-Passport	DIRECT	2,567	2,567	0	2,567	0	2,567	0	2,567	-2,567	0	0
Transmission Operations	EAI	TPGZ8		Purc Gen Invent Items-Passport	DIRECT	203,543	203,543	0	203,543	0	203,543	0	203,543	-203,543	0	0
Transmission Operations	EAI	TPGZ8		Purc Gen Invent Items-Passport	DIRECT	203,543	203,543	0	203,543	0	203,543	0	203,543	-203,543	0	0
Transmission Operations	EAI	TPGZ8		Purc Gen Invent Items-Passport	DIRECT	215,511	215,511	0	215,511	0	215,511	0	215,511	-213,127	0	2,384
Transmission Operations	ELL	TPGZ8		1428 Install Animal Diverters	DIRECT	15,381	15,381	0	15,381	0	15,381	0	15,381	-15,381	0	0
Transmission Operations	ELL	TPGZ8		Georgetown Replace Transformer T4	DIRECT	15,381	15,381	0	15,381	0	15,381	0	15,381	-15,381	0	0
Transmission Operations	ELL	TPGZ8		Perform Trans Unplanned Repair	DIRECT	1,262	1,262	0	1,262	0	1,262	0	1,262	-1,262	0	0
Transmission Operations	ELL	TPGZ8		Perform Trans Unplanned Repair	DIRECT	1,262	1,262	0	1,262	0	1,262	0	1,262	-1,262	0	0
Transmission Operations	ELL	TPGZ8		Perform Trans Unplanned Repair	DIRECT	152	152	0	152	0	152	0	152	0	0	152
Transmission Operations	ELL	TPGZ8		Bryan: T1 Life Extension	DIRECT	152	152	0	152	0	152	0	152	0	0	152
Transmission Operations	ELL	TPGZ8		Bryan: T1 Life Extension	DIRECT	238	238	0	238	0	238	0	238	0	0	238
Transmission Operations	ELL	TPGZ8		Bryan: T1 Life Extension	DIRECT	238	238	0	238	0	238	0	238	0	0	238
Transmission Operations	ELL	TPGZ8		Longmire Operating & Transfer Bus	DIRECT	1,863	1,863	0	1,863	0	1,863	0	1,863	-1,863	0	0
Transmission Operations	ELL	TPGZ8		Longmire Operating & Transfer Bus	DIRECT	1,863	1,863	0	1,863	0	1,863	0	1,863	-1,863	0	0
Transmission Operations	ELL	TPGZ8		Purc Gen Invent Items-Passport	DIRECT	157,253	157,253	0	157,253	0	157,253	0	157,253	-157,253	0	0
Transmission Operations	ELL	TPGZ8		Transmission Reel Dep and Rind	DIRECT	750	750	0	750	0	750	0	750	-750	0	0
Transmission Operations	ELL	TPGZ8		Transmission Reel Dep and Rind	DIRECT	750	750	0	750	0	750	0	750	-750	0	0
Transmission Operations	ELL	TPGZ8		Transmission Reel Dep and Rind	DIRECT	158,003	158,003	0	158,003	0	158,003	0	158,003	-158,003	0	0
Transmission Operations	ELL	TPGZ8		Transmission Reel Dep and Rind	DIRECT	158,003	158,003	0	158,003	0	158,003	0	158,003	-158,003	0	0
Transmission Operations	ELL	TPGZ8		Purc Gen Invent Items-Passport	DIRECT	176,898	176,898	0	176,898	0	176,898	0	176,898	-176,898	0	152
Transmission Operations	ELL	TPGZ8		Purc Gen Invent Items-Passport	DIRECT	74,728	74,728	0	74,728	0	74,728	0	74,728	-74,728	0	0
Transmission Operations	ELL	TPGZ8		Purc Gen Invent Items-Passport	DIRECT	74,728	74,728	0	74,728	0	74,728	0	74,728	-74,728	0	0

Amounts may not add or tie to other schedules due to rounding.

Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)			(B)		(C)		(D)		(E)		(F)		(G)		(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted								
TPCZ8																					
Total																					
Transmission Operations	CP0P9	CP0P9	CIPFHW43J	2012-QTT-TRN Mkt Sys - Jackson DC	N/A	74,728	0	74,728	0	74,728	0	74,728	0	74,728	-74,728	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	CIPFHW43L	2012-QTT-TRN Mkt Sys - LR DC	N/A	0	375	375	375	375	0	375	0	375	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	CPPEAUMET	RTO Implement Meters EAT	DIRECTEAT	11,134	1,142	12,276	12,276	12,276	0	12,276	0	12,276	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAT	5,271	528	5,799	5,799	5,799	0	5,799	0	5,799	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	C7PPSJ3227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEMI	718	70	788	788	788	0	788	0	788	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	2,852	255	3,107	3,107	3,107	0	3,107	0	3,107	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	C7PPSJ4911	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	650	65	716	716	716	0	716	0	716	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	E2PPSJ2517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTEAT	732	74	805	805	805	0	805	0	805	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	E2PPSJ4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTENO	325	33	358	358	358	0	358	0	358	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	E2PPSJ8444	HURRICANE ISAAC T-Grid EGSL	DIRECTEAT	81	8	90	90	90	0	90	0	90	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	E2PPSJ3227	System Command Center ISAAC 2012	DIRECTEAT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F3PCFAPWHS	POWERHOUSE OPERATIONS	EMPLOY	105	0	105	105	105	0	105	0	105	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRANSLN	864,059	49,621	913,680	913,680	913,680	0	913,680	0	913,680	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F3PPEAPAT	Maintain EAT Paths 2 and 3 RTO	DIRECTEAT	10,603	1,060	11,663	11,663	11,663	0	11,663	0	11,663	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F3PPTDICE	O&M ICT Transition Costs	LOADPOCO	52,334	4,975	57,309	57,309	57,309	0	57,309	0	57,309	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F3PPTDERSD	MISO Transition ALL OPO	LOADPOCO	146,309	14,630	160,939	160,939	160,939	0	160,939	0	160,939	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F5PPTTRAPMO	Transco Implementation PMO	TRANSLN	44,714	4,263	48,977	48,977	48,977	0	48,977	0	48,977	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F5PPTRAVEN	PROJECT RAVEN	DIRECTETR	623	0	623	623	623	0	623	0	623	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F5PPTZUWELL	Entergy Wellness Program	EMPLOY	233	221	454	454	454	0	454	0	454	0	0	0	0	0	0	0
Total						1,140,743	77,496	1,218,239	1,218,239	1,218,239	0	1,218,239	0	1,218,239	0	-12,830	147,143	0	0	0	0
Transmission Operations	CP0P9	CP0P9	C7PPSJ1299	SNOW STORM DL EAT DIST 12/25/12	DIRECTEAT	10,487	1,441	11,927	11,927	11,927	0	11,927	0	11,927	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	C7PPSJ1303	STORM DL ARK DIST EAT 02/20/2013	DIRECTEAT	14,570	1,596	16,167	16,167	16,167	0	16,167	0	16,167	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAT	54,282	6,247	60,529	60,529	60,529	0	60,529	0	60,529	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	C7PPSJ3227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEMI	1,872	215	2,087	2,087	2,087	0	2,087	0	2,087	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	16,846	1,939	18,785	18,785	18,785	0	18,785	0	18,785	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	C7PPSJ4911	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTEAT	7,487	862	8,349	8,349	8,349	0	8,349	0	8,349	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	E2PPSJ2517	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTEAT	8,423	969	9,392	9,392	9,392	0	9,392	0	9,392	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	E2PPSJ4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTENO	3,744	431	4,174	4,174	4,174	0	4,174	0	4,174	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	E2PPSJ8444	HURRICANE ISAAC T-Grid EGSL	DIRECTEAT	936	108	1,044	1,044	1,044	0	1,044	0	1,044	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	E2PPSJ3227	System Command Center ISAAC 2012	DIRECTEAT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F3PCTDOR01	OUTAGE RESPONSE	CUSEOPO	936,832	84,545	1,021,377	1,021,377	1,021,377	0	1,021,377	0	1,021,377	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F4PPEM145	Mutual Assist EMI PHI 10/26/12	DIRECTEMI	6,533	677	7,210	7,210	7,210	0	7,210	0	7,210	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F4PPEM147	Mutual Assist EMI PSEG 11/3/12	DIRECTEMI	7,254	737	7,991	7,991	7,991	0	7,991	0	7,991	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F5PSCVCAWD	SERVICE AWARDS	DIRECTEAT	181	0	181	181	181	0	181	0	181	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F5PZLEPAC	POLITICAL ACTION COMMITTEE- EXPENSE	DIRECTETR	3,708	369	4,077	4,077	4,077	0	4,077	0	4,077	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F5PPTRAILE	Storm - Trailers On Hold	TRANSLN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F5PPTTRAPMO	Transco Implementation PMO	TRANSLN	-98,889	0	-98,889	-98,889	-98,889	0	-98,889	0	-98,889	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	F5PPTZUWELL	Entergy Wellness Program	EMPLOY	161	40	201	201	201	0	201	0	201	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	SDPCT79005	CAPITAL SUSPENSE, DIST EGSL-TX Elec	DIRECTTX	680	63	743	743	743	0	743	0	743	0	0	0	0	0	0	0
Transmission Operations	CP0P9	CP0P9	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total						1,140,743	77,496	1,218,239	1,218,239	1,218,239	0	1,218,239	0	1,218,239	0	-12,830	147,143	0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)			
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Proforma Amount						Exclusions	Total ETI Adjusted	
Transmission Operations	DPFB1	DPFB1	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	975,108	100,238	1,075,346	934,591	140,755	0	-1,772	138,983						
Transmission Operations	ESI	DPFB1	C7PPS13227	H.Isaac Capital Distr EMI 8/28/12	DIRECTEMI	1,176	176	1,352	1,352	0	0	0	0						
Transmission Operations	ESI	DPFB1	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	41	6	47	47	0	0	0	0						
Transmission Operations	ESI	DPFB1	C7PPS18411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTEL	365	55	420	420	0	0	0	0						
Transmission Operations	ESI	DPFB1	E2PPS2517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTEL	162	24	186	186	0	0	0	0						
Transmission Operations	ESI	DPFB1	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	182	27	210	210	0	0	0	0						
Transmission Operations	ESI	DPFB1	E2PPS18444	HURRICANE ISAAC T-Grid ESSL	DIRECTEL	81	12	93	93	0	0	0	0						
Transmission Operations	ESI	DPFB1	E2PPS32C2	System Command Center ISAAC 2012	DIRECTESI	20	3	23	23	0	0	0	0						
Transmission Operations	ESI	DPFB1	F5PCTD558	TRANSMISSION OPERATIONS	LOADOPCO	7,719	1,025	8,744	7,253	1,491	0	-5	1,486						
Transmission Operations	ESI	DPFB1	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	31,062	3,932	34,994	31,862	3,132	-3,132	-17	-17						
Total						40,808	5,261	46,069	41,446	4,623	-22	-3,132	1,469						
Transmission Operations	ESI	DPFB1	C7PPS1303	STORM DL ARK DIST EMI 02/20/2013	DIRECTEL	3,079	575	3,655	3,655	0	0	0	0						
Transmission Operations	ESI	DPFB1	C7PPS12497	STORM DMG LA DIST ELL 3/21/12	DIRECTEL	350	0	350	350	0	0	0	0						
Transmission Operations	ESI	DPFB1	C7PPS12499	STORM DMG LA DIST OPS ELL ISS 4/3	DIRECTEL	75	0	75	75	0	0	0	0						
Transmission Operations	ESI	DPFB1	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	7,952	882	8,834	8,834	0	0	0	0						
Transmission Operations	ESI	DPFB1	C7PPS12514	STORM DMG LA DIST OPS ELL ISS 1/14/	DIRECTEL	3,280	554	3,834	3,834	0	0	0	0						
Transmission Operations	ESI	DPFB1	C7PPS14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	2,061	223	2,284	2,284	0	0	0	0						
Transmission Operations	ESI	DPFB1	F3PCTAPWHS	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTEL	6,462	917	7,379	7,379	0	0	0	0						
Transmission Operations	ESI	DPFB1	F3PCTDAM02	POWERHOUSE OPERATIONS	EMPLOYAL	132	0	132	126	6	0	0	6						
Transmission Operations	ESI	DPFB1	F3PCTDAM03	ASSET PLANNING & MANAGEMENT - LOUISIANA	CUSTELLA	24,748	2,810	27,558	27,558	0	0	0	0						
Transmission Operations	ESI	DPFB1	F3PCTDAM06	ASSET PLANNING & MANAGEMENT - MET	CUSEMETR	4,202	0	4,202	4,202	0	0	0	0						
Transmission Operations	ESI	DPFB1	F3PCTDAM09	ASSET PLANNING & MGMT - LOUISIANA E	DIRECTEL	3,683	448	4,131	4,131	0	0	0	0						
Transmission Operations	ESI	DPFB1	F3PCTDMS46	ASSET PLANNING & MGMT - ESSI LA	DIRECTEL	8,712	1,000	9,711	9,711	0	0	0	0						
Transmission Operations	ESI	DPFB1	F3PCTD546	DISTRIBUTION O&M EXP - METRO ELL &	CUSEMETR	5,715	0	5,715	5,715	0	0	0	0						
Transmission Operations	ESI	DPFB1	F4PPES156	Mutual Assist ESSL PECCO 10/26/12	DIRECTEL	8,514	1,119	9,633	9,633	0	0	0	0						
Transmission Operations	ESI	DPFB1	F4PPES159	Mutual Assist ESSL Con Ed 11/1/12	DIRECTEL	8,593	1,080	9,674	9,674	0	0	0	0						
Transmission Operations	ESI	DPFB1	F5PCCS01L	PS ASSET MANAGEMENT FOR LE	CUSEOPCO	9,187	276	9,464	8,051	1,412	-925	-5	482						
Transmission Operations	ESI	DPFB1	F5PPDW0HPT	SAFETY TRAINING LOADER ELECTRIC CUS	CUSEOPCO	1,595	212	1,808	1,538	270	-270	0	0						
Transmission Operations	ESI	DPFB1	F5PPDW0HPT	Utility Human Performance Training	EMPLOYTOP	293	25	318	280	38	0	0	38						
Transmission Operations	ESI	DPFB1	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	922	91	1,013	966	48	0	0	47						
Transmission Operations	ESI	DPFB1	SDPCL79005	CAP SUSPENSE, DIST ESSL LA-G-LIN	CUSTELLA	219,082	26,747	245,829	245,829	0	0	0	0						
Transmission Operations	ESI	DPFB1	SDPCL79005	CAP SUSPENSE, DIST ESSL LA Elec	DIRECTEL	85,474	10,405	95,879	95,879	0	0	0	0						
Transmission Operations	ESI	DPFB1	SDPCL79005	CAPITAL SUSPENSE, DIST WIRELESS ELI	DIRECTEL	35,483	4,322	39,805	39,805	0	0	0	0						
Total						439,594	51,686	491,280	489,507	1,773	-1,195	-5	573						
Transmission Operations	ESI	DPFB1	F5PCCS01L	PS ASSET MANAGEMENT FOR LE	CUSEOPCO	5,202	0	5,202	321	4,882	0	-1	4,881						
Transmission Operations	ESI	DPFB1	F5PPEDUSLR	Energy Delivery/Suspense ReClass	TRANSPND	5,815	0	5,815	5,126	689	0	0	689						
Transmission Operations	ESI	DPFB1	SDPCT79005	CAPITAL SUSPENSE, DIST ESSL-TX Elec	DIRECTTX	3,290	0	3,290	0	3,290	-3,285	0	5						
Transmission Operations	ESI	DPFB1	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	0	0	0	0	0	0	0	0						
Total						14,307	0	14,307	5,447	8,861	-3,285	-1	5,575						
Transmission Operations	ESI	DPG01	F3PCTDAM02	VEGETATION MGMT - LOUISIANA ALL LE	CUSTELLA	39	0	39	39	0	0	0	0						
Total						14,307	0	14,307	5,447	8,861	-3,285	-1	5,575						

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Exhibit MFM-C
2013 TX Rate Case

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total Billings	Service Company Recipient	Total							
Transmission Operations	ESI	DPGR1	E2PPSJ2516	T-Grid ELL Storm for 8/5-10/2012	DIRECTEL	39	0	0	39	46	0	39	46	0	0	0
Total																
Transmission Operations	ESI	DPGR1	C7PPSJ1299	SNOW STORM DL EN DIST 12/25/12	DIRECTEN	2,685	0	523	3,208	46	0	46	46	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ2497	STORM DMG LA DISTELL ISS 3/21/12	DIRECTEL	672	81	753	753	753	0	753	753	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ2501	STORM DMG LA DIST OPS ELL-7/5 5/31	DIRECTEL	276	24	300	300	300	0	300	300	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ2505	STORM DMG LA DIST OPS ELL ss 7/18	DIRECTEL	362	45	407	407	407	0	407	407	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	14,528	1,751	16,288	16,288	16,288	0	16,288	16,288	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTEN	3,263	384	3,646	3,646	3,646	0	3,646	3,646	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ8411	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTEN	11,400	1,366	12,765	12,765	12,765	0	12,765	12,765	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ8432	STORM DMG LA DIST OPS ELL 8-28-12	DIRECTEL	356	43	399	399	399	0	399	399	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ8434	STORM DMG LA DIST OPS ELL 8-28-12	DIRECTEL	192	25	217	217	217	0	217	217	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ8437	EGSL-LA Storm 7/19/12 - 7/22/12	DIRECTEL	621	135	756	756	756	0	756	756	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ8438	STM DMG ESSL 8/5 - 8/10/12	DIRECTEL	115	19	134	134	134	0	134	134	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ8443	STORM DMG LA DIST OPS ELL 8/5 12/26	DIRECTEL	549	53	603	603	603	0	603	603	0	0	0
Transmission Operations	ESI	DPGR1	C7PPSJ8443	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTEL	719	88	807	807	807	0	807	807	0	0	0
Transmission Operations	ESI	DPGR1	E2PPSJ4087	T-Grid Storm ELL 1/15/2013	DIRECTEN	137	13	151	151	151	0	151	151	0	0	0
Transmission Operations	ESI	DPGR1	E2PPSJ8444	HURRICANE ISAAC T-Grid ELL	DIRECTEL	136	13	149	149	149	0	149	149	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD001	FACILITIES SVCS ALL COS	SOFTALLC	350	0	350	350	350	0	350	350	0	0	39
Transmission Operations	ESI	DPGR1	F3PCTD001	VEGETATION MANAGEMENT - ESI	CUSEOPCO	62,558	16	63,574	63,574	63,574	0	63,574	63,574	0	0	7,853
Transmission Operations	ESI	DPGR1	F3PCTD002	VEGETATION MGMT - LOUISIANA ALL LE	CUSTELLA	170,548	13,244	183,792	183,792	183,792	0	183,792	183,792	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD003	TRANSMISSION LINES O&M EXP - ELL	CUSEMETR	15,190	0	15,190	15,190	15,190	0	15,190	15,190	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD009	TRANSMISSION LINES O&M EXP - ELL	DIRECTEL	35,533	3,480	39,013	39,013	39,013	0	39,013	39,013	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD011	TRANSMISSION LINES O&M EXP - ELL	DIRECTEN	35,533	3,480	39,013	39,013	39,013	0	39,013	39,013	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD012	TRANSMISSION LINES O&M EXP - ELL	TRAINOP	75,205	7,029	82,235	82,235	82,235	0	82,235	82,235	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD015	Transmission Lines O&M EGS LA	DIRECTEL	15,760	1,544	17,305	17,305	17,305	0	17,305	17,305	0	0	11,351
Transmission Operations	ESI	DPGR1	F3PCTD017	Substation Maintenance EGS LA	DIRECTEL	5,285	516	5,802	5,802	5,802	0	5,802	5,802	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD021	SUBSTATION/SYSTEM PROT MAINT - ELL	DIRECTEL	44,689	4,388	49,077	49,077	49,077	0	49,077	49,077	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD024	SUBSTATION/SYSTEM PROT MAINT - ELL	DIRECTEN	44,689	4,387	49,068	49,068	49,068	0	49,068	49,068	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD030	DISTRIBUTION O&M EXPENSE - EGS, LOU	DIRECTEL	462	0	462	462	462	0	462	462	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD034	SAFETY TRAINING LOADER ELECTRIC CUS	CUSEOPCO	621	69	690	690	690	0	690	690	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD037	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	3	0	3	3	3	0	3	3	0	0	0
Transmission Operations	ESI	DPGR1	F3PCTD041	Utility Human Performance Training	EMULTOP	1,580	94	1,675	1,675	1,675	0	1,675	1,675	0	0	196
Transmission Operations	ESI	DPGR1	SDPCT30005	CAPITAL SUSPENSE, DIST/EGSL-LA Bcc	DIRECTEL	4,460	453	4,913	4,913	4,913	0	4,913	4,913	0	0	0
Transmission Operations	ESI	DPGR1	SDPCT30070	CAPITAL SUSPENSE, DIST WIRE, ELL	DIRECTEL	4,536	453	4,989	4,989	4,989	0	4,989	4,989	0	0	0
Transmission Operations	ESI	DPGR1	SDPCT58005	CAPITAL SUSPENSE, ELEC DISTRIBUTION	DIRECTEN	2,578	257	2,834	2,834	2,834	0	2,834	2,834	0	0	0
Transmission Operations	ESI	DPGR1	STPPTD081	Capital Suspense T&D Grid ELL	DIRECTEL	2,594	258	2,852	2,852	2,852	0	2,852	2,852	0	0	0
Transmission Operations	ESI	DPGR1	STPPTD081	Capital Suspense T&D Grid EGS	DIRECTEL	2,594	258	2,852	2,852	2,852	0	2,852	2,852	0	0	0
Transmission Operations	ESI	DPGR1	STPPTD081	Capital Suspense T&D Grid ENOI	DIRECTEN	4,415	451	4,867	4,867	4,867	0	4,867	4,867	0	0	0
Total																
Transmission Operations	ESI	DPGR1	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	565,341	44,984	610,325	610,325	610,325	0	610,325	610,325	0	0	19,439
Transmission Operations	ESI	DPGR1	C7PPSJ3227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEN	6,394	618	7,012	7,012	7,012	0	7,012	7,012	0	0	0
Total																

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	Support	Service Company Recipient	Total					
Transmission Operations	ESI	DPGW1	CPPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTNO	1,984	192	2,176	0	0	0	2,176	0	0	0	0
Transmission Operations	ESI	DPGW1	CPPS4911	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTLG	882	85	967	0	0	0	967	0	0	0	0
Transmission Operations	ESI	DPGW1	E2PPS12517	HURRICANE ISAAC T-Grid ENOI 8-27-2012	DIRECTELI	992	96	1,088	0	0	0	1,088	0	0	0	0
Transmission Operations	ESI	DPGW1	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8 28 12	DIRECTENO	441	43	484	0	0	0	484	0	0	0	0
Transmission Operations	ESI	DPGW1	E2PPS18444	HURRICANE ISAAC T-Grid ESSL	DIRECTLG	110	11	121	0	0	0	121	0	0	0	0
Transmission Operations	ESI	DPGW1	E2PPS19522	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	DPGW1	F3PCTDVM01	VEGETATION MANAGEMENT - ESI	CUSEOPCO	96,064	9,033	105,096	0	0	0	105,096	15,683	0	-154	15,529
Transmission Operations	ESI	DPGW1	F3PCTDVS12	TRANSMISSION LINES O&M EXPENSE	TRAINOP	66,684	6,459	73,143	0	0	0	73,143	10,719	0	-108	10,611
Transmission Operations	ESI	DPGW1	F3PCTDVS20	SUBSTATION MAINTENANCE	TRASUBOP	22,757	2,153	24,910	0	0	0	24,910	3,129	0	-31	3,099
Transmission Operations	ESI	DPGW1	F5PCSATTEE	SAFETY TRAINING LOADER ELECTRIC CUS	CUSEOPCO	21,728	2,153	23,881	0	0	0	23,881	3,563	-3,563	0	0
Transmission Operations	ESI	DPGW1	F5PCSCAWD	SERVICE AWARDS	DIRECTESI	251	0	251	0	0	0	251	0	0	0	0
Transmission Operations	ESI	DPGW1	F5PCZFLSR	VOICE & VIDEO LOCAL SERVICE	TELGENS	3	0	3	0	0	0	3	0	0	0	0
Transmission Operations	ESI	DPGW1	F5PCZFVMT	VOICE & VIDEO MAINTENANCE & SUPPORT	TEPHALL	26	0	26	0	0	0	26	0	0	0	0
Transmission Operations	ESI	DPGW1	SDPCE29004	CAPITAL SUSPENSE, DISTR WIRES, EAI	DIRECTAI	1,017	0	1,017	0	0	0	1,017	0	0	0	0
Transmission Operations	ESI	DPGW1	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	CUSEOPCO	11,222	1,077	12,298	0	0	0	12,298	1,835	-1,835	-52	-52
Transmission Operations	ESI	DPGW1	STPPTD5527	Capital Suspense Tgrid ESI allopro	CUSEOPCO	11,102	1,077	12,179	0	0	0	12,179	1,817	-1,817	52	52
Total						241,876	23,016	264,892				228,143	36,748	-7,216	-397	29,135
Transmission Operations	ESI	DPJB4	SDPCT79005	CAPITAL SUSPENSE, DIST ESSI-TX Elec	DIRECTTX	2,850	0	2,850	0	0	0	2,850	0	-2,850	0	0
Total						2,850	0	2,850				90	2,850	-2,850	0	0
Transmission Operations	ESI	DPJB4	C6PP249310	Distr Auto Load Transfer ELL	DIRECTELI	90	0	90	0	0	0	90	0	0	0	0
Transmission Operations	ESI	DPJB4	C6PP249310	Distr Auto Load Transfer EMI	DIRECTEMI	9	0	9	0	0	0	9	0	0	0	0
Transmission Operations	ESI	DPJB4	C6PP249310	Distr Auto Load Transfer ETI	DIRECTTX	79	0	79	0	0	0	79	0	0	0	0
Transmission Operations	ESI	DPJB4	C6PP249310	Distr Auto Load Transfer ESSL	DIRECTLG	108	0	108	0	0	0	108	0	0	0	0
Transmission Operations	ESI	DPJB4	C6PP2SM999	Gladys: Sub 69kv POD	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	DPJB4	C6PP2SP298	Goslin Fault Location Tool	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	DPJB4	C6PP2SP308	Stonagate Install 138kv Line Relay	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	DPJB4	C6PP2SP332	Goslin: Line Relaying L-803	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	DPJB4	C6PP2SP533	Dobbin Replace Basic RTU	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	DPJB4	C6PP2SP546	Evadale Replace Basic RTU	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS11281	STORM DL ARK DIST EAI 8/1/12	DIRECTAI	126	21	146	0	0	0	146	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS11292	H-Isaac Capital Distr EAI 8/28/12	DIRECTAI	1,097	118	1,215	0	0	0	1,215	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS11299	SNOW STORM DL EAI DIST 12/25/12	DIRECTAI	18,993	3,095	22,088	0	0	0	22,088	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS11303	STORM DL ARK DIST EAI 02/20/2013	DIRECTAI	2,832	352	3,184	0	0	0	3,184	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS12501	STORM DMG LA DIST OPS ELL-J/S 9/31	DIRECTELI	618	79	698	0	0	0	698	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	21,769	2,566	24,335	0	0	0	24,335	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS13222	EMI April 2012 Storm Dist Ops MS	DIRECTEMI	1,157	219	1,376	0	0	0	1,376	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS13223	EMI June 11 THUNDERSTORM Dist Ops	DIRECTEMI	3,077	307	3,384	0	0	0	3,384	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS13224	EMI May 2012 Storm Dist Ops MS	DIRECTEMI	1,608	207	1,814	0	0	0	1,814	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS13227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEMI	16,606	1,747	18,353	0	0	0	18,353	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS13236	EMI Lee Event Jan 2013 DIST OPS MS	DIRECTEMI	1,399	211	1,610	0	0	0	1,610	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	4,563	521	5,084	0	0	0	5,084	0	0	0	0
Transmission Operations	ESI	DPJB4	C7PPS18411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTLG	3,353	371	3,725	0	0	0	3,725	0	0	0	0
Transmission Operations	ESI	DPJB4	C8PPTSP119	Gulfcrch-Relays, MGS, AC (Ike)	DIRECTTX	0	0	0	0	0	0	0	0	0	-16	-16

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Exhibit MFM - C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted							
						Support	Service Company Recipient												
Transmission Operations	ESI	DPLB3	EPPS12517	HURRICANE ISAC-Grid ELL 8-27-2012	DIRECTEL	1,495	166	1,661	1,661	0	0	0							
Transmission Operations	ESI	DPLB3	EPPS14087	HURRICANE ISAC T-Grid ENOI 8-28-12	DIRECTENO	664	74	738	738	0	0	0							
Transmission Operations	ESI	DPLB3	EPPS18444	HURRICANE ISAC T-Grid ESSL	DIRECTLG	166	18	185	185	0	0	0							
Transmission Operations	ESI	DPLB3	EPPS18444	System Command Center ISAC 2012	DIRECTESI	0	0	0	0	0	0	0							
Transmission Operations	ESI	DPLB3	F3PCFAPWH5	POWERHOUSE OPERATIONS	EMPLOYAL	105	0	105	100	5	0	5							
Transmission Operations	ESI	DPLB3	F3PCDTPH01	SYS SERV PROJECT MANAGEMENT - ESI	CUSEOPCO	241,427	23,128	264,556	225,083	39,472	-396	39,076							
Transmission Operations	ESI	DPLB3	F3PCTTDS47	DISTR O&M EXPENSE - LOUISIANA G/L	CUSTELLA	3,693	0	3,693	3,693	0	0	0							
Transmission Operations	ESI	DPLB3	F4PPELL142	MUTUAL ASSIST ELL AEP 6/29/12	DIRECTEL	2,819	420	3,239	3,239	0	0	0							
Transmission Operations	ESI	DPLB3	F4PPELL143	MUTUAL ASSIST ELL APCO 7/5/12	DIRECTEL	8,830	1,280	10,110	10,110	0	0	0							
Transmission Operations	ESI	DPLB3	F5PCDW0168	LA-DISTR: EMPLOYEE DEVELOPMENT PROG	CUSTELLA	749	0	749	749	0	0	0							
Transmission Operations	ESI	DPLB3	F5PCSAFTEE	SAFETY TRAINING LOADER ELECTRIC CUS	CUSEOPCO	10,458	703	11,161	9,495	1,666	-1,666	0							
Transmission Operations	ESI	DPLB3	F5PCSVCAWD	SERVICE AWARDS	DIRECTESI	256	0	256	256	0	0	0							
Transmission Operations	ESI	DPLB3	F5PPEDSUSR	Energy Delivery-Suspense Reclas	TRSELNCP	1,388	0	1,388	1,223	164	0	164							
Transmission Operations	ESI	DPLB3	F5PPERG100	Systemwide Ergonomics Initiative	EMPLOYAL	32	0	32	30	2	0	2							
Transmission Operations	ESI	DPLB3	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	823	80	904	861	42	0	42							
Transmission Operations	ESI	DPLB3	SDPCT30070	CAPITAL SUSPENSE, DISTR WIRES, ELL	DIRECTEL	612	106	718	718	0	0	0							
Transmission Operations	ESI	DPLB3	SDPCT59005	CAPITAL SUSPENSE, ELEC DISTRIBUTION	DIRECTENO	1,240	0	1,240	1,240	0	0	0							
Transmission Operations	ESI	DPLB3	SDPCT79005	CAPITAL SUSPENSE, DIST ECSI-TX Elec	DIRECTTX	0	0	0	0	0	-1,062	-1,062							
Transmission Operations	ESI	DPLB3	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	CUSEOPCO	970,398	92,512	1,062,910	904,339	158,571	-158,571	-4,513							
Transmission Operations	ESI	DPLB3	STPPTD5527	Capital Suspense Tgrid ESI allOPCO	CUSEOPCO	1,527	0	1,527	1,299	228	-228	0							
Total		DPLB3				1,324,165	128,302	1,452,468	1,252,239	200,229	-6,058	33,630							
Transmission Operations	ESI	RTOBO	C1PRT050F	RTO Implement Software	LOADOPCO	2,198	226	2,423	2,026	397	-397	-4							
Transmission Operations	ESI	RTOBO	F3PCST5AGR	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	4,652	380	5,032	4,278	754	0	-6							
Transmission Operations	ESI	RTOBO	F3PCW19512	ENERGY MGMT - FUEL & ENERGY ANALYSI	LOADOPCO	10,052	937	10,989	9,187	1,802	0	-17							
Transmission Operations	ESI	RTOBO	F3PPEANMIS	MISO Transition ELL Path 1 costs	DIRECTEAI	636	50	686	686	0	0	0							
Transmission Operations	ESI	RTOBO	F3PPSP0010	SPO Diversity Initiative	LOADOPCO	170	13	184	154	30	0	30							
Transmission Operations	ESI	RTOBO	F3PPSP0057	SPO Strategic Initiatives	LOADOPCO	682	57	740	618	121	0	-1							
Transmission Operations	ESI	RTOBO	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	24,884	2,027	26,911	22,499	4,412	-1,221	3,192							
Total		RTOBO				43,274	3,690	46,964	39,448	7,516	-397	5,869							
Transmission Operations	ESI	RTOGP	F3PCW19510	ENERGY MANAGEMENT OPERATIONS	LOADOPCO	31,921	3,690	35,611	29,620	5,991	0	-61							
Transmission Operations	ESI	RTOGP	F3PCW19511	ENERGY MANAGEMENT OPERATIONS PLANNI	LOADOPCO	6,140	728	6,868	5,727	1,140	0	-12							
Transmission Operations	ESI	RTOGP	F3PPSP0057	SPO Strategic Initiatives	LOADOPCO	2,635	206	2,841	2,375	466	0	-4							
Transmission Operations	ESI	RTOGP	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	77,126	8,034	85,160	71,033	14,127	0	-4,502							
Total		RTOGP				117,822	12,657	130,479	108,755	21,724	0	-4,578							
Transmission Operations	ESI	RTOIC	C1PRT050F	RTO Implement Software	LOADOPCO	0	0	0	0	0	0	0							
Transmission Operations	ESI	RTOIC	C6PRT023	RTO Implement Software Paths 2 - 3	DIRECTEAI	0	0	0	0	0	0	0							
Total		RTOIC				0	0	0	0	0	0	0							
Transmission Operations	ESI	RTOIG	C1PRT0BO1	RTO Impl BackOffice Software ALLCOS	LOADOPCO	0	0	0	0	0	0	0							
Transmission Operations	ESI	RTOIG	C1PRT0BO1	RTO-SPO Data Ctr Build Out - Jn DC	N/A	1,093,585	6,646	1,100,231	913,407	186,824	-186,824	0							
Transmission Operations	ESI	RTOIG	C1PRT0BO1	RTO-SPO Data Ctr Build Out - Jn DC	N/A	0	10,349	10,349	10,349	0	0	0							
Transmission Operations	ESI	RTOIG	C1PRT0CP1	RTO Impl CrossProcess SW ALLCOS	LOADOPCO	0	11,429	11,429	11,429	0	0	0							
Transmission Operations	ESI	RTOIG	C1PRT0CP1	RTO Impl CrossProcess SW ALLCOS	LOADOPCO	0	3,395	3,395	2,830	565	-565	0							

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	EST Billing Method	(A) Total Billings			(C)	(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total						
Transmission Operations	ESI	RTOIG	CIPRTOGM1	RTO Impl GMS Software ALLCOS	LOADPCO	1,060,728	6,138	1,066,866	888,440	178,426	0	-178,426	0	0
Transmission Operations	ESI	RTOIG	CIPRTOGN1	RTO Impl Generation Software ALLCOS	LOADPCO	0	29,048	29,048	24,144	4,905	0	-4,905	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHG1	RTO Hedge Software ALLCOS	LOADPCO	64,950	0	64,950	53,877	11,074	0	-11,074	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHWJ	RTO HW Upgrade-Jackson DC	N/A	0	15,834	15,834	15,834	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHML	RTO HW Upgrade-Little Rock DC	N/A	0	15,834	15,834	15,834	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHLS	RTO Transition Capital Costs	LOADPCO	43,185	1,834	45,019	37,377	7,642	0	-7,642	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHOF	RTO Implement Software	LOADPCO	2,097,703	30,652	2,128,355	1,767,298	361,058	0	-361,058	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHPO	SPO RTO Open Floor Plan	N/A	0	2,068	2,068	2,068	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHMI	RTO-GMS ICP Licenses	LOADPCO	60,065	0	60,065	49,824	10,241	0	-10,241	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI	RTO Impl Transmission SW ALLCOS	LOADPCO	6,211	15,900	22,111	18,408	3,703	0	-3,703	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHSE	ED RSA Envision High Avail/DR Proj	N/A	0	-29	-29	-29	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHOB	RTO Impl Backoffice SW Path 2-3	DIRECTEAI	0	6,646	6,646	6,646	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHOC	RTO Impl CrossProc SW Path2-3	DIRECTEAI	0	3,395	3,395	3,395	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHGN	RTO Impl Generation SW Path 2-3	DIRECTEAI	0	29,048	29,048	29,048	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHOP	RTO Implement Software Paths 2 - 3	DIRECTEAI	1,561,289	36,141	1,597,430	1,597,430	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNP	RTO Impl Transmission SW Path 2-3	DIRECTEAI	7,149	15,900	23,049	23,049	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI2	RTO Metering - Huttig 115KV	DIRECTEAI	124	0	124	124	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI5	RTO Metering - Eudora 115 KV	DIRECTEAI	222	0	222	222	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI7	RTO Metering - Haynesville 115 KV	DIRECTEAI	163	0	163	163	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI8	RTO Metering - Springhill 115 KV	DIRECTEAI	157	0	157	157	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI21	RTO Metering - North Bastrop 115 KV	DIRECTEAI	0	142	142	142	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI22	RTO Metering - Gerald Andrus 230 KV	DIRECTEAI	62	0	62	62	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI23	Woodlawn Switch Station	DIRECTEAI	128	0	128	128	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI24	IT BUSINESS PLANNING AND GOVERNANCE	ITSPENDA	46	0	46	46	1	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI25	HR SERVICES- ALL COMPANIES	EMPLOYAL	68	0	68	65	3	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI26	SYSTEM AGREEMENT LITIGATION	CUSEORCO	716	116	832	708	124	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI27	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	1,937	0	1,937	1,707	229	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI28	ENERGY MGMT - FUEL & ENERGY ANALYSIS	LOADPCO	373	0	373	310	64	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI29	TRANSMISSION POWER SYSTEM OPERATION	LOADPCO	50	0	50	41	9	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI30	MISO Transition EAI Path 1 costs	DIRECTEAI	276,190	3,877	280,067	280,067	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI31	Maintain EAI Paths 2 and 3 RTO	DIRECTEAI	22,633	333	22,966	22,966	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI32	MISO Transition EGI costs	DIRECTEAI	44,663	70	44,732	44,732	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI33	MISO Transition ELL costs	DIRECTEAI	138,850	137	138,986	138,986	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI34	MISO Transition EMI costs	DIRECTEAI	167,362	0	167,362	167,362	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI35	MISO Transition ENI costs	DIRECTEAI	114,365	552	114,917	114,917	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI36	MISO Transition ETI costs	DIRECTEAI	43,811	315	44,126	44,126	0	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI37	Regulatory Reporting Support	CUSTEGOP	7,561	1,222	8,783	7,560	1,224	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI38	O&M ICT Transition Costs	LOADPCO	390,445	0	390,445	324,153	66,292	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI39	MISO LBA & Svcs Common Setup Costs	LOADPCO	227,041	5,977	233,018	194,813	38,205	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI40	MISO Sys Agreement LBA & Svcs Setup	LOADPCO	19,892	0	19,892	15,724	4,168	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI41	MISO Transition System Agr Changes	LOADPCO	741,167	0	741,167	582,962	158,205	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI42	Entergy Regional State Committee	LOADPCO	48,963	0	48,963	40,615	8,348	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI43	MISO Transition ALL ORCO	LOADPCO	8,507,321	204,271	8,711,592	7,242,118	1,469,475	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI44	SERC Audits	TRSLNOP	911	0	911	803	108	0	0	0	0
Transmission Operations	ESI	RTOIG	CIPRTOHNI45	SERVICE AWARDS	DIRECTEAI	274	0	274	274	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)		(F)	(G)	(H)		
						Total Billings		Support	Service Company Recipient	Total	All Other BU's		ETI Per Books	Exclusions				Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	RT0IG	FSPCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	2	0	2	0	2	0	0	0	0	0	0	0		
Transmission Operations	ESI	RT0IG	FSPCZDEPT	SUPERVISION & SUPPORT - PUBLIC RELA	LBRCORPT	946	0	946	870	76	0	0	0	76	0	0	76		
Transmission Operations	ESI	RT0IG	FSPTRAPMO	Transco Implementation PHO	TRSLNOP	21,986	729	22,714	19,923	2,791	0	0	-1,839	952	0	0	952		
Transmission Operations	ESI	RT0IG	FSPTRAREG	Transco Reg Implementation	TRSLNOP	2,015	243	2,258	1,991	268	0	0	-2	265	0	0	265		
Transmission Operations	ESI	RT0IG	FSPZUWELL	Entergy Wellness Program	EMPLOYAL	278	35	313	299	15	0	0	0	15	0	0	15		
Total						16,775,588	458,247	17,233,835	14,675,669	2,558,166	-764,437	-1,600,050	193,679	4,919	0	0	4,919		
Transmission Operations	ESI	RT0MO	F3PPTDERSD	MISO Transition ALL OPRC	LOADOPCO	38,634	3,255	41,889	35,021	6,868	0	0	-1,949	4,919	0	0	4,919		
Transmission Operations	ESI	TP815	SDPCT30070	CAPITAL SUSPENSE, DISTR WIRES, ELI	DIRCTELI	158	0	158	158	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP815	SFPCWS0059	FOSSIL CAPITAL SUSPENSE - ESI	CAPAOPCO	-61	0	-61	-54	-7	7	0	0	0	0	0	0		
Total						97	0	97	104	-7	7	0	0	0	0	0	0		
Transmission Operations	ESI	TP91X	F3PCTTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	0	0	0	0	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP91X	F3PCTTDS56	Transmission Operations TEXAS	DIRCTTX	0	0	0	0	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP91X	F3PCWZ9608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	0	0	0	0	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP91X	F3PPTDHY15	SERC Audits	TRSLNOP	0	0	0	0	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP91X	F5PPACCADM	Access Administration - O&M	LOADOPCO	0	0	0	0	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP91X	F5PPCIRMP	CIP Related Mitigation Plan & Casua	LOADOPCO	0	0	0	0	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP91X	F5PPLGNOM	Log Monitoring & Alerting - O&M	LOADOPCO	0	0	0	0	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP91X	F5PPHYACC	Physical Access Sys Maint Test & Re	TRSLNOP	0	0	0	0	0	0	0	0	0	0	0	0		
Total						0	0	0	0	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP91X	C6PPTSL123	WEST MONROE CARRIER REPL INCR	DIRCTELI	158	0	158	158	0	0	0	0	0	0	0	0		
Total						158	0	158	158	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	C7PPTSL1276	STORM DL ARK DIST EAI 1/22/12	DIRCTEAI	158	0	158	158	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	C7PPTSL1299	SNOW STORM DL EAI DIST 12/25/12	DIRCTEAI	37,088	3,580	40,668	40,668	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	C7PPTSL1303	STORM DL ARK DIST EAI 02/20/2013	DIRCTEAI	2,036	378	2,413	2,413	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	C7PPTSL1509	HURRICANE ISAAC OPS ELL 8/28/12	DIRCTEAI	906	94	999	999	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	C7PPTSL3222	EMI April 2012 Storm Dist Ops MS	DIRCTEMI	3,318	412	3,730	3,730	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	C7PPTSL3227	H. Isaac Capital Distr EMI 8/28/12	DIRCTEMI	154	27	181	181	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	F3PCTDSD10	DISTRIBUTION STANDARDS - EMI	DIRCTEMI	5,128	711	5,839	5,839	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	F3PCTDTR02	SKILLS TRAINING - ARKANSAS	DIRCTEAI	18,564	0	18,564	18,564	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	F3PCTDTR03	SKILLS TRAINING - EMI	DIRCTEMI	1,318	0	1,318	1,318	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	F3PCTDSD07	TRANSMISSION LINES O&M EXP - EAI	DIRCTEMI	72,622	7,135	79,757	79,757	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	F3PCTDSD08	TRANSMISSION LINES O&M EXP - EMI	DIRCTEMI	2,011	0	2,011	2,011	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	F3PCTDSD10	Transmission Lines O&M Texas	DIRCTEMI	13,148	1,193	14,341	14,341	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	F3PCTDSD12	TRANSMISSION LINES O&M EXPENSE	DIRCTTX	119	0	119	119	0	0	0	0	119	0	0	119		
Transmission Operations	ESI	TP8U1	F3PCTDSD17	Substation Maintenance ESSI LA	TRALNOP	4,094	283	4,377	3,736	641	0	-5	636	0	0	0	636		
Transmission Operations	ESI	TP8U1	F3PCTDSD19	SUBSTATION/SYSTEM PROT MAINT - EAI	DIRCTEAI	0	0	0	0	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	F3PCTDSD20	SUBSTATION MAINTENANCE	TRASUBOP	7,716	296	8,012	7,134	878	0	-4	875	0	0	0	875		
Transmission Operations	ESI	TP8U1	F3PCTDSD21	SUBSTATION/SYSTEM PROT MAINT - EMI	DIRCTELI	0	0	0	0	0	0	0	0	0	0	0	0		
Transmission Operations	ESI	TP8U1	F3PCTDSD22	SUBSTATION/SYSTEM PROT MAINT - EMI	DIRCTEMI	12,039	1,193	13,233	13,233	0	0	0	0	0	0	0	0		

Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)			
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions						Proforma Amount	Total ETI Adjusted	
Transmission Operations	ESI	TPDU7	F3PCTTDS23	Substation Maintenance - Texas	DIRECTTX	4	0	4	0	0	0	0	4	0	0	0			
Transmission Operations	ESI	TPDU7	F3PCTTDS24	SUBSTATION/SYSTEM PROT MAINT - ENOI	TRSLNOP	0	0	0	0	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPDU7	F5PPEUSLR	Energy Delivery-Suspense Reclass	DIRECTAL	9,512	620	10,133	10,133	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPDU7	STPCE29002	Arkansas Cap Suspense Transmission	DIRECTELI	531	41	573	573	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPDU7	STPCT30030	ELL Capital Suspense Transmission	DIRECTNO	177	14	191	191	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPDU7	STPCT59004	ENOI Capital Suspense Transmission	DIRECTEMI	60,052	5,611	65,662	65,662	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPDU7	STPCT60006	EMI Capital Suspense Transmission	TRANSPND	1,520	0	1,381	1,381	139	-139	-11	0	0	0	-11			
Transmission Operations	ESI	TPDU7	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	DIRECTGL	501	41	543	543	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPDU7	STPPTGL7900	Gulf States LA Transm Cap Susp	DIRECTTX	1,419	41	1,461	0	1,461	-1,461	-135	0	0	0	-135			
Transmission Operations	ESI	TPDU7	STPPTX7900	Texas Trans Capital Suspense															
Transmission Operations	ESI	TPFZ1	C6PPTLB001	Hamlet 161KV Switchyard Additions	DIRECTAL	253,979	21,670	275,649	272,407	3,242	-1,600	-154	1,488						
Transmission Operations	ESI	TPFZ1	C6PPTLW996	DBI Cir Benton 5 tap to Woodlawn	DIRECTAL	272	288	560	560	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTS8008	Vibrona Build New Trans 161KV Sub	DIRECTAL	0	83	83	83	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSGL100	AEC Wabasha West Sub POD	DIRECTAL	0	46	46	46	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSQ002	Ebony SS Convert to 6 Breaker Ring	DIRECTAL	0	199	199	199	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSQ012	Ebony WM EHV Sub	DIRECTAL	0	352	352	352	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSU011	Monticello East 115KV Add Cap Bank	DIRECTAL	0	9	9	9	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSU005	Galloway: New 115KV Substation	DIRECTAL	0	152	152	152	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSU006	Jonesboro: Relay & Jumper Upgrade	DIRECTAL	0	56	56	56	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSU010	AEC Steele: Substation POD	DIRECTAL	0	98	98	98	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSU012	Ebony: Marked Tree Substation	DIRECTAL	0	335	335	335	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSU008	Kanis Rd SPP Transfer Trip	DIRECTAL	0	125	125	125	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSU010	River Ridge Switch Station	DIRECTAL	0	121	121	121	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSU011	Woodlawn Switch Station	DIRECTAL	-3	139	136	136	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSU012	Benton North In and Out	DIRECTAL	0	155	155	155	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSU012	Benton North In and Out	DIRECTAL	0	55	55	55	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPFZ1	C6PPTSU012	Benton North In and Out	DIRECTAL	0	55	55	55	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPG8	C6PPTS777	Carlyss L604 failed pilot wire rly	DIRECTGL	270	2,212	2,481	2,481	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPG8	C6PPTS778	Firestone L604 failed pilot rly	DIRECTGL	0	127	127	127	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPG8	C6PPTS778	Firestone L604 failed pilot rly	DIRECTGL	0	136	136	136	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPGW6	C6PPTSP164	Neches Station Switchyard (file)	DIRECTTX	0	263	263	263	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPGW6	C6PPTSP164	Neches Station Switchyard (file)	DIRECTTX	0	14	14	14	14	-14	0	0	0	0	0			
Transmission Operations	ESI	TPGV4	C6PPTSL602	Crown Z install fiber optic equipme	DIRECTGL	0	14	14	14	14	-14	0	0	0	0	0			
Transmission Operations	ESI	TPGV4	C6PPTSL608	Tiger L389 replace Relaying	DIRECTGL	0	187	187	187	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPGV4	C6PPTSL609	Willow Glen L389 Replace Relaying	DIRECTGL	0	22	22	22	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPGV4	C6PPTSL609	Willow Glen L389 Replace Relaying	DIRECTGL	0	22	22	22	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPGV4	C6PPTSL609	Willow Glen L389 Replace Relaying	DIRECTGL	0	22	22	22	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPGZ5	C6PPDS9972	Dist Briarwood 230/34.5KV Sub G-LA	DIRECTGL	0	232	232	232	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPGZ5	C6PPTL4998	Nelson to Moss Bluff New 230KV Line	DIRECTGL	0	381	381	381	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPGZ5	C6PPTL5099	Willow Glen-Bowwood New 230KV Line	DIRECTGL	0	230	230	230	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPGZ5	C6PPTLG201	CLECO Sellers Road to LUS Labbe EGL	DIRECTGL	0	211	211	211	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPGZ5	C6PPTLG201	CLECO Sellers Road to LUS Labbe EGL	DIRECTGL	0	414	414	414	0	0	0	0	0	0	0			

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Support	Service Company Recipient	Total	All Other BU's					
Transmission Operations	ESI	TPG25	CEPPTLH996	L395 Willow Glen Cut-in Brinwood	DIRECTLG	0	62	0	62	62	62	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTLH996	138KV L-289, Cotton Sub Cut In	DIRECTLG	0	252	0	252	252	252	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTLH998	Lone Star 69KV Tap, Insta OPGW L-293	DIRECTLG	0	47	0	47	47	47	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTLH999	L15- 69KV - OPGW - Installation	DIRECTLG	0	43	0	43	43	43	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSG302	Willow Glen Upgrade Relay	DIRECTLG	0	131	0	131	131	131	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSG303	Hareston Upgrade Relay Work	DIRECTLG	0	213	0	213	213	213	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSH001	Cotton-Build New 138/13.8KV Sub	DIRECTLG	0	234	0	234	234	234	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSN001	LoneStar Cement 69KV Gen.Connection	DIRECTLG	0	134	0	134	134	134	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSN002	Catalyst Sub L-15 New Relaying	DIRECTLG	0	166	0	166	166	166	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSN003	Chouque Sub L15 New Relaying	DIRECTLG	0	208	0	208	208	208	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSP691	Welsh - Replace rev met + RTU	DIRECTLG	0	27	0	27	27	27	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSP692	Frog - Repl rev meter on Rayne city	DIRECTLG	0	27	0	27	27	27	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSV005	Brittany Switching Station and Scop	DIRECTLG	0	807	0	807	807	807	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSV020	Bloomfield: Build New Switch Stat	DIRECTLG	0	962	0	962	962	962	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSV021	Scott Sub: Modify Relaying	DIRECTLG	0	211	0	211	211	211	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSV023	Acadia Sub: Add Relaying	DIRECTLG	0	533	0	533	533	533	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSV024	Bosco 138 KV: Build New Station	DIRECTLG	0	1,305	0	1,305	1,305	1,305	0	0	0	0	0
Transmission Operations	ESI	TPG25	CEPPTSV031	Coiled 230 KV Sub: Add T2 Yrm	DIRECTLG	0	351	0	351	351	351	0	0	0	0	0
Transmission Operations	ESI	TPG25	44PPG50505	FS for PID 271 Element Power	DIRECTLG	0	54	0	54	54	54	0	0	0	0	0
Total						0	7,006	0	7,006	7,006	7,006	0	0	0	0	0
Transmission Operations	ESI	TPG26	CEPPTLH994	Comroe-Cedar Hill, Rebuild L886	DIRECTTX	0	766	0	766	766	766	0	0	-766	0	0
Transmission Operations	ESI	TPG26	CEPPTL990	Line cut-in - Dogwood SS	DIRECTTX	0	-54	0	-54	-54	-54	0	0	-54	0	0
Transmission Operations	ESI	TPG26	CEPPTSV006	Batiste Subst Creek (SHECO) - RTU	DIRECTTX	0	92	0	92	92	92	0	0	-92	0	0
Transmission Operations	ESI	TPG26	CEPPTSV007	Batiste Creek Sub (SHECO)-Rev Meter	DIRECTTX	0	78	0	78	78	78	0	0	-78	0	0
Transmission Operations	ESI	TPG26	CEPPTSV011	Install metering at customer substa	DIRECTTX	0	392	0	392	392	392	0	0	-392	0	0
Transmission Operations	ESI	TPG26	CEPPTSV014	INSTALL BREAKERS/CAP BANK BENTWATER	DIRECTTX	0	414	0	414	414	414	0	0	-414	0	0
Transmission Operations	ESI	TPG26	44PPTX0085	FAC STY GERMAN PELLETS TEXAS LLC	DIRECTTX	0	524	0	524	524	524	0	0	-524	0	0
Total						0	2,213	0	2,213	2,213	2,213	0	0	-2,213	0	0
Transmission Operations	ESI	TPH2	C1PPCEAT12	CEAT CONSORTIUM GROUPS PROJECT	N/A	0	-337	0	-337	-337	-337	0	0	0	0	0
Transmission Operations	ESI	TPH2	C7PPSJ299	SNOW STORM DL EAL DIST 12/25/12	DIRECTEAL	614	75	614	689	689	689	0	0	0	0	0
Transmission Operations	ESI	TPH2	C7PPSJ303	STORM DL ARK DIST EN 02/20/2013	DIRECTEAL	1,621	168	1,621	1,789	1,789	1,789	0	0	0	0	0
Transmission Operations	ESI	TPH2	C7PPSJ509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAL	9,136	940	9,136	10,077	10,077	10,077	0	0	0	0	0
Transmission Operations	ESI	TPH2	C7PPSJ323	EMI JUNE 11 THUNDERSTORM- Dist Ops	DIRECTEMI	2,278	200	2,278	2,478	2,478	2,478	0	0	0	0	0
Transmission Operations	ESI	TPH2	C7PPSJ327	H Isaac Capital Distr EMI 8/28/12	DIRECTEMI	315	32	315	347	347	347	0	0	0	0	0
Transmission Operations	ESI	TPH2	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	2,835	292	2,835	3,127	3,127	3,127	0	0	0	0	0
Transmission Operations	ESI	TPH2	C7PPSJ8411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTLG	1,260	130	1,260	1,390	1,390	1,390	0	0	0	0	0
Transmission Operations	ESI	TPH2	E2PPSJ1286	HURRICANE O&M Grid EAI 8/28/12	DIRECTEAL	236	38	236	275	275	275	0	0	0	0	0
Transmission Operations	ESI	TPH2	E2PPSJ2517	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECTEAL	10,952	1,280	10,952	12,231	12,231	12,231	0	0	0	0	0
Transmission Operations	ESI	TPH2	E2PPSJ3211	T-Grid H ISAAC Damage EMI 8/28/12	DIRECTEMI	2,816	272	2,816	3,088	3,088	3,088	0	0	0	0	0
Transmission Operations	ESI	TPH2	E2PPSJ4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTENO	2,059	256	2,059	2,315	2,315	2,315	0	0	0	0	0
Transmission Operations	ESI	TPH2	E2PPSJ8444	HURRICANE ISAAC T-Grid ESSL	DIRECTLG	3,319	371	3,319	3,690	3,690	3,690	0	0	0	0	0
Transmission Operations	ESI	TPH2	E2PPSJ5022	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	F3PCTDS12	TRANSMISSION LINES O&M EXPENSE	TRALNOP	72,010	5,808	72,010	77,818	77,818	66,410	11,408	0	0	-97	11,312

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Exhibit MFM- C
2013 TX Rate Case

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	EST Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total	Service Company Recipient	Total	All Other BU's	ETI Per Books					
Transmission Operations	ESI	TPHC2	F3PCTD38	TRANSMISSION O&M MGMT/SUPPORT - EST	TRBSLNO	321	0	0	321	283	38	0	0	0	0	38
Transmission Operations	ESI	TPHC2	F5PSCVCAWD	SERVICE AWARDS	DIRCTE	73	0	0	73	73	0	0	0	0	0	0
Transmission Operations	ESI	TPHC2	F5PPTS/STD	T System Studies O&M	TRBSLNO	4,586	352	4,938	4,938	4,353	585	0	0	0	0	585
Transmission Operations	ESI	TPHC2	STPCEZ9002	Arkansas Cap Suspense Transmission	DIRCTEAI	101,614	10,117	111,731	111,731	111,731	0	0	0	0	0	0
Transmission Operations	ESI	TPHC2	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	658,895	64,265	723,160	723,160	657,231	65,929	0	0	-65,929	-1,825	-1,825
Total						874,941	84,259	959,200	959,200	881,240	77,961	-65,929	-1,926	10,105		
Transmission Operations	ESI	TPHC3	C6PPAG0018	Pleasant Hill, geo dist monitoring	DIRCTEAI	1,353	140	1,493	1,493	1,493	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80372	ETI: Purch Spare 230/69KV XFMR	DIRCTEAI	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80389	ETI: Purch spare 69-24.5KV LTC XFMR	DIRCTEAI	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80396	EL LLC/N-Repl meter Montgomery sub	DIRCTEAI	767	0	767	767	767	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80399	ETI: Purch spare 138-13.8KV XFMR	DIRCTEAI	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80457	ETI: Replace LTC on W Orange XFMR	DIRCTEAI	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80465	ETI: Purch 230-138KV XFMR	DIRCTEAI	5,947	545	6,491	6,491	6,491	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80466	ETI: Purch 69-34.5KV Autotransformer	DIRCTEAI	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80481	ELL: Purch spare 115-14.4KV XFMR	DIRCTEAI	827	0	827	827	827	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80497	ETI: Purch spare 138-13.8KV XFMR	DIRCTEAI	3,460	253	3,713	3,713	3,713	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80522	ETI: Purch 2 spare 69-13.8KV XFMR	DIRCTEAI	3,741	201	3,942	3,942	3,942	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80609	ETI: Purch 500-230KV Autotransformer	DIRCTEAI	19,398	936	20,334	20,334	20,334	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80612	ETI: Repair 69-13.8KV Transformer	DIRCTEAI	3,468	232	3,700	3,700	3,700	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80614	ELL: Repair 230-24KV Transformer	DIRCTEAI	16,853	471	17,329	17,329	17,329	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80720	EMI: Purch spare 230-14.4KV XFMR	DIRCTEAI	380	29	409	409	409	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80739	ETI: Purch 230/115kV138kV161kV XFMR	DIRCTEAI	27,157	1,282	28,440	28,440	28,440	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80753	ETI: Purch spare 138-69KV XFMR	DIRCTEAI	15,446	1,006	16,452	16,452	16,452	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80757	EAI: Purch Used XFMR for Ritchie	DIRCTEAI	5,943	450	6,394	6,394	6,394	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80776	EMI: Purch spare 115-13.8KV XFMR	DIRCTEAI	2,558	180	2,738	2,738	2,738	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80789	EAI: Purch 6 DC Transducers	DIRCTEAI	1,260	0	1,260	1,260	1,260	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80791	ELL: Purch spare 230-14.4KV XFMR	DIRCTEAI	189	19	208	208	208	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80805	EAI: Purch spare 115-13.8KV XFMR	DIRCTEAI	189	19	208	208	208	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80806	ECSS: Refurbish 25MVA mobile XFMR	DIRCTEAI	3,894	248	4,142	4,142	4,142	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPB80806	BAXTER WILSON-PERRYVILLE	DIRCTEAI	870	90	960	960	960	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPD40281	Livingston Rd: Inst Condit Monitors	DIRCTEAI	972	73	1,044	1,044	1,044	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPD40398	Gallatin St: Upgrade RTU	DIRCTEAI	12	0	12	12	12	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPD40402	Canton 230: Upgrd RTU Protocol	DIRCTEAI	2,624	201	2,826	2,826	2,826	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPD40424	Fayette: Rpl Fdr Bkr 8802	DIRCTEAI	875	121	996	996	996	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPD40488	Elton Rd: Upgrd RTU to 8979 protoc	DIRCTEAI	875	121	996	996	996	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPD40501	Brandon: Upgrd RTU Protocol	DIRCTEAI	875	121	996	996	996	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPD59972	Dist Brnwood 230/34.5KV Sub G-1A	DIRCTEAI	1,333	0	1,333	1,333	1,333	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPD5L001	Ringold Replace Xfmr	DIRCTEAI	1,906	132	2,038	2,038	2,038	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPT138	Cypress T1 Life Extension	DIRCTEAI	129	0	129	129	129	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPN87844	AN02 Aux Transformer	DIRCANOC	95	10	105	105	105	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPRA1373	Coteau: Replace RTU	DIRCTEAI	6,026	0	6,026	6,026	6,026	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPT60211	Shelby S.S.: Inst Filter Equip	DIRCTEAI	1,542	150	1,693	1,693	1,693	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPT60325	Jackson, S: Rpl Ray Braswell Ln Pnl	DIRCTEAI	875	121	996	996	996	0	0	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPTD3570	S.Grenada-Add Tillatoba LN Bay&Auto	DIRCTEAI	892	79	971	971	971	0	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entry	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHC3	C6PTGA451	HS Village RTU Replace/Upgrade	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTGA453	Camden North RTU Replace/Upgrade	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTGA580	Karlin, mobilize/inst temp sub unit	DIRECT	322	0	322	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTGA752	SWIFTON, rplc fld bkr N434	DIRECT	383	37	420	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTLA493	Church Rd-Gebell Build New Line	DIRECT	988	101	1,089	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTLA209	Benton N. to Woodlawn - New Line	DIRECT	447	46	494	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTLA003	Oakridge - Dunn 230KV Line	DIRECT	336	35	370	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSA458	Holland Bottom 500/161KV Sub	DIRECT	10,034	1,033	11,068	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSC005	Ormond - TRAN Bid New 115/13.8KV Sub	DIRECT	189	19	208	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSF899	Grimes: Add 345/230KV auto trans	DIRECT	2,690	266	2,956	0	-2,956	-30	-30
Transmission Operations	ESI	TPHC3	C6PTSP914	Brown replace RTU	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP915	Zachary replace RTU	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP916	Port Allen replace RTU	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP917	LSU replace RTU	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSH001	Colton-Build New 138/13.8KV Sub	DIRECT	3	0	3	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSH003	Sorrento-Upgrade 138/115KV Auto T2	DIRECT	3,880	370	4,251	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSM006	Dist Metro Replace Transformer	DIRECT	8,020	533	8,553	0	-8,553	-61	-61
Transmission Operations	ESI	TPHC3	C6PTSP659	Senobia - Replace Transformer	DIRECT	190	14	204	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP689	MidCounty Failed T1	DIRECT	952	52	1,003	0	-1,003	-4	-4
Transmission Operations	ESI	TPHC3	C6PTSP717	Conair: Replace RTU w/GE D4005	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP718	Crowder: Replace RTU w/GE D4005	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP719	Elizabet: Replace RTU w/GE D4005	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP720	Groves: Replace RTU w/D4005	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP721	NewCaney: Replace RTU w/D4005	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP722	Parkdale: Replace RTU w/D4005	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP725	Underbigh Replace RTU w/D4005	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP729	Rosedale: Replace RTU w/D4005	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSP732	West End: Replace RTU w/D4005	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSS003	Raybrasilwell 115KV: Replace Relaying	DIRECT	6,026	0	6,026	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSS005	Bolton: Install 115KV Bkrs	DIRECT	486	36	522	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSS006	Mt. Olive: Add Shunt Reactors	DIRECT	2,533	251	2,784	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSS008	Riverton Replace Xfmr	DIRECT	28,184	1,692	29,876	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PTSU002	BaxterWilson: Add Auto & Upgr Bkrs	DIRECT	1,478	137	1,614	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPW008NE	CIP-ED NERC Nelson Substations	DIRECT	190	20	210	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPW008RA	CIP-ED NERC Ray Braswell Substation	DIRECT	196	0	196	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPW01008	CIP-ED Phase II Sec Programs EAI	DIRECT	642	66	708	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPW02008	CIP-ED Phase II Sec Programs EGI	DIRECT	13,729	1,250	14,978	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPW03008	CIP-ED Phase II Sec Programs ELL	DIRECT	5,419	493	5,912	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPW04008	CIP-ED Phase II Sec Programs ENI	DIRECT	7,587	691	8,277	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPW05008	CIP-ED Phase II Sec Programs ETI	DIRECT	20,474	1,598	22,072	0	0	0	0
Transmission Operations	ESI	TPHC3	C6PPWA4200	TX-LWC Purchase Spare Transformer	DIRECT	2,529	230	2,759	0	0	0	0
Transmission Operations	ESI	TPHC3	C7PPSL1303	STORM DL ARK DIST EAI 02/20/2013	DIRECT	0	0	0	0	0	-54	-54
Transmission Operations	ESI	TPHC3	C7PPSL2509	HURRICANE ISMAC OPS ELL 8/28/12	DIRECT	1,374	142	1,516	0	0	0	0
Transmission Operations	ESI	TPHC3	C7PPSL3223	BMI JUNE 11 THUNDERSTORM- Dist Ops	DIRECT	16,502	1,621	18,124	0	0	0	0
Transmission Operations	ESI	TPHC3	C7PPSL3227	H.Lisaac Capital Distr EMI 8/28/12	DIRECT	4,061	345	4,406	0	0	0	0
Transmission Operations	ESI	TPHC3			DIRECT	6,834	856	7,690	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
					Support	Service Company Recipient					
Transmission Operations	ESI	TPH3	C7P53228	EMI August 2012 Storm Dist Ops MS	814	79	893	0	0	0	0
Transmission Operations	ESI	TPH3	C7P534091	HURRICANE ISAAC DIST ENOI 8/28/12	4,740	462	5,202	0	0	0	0
Transmission Operations	ESI	TPH3	C7P534911	HURRICANE ISAAC DIST ENOI 8/28/12	2,107	205	2,312	0	0	0	0
Transmission Operations	ESI	TPH3	C8P800778	ELI-Rep spare XPMR used for Isaac	1,375	26	1,401	0	0	0	0
Transmission Operations	ESI	TPH3	C8P8P164	Neches Station Switchyard (Ike)	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C8P8TS031	Port Nickel Hurr Isaac Restoration	1,555	119	1,674	0	0	0	0
Transmission Operations	ESI	TPH3	C8P8TS032	Carlsle Hurr Isaac Restoration	6,552	452	7,003	0	0	0	0
Transmission Operations	ESI	TPH3	E1P691928	Switchyard and Transformer	3,280	504	3,784	0	0	0	0
Transmission Operations	ESI	TPH3	E1P6909152	SWITCHYARD/TRANSFORMERS >13.8 KV	4,951	692	5,643	0	0	0	0
Transmission Operations	ESI	TPH3	E2P532311	2012 Hurricane Isaac	7,865	713	8,577	0	0	0	0
Transmission Operations	ESI	TPH3	E2P532317	HURRICANE ISAAC-Grid ELL 8-27-2012	11,827	1,442	13,268	0	0	0	0
Transmission Operations	ESI	TPH3	E2P533211	T-Grid H ISAAC Damage ENI 8/28/12	3,102	335	3,437	0	0	0	0
Transmission Operations	ESI	TPH3	E2P534087	HURRICANE ISAAC T-Grid ENOI 8.28.12	2,670	297	2,968	0	0	0	0
Transmission Operations	ESI	TPH3	E2P534444	HURRICANE ISAAC T-Grid ESSL	1,794	210	2,004	0	0	0	0
Transmission Operations	ESI	TPH3	E2P5350C2	System Command Center ISAAC 2012	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	F3PCTDPM01	SYS SERV PROJECT MANAGEMENT - ESI	66,037	6,437	72,475	10,815	0	-104	10,711
Transmission Operations	ESI	TPH3	F3PCTD512	TRANSMISSION LINES O&M EXPENSE	91,221	8,482	99,702	14,609	0	-100	14,509
Transmission Operations	ESI	TPH3	F3PCTD520	SUBSTATION MAINTENANCE	575,098	51,314	626,412	548,323	0	-708	77,381
Transmission Operations	ESI	TPH3	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	40,790	0	40,790	35,504	0	0	5,286
Transmission Operations	ESI	TPH3	F3P7F0202	Forced Outage cycle 20-2	12,165	1,380	13,545	0	0	0	0
Transmission Operations	ESI	TPH3	F3P7F0202	Transco EAI Reg Implementation	286	0	286	0	0	0	0
Transmission Operations	ESI	TPH3	F3P7F0202	SERC Component Inventory Initiati	135,291	12,929	148,219	129,270	0	-190	18,759
Transmission Operations	ESI	TPH3	F3P7F0202	FS Batesville Generating Facility v	374	20	394	0	0	0	0
Transmission Operations	ESI	TPH3	F3P7F0202	SERVICE AWARDS	2,079	0	2,079	2,079	0	0	0
Transmission Operations	ESI	TPH3	F3P7F0202	TRANS MAINTENANCE: LINES & SUBSTATI	131	0	131	16	0	0	16
Transmission Operations	ESI	TPH3	F3P7F0202	Energy Delivery Suspense Reclaim	18	0	18	2	0	0	2
Transmission Operations	ESI	TPH3	F3P7F0202	Systemwide Ergonomics Initiative	93	0	93	88	0	0	4
Transmission Operations	ESI	TPH3	F3P7F0202	Transmission O&M Compliance Process	27,770	2,495	30,265	25,192	0	-49	5,024
Transmission Operations	ESI	TPH3	F3P7F0202	Transco Implementation PMO	126,240	11,866	138,106	120,996	0	-174	16,936
Transmission Operations	ESI	TPH3	F3P7F0202	Energy Wellness Program	574	40	614	585	29	0	28
Transmission Operations	ESI	TPH3	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	97,082	9,806	106,888	90,942	15,947	-439	-214
Transmission Operations	ESI	TPH3	STRCE29002	Arkansas Cap Suspense Transmission	101	0	101	101	0	0	0
Transmission Operations	ESI	TPH3	STPCT30030	ELI Capital Suspense Transmission	1,976	202	2,177	2,177	0	0	0
Transmission Operations	ESI	TPH3	STPCT60006	EMI Capital Suspense Transmission	1,866	190	2,056	2,056	0	0	0
Transmission Operations	ESI	TPH3	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	337,623	24,052	361,675	328,782	32,892	-738	-738
Transmission Operations	ESI	TPH3	STP7PDS527	Capital Suspense Tgrid ESI allOPCO	219,679	19,615	239,294	203,580	-35,714	-989	-989
Total											
Transmission Operations	ESI	TPH3	C6P7LU964	NERC Alert LIDAR - Arkansas	2,152,900	173,531	2,326,430	1,939,185	-237,039	-4,505	145,701
Transmission Operations	ESI	TPH4	C6P7LU965	NERC Alert LIDAR - ENOI	10,070	1,273	11,342	11,342	0	0	0
Transmission Operations	ESI	TPH4	C6P7LU966	NERC Alert LIDAR - EGSL	1,259	159	1,418	1,418	0	0	0
Transmission Operations	ESI	TPH4	C6P7LU967	NERC Alert LIDAR - ELL-N	4,406	557	4,962	4,962	0	0	0
Transmission Operations	ESI	TPH4	C6P7LU968	NERC Alert LIDAR - ELL-S	3,147	398	3,545	3,545	0	0	0
Transmission Operations	ESI	TPH4	C6P7LU969	NERC Alert LIDAR - Texas	2,833	358	3,191	3,191	0	0	0
Transmission Operations	ESI	TPH4	C6P7LU970	NERC Alert LIDAR - Mississippi	3,776	477	4,253	4,253	-4,253	-42	-42
Transmission Operations	ESI	TPH4	C6P7LU970	NERC Alert LIDAR - Mississippi	5,980	756	6,735	6,735	0	0	0

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2013 ETI Rate Case

5-324

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Exhibit MFM - C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total	Service Company	Recipient	Total	All Other BU's					
Transmission Operations	ESI	TPH07	C6PPTS0004	Wilmar Install 21.6 MVAR Cap Bank	DIRECTEAL	67	74	74	0	74	74	0	0	0	0	0
Transmission Operations	ESI	TPH07	C6PPTS2024	Bosco 138 KV: Build New Station	DIRECTLG	67	74	74	0	74	74	0	0	0	0	0
Transmission Operations	ESI	TPH07	C7PPTS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAL	465	57	57	521	521	521	0	0	0	0	0
Transmission Operations	ESI	TPH07	C7PPTS3227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEMI	16	18	2	18	18	18	0	0	0	0	0
Transmission Operations	ESI	TPH07	C7PPTS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	144	162	18	162	162	162	0	0	0	0	0
Transmission Operations	ESI	TPH07	C7PPTS8411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTLG	64	72	8	72	72	72	0	0	0	0	0
Transmission Operations	ESI	TPH07	E2PPTS2517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTELI	72	81	9	81	81	81	0	0	0	0	0
Transmission Operations	ESI	TPH07	E2PPTS4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	32	36	4	36	36	36	0	0	0	0	0
Transmission Operations	ESI	TPH07	E2PPTS8444	HURRICANE ISAAC T-Grid ESSL	DIRECTELI	8	9	1	9	9	9	0	0	0	0	0
Transmission Operations	ESI	TPH07	E2PPTSJSC2	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH07	F3PCF74195	TRANSMISSION APPLICATION SUPPORT	TRSLNOP	816,413	895,177	78,764	0	895,177	778,202	116,975	0	0	-1,129	115,846
Transmission Operations	ESI	TPH07	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	68,915	0	0	0	68,915	57,216	11,699	0	0	0	11,699
Transmission Operations	ESI	TPH07	F3PPEAIMS	MISO Transition EAI Path 1 costs	DIRECTEAL	2,360	282	282	0	2,642	2,642	0	0	0	0	0
Transmission Operations	ESI	TPH07	F3PPEAIPAT	Maintain EAI Paths 2 and 3 RTO	DIRECTEAL	10,106	772	772	0	10,878	10,878	0	0	0	0	0
Transmission Operations	ESI	TPH07	F3PPEATOICE	OBM ICT Transition Costs	LOADOPCO	73,088	7,046	7,046	0	80,134	66,472	13,662	0	0	-4,969	8,693
Transmission Operations	ESI	TPH07	F3PPTDSRD	MISO Transition ALL OPKO	LOADOPCO	106,327	10,038	10,038	0	116,364	96,765	19,599	0	0	-6,912	12,688
Transmission Operations	ESI	TPH07	F4PPEI032	STY TO PSEUDO TIES	LOADOPCO	134	14	14	0	147	122	25	0	-25	0	0
Transmission Operations	ESI	TPH07	F5PSCVCAWD	SERVICE AWARDS	DIRECTESI	85	85	0	0	85	85	0	0	0	0	0
Transmission Operations	ESI	TPH07	F5PPTAPMO	Transco Implementation PMO	TRSLNOP	6,407	496	496	0	6,903	6,055	848	0	0	-7	841
Transmission Operations	ESI	TPH07	F5PPTJWELL	Energy Wellness Program	EMPLOYAL	224	18	18	0	242	231	11	0	0	0	11
Transmission Operations	ESI	TPH07	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	400	0	0	0	400	364	36	0	-36	0	0
Transmission Operations	ESI	TPH07	Total			1,110,613	1,211,891	101,278	0	1,211,891	1,044,451	167,440	0	-4,646	-14,007	148,788
Transmission Operations	ESI	TPH09	C1PPNI1001	ED - Vision Learning Mgmt. Sys	N/A	0	30	30	0	30	30	0	0	0	0	0
Transmission Operations	ESI	TPH09	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	152,397	165,448	13,051	0	165,448	138,321	27,126	0	0	-239	26,887
Transmission Operations	ESI	TPH09	Total			152,397	165,478	13,082	0	165,478	138,352	27,126	0	0	-239	26,887
Transmission Operations	ESI	TPH02	E2PPTS2517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTELI	8,748	845	845	0	9,593	9,593	0	0	0	0	0
Transmission Operations	ESI	TPH02	E2PPTS4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	2,329	225	225	0	2,554	2,554	0	0	0	0	0
Transmission Operations	ESI	TPH02	E2PPTS8444	HURRICANE ISAAC T-Grid ESSL	DIRECTLG	1,492	144	144	0	1,636	1,636	0	0	0	0	0
Transmission Operations	ESI	TPH02	F3PCFACAL	FACILITIES SVCS- ALL COS	SQFTALLC	963	0	0	0	963	852	111	0	0	0	111
Transmission Operations	ESI	TPH02	F3PCTDS09	TRANSMISSION LINES O&M EXP - ELL	DIRECTELI	7,920	773	773	0	8,693	8,693	0	0	0	0	0
Transmission Operations	ESI	TPH02	F3PCTDS11	TRANSMISSION LINES O&M EXP - ENOI	DIRECTENO	3,809	386	386	0	4,195	4,195	0	0	0	0	0
Transmission Operations	ESI	TPH02	F3PCTDS15	Transmission Lines O&M EGS LA	DIRECTLG	10,378	773	773	0	11,150	11,150	0	0	0	0	0
Transmission Operations	ESI	TPH02	F5PPTPSA8	Transmission Safety Advisory Board	TRSLNOP	24	0	0	0	24	21	3	0	0	0	3
Transmission Operations	ESI	TPH02	STPPTD00LA	Capital Suspense T&D Grid ESI LA	CUSTELLA	178,016	17,757	17,757	0	195,773	195,773	0	0	0	0	0
Transmission Operations	ESI	TPH02	Total			213,679	20,902	20,902	0	234,581	234,468	113	0	0	0	113
Transmission Operations	ESI	TPH02	C6PPTS2026	Bloomfield 138 KV: Acquire Property	DIRECTLG	10	0	0	0	10	10	0	0	0	0	0
Transmission Operations	ESI	TPH02	C7PPTS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	316	0	0	0	316	316	0	0	0	0	0
Transmission Operations	ESI	TPH02	C7PPTS3227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEMI	5	0	0	0	5	5	0	0	0	0	0
Transmission Operations	ESI	TPH02	C7PPTS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	45	0	0	0	45	45	0	0	0	0	0
Transmission Operations	ESI	TPH02	C7PPTS8411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTLG	20	0	0	0	20	20	0	0	0	0	0
Transmission Operations	ESI	TPH02	E2PPTS2517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTELI	22	0	0	0	22	22	0	0	0	0	0
Transmission Operations	ESI	TPH02	E2PPTS4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	10	0	0	0	10	10	0	0	0	0	0

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted		
						(A)							(B)	(C)
						Support	Service Company Recipient						Total	
Transmission Operations	ESI	THP2	E2PPS18444	HURRICANE ISAAC T-Grid EGSL	DIRECTES	2	0	2	0	0	0	0		
Transmission Operations	ESI	THP2	E2PPS18444	System Command Center ISAAC 2012	DIRECTES	0	0	0	0	0	0	0		
Transmission Operations	ESI	THP2	F3PCC08500	Executive VP, Operations	ASSTTALL	209	0	209	189	20	0	20		
Transmission Operations	ESI	THP2	F5PPT18450	Trancco Implementation PMO	TRSLNOP	785	0	785	652	133	0	133		
Transmission Operations	ESI	THP2	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	6,106	0	6,106	5,554	552	0	0		
Transmission Operations	ESI	THP2	STPPTY7900	Texas Trans Capital Suspense	DIRECTTX	428	0	428	0	428	0	0		
Total														
Transmission Operations	ESI	THP2												
Transmission Operations	ESI	THP6	C6PPT12126	Neches Breaker 135 (L73)	DIRECTTX	7,957	0	7,957	6,824	1,133	0	153		
Transmission Operations	ESI	THP6	C6PPT12127	Neches Replace Breaker 145 (L566/90)	DIRECTTX	1,568	186	1,754	1,754	-1,754	-18	-18		
Transmission Operations	ESI	THP6	C6PPT12128	Neches Replace Breaker 160 (T5)	DIRECTTX	1,725	195	1,920	1,920	-1,920	-19	-19		
Transmission Operations	ESI	THP6	C6PPT12129	Neches Breaker 2180 (T4)	DIRECTTX	519	48	567	567	-567	-6	-6		
Transmission Operations	ESI	THP6	C6PPT12130	Neches Replace Breaker 2185 (T4)	DIRECTTX	1,362	153	1,515	1,515	-1,515	-15	-15		
Transmission Operations	ESI	THP6	C6PPT12131	Neches Replace Breaker 2335 L-413	DIRECTTX	2,288	255	2,543	2,543	-2,543	-25	-25		
Transmission Operations	ESI	THP6	C6PPT12132	Neches Replace Breaker 2540 L-898	DIRECTTX	1,679	196	1,874	1,874	-1,874	-18	-18		
Transmission Operations	ESI	THP6	C6PPT12133	Neches Replace Breaker 2735 (T2)	DIRECTTX	2,219	250	2,469	2,469	-2,469	-24	-24		
Transmission Operations	ESI	THP6	C6PPT12134	Neches Replace Breaker 22245	DIRECTTX	2,514	277	2,791	2,791	-2,791	-27	-27		
Transmission Operations	ESI	THP6	C6PPT12194	MA LC INSTALL TRANSFORMERS	DIRECTTX	2,713	262	2,974	2,974	-2,974	-29	-29		
Transmission Operations	ESI	THP6	C6PPTD3182	S Beaumont PMU Install DOE SCIG	DIRECTTX	0	0	0	0	0	-1	-1		
Transmission Operations	ESI	THP6	C6PPTD3183	Dayton Bulk PMU Install DOE SCIG	DIRECTTX	0	0	0	0	0	-4	-4		
Transmission Operations	ESI	THP6	C6PPTD3184	Goslin Sub PMU Install DOE SCIG	DIRECTTX	0	0	0	0	0	0	0		
Transmission Operations	ESI	THP6	C6PPTD3185	Grimes Sub PMU Install DOE SCIG	DIRECTTX	21	2	23	0	23	-23	0		
Transmission Operations	ESI	THP6	C6PPTD3437	China Sub PMU Install DOE SCIG	DIRECTTX	0	0	0	0	0	-1	-1		
Transmission Operations	ESI	THP6	C6PPTD3438	Porter Sub PMU Install DOE SCIG	DIRECTTX	362	34	396	396	-396	-1	-1		
Transmission Operations	ESI	THP6	C6PPTL1298	Jacinto Sub PMU Install DOE SCIG	DIRECTTX	384	38	422	422	-422	-1	-1		
Transmission Operations	ESI	THP6	C6PPTL2999	Bentwater-Line L-112 Cut-in	DIRECTTX	0	0	0	0	0	-1	-1		
Transmission Operations	ESI	THP6	C6PPTL4200	Cheek to Dayton Bulk Line 88	DIRECTTX	0	0	0	0	0	-30	-30		
Transmission Operations	ESI	THP6	C6PPTL4498	Jacinto-Lewis Creek 230kV Line	DIRECTTX	0	0	0	0	0	-32	-32		
Transmission Operations	ESI	THP6	C6PPTL4597	Nelson to Moss Bluff New 230kV Line	DIRECTLG	7,784	778	8,562	8,562	0	0	0		
Transmission Operations	ESI	THP6	C6PPTL4598	Cypress - Jacinto New Line-EGSL-TX	DIRECTTX	0	0	0	0	0	1	1		
Transmission Operations	ESI	THP6	C6PPTL4599	Merlin-L17: Build In/Out Arrangement	DIRECTTX	0	0	0	0	0	-16	-16		
Transmission Operations	ESI	THP6	C6PPTL5591	Line 591: Upgrade Line	DIRECTTX	0	0	0	0	0	0	0		
Transmission Operations	ESI	THP6	C6PPTL8866	South Beaumont to Cheek Line 66	DIRECTTX	0	0	0	0	0	-21	-21		
Transmission Operations	ESI	THP6	C6PPTL9499	(Reimbursable) Line 499 Upgrade	DIRECTTX	0	0	0	0	0	-1	-1		
Transmission Operations	ESI	THP6	C6PPTL9821	Tammina - Cedar Hill: Upgrade L886	DIRECTTX	0	0	0	0	0	-43	-43		
Transmission Operations	ESI	THP6	C6PPTL997	ETEC Urland to Doucette 138 kV L593	DIRECTTX	235	28	263	263	-263	-1	-1		
Transmission Operations	ESI	THP6	C6PPTL998	L593 Warren to Woodville cust. SS	DIRECTTX	107	14	120	120	-120	0	0		
Transmission Operations	ESI	THP6	C6PPTLH998	Corroce-Cedar Hill, Rebuild L886	DIRECTTX	14,689	1,526	16,215	16,215	-16,215	-148	-148		
Transmission Operations	ESI	THP6	C6PPTLM001	Lone Star 69kV Tap, Insta OPGW L-293	DIRECTLG	96	11	107	107	0	0	0		
Transmission Operations	ESI	THP6	C6PPTLM002	Daisy Land- ExonMobile 69kVPOD	DIRECTTX	0	0	0	0	0	0	0		
Transmission Operations	ESI	THP6	C6PPTLM003	Daisy Line- ExonMobile 69kVPOD	DIRECTTX	0	0	0	0	0	-10	-10		
Transmission Operations	ESI	THP6	C6PPTLM004	2010 TexasDOTD Raise 69kV line804	DIRECTTX	0	0	0	0	0	-3	-3		
Transmission Operations	ESI	THP6	C6PPTLM005	ETI: TXDOT I10 raise 69kV line 525	DIRECTTX	0	0	0	0	0	-1	-1		
Transmission Operations	ESI	THP6	C6PPTLM005	Gladys - Line 114 New 69kV POD	DIRECTTX	0	0	0	0	0	-2	-2		
Transmission Operations	ESI	THP6	C6PPTLM200	China-Amelia: Build new 230kV TL	DIRECTTX	85	12	97	97	0	-16	-16		
Transmission Operations	ESI	THP6			DIRECTTX	0	0	0	0	0	0	0		

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Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total Billings	Service Company Recipient	Total	All Other BU's	ETI Per Books					
Transmission Operations	ESI	THP6	C6PTLN999	L15- 69KV - OPGW - Installation	DIRECTLG	1,402	144	170	17	1,546	186	1,546	0	0	0	0
Transmission Operations	ESI	THP6	C6PTLP060	L60:Relocate line for Snnville C Bank	DIRECTX	0	0	0	0	0	0	0	186	-186	-2	-2
Transmission Operations	ESI	THP6	C6PTLP083	L83: Install Cut-in to College St	DIRECTX	0	0	0	0	0	0	0	0	0	-3	-3
Transmission Operations	ESI	THP6	C6PTLP085	L85 (Heame-Calvert): Uprate Line	DIRECTX	0	0	0	0	0	0	0	0	0	-2	-2
Transmission Operations	ESI	THP6	C6PTLP183	L183: Install Cut-in to College St	DIRECTX	0	0	0	0	0	0	0	0	0	-4	-4
Transmission Operations	ESI	THP6	C6PTLP490	L490: Install Cut-in to College St	DIRECTX	0	0	0	0	0	0	0	0	0	-4	-4
Transmission Operations	ESI	THP6	C6PTLP990	Line cut-in - Dogwood SS	DIRECTX	720	66	0	0	787	787	0	787	-787	-6	-6
Transmission Operations	ESI	THP6	C6PTLV094	L94: Add Sw. outside Navasota Sub	DIRECTX	0	0	0	0	0	0	0	0	0	-7	-7
Transmission Operations	ESI	THP6	C6PTLV111	L486: Install New ERCOT Tie Line	DIRECTX	974	101	0	0	1,075	1,075	0	1,075	-1,075	-3	-3
Transmission Operations	ESI	THP6	C6PTLX001	Upgrade L-824	DIRECTX	0	0	0	0	0	0	0	0	0	-36	-36
Transmission Operations	ESI	THP6	C6PTLX002	Build turn in structures L-587	DIRECTX	0	0	0	0	0	0	0	0	0	-2	-2
Transmission Operations	ESI	THP6	C6PTLX003	Build bypass caney creek sub	DIRECTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	C6PTLX004	T-LINE TO TIE EXISTING AND NEW SUB	DIRECTX	0	0	0	0	0	0	0	0	0	-3	-3
Transmission Operations	ESI	THP6	C6PTLX006	L-427 INSTALL STRUCTURE/SWITCH	DIRECTX	501	56	0	0	557	557	0	557	-557	-16	-16
Transmission Operations	ESI	THP6	C6PTLX007	Re-locate L-53 200' north	DIRECTX	161	18	0	0	178	178	0	178	-178	-1	-1
Transmission Operations	ESI	THP6	C6PTLX009	Upgrade L-455 Jasper to Rayburn	DIRECTX	1,145	122	0	0	1,267	1,267	0	1,267	-1,267	-9	-9
Transmission Operations	ESI	THP6	C6PTL2002	Harburg-McLewis: Upgrade to 740MVA	DIRECTX	102	12	0	0	114	114	0	114	-114	-89	-89
Transmission Operations	ESI	THP6	C6PTL2014	Bosco-Bloomfield: Build New Line	DIRECTLG	21	2	0	0	24	24	0	24	0	0	0
Transmission Operations	ESI	THP6	C6PTL2020	Nelson-Carllysl-616 Mossville Cutin	DIRECTLG	211	22	0	0	233	233	0	0	0	0	0
Transmission Operations	ESI	THP6	C6PTSL453	Blue Water Sub: Install 11MVA Cap B	DIRECTX	0	0	0	0	0	0	0	0	0	1	1
Transmission Operations	ESI	THP6	C6PTSL2171	Allen Substation: Install SVC	DIRECTX	43	4	0	0	46	46	0	46	-46	0	0
Transmission Operations	ESI	THP6	C6PTSL2194	Lewis Creek: Install Transformer	DIRECTX	0	0	0	0	0	0	0	0	0	-94	-94
Transmission Operations	ESI	THP6	C6PTSL7636	Fawit: Upgrade Autotransformer	DIRECTX	0	0	0	0	0	0	0	0	0	-1	-1
Transmission Operations	ESI	THP6	C6PTSL8009	Carter Install new X-Fmr & Bkr	DIRECTLG	128	14	0	0	142	142	0	0	0	0	0
Transmission Operations	ESI	THP6	C6PTSL8010	Elton Install 2nd X-Fmr	DIRECTLG	128	14	0	0	142	142	0	0	0	0	0
Transmission Operations	ESI	THP6	C6PTSE003	Calvert Cap Bank Expansion	DIRECTX	1,654	185	0	0	1,839	1,839	0	1,839	-1,839	-17	-17
Transmission Operations	ESI	THP6	C6PTSE004	ETEC Unland Switching Station	DIRECTX	1,769	185	0	0	1,954	1,954	0	1,954	-1,954	-19	-19
Transmission Operations	ESI	THP6	C6PTSE005	Doucette Substation	DIRECTX	170	19	0	0	190	190	0	190	-190	-1	-1
Transmission Operations	ESI	THP6	C6PTSE006	Warren Substation	DIRECTX	21	2	0	0	24	24	0	24	-24	0	0
Transmission Operations	ESI	THP6	C6PTSE009	Mockingbird Substation 138KV	DIRECTX	578	59	0	0	637	637	0	637	-637	-7	-7
Transmission Operations	ESI	THP6	C6PTSF781	Mossville replace OCB 18850	DIRECTLG	43	5	0	0	48	48	0	0	0	0	0
Transmission Operations	ESI	THP6	C6PTSF899	Girmes: Add 345/230KV auto trans	DIRECTX	655	68	0	0	723	723	0	723	-723	-7	-7
Transmission Operations	ESI	THP6	C6PTSH004	Conroe Bulk: Upgrade 138KV L886 Bay	DIRECTX	6,391	680	0	0	7,072	7,072	0	7,072	-7,072	-69	-69
Transmission Operations	ESI	THP6	C6PTSH005	Plantation Sub-Upgrade 138KV Equip	DIRECTX	6,333	680	0	0	7,013	7,013	0	7,013	-7,013	-66	-66
Transmission Operations	ESI	THP6	C6PTSH006	Cedar Hill-Replace 138KV G0AB	DIRECTX	4,811	511	0	0	5,322	5,322	0	5,322	-5,322	-52	-52
Transmission Operations	ESI	THP6	C6PTSH007	Tamara-Upgrade 138KV L886 Relay	DIRECTX	1,968	202	0	0	2,170	2,170	0	2,170	-2,170	-21	-21
Transmission Operations	ESI	THP6	C6PTSM003	Bentwater - Build 138-34.5 Subst	DIRECTX	0	0	0	0	0	0	0	0	0	-1	-1
Transmission Operations	ESI	THP6	C6PTSM004	Daisy Sub- ExonMobile 69KVPOD	DIRECTX	0	0	0	0	0	0	0	0	0	-18	-18
Transmission Operations	ESI	THP6	C6PTSM006	Dist Metro Replace Transformer	DIRECTX	10,920	1,098	0	0	12,018	12,018	0	0	0	-101	-101
Transmission Operations	ESI	THP6	C6PTSM008	Walden: install T2	DIRECTX	4,942	521	0	0	5,464	5,464	0	5,464	-5,464	-39	-39
Transmission Operations	ESI	THP6	C6PTSM999	Glades: Sub 69KV POD	DIRECTX	0	0	0	0	0	0	0	0	0	-15	-15
Transmission Operations	ESI	THP6	C6PTSM001	LoneStar Cement 69KV Gen.Connection	DIRECTLG	11,020	1,057	0	0	12,077	12,077	0	0	0	0	0
Transmission Operations	ESI	THP6	C6PTSM002	Catalyst Sub L-15 New Relaying	DIRECTLG	7,802	743	0	0	8,545	8,545	0	0	0	0	0
Transmission Operations	ESI	THP6	C6PTSM003	Choupique Sub L15 New Relaying	DIRECTLG	6,791	641	0	0	7,432	7,432	0	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)		(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions			Proforma Amount	Total ETI Adjusted		
Transmission Operations	ESI	THP6	CGPTSP235	(Reimbursable) Kolbs 230KV Sub	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSP259	Navasota - Replace Breaker 16440	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSP500	Grimes Sub: Install Relay Equipment	DIRECTX	0	0	0	0	0	0	0	0	0	0	-4	-4
Transmission Operations	ESI	THP6	CGPTSP555	Somerville Sub: Install Cap Bank	DIRECTX	2,904	290	3,194	0	3,194	0	0	3,194	0	-40	-40	-40
Transmission Operations	ESI	THP6	CGPTSP567	Inland Orange: Install Metering	DIRECTX	0	0	0	0	0	0	0	0	0	-32	-32	-32
Transmission Operations	ESI	THP6	CGPTSP666	Tanna Sub: Install 138kv Bkr	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSP673	Richard - Repl rel L Bayou Cove	DIRECTX	86	10	96	95	0	0	0	0	0	-24	-24	-24
Transmission Operations	ESI	THP6	CGPTSP674	Mossville - Repl L Rel Orange Line	DIRECTX	43	5	48	48	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSP679	Port Natches B - repl L515/516 R	DIRECTX	2,000	159	2,159	0	2,159	0	0	2,159	0	-21	-21	-21
Transmission Operations	ESI	THP6	CGPTSP680	Sabine - repl L172/576 relays	DIRECTX	1,935	167	2,102	0	2,102	0	0	2,102	0	-18	-18	-18
Transmission Operations	ESI	THP6	CGPTSP681	Newton B - repl relay on Sam Dam L	DIRECTX	107	9	116	107	0	0	0	116	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSP691	Welsh - Replace rev met + RTU	DIRECTX	64	7	71	71	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSP700	Navasota: Install Relay Equipment	DIRECTX	0	0	0	0	0	0	0	0	0	-29	-29	-29
Transmission Operations	ESI	THP6	CGPTSP790	Dogwood SS	DIRECTX	5,115	509	5,624	0	5,624	0	0	5,624	0	-49	-49	-49
Transmission Operations	ESI	THP6	CGPTSP900	Bryan Sub: Install Relay Equipment	DIRECTX	0	0	0	0	0	0	0	0	0	-35	-35	-35
Transmission Operations	ESI	THP6	CGPTSP911	C. St Junction: Install 138kv Bkr	DIRECTX	4,991	516	5,507	0	5,507	0	0	5,507	0	-66	-66	-66
Transmission Operations	ESI	THP6	CGPTSP987	Merlin sub: build new sub	DIRECTX	0	0	0	0	0	0	0	0	0	-124	-124	-124
Transmission Operations	ESI	THP6	CGPTSP999	College Station Junction: Build Sub	DIRECTX	0	0	0	0	0	0	0	0	0	-141	-141	-141
Transmission Operations	ESI	THP6	CGPTST001	Nelson-Term New 230KV Line, L-21	DIRECTX	3,535	352	3,887	3,887	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	CGPTST002	Magnolia Groveton - add feeder	DIRECTX	5,120	506	5,626	0	5,626	0	0	5,626	0	-43	-43	-43
Transmission Operations	ESI	THP6	CGPTST003	Magnolia Groveton Rev Metering	DIRECTX	86	7	93	93	0	0	0	93	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSU120	Orange: Replace Bus	DIRECTX	0	0	0	0	0	0	0	0	0	-1	-1	-1
Transmission Operations	ESI	THP6	CGPTSU121	Lewis Creek: Replace Bus	DIRECTX	0	0	0	0	0	0	0	0	0	-9	-9	-9
Transmission Operations	ESI	THP6	CGPTSU122	Alden: Replace Bus & Install Switch	DIRECTX	0	0	0	0	0	0	0	0	0	-3	-3	-3
Transmission Operations	ESI	THP6	CGPTSU123	Conroe Bulk: Add Bus & Diff	DIRECTX	0	0	0	0	0	0	0	0	0	-11	-11	-11
Transmission Operations	ESI	THP6	CGPTSU124	Goslin: Replace Bkr, Switches & Bus	N/A	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSU125	Dupont Sabine #3: Replace CTS	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSU126	Oypress: Replace Bus	DIRECTX	0	0	0	0	0	0	0	0	0	-6	-6	-6
Transmission Operations	ESI	THP6	CGPTSU127	Lumberton: Replace Bus	DIRECTX	0	0	0	0	0	0	0	0	0	-2	-2	-2
Transmission Operations	ESI	THP6	CGPTSU129	Port Neches Bulk - Install Aux CTS	DIRECTX	0	0	0	0	0	0	0	0	0	-1	-1	-1
Transmission Operations	ESI	THP6	CGPTSU130	Toledo Bend: Replace Breakers	DIRECTX	0	0	0	0	0	0	0	0	0	-22	-22	-22
Transmission Operations	ESI	THP6	CGPTSU131	Navasota: Install CTS	DIRECTX	0	0	0	0	0	0	0	0	0	-1	-1	-1
Transmission Operations	ESI	THP6	CGPTSU132	Toledo Bend: Replace Line Bay Bus	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSU100	Lewis Creek Sub: Install Relays	DIRECTX	0	0	0	0	0	0	0	0	0	-4	-4	-4
Transmission Operations	ESI	THP6	CGPTSU200	Longmire Sub: Install Relays & CVTs	DIRECTX	0	0	0	0	0	0	0	0	0	-29	-29	-29
Transmission Operations	ESI	THP6	CGPTSU300	Conroe Bulk Sub: Install Telecom Eq	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSU400	Navasota Sub: Install Relays & CVTs	DIRECTX	64	5	70	64	0	0	0	70	0	-22	-22	-22
Transmission Operations	ESI	THP6	CGPTSU500	Grimes Sub: Install Relays	DIRECTX	102	12	114	102	0	0	0	114	0	-18	-18	-18
Transmission Operations	ESI	THP6	CGPTSU600	Riverton Sub: Install Relays	DIRECTX	536	57	594	536	0	0	0	594	0	-33	-33	-33
Transmission Operations	ESI	THP6	CGPTSX001	Dayton 138KV/Replace Bkr&Switches	DIRECTX	0	0	0	0	0	0	0	0	0	-4	-4	-4
Transmission Operations	ESI	THP6	CGPTSX002	Cheek 138KV/Replace Breakers and Sw	DIRECTX	0	0	0	0	0	0	0	0	0	-3	-3	-3
Transmission Operations	ESI	THP6	CGPTSX003	S.BMT 138KV/Replace Breakers and Sw	DIRECTX	0	0	0	0	0	0	0	0	0	-2	-2	-2
Transmission Operations	ESI	THP6	CGPTSX004	Lewis Creek 138KV: Install bkr's	DIRECTX	0	0	0	0	0	0	0	0	0	-9	-9	-9
Transmission Operations	ESI	THP6	CGPTSX005	Upgrade Conroe Bulk	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	THP6	CGPTSX006	Install new 230KV Bay Jacinto Sub	DIRECTX	0	0	0	0	0	0	0	0	0	-24	-24	-24

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	EST Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Transmission Operations	ESI	TPH6	CEPPTS007	Install protection Conair Sub	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH6	CEPPTS008	upgrade 230kv bus Mid -County	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH6	CEPPTS011	install metering at customer substa	DIRECTTX	107	0	119	0	119	-119	-6	-6
Transmission Operations	ESI	TPH6	CEPPTS012	Land Ponderosa Switching Station	DIRECTTX	193	12	213	0	213	-213	-1	-1
Transmission Operations	ESI	TPH6	CEPPTS013	Build new Ponderosa Switching Stati	DIRECTTX	6,275	672	6,947	0	6,947	-6,947	-66	-66
Transmission Operations	ESI	TPH6	CEPPTS014	INSTALL BREAKERS/CAP BANK BENTWATER	DIRECTTX	1,093	118	1,211	0	1,211	-1,211	-9	-9
Transmission Operations	ESI	TPH6	CEPPTS015	CONROE BULK-INSTALL CCVT	DIRECTTX	4,345	454	4,799	0	4,799	-4,799	-47	-47
Transmission Operations	ESI	TPH6	CEPPTS004	Harburg-Rpl Line to Bus Risers	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH6	CEPPTS005	Inland Orange: Rpl Bus-Line Risers	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH6	CEPPTS006	McLeans: Rpl Switches & Risers	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH6	CEPPTS020	Bloomfield: Build New Switch Stat	DIRECTTX	64	7	71	71	0	0	-2	-2
Transmission Operations	ESI	TPH6	CEPPTS024	Bosco 138 KV: Build New Station	DIRECTTX	64	7	71	71	0	0	0	0
Transmission Operations	ESI	TPH6	CEPPTS016	Neches Station Switchyard (Ike)	DIRECTTX	4,230	477	4,708	0	4,708	-4,708	-32	-32
Transmission Operations	ESI	TPH6	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	DIRECTTX	8	0	8	7	0	0	0	1
Transmission Operations	ESI	TPH6	F4PPGS0513	FS - Sempra Load Additiona	DIRECTTX	94	9	103	103	0	0	0	0
Transmission Operations	ESI	TPH6	F4PPTX0087	PREMCO REFINING GROUP	DIRECTTX	935	77	1,012	0	1,012	-1,012	0	0
Transmission Operations	ESI	TPH6	F4PPTX0094	FAC STY GRANT PRIDECOS FAC	DIRECTTX	861	64	925	0	925	-925	0	0
Transmission Operations	ESI	TPH6	F5PEDIPST	Energy Delivery/Incidental Proj Sup	TRSLN OP	8,518	377	8,895	7,728	1,166	-2	-4	-160
Transmission Operations	ESI	TPH6	F5PPTAPMO	Transco Implementation PMO	TRSLN OP	4,007	395	4,401	3,703	698	0	-5	-692
Transmission Operations	ESI	TPH6	STPPTX7900	Gulf States LA Transm Cap Susp	DIRECTTX	34,871	3,508	38,377	38,377	0	0	0	0
Transmission Operations	ESI	TPH6	STPPTX7900	Texas Trans Capital Suspense	DIRECTTX	180,317	16,858	197,175	0	197,175	-197,175	-5,602	-5,602
Total						384,994	37,174	421,768	93,019	328,749	-326,885	-7,884	-6,021
Transmission Operations	ESI	TPH7	E2PPS1517	HURRICANE ISAACT-Grid ELL 8-27-2012	DIRECTLI	567	91	659	659	0	0	0	0
Transmission Operations	ESI	TPH7	E2PPS18444	HURRICANE ISAACT T-Grid EGSL	DIRECTLG	36,638	4,199	40,837	40,837	0	0	0	0
Transmission Operations	ESI	TPH7	F3PCTDS52	Transmission Operations EGS LA	DIRECTLI	383,073	38,376	421,449	421,449	0	0	0	0
Transmission Operations	ESI	TPH7	F3PCTDS53	TRANSMISSION OPERATIONS ELI	DIRECTLI	1,913	0	1,913	1,913	0	0	0	0
Transmission Operations	ESI	TPH7	F3PCTDS55	TRANSMISSION OPERATIONS ENOI	DIRECTENO	649	0	649	0	0	0	0	0
Transmission Operations	ESI	TPH7	F3PCTDS56	Transmission Operations TEXAS	DIRECTTX	387,476	38,376	425,852	0	425,852	0	-4,379	-421,473
Transmission Operations	ESI	TPH7	F5PQSCVADW	TRANSMISSION AWARDS	DIRECTESI	1,586	0	1,586	1,586	0	0	0	0
Transmission Operations	ESI	TPH7	STPPTX7900	Gulf States LA Transm Cap Susp	DIRECTLG	53,742	5,233	58,975	58,975	0	0	0	0
Transmission Operations	ESI	TPH7	STPPTX7900	Texas Trans Capital Suspense	DIRECTTX	53,743	5,233	58,976	0	58,976	-58,976	-2,802	-2,802
Total						919,387	91,508	1,010,896	526,068	484,828	-58,976	-7,181	418,671
Transmission Operations	ESI	TPH7	C1PPTOICS	ICT Transition Capital Costs	LOADOPCO	103	11	114	95	19	-19	0	0
Transmission Operations	ESI	TPH8	C1PPTD3004	Flowgate Financial Rights-Short Ter	LOADOPCO	0	0	0	0	0	0	-1	-1
Transmission Operations	ESI	TPH8	C7PPTD1303	STORM DL ARK DIST EAI 02/20/2013	DIRECTEAL	1,602	166	1,768	1,768	0	0	0	0
Transmission Operations	ESI	TPH8	C7PPTD2509	HURRICANE ISAACT OPS ELL 8/28/12	DIRECTLI	5,073	663	5,734	5,734	0	0	0	0
Transmission Operations	ESI	TPH8	C7PPTD3227	H Isaac Capital Distr EMI 8/28/12	DIRECTEMI	175	23	198	198	0	0	0	0
Transmission Operations	ESI	TPH8	C7PPTD4091	HURRICANE ISAACT DIST ENOI 8/28/12	DIRECTENO	1,574	205	1,779	1,779	0	0	0	0
Transmission Operations	ESI	TPH8	C7PPTD4091	HURRICANE ISAACT DIST EGSL 8-28-12	DIRECTLG	700	91	791	791	0	0	0	0
Transmission Operations	ESI	TPH8	E2PPS12517	HURRICANE ISAACT-Grid ELL 8-27-2012	DIRECTLI	787	103	890	890	0	0	0	0
Transmission Operations	ESI	TPH8	E2PPS14087	HURRICANE ISAACT T-Grid ENOI 8-28-12	DIRECTENO	350	46	395	395	0	0	0	0
Transmission Operations	ESI	TPH8	E2PPS18444	HURRICANE ISAACT T-Grid EGSL	DIRECTLG	87	11	99	99	0	0	0	0
Transmission Operations	ESI	TPH8	E2PPS13CC2	System Command Center ISAACT 2012	DIRECTESI	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)
						Support	Total	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount							
Transmission Operations	ESI	THP8	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRBSLNOP	481	481	0	481	424	57	0	0	57	0	0	0	0	Total ETI Adjusted	
Transmission Operations	ESI	THP8	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	685,060	731,690	46,630	731,690	607,939	123,751	0	-903	122,848	0	0	0	0	122,848	
Transmission Operations	ESI	THP8	F3PRTDICE	O&M ICT Transition Costs	LOADOPCO	8,799	9,613	814	9,613	8,794	1,639	0	-573	1,066	0	0	0	0	1,066	
Transmission Operations	ESI	THP8	F3PPTDERS	MISO Transition ALL OPKO	LOADOPCO	1,128	1,243	115	1,243	1,031	212	0	-69	143	0	0	0	0	143	
Transmission Operations	ESI	THP8	F3PCS/CAND	SERVICE AWARDS	DIRCTEST	96	96	0	96	96	0	0	0	0	0	0	0	0	0	
Total						706,017	754,890	48,873	754,890	629,212	125,678	-19	-1,546	124,113					124,113	
Transmission Operations	ESI	THP8	C1PRTDICS	ICT Transition Capital Costs	LOADOPCO	15,074	16,423	1,349	16,423	13,623	2,800	-2,800	-120	-120					-120	
Transmission Operations	ESI	THP9	C1PRTD975	Facility Ratings Data Management	TRBSLNOP	-13,132	-14,007	-875	-14,007	-12,407	-1,600	1,600	15	15					-12	
Transmission Operations	ESI	THP9	C7PSS32509	HURRICANE ISAACT OPS ELL 8/28/12	DIRCTEMI	1,115	1,294	179	1,294	1,294	0	0	0	0					0	
Transmission Operations	ESI	THP9	C7PSS3227	H-Isaac Capital Dist EMI 8/28/12	DIRCTEMI	38	45	6	45	45	0	0	0	0					0	
Transmission Operations	ESI	THP9	C7PSS34091	HURRICANE ISAACT DIST ENOI 8/28/12	DIRCTENO	346	402	56	402	402	0	0	0	0					0	
Transmission Operations	ESI	THP9	C7PSS38411	HURRICANE ISAACT DIST ESSL 8-28-12	DIRCTGLG	154	178	25	178	178	0	0	0	0					0	
Transmission Operations	ESI	THP9	E2PSS32517	HURRICANE ISAACT-Grid ELL 8-27-2012	DIRCTGLG	173	201	28	201	201	0	0	0	0					0	
Transmission Operations	ESI	THP9	E2PSS34087	HURRICANE ISAACT T-Grid ENOI 8.28.12	DIRCTENO	77	89	12	89	89	0	0	0	0					0	
Transmission Operations	ESI	THP9	E2PSS38444	HURRICANE ISAACT T-Grid ESSL	DIRCTGLG	19	22	3	22	22	0	0	0	0					0	
Transmission Operations	ESI	THP9	E2PSS38CC2	System Command Center ISAAC 2012	DIRCTESI	0	0	0	0	0	0	0	0	0					0	
Transmission Operations	ESI	THP9	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	778,245	854,367	76,122	854,367	710,085	144,282	0	-1,444	142,838					142,838	
Transmission Operations	ESI	THP9	F3PPAMPDEV	Advanced Mgmt Dev. Program	EMPLOYAL	4,598	4,598	0	4,598	4,387	211	0	0	211					211	
Transmission Operations	ESI	THP9	F3PRTDICE	O&M ICT Transition Costs	LOADOPCO	202,718	222,324	19,606	222,324	184,782	37,543	0	-11,944	25,599					25,599	
Transmission Operations	ESI	THP9	F3PPTDERSD	MISO Transition ALL OPKO	LOADOPCO	1,385	1,528	143	1,528	1,267	260	0	-85	175					175	
Transmission Operations	ESI	THP9	F3PCS/CAND	SERVICE AWARDS	DIRCTESI	186	186	0	186	186	0	0	0	0					0	
Transmission Operations	ESI	THP9	F3PPTCANCL	Transmission/Cancel Cap WO's to O&M	TRBSLNOP	13,132	14,007	875	14,007	12,407	1,600	0	-16	1,584					1,584	
Transmission Operations	ESI	THP9	F3P2UWELL	Energy Wellness Program	EMPLOYAL	448	475	26	475	453	22	0	0	22					22	
Total						1,004,576	1,102,131	97,554	1,102,131	917,013	185,118	-1,200	-13,605	170,312					170,312	
Transmission Operations	ESI	THP9	C6PPTLA161	Hamlet to Holland Bottoms 161 Line	DIRCTEAL	15,305	15,305	0	15,305	15,305	0	0	0	0					0	
Transmission Operations	ESI	THP9	C6PPTLA209	Berton N. to Woodlawn - New Line	DIRCTEAL	349,236	349,236	0	349,236	349,236	0	0	0	0					0	
Transmission Operations	ESI	THP9	C6PPTLD999	NLR Levy to NLR Westgate Rebuild	DIRCTEAL	11,635	11,635	0	11,635	11,635	0	0	0	0					0	
Transmission Operations	ESI	THP9	C6PPTLG997	Woodward/Watson Chapel Rebuild Line	DIRCTEAL	16,250	16,250	0	16,250	16,250	0	0	0	0					0	
Transmission Operations	ESI	THP9	C6PPTLG999	Woodward/McCamant Upgrade	DIRCTEAL	650	650	0	650	650	0	0	0	0					0	
Transmission Operations	ESI	THP9	C6PPTLV990	AEC Hydro-Gillett	DIRCTEAL	7,800	7,800	0	7,800	7,800	0	0	0	0					0	
Transmission Operations	ESI	THP9	C6PPTLV991	Hot Springs Milton-Carpenter Dam	DIRCTEAL	2,600	2,600	0	2,600	2,600	0	0	0	0					0	
Transmission Operations	ESI	THP9	C6PPTLV993	Camden N-Camden Maguire	DIRCTEAL	22,655	22,655	0	22,655	22,655	0	0	0	0					0	
Transmission Operations	ESI	THP9	C6PPTLV2006	Mon Junc-Paragould-Upgrd to 170 MVA	DIRCTEAL	42,955	42,955	0	42,955	42,955	0	0	0	0					0	
Transmission Operations	ESI	THP9	C6PPTSG106	Woodward 230kV Ring Bus	DIRCTEAL	33,150	33,150	0	33,150	33,150	0	0	0	0					0	
Transmission Operations	ESI	THP9	C7PSS31292	H-Isaac Capital Dist EMI 8/28/12	DIRCTEAL	2	2	0	2	2	0	0	0	0					0	
Transmission Operations	ESI	THP9	C7PSS32509	HURRICANE ISAACT OPS ELL 8/28/12	DIRCTEMI	2,603	2,842	239	2,842	2,842	0	0	0	0					0	
Transmission Operations	ESI	THP9	C7PSS3227	H-Isaac Capital Dist EMI 8/28/12	DIRCTEMI	94	102	8	102	102	0	0	0	0					0	
Transmission Operations	ESI	THP9	C7PSS34091	HURRICANE ISAACT DIST ENOI 8/28/12	DIRCTENO	807	881	74	881	881	0	0	0	0					0	
Transmission Operations	ESI	THP9	C7PSS38411	HURRICANE ISAACT DIST ESSL 8-28-12	DIRCTGLG	378	411	33	411	411	0	0	0	0					0	
Transmission Operations	ESI	THP9	E2PSS32517	HURRICANE ISAACT-Grid ELL 8-27-2012	DIRCTGLG	384	421	37	421	421	0	0	0	0					0	
Transmission Operations	ESI	THP9	E2PSS34087	HURRICANE ISAACT T-Grid ENOI 8.28.12	DIRCTENO	171	187	16	187	187	0	0	0	0					0	
Transmission Operations	ESI	THP9	E2PSS38444	HURRICANE ISAACT T-Grid ESSL	DIRCTGLG	43	47	4	47	47	0	0	0	0					0	

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						Support	Service Company Recipient	Total					
Transmission Operations	ESI	TPHR2	E2PSSJ2C2	System Command Center ISAC 2012	DIRECT	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHR2	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTLTC	33	0	33	29	4	0	0	4
Transmission Operations	ESI	TPHR2	F3PCTTDS72	Transmission Mgt/Support EGS LA	DIRECT	76	0	76	76	0	0	0	0
Transmission Operations	ESI	TPHR2	F3PCTTDS73	TRANSMISSION MANAGEMENT/SUPPORT ELI	DIRECT	1,695	0	1,695	1,695	0	0	0	0
Transmission Operations	ESI	TPHR2	F3PCTTDS74	Transco Implementation	TRSLNOP	9,750	0	9,750	8,097	1,653	0	-1,653	0
Transmission Operations	ESI	TPHR2	F4PMS0265	IOASIS 76235101 NRG Power Marketing	DIRECT	57	0	57	57	0	0	0	0
Transmission Operations	ESI	TPHR2	F5PCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	8	0	8	7	0	0	0	0
Transmission Operations	ESI	TPHR2	F5PPEDSUR	Energy Delivery/Support Reclass	TRSLNOP	196	0	196	172	23	0	0	23
Transmission Operations	ESI	TPHR2	F5PPTAPMO	Transco Implementation PMO	TRSLNOP	469	49	518	456	61	0	-1	61
Transmission Operations	ESI	TPHR2	STPCE29002	Arkansas Cap Suspense Transmission	DIRECT	13,430	0	13,430	13,430	0	0	0	0
Transmission Operations	ESI	TPHR2	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	166,225	15,502	181,727	165,182	16,546	-16,546	-467	-467
Total						698,656	15,963	714,618	696,331	18,287	-16,546	-2,121	-379
Transmission Operations	ESI	TPHR4	F3PPI5P717	Integration Planning Studies 717	LOADOPCO	71	12	83	69	14	0	0	14
Transmission Operations	ESI	TPHR4	F3PPTOICE	O&M ICT Transition Costs	LOADOPCO	9,990	1,096	11,086	9,237	1,850	0	-588	1,262
Transmission Operations	ESI	TPHR4	F3PPTDERSC	Energy Regional State Committee	LOADOPCO	141	28	169	141	29	0	-1	28
Transmission Operations	ESI	TPHR4	F3PPWET306	SPO 2011 Western Region RFP	DIRECT	27,160	2,589	29,749	0	29,749	0	-293	29,456
Transmission Operations	ESI	TPHR4	F5PCTTDS58	TRANSMISSION OPERATIONS	LOADOPCO	70,138	6,438	76,576	63,670	12,906	0	-123	12,783
Transmission Operations	ESI	TPHR4	F5PBPULKPW	Minimize of Bulk Power Supply Costs	LOADOPCO	-266	67	-200	-166	-34	0	-1	35
Transmission Operations	ESI	TPHR4	F5PPDOECTR	DOE Dept of Energy Studies Coordina	LOADOPCO	-5,964	3,645	-2,320	-1,919	-401	0	-72	-473
Transmission Operations	ESI	TPHR4	F5PPDN04PT	Utility Human Performance Training	ENPLUTOP	1,887	111	1,998	1,762	236	0	-2	233
Transmission Operations	ESI	TPHR4	F5PPTAPMO	Transco Implementation PMO	TRSLNOP	34,652	3,049	37,700	33,234	4,466	0	-43	4,423
Transmission Operations	ESI	TPHR4	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	897	98	994	948	47	0	0	46
Transmission Operations	ESI	TPHR4	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	284,839	25,752	310,591	282,183	28,408	-28,408	-502	-502
Total						423,545	42,884	466,430	389,160	77,270	-28,408	-1,626	47,236
Transmission Operations	ESI	TPHR4	E2PSSJ2517	HURRICANE ISAACT-Grid ELL 8-27-2012	DIRECT	6,440	622	7,062	7,062	0	0	0	0
Transmission Operations	ESI	TPHR4	E2PSSJ4087	HURRICANE ISAACT T-Grid ENOI 8.28.12	DIRECT	1,942	188	2,130	2,130	0	0	0	0
Transmission Operations	ESI	TPHR4	E2PSSJ8444	HURRICANE ISAACT T-Grid ESSL	DIRECT	5,256	574	5,830	5,830	0	0	0	0
Transmission Operations	ESI	TPHR4	F3PCR33013	BATON ROUGE LEAD CSM - ESI	CUSEOUT	2,555	257	2,812	2,812	0	0	0	0
Transmission Operations	ESI	TPHR4	F3PCTTDS09	TRANSMISSION LINES O&M EXP - ELI	DIRECT	3,271	322	3,593	3,593	0	0	0	0
Transmission Operations	ESI	TPHR4	F3PCTTDS11	TRANSMISSION LINES O&M EXP - ENOI	DIRECT	1,636	161	1,796	1,796	0	0	0	0
Transmission Operations	ESI	TPHR4	F3PCTTDS12	TRANSMISSION LINES O&M EXPENSE	TRAINOP	13	0	13	11	2	0	0	2
Transmission Operations	ESI	TPHR4	F3PCTTDS15	Transmission Lines O&M EGS LA	DIRECT	3,431	322	3,753	3,753	0	0	0	0
Transmission Operations	ESI	TPHR4	F3PCTTDS17	Substation Maintenance EGS LA	DIRECT	35,222	3,222	38,444	38,444	0	0	0	0
Transmission Operations	ESI	TPHR4	F3PCTTDS21	SUBSTATION/SYSTEM PROT MAINT - ELI	DIRECT	34,289	3,222	37,511	37,511	0	0	0	0
Transmission Operations	ESI	TPHR4	F3PCTTDS24	SUBSTATION/SYSTEM PROT MAINT - ENOI	DIRECT	8,116	806	8,922	8,922	0	0	0	0
Transmission Operations	ESI	TPHR4	F3PCTTDS38	TRANSMISSION O&M NGMT/SUPPORT - ESI	TRSLNOP	233	0	233	205	28	0	0	28
Transmission Operations	ESI	TPHR4	F3PCTTDS38	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	1	0	1	1	0	0	0	0
Transmission Operations	ESI	TPHR4	STPPTD00LA	Capital Suspense T&D Grid ESI LA	CUSTELA	162,676	16,100	178,776	178,776	0	0	0	0
Transmission Operations	ESI	TPHR4	STPPTD5327	Capital Suspense T&D Grid ESI allOPCO	CUSEOPCO	0	0	0	0	0	0	-24	-24
Total						265,081	25,796	290,877	290,847	30	0	-24	6
Transmission Operations	ESI	TPHT1	C1PPTH002	2011 NERC PRC-023 Studies	N/A	0	-688	-688	-688	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS9200	Church Rd. build New Substation	DIRECT	1,226	125	1,350	1,350	0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)	(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient	Total	All Other BU's						
Transmission Operations	ESI	TPHT1	C6PDS9398	Calhoun: Build New 115KV Sub	DIRECTL	16,564	1,662	18,226	18,226	18,226	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS9972	Dist Branwood 230/34.5KV Sub G-1A	DIRECTL	15,809	1,446	17,255	17,255	17,255	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS0001	Wesco: Modify Communications	DIRECTL	159	12	170	170	170	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS0002	Holiday: T2 Switchgear Repl	DIRECTL	22,072	2,656	24,728	24,728	24,728	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS0006	Omond: DIST Bld New 115/13.8KV Sub	DIRECTL	1,392	1,441	2,833	2,833	2,833	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS0001	Pauger: Install 115 KV Breaker	DIRECTL	8,261	852	9,113	9,113	9,113	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS0002	Kentwood: Install 115KV Breaker	DIRECTL	7,620	788	8,408	8,408	8,408	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS0001	Ringold Replace Xmr	DIRECTL	15,228	1,518	16,746	16,746	16,746	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PEA1MET	RTO Implement Meters EAI	DIRECTL	6,237	600	6,838	6,838	6,838	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS1123	WEST MONROE CARRIER REPL INCR	DIRECTL	0	539	539	539	539	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS182	S Beaumont PMU Install DOE SGIG	DIRECTL	0	0	0	0	0	0	0	0	-6
Transmission Operations	ESI	TPHT1	C6PDS183	Dayton Bulk PMU Install DOE SGIG	DIRECTL	0	0	0	0	0	0	0	0	-6
Transmission Operations	ESI	TPHT1	C6PDS184	Goslin Sub PMU Install DOE SGIG	DIRECTL	0	0	0	0	0	0	0	0	-1
Transmission Operations	ESI	TPHT1	C6PDS185	Grimes Sub PMU Install DOE SGIG	DIRECTL	136	13	149	149	149	0	-149	-3	-3
Transmission Operations	ESI	TPHT1	C6PDS186	Neches Sta Sub PMU Install DOE SGIG	DIRECTL	0	0	0	0	0	0	0	0	-1
Transmission Operations	ESI	TPHT1	C6PDS193	ANO Sub PMU Installation DOE SGIG	DIRECTL	136	13	149	149	149	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS194	El Dorado Sub PMU Install DOE SGIG	DIRECTL	245	24	269	269	269	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS195	Deil Sub PMU Install DOE SGIG	DIRECTL	245	24	269	269	269	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS196	Mabevale Sub PMU Install DOE SGIG	DIRECTL	245	24	269	269	269	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS197	Ray Braswell PMU Install DOE SGIG	DIRECTL	245	24	269	269	269	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS198	Rex Brown PMU Install DOE SGIG	DIRECTL	245	24	269	269	269	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS199	Grand Gulf PMU Install DOE SGIG	DIRECTL	245	24	269	269	269	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS200	Fancy Point PMU Install DOE SGIG	DIRECTL	136	13	149	149	149	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS2401	Ninmille Sub PMU Install DOE SGIG	DIRECTL	250	24	274	274	274	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS2402	Waterford PMU Install DOE SGIG	DIRECTL	245	24	269	269	269	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS2403	Sterling PMU Install DOE SGIG	DIRECTL	245	24	269	269	269	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS2437	Michoud Sub PMU Install DOE SGIG	DIRECTL	245	24	269	269	269	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS2438	Porter Sub PMU Install DOE SGIG	DIRECTL	245	24	269	269	269	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS2560	Jacinto Sub PMU Install DOE SGIG	DIRECTL	245	24	269	269	269	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDS3570	Grenada Sub: Add Fiber Optic Equip.	DIRECTL	576	53	629	629	629	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL1144	S.Grenada-Add Tillatoba LN Bay&Auto	DIRECTL	2,880	266	3,146	3,146	3,146	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL1147	LOBLOLLY-HAMMOND NEW LINE-200 230KV	DIRECTL	3,091	297	3,389	3,389	3,389	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL2583	Oakville Alliance: Build 230KV L 275	DIRECTL	9,089	921	10,011	10,011	10,011	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL2602	DSG: NM-Waggonm-Waldd 115KV to 230KV	DIRECTL	322	34	356	356	356	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL2623	Line 274: Build New 230KV Line	DIRECTL	13,006	1,332	14,338	14,338	14,338	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL2624	DSG: Gypsy-Claytona 115KV Upgrade	DIRECTL	-771	-68	-840	-840	-840	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL2644	DSG: Gyp-Hooker River Crossing	DIRECTL	-851	-73	-924	-924	-924	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL2999	Luling-Amer Cyan: 115KV Line Upgrad	DIRECTL	-4,416	-434	-4,849	-4,849	-4,849	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL4200	Check to Dayton Bulk Line 88	DIRECTL	0	0	0	0	0	0	0	0	-12
Transmission Operations	ESI	TPHT1	C6PDL4462	Jacinto-Lewis Creek 230KV Line	DIRECTL	0	0	0	0	0	0	0	0	-58
Transmission Operations	ESI	TPHT1	C6PDL4491	Twinkletown-Cn Rd: Build New Line	DIRECTL	1,668	172	1,839	1,839	1,839	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL4492	Getwell-Senatobia Build New Line	DIRECTL	14,781	1,516	16,297	16,297	16,297	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL4493	Calhoun: Build new 115 kv line	DIRECTL	12,405	1,259	13,664	13,664	13,664	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL4500	Church Rd-Getwell Build New Line	DIRECTL	21,271	2,202	23,473	23,473	23,473	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PDL4500	Dayton-Gordon: 138KV T-Line (TL825)	DIRECTL	-2,388	0	-2,388	-2,388	-2,388	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	ETI Per Books	Exclusions	Proforma Amount					
Transmission Operations	ESI	TPHT1	C6PPTL4587	Opress - Jacinto-New Line-EGSI-TX	DIRECTTX	0	0	0	0	0	0	0	0	0	50	58
Transmission Operations	ESI	TPHT1	C6PPTL4588	Frontier - Gimes: New Line-EGSI-TX	N/A	0	0	0	0	0	0	0	0	0	11	11
Transmission Operations	ESI	TPHT1	C6PPTL5099	Willow Glen-Boxwood New 230KV Line	DIRECTLG	71,560	6,285	77,845	0	77,845	0	77,845	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL5400	Merlin-L17: Build In/Out Arrange	DIRECTTX	0	0	0	0	0	0	0	0	0	-173	-173
Transmission Operations	ESI	TPHT1	C6PPTL7133	DSG: 9M-Wag-Watrd 115 to 230KV p2	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL7178	Wainwright-Swartz 115: Upgr Ln	DIRECTTX	6,764	603	7,367	0	7,367	0	7,367	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL7181	Sterling: Auto #2 Tie Ln Upgrade	DIRECTTX	803	82	886	0	886	0	886	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL7202	IronMan-Tezcuco: Build New Line	DIRECTTX	10,482	1,053	11,535	0	11,535	0	11,535	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL7244	Waterford-Tezcuco 230KV: Modify	DIRECTTX	214	16	230	0	230	0	230	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL7299	Tezcuco-Belle Pont: Relocate	DIRECTTX	2,452	242	2,694	0	2,694	0	2,694	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL8321	Jennings-Lawag-Upgrade-106 MVA-LA	N/A	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL8866	South Beaumont to Cheek Line 66	DIRECTTX	0	0	0	0	0	0	0	0	0	-91	-91
Transmission Operations	ESI	TPHT1	C6PPTL8906	Quarry to Rivin Line 831-EGSI-TX	DIRECTTX	0	0	0	0	0	0	0	0	0	11	11
Transmission Operations	ESI	TPHT1	C6PPTL9980	Tillatoba-South Grenada: Relocate 1	DIRECTTX	3,201	294	3,495	0	3,495	0	3,495	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9990	Tillatoba-S GrenadaBld New 230KV Ln	DIRECTTX	4,893	467	5,360	0	5,360	0	5,360	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9397	Ray-Brawley-Bram: Build 115KV Ln	DIRECTTX	35,232	3,574	38,806	0	38,806	0	38,806	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9821	Tamina - Cedar Hill: Upgrade L886	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL8003	Relocate 115KV line 206, Hwy 57	DIRECTTX	7,308	732	8,040	0	8,040	0	8,040	0	0	-249	-249
Transmission Operations	ESI	TPHT1	C6PPTL8004	Ninemile Unit 6 Interconnection	DIRECTTX	9,709	859	10,568	0	10,568	0	10,568	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL8990	Ninemile-Southport upgrade line	DIRECTTX	7,311	714	8,026	0	8,026	0	8,026	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0002	Morco-Shakdam: Cut In Ormond Sub	DIRECTTX	1,957	210	2,167	0	2,167	0	2,167	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0003	Valentine-Clovelly Ln Upgrade	DIRECTTX	13,819	1,393	15,212	0	15,212	0	15,212	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0004	Leeville-Fourchon: Bypass Str #1	DIRECTTX	1,151	113	1,265	0	1,265	0	1,265	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9998	LS89 Warren to Woodville cut. SS	DIRECTTX	1,349	127	1,475	0	1,475	0	1,475	0	0	-15	-15
Transmission Operations	ESI	TPHT1	C6PPTL0201	CLECO Sellers Road to LUS Labbe EGL	DIRECTTX	3,271	281	3,552	0	3,552	0	3,552	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9997	Woodward/Watson Chapel Rebuild Line	DIRECTTX	121	0	121	0	121	0	121	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9901	GM-Leeville: Build New 115KV T-Line	DIRECTTX	70,325	6,952	77,277	0	77,277	0	77,277	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9992	AAC-Licar, Raise 230KV L-763	DIRECTTX	4,371	511	4,882	0	4,882	0	4,882	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9993	Gonzales-Sorrento, Rebuild L-720	DIRECTTX	330	24	354	0	354	0	354	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9994	Conroe-Cedar Hill, Rebuild L886	DIRECTTX	26,185	2,365	28,550	0	28,550	0	28,550	0	0	-354	-354
Transmission Operations	ESI	TPHT1	C6PPTL9995	Alcoa, L-709 Line Extension	DIRECTTX	18	-5	12	0	12	0	12	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9996	138KV L-289, Cotton Sub Cut In	DIRECTTX	3,111	312	3,424	0	3,424	0	3,424	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9997	Sunset-Champagne9KV L217 bypass	DIRECTTX	1,404	108	1,512	0	1,512	0	1,512	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL9999	Coly-Jones Creek Relocate 69KV L749	DIRECTTX	1,427	168	1,595	0	1,595	0	1,595	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0002	RayBraswell to W Jackson 115 LN 37	DIRECTTX	11,393	1,144	12,537	0	12,537	0	12,537	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL006C	9116 point:New 230KV line 6C	DIRECTTX	3,005	315	3,320	0	3,320	0	3,320	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL164B	9116 point:New 115KV line 6A/6B	DIRECTTX	5,452	490	5,942	0	5,942	0	5,942	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0002	Lobility to Hammond (ELL portion)	DIRECTTX	2,225	214	2,439	0	2,439	0	2,439	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0008	Point Derbigny - Tricou Line	DIRECTTX	660	51	711	0	711	0	711	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0011	Point Pleasant Cut In (ELL Portion)	DIRECTTX	-177	-15	-191	0	-191	0	-191	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0020	Panama - Romeville Line cut in	DIRECTTX	12,638	1,259	13,896	0	13,896	0	13,896	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0003	Oakridge - Dunn 230KV Line	DIRECTTX	31,586	3,145	34,730	0	34,730	0	34,730	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0004	Oakridge-Dunn-Carson 115KV Line	DIRECTTX	3,583	362	3,945	0	3,945	0	3,945	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0005	RBSES - RBENV: Relocate 115KV Line	DIRECTTX	251	27	278	0	278	0	278	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL0006	S. Jax - RBENV: Relocate 115KV Line	DIRECTTX	251	27	278	0	278	0	278	0	0	0	0

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Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	Total Billings		(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient					
Transmission Operations	ESI	TPHT1	C6PPTL007	SW Jax - RBEHV-Relocate 115KV Line	251	27	278	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL099	NE Jax - N. Jax-Relocate 7 Str.	8,276	803	9,080	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL002	Daisy Line- ExonMobile 69KVPOD	0	0	0	0	0	-233	-233
Transmission Operations	ESI	TPHT1	C6PPTL003	2010 TexasDOTD Raise 69KV line804	0	0	0	0	0	-19	-19
Transmission Operations	ESI	TPHT1	C6PPTL004	ETI: TXDOT I10 raise 69KV line 525	0	0	0	0	0	-30	-30
Transmission Operations	ESI	TPHT1	C6PPTL005	Gladys - Line 114 New 69KV POD	0	0	0	0	0	-224	-224
Transmission Operations	ESI	TPHT1	C6PPTL006	China-Annelia: Build new 230KV TL	6,664	714	7,379	0	0	-75	-75
Transmission Operations	ESI	TPHT1	C6PPTL007	L60 Relocate line for Smvive C Bank	0	0	0	0	0	-43	-43
Transmission Operations	ESI	TPHT1	C6PPTL008	L83: Install Cut-in to College St	0	0	0	0	0	-45	-45
Transmission Operations	ESI	TPHT1	C6PPTL009	L85 (Heame-Calvert): Uprate Line	0	0	0	0	0	-136	-136
Transmission Operations	ESI	TPHT1	C6PPTL010	L183: Install Cut-in to College St	0	0	0	0	0	-43	-43
Transmission Operations	ESI	TPHT1	C6PPTL011	L183: Install Cut-in to College St	0	0	0	0	0	-45	-45
Transmission Operations	ESI	TPHT1	C6PPTL012	L490: Install Cut-in to College St	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL013	Calico Rock-Melbourne Tline Upgrade	6	0	6	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL014	Ebony-WM Dover: T-Line Cut-In	357	0	357	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL015	Ebony-Marked Tree: T-Line Cut-In	347	0	347	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL016	Ebony-WM Lehi/BHV: T-Line Cut-In	413	0	413	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL017	Ebony-WM Polk-WM BHV: T-Line Cut-In	436	0	436	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL018	Ebony-Kuhn Rd: T-Line Cut-In	61	0	61	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL019	Rv S to Dart Dam: Upgrad to 370 MVA	62	0	62	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL020	Swartz to Oak Ridge: Serve New Cust	22,344	2,318	24,662	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL021	Brookhaven-Byram: Cut-in to Wymndal	753	80	833	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL022	St. James to Welcome - NERC Alert	831	86	917	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL023	Helbig to McLeish - NERC Alert	345	36	381	0	0	-60	-60
Transmission Operations	ESI	TPHT1	C6PPTL024	Batesville-Moon Lake: NERC Alert	230	24	254	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL025	Hardison to Pecue: NERC Alert	709	74	783	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL026	AECG Aubrey to Ritchie - NERC Alert	345	36	381	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL027	L94: Add SW outside Navasota Sub	0	0	0	0	0	-51	-51
Transmission Operations	ESI	TPHT1	C6PPTL028	L96: Install Poles & OPGW	79	0	79	0	0	-49	-49
Transmission Operations	ESI	TPHT1	C6PPTL029	L486: Install New ERCOT Tie Line	0	0	0	85	-85	-119	-119
Transmission Operations	ESI	TPHT1	C6PPTL030	Camden N-Camden Maguire: New ROW	138	6	138	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL031	AECG Hydro-Gillett	287	0	287	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL032	Hot Springs Milton-Carpenter Dam	3,061	0	3,061	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL033	UK VLLG BGGY-MCN LK: New 230KV	4,595	0	4,595	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL034	Camden N-Camden Maguire	3,160	0	3,160	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL035	Hargett-Hargett Tap: OPGW Upgrade	209	0	209	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL036	Hargett-Jonesboro T-Line Upgrade	309	0	309	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL037	Upgrade L-824	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL038	Build turn in structures L-587	0	0	0	0	0	-476	-476
Transmission Operations	ESI	TPHT1	C6PPTL039	Build bypass caney creek sub	0	0	0	0	0	-46	-46
Transmission Operations	ESI	TPHT1	C6PPTL040	T-LINE TO TIE EXISTING AND NEW SUB	0	0	0	0	0	14	14
Transmission Operations	ESI	TPHT1	C6PPTL041	Up Rate L-468 Gallier Elizabeth	0	0	0	0	0	-147	-147
Transmission Operations	ESI	TPHT1	C6PPTL042	L-427 INSTALL STRUCTURE/SWITCH	40	0	40	0	0	0	0
Transmission Operations	ESI	TPHT1	C6PPTL043	Re-locate L-53 200' north	12,045	1,048	13,093	40	-40	-11	-11
Transmission Operations	ESI	TPHT1	C6PPTL044	Upgrade L-455 Jasper to Rayburn	30,647	3,289	33,936	0	0	-205	-205
Transmission Operations	ESI	TPHT1	C6PPTL045	TXDOT raise L-595 69KV HWY 10	2,246	23	2,269	0	0	-338	-338
Transmission Operations	ESI	TPHT1	C6PPTL046					2,479	-2,479	-25	-25

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total Billings	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount			
Transmission Operations	ESI	TPHT1	CGPPTL001	Maydale-Tejac: Reconnector 120 MVA	DIRECTLG	155	16	155	171	171	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL002	Jackson to Tejac: Reconnector L334	DIRECTLG	8,683	682	8,683	9,365	9,365	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL003	Definition and Fireco Bypass	DIRECTLG	1,405	128	1,405	1,533	1,533	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL005	Fireco to Copol 69 KV line upgrade	DIRECTLG	7,583	684	7,583	8,267	8,267	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL006	Brittany to Westlake: Install L-246	DIRECTLG	1,959	192	1,959	2,152	2,152	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL007	Copol to Bourdeaux Line Upgrade	DIRECTLG	11,346	1,128	11,346	12,475	12,475	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL008	Conway-Brittany L-304 ROW	DIRECTLG	78	0	78	78	78	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL013	Brittany to Westlake: Install L-276	DIRECTLG	159	0	159	159	159	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL016	Brittany to Westlake: Reoute L-394	DIRECTLG	198	0	198	198	198	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL017	Brittany to Westlake: Reoute L-397	DIRECTLG	158	0	158	158	158	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL018	Conway to Brittany: Construct L-304	DIRECTLG	29,574	2,690	29,574	32,264	32,264	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL2002	Hartburg-McLewis: Upgrade to 740MVA	DIRECTLG	454	47	454	501	501	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL2006	Mon. Junc-Paragould: Upgrade to 170 MVA	DIRECTLG	13	0	13	13	13	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL2014	Bosco-Bloomfield: Build New Line	DIRECTLG	1,499	0	1,499	1,499	1,499	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL2015	Bosco-Bloomfield: Acquire ROW	DIRECTLG	5,153	397	5,153	5,550	5,550	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL2020	Nelson-Carls: 616-Mossville Cutin	DIRECTLG	29	0	29	29	29	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL2026	Carls-Sabine: Mudlake Cut-in	DIRECTLG	25	0	25	25	25	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL453	Blue Water Sub: Install 115KV Cap 8	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL5192	Peach Creek Substation Conversion	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL5214	Lewis Creek: Install Transformer	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL5674	DSG Waggaman: Fdns For New Bus	DIRECTLG	-2,154	-196	-2,154	-2,350	-2,350	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL7636	Fawell: Upgrade Autotransformer	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL8959	Northpark: Install 115KV Ring Bus	DIRECTLG	4,794	454	4,794	5,248	5,248	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL8994	Tillatoba Sub: Ext bus-Add S Grenada	DIRECTLG	2,304	213	2,304	2,517	2,517	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL9387	Byram: Install Relaying	DIRECTLG	251	27	251	278	278	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL9609	Carter Install new X: Fmr & Brkr	DIRECTLG	44	0	44	44	44	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTL9810	Elton Install 2nd X-Fmr	DIRECTLG	20	0	20	20	20	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSC002	Leenille 115KV: Raise Equipment	DIRECTLG	7,693	770	7,693	8,463	8,463	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSC003	BELLE POINT: Add Conduit/Fiber	DIRECTLG	346	35	346	381	381	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSC004	GoldenMeadow: Upgr Comm/Fiber	DIRECTLG	1,345	126	1,345	1,472	1,472	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSC005	Onond: TRAN Bid New 115/13.8KV Sub	DIRECTLG	20,225	2,029	20,225	22,254	22,254	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSC006	Norco: Mod SF Line Relaying	DIRECTLG	519	47	519	566	566	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSE004	ETEC Unland Switching Station	DIRECTLG	0	91	0	91	91	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSE005	Doucette Substation	DIRECTLG	198	105	198	303	303	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSE006	Warren Substation	DIRECTLG	278	113	278	390	390	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSF898	Disman Purchase Substation Site	DIRECTLG	7,997	839	7,997	8,836	8,836	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSF899	Grimes: Add 345/230kv auto trans	DIRECTLG	44,119	4,121	44,119	48,240	48,240	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSG106	Woodward 230KV Ring Bus	DIRECTLG	171	0	171	171	171	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSG202	Wells: Install 500KV Terminal EGL	DIRECTLG	465	48	465	513	513	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSG302	Willow Glen Upgrade Relay	DIRECTLG	1,603	142	1,603	1,745	1,745	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSG303	Hareton Upgrade Relay Work	DIRECTLG	1,954	171	1,954	2,125	2,125	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSH001	Colton-Build New 138/13.8KV Sub	DIRECTLG	5,645	546	5,645	6,190	6,190	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSH002	Opel 69/13.8KV Sub-Demo Station	DIRECTLG	3,128	214	3,128	3,343	3,343	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSH003	Sorrento-Upgrade 138/115KV Auto T2	DIRECTLG	13,095	1,255	13,095	14,351	14,351	0	0	0	0	0	0
Transmission Operations	ESI	TPHT1	CGPPTSH004	Conroe Bulk, Upgrade 138KV L886 Bay	DIRECTLG	319	24	319	343	343	0	0	0	0	0	0

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Affiliate Billings - by Witness, Class, Department and Project
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Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	EST Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)	
						Total Billings		Total		All Other BU's		ETI Per Books		Exclusions		Proforma Amount		Total ETI Adjusted			
						Support	Service Company Recipient	Support	Service Company Recipient	Support	Service Company Recipient	Support	Service Company Recipient	Support	Service Company Recipient	Support	Service Company Recipient	Support	Service Company Recipient		
Transmission Operations	ESI	TPHT1	CEPPTS-H005	Plantation Sub-Upgrade 138kv Equip	DIRECTX	495	37	532	0	532	0	532	-532	-6	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-H006	Cedar Hill-Replace 138kv GOAB	DIRECTX	247	18	266	0	266	0	266	-266	-3	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-H007	Tamnia-Upgrade 138kv L886 Relay	DIRECTX	72	5	77	0	77	0	77	-77	-1	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-I001	Starhill Sub: Add 3rd Transformer	DIRECTX	2,061	211	2,272	0	2,272	0	2,272	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-I004	Harburg Disconnect/remove Auto's	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-I006	Ray Braswell Remove Line trap	DIRECTX	3,572	342	3,914	0	3,914	0	3,914	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-I007	West Jackson Upgd. line EQ to RBRs	DIRECTX	3,825	377	4,201	0	4,201	0	4,201	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-I010	Robinson Rd Instal conduit Fiber	DIRECTX	3,168	308	3,476	0	3,476	0	3,476	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-I015	Ninemile Sward Replace Jumper&rise	DIRECTX	1,177	120	1,297	0	1,297	0	1,297	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-I017	Southport Replace jumpers in NM bay	DIRECTX	423	43	466	0	466	0	466	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-I020	Ninemile 115kv Replace Bkrs	DIRECTX	8,312	827	9,138	0	9,138	0	9,138	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K014	Wilton - Build new 230 Switchyard	DIRECTX	28,348	3,012	31,361	0	31,361	0	31,361	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K034	Midtown - Add Transformer	DIRECTX	15,883	1,533	17,416	0	17,416	0	17,416	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K082	Belle Point - Modify Feeder CBSS	DIRECTX	5,815	555	6,371	0	6,371	0	6,371	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K102	Good Hope: Rebuild by Valero	DIRECTX	4,355	433	4,788	0	4,788	0	4,788	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K107	Sterlington 115: Bus Split/Upgrade	DIRECTX	6,811	595	7,406	0	7,406	0	7,406	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K108	Sterlington 500: Replace Auto #2	DIRECTX	3,296	302	3,598	0	3,598	0	3,598	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K112	Swartz 115: Str Ln Relay & Sw Upgr	DIRECTX	1,882	180	2,062	0	2,062	0	2,062	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K164	Iron Man 230: Build New Station	DIRECTX	1,030	107	1,137	0	1,137	0	1,137	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K184	Schriever Build New 230 Sub T Work	DIRECTX	946	96	1,042	0	1,042	0	1,042	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K193	Bayside - Install microwave radio	DIRECTX	2,497	215	2,711	0	2,711	0	2,711	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K202	Panama - Remote end work for Wilton	DIRECTX	713	65	778	0	778	0	778	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K250	Bayou Labutte: Build 500kv Sub	DIRECTX	2,330	0	2,330	0	2,330	0	2,330	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K309	Tezcuco 230: Add Bay 5	DIRECTX	1,914	192	2,105	0	2,105	0	2,105	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-K311	Slidell - Install Pilot Relaying	DIRECTX	0	41	41	0	41	0	41	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-L003	Delhi: Replace Line Panel	DIRECTX	352	38	390	0	390	0	390	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-L004	Sterlington: Replace relay panel	DIRECTX	352	38	390	0	390	0	390	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-L005	Church Road: Add Line bay	DIRECTX	895	96	991	0	991	0	991	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-L006	Getwell: Add Line Bay w/BKR	DIRECTX	1,253	135	1,388	0	1,388	0	1,388	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-L007	Swartz Sub: Add Line Bay w/Bkr	DIRECTX	1,761	189	1,950	0	1,950	0	1,950	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-L008	Oak Ridge Sub: Add line bay	DIRECTX	528	57	585	0	585	0	585	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-L009	Dunn: Build New Substation	DIRECTX	3,583	362	3,945	0	3,945	0	3,945	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-L010	Oakridge: Add line bay for Dunn	DIRECTX	3,583	362	3,945	0	3,945	0	3,945	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-L011	SW Jackson: Replace Line relaying	DIRECTX	251	27	278	0	278	0	278	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-M004	Daisy Sub: ExonMobile 69kVPOD	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-M006	Dist Metro Replace Transformer	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-M007	Deweyville (JNEC)69kv: Add cap brk	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-M009	Praxair Metering	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-M999	Gladys: Sub 69kv POD	DIRECTX	3,332	302	3,634	0	3,634	0	3,634	-3,634	-93	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-P500	Grimes Sub: Install Relay Equipment	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-P555	Somerville Sub: Install Cap Bank	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-P567	Inland Orange: Install Metering	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-P666	Tamnia Sub: Install 138kv Bkr	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-P700	Navasota: Install Relay Equipment	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CEPPTS-P790	Dogwood SS	DIRECTX	238	18	256	0	256	0	256	0	0	0	0	0	0	0	0	

Exhibit MFM-C
2013 TX Rate Case

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						Total Billings		Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted						
Transmission Operations	ESI	TPHT1	CGPPTS900	Bryan Sub: Install Relay Equipment	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-51	0	-51	
Transmission Operations	ESI	TPHT1	CGPPTS902	Danville (T): Add 115 Circuit Brk	DIRECTXX	2,372	242	2,615	2,615	0	0	2,615	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTS901	C. St Junction: Install 138kv Brk	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-457	0	-457	
Transmission Operations	ESI	TPHT1	CGPPTS987	Merlin sub: build new sub	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-201	0	-201	
Transmission Operations	ESI	TPHT1	CGPPTS999	College Station Junction: Build Sub	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-156	0	-156	
Transmission Operations	ESI	TPHT1	CGPPTSQ002	Ebony SS Convent to 6 Breaker Ring	DIRECTEA	1,713	0	1,713	0	0	0	1,713	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSQ009	Sheridan 500KV: Rpl Swtchs and Brkr	DIRECTEA	726	0	726	0	0	0	726	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSQ010	Ebony: Kuhn Road	DIRECTEA	190	0	190	0	0	0	190	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSQ012	Ebony: WM EHV Sub	DIRECTEA	63	0	63	0	0	0	63	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSS001	Wynndale: Build New 115KV Sub	DIRECTEMI	753	80	833	83	0	0	833	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSS002	SpringRidge Rd Build New Line Bay	DIRECTEMI	251	27	278	27	0	0	278	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSS003	RayBraswell 115KV: Replace Relaying	DIRECTEMI	251	27	278	27	0	0	278	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSS004	Brookhaven: Replace Relaying	DIRECTEMI	251	27	278	27	0	0	278	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSS005	Bolton: Install 115KV Brks	DIRECTEMI	1,623	159	1,781	159	0	0	1,781	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSS006	Mt. Olive: Add Shunt Reactors	DIRECTELI	4,130	391	4,521	391	0	0	4,521	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSS008	Riverton Replace Xlfr	DIRECTELI	12,042	1,244	13,286	1,244	0	0	13,286	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSS009	Purchase Land: Belzoni Tap	DIRECTEMI	2,800	281	3,081	281	0	0	3,081	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSU002	BaxterWilson: Add Auto & Upgr Brks	DIRECTEMI	9,921	910	10,832	910	0	0	10,832	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSU009	Franklin 500KV: Ring Bus Reconfig	DIRECTEMI	-10,213	-892	-11,105	-892	0	0	-11,105	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSU132	Toledo Bend: Replace Line Bay Bus	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-28	0	-28	
Transmission Operations	ESI	TPHT1	CGPPTSV011	LR Kanis: Purchase Property	DIRECTEA	260	0	260	0	0	0	260	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSV012	Ebony: Marked Tree Substation	DIRECTEA	397	0	397	0	0	0	397	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSV013	South AR Congestion: MBLVL 500KV	DIRECTEA	541	0	541	0	0	0	541	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSV014	South AR Congestion: White Bluff	DIRECTEA	159	0	159	0	0	0	159	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSV015	South AR Congestion: El Dorado	DIRECTEA	294	0	294	0	0	0	294	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSV016	HS Albright Sub: install Equip	DIRECTEA	442	0	442	0	0	0	442	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSV017	Camden N: New Line Bay & Breaker	DIRECTEA	26	0	26	0	0	0	26	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSV019	Camden Naguire: New Line Bay & Brkr	DIRECTEA	51	0	51	0	0	0	51	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSV022	Camden N: Purchase Property	DIRECTEA	50	0	50	0	0	0	50	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHT1	CGPPTSV100	Lewis Creek Sub: Install Relays	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-64	0	-64	
Transmission Operations	ESI	TPHT1	CGPPTSV200	Longmire Sub: Install Relays & CVTs	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-69	0	-69	
Transmission Operations	ESI	TPHT1	CGPPTSV300	Conroe Bulk Sub: Install Telecom Eq	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-16	0	-16	
Transmission Operations	ESI	TPHT1	CGPPTSV400	Navasota Sub: Install Relays & CVTs	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-61	0	-61	
Transmission Operations	ESI	TPHT1	CGPPTSV500	Grimes Sub: Install Relays	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-50	0	-50	
Transmission Operations	ESI	TPHT1	CGPPTSV600	Rivtrn Sub: Install Relays	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-46	0	-46	
Transmission Operations	ESI	TPHT1	CGPPTSX001	Dayton 138KV Replace Brks&Switches	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-26	0	-26	
Transmission Operations	ESI	TPHT1	CGPPTSX002	Cheek 138KV Replace Breakers and Sw	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-12	0	-12	
Transmission Operations	ESI	TPHT1	CGPPTSX003	S.BMT 138KV Replace Breakers and Sw	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-31	0	-31	
Transmission Operations	ESI	TPHT1	CGPPTSX004	Lewis Creek 138KV: Install brkrs	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-70	0	-70	
Transmission Operations	ESI	TPHT1	CGPPTSX005	Upgrade Conroe Bulk	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-7	0	-7	
Transmission Operations	ESI	TPHT1	CGPPTSX006	Install new 230KV Bay Jacinto Sub	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-45	0	-45	
Transmission Operations	ESI	TPHT1	CGPPTSX007	Install protection Conair Sub	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-9	0	-9	
Transmission Operations	ESI	TPHT1	CGPPTSX010	Hickory Ridge New Substation Site	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-168	0	-168	
Transmission Operations	ESI	TPHT1	CGPPTSX011	Install metering at customer substa	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0	-41	0	-41	
Transmission Operations	ESI	TPHT1	CGPPTSX012	Land Ponderosa Switching Station	DIRECTXX	31,682	2,849	34,531	2,849	0	0	34,531	0	0	0	0	0	-340	0	-340	

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)		(G)	(H)	
						Total Billings		Support	Service Company Recipient	Total	All Other BU's			ETI Per Books	Exclusions			Proforma Amount
Transmission Operations	ESI	TPHT1	CEPPTSX013	Build new Ponderosa Switching Station	DIRECTTX	20,938	2,123	23,061	0	23,061	-23,061	-235	-235					
Transmission Operations	ESI	TPHT1	CEPPTSX014	INSTALL BREAKERS/CAP BANK BENTWATER	DIRECTTX	30,461	2,739	33,220	0	33,220	-33,220	-335	-335					
Transmission Operations	ESI	TPHT1	CEPPTSX103	Winona Add line panel to S. Grenada	DIRECTEMI	749	76	824	824	0	0	0	0					
Transmission Operations	ESI	TPHT1	CEPPTSX105	Const New COE EROD-Vicksburg Sub	DIRECTEMI	3,052	316	3,368	3,368	0	0	0	0					
Transmission Operations	ESI	TPHT1	CEPPTS7005	Brittany Switching Station and Scop	DIRECTGL	37,344	3,530	40,873	40,873	0	0	0	0					
Transmission Operations	ESI	TPHT1	CEPPTS7007	Sparhill Substation and Scoping	DIRECTGL	0	2	2	2	0	0	0	0					
Transmission Operations	ESI	TPHT1	CEPPTS7008	Conway Substation	DIRECTGL	66	0	66	66	0	0	0	0					
Transmission Operations	ESI	TPHT1	CEPPTS2020	Bloomfield Build New Switch Stat	DIRECTGL	107,897	8,173	116,070	116,070	0	0	0	0					
Transmission Operations	ESI	TPHT1	CEPPTS2024	Bosco 138 KV: Build New Station	DIRECTGL	14,639	1,348	15,987	15,987	0	0	0	0					
Transmission Operations	ESI	TPHT1	CEPPTS2026	Bloomfield 138 KV: Acquire Property	DIRECTGL	9,375	810	10,185	10,185	0	0	0	0					
Transmission Operations	ESI	TPHT1	CEPPTS2031	Coffey 230 KV Sub. Add T2 Xrm	DIRECTGL	11,838	1,027	12,866	12,866	0	0	0	0					
Transmission Operations	ESI	TPHT1	CEPPTS2040	Francis 69KV Add 14.4 MVAR Cap Bank	DIRECTGL	819	76	894	894	0	0	0	0					
Transmission Operations	ESI	TPHT1	CEPPLWN578	NPB Auxiliary Boiler Install	DIRECTGL	1,027	101	1,129	1,129	0	0	0	0					
Transmission Operations	ESI	TPHT1	CEPPLWN5783	Niemile 6. Build New Unit 6	DIRECTGL	2,054	203	2,257	2,257	0	0	0	0					
Transmission Operations	ESI	TPHT1	C7PPS12129	SNOW STORM DL EAL DIST 12/25/12	DIRECTGL	4,627	566	5,194	5,194	0	0	0	0					
Transmission Operations	ESI	TPHT1	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTGL	9,418	1,109	10,527	10,527	0	0	0	0					
Transmission Operations	ESI	TPHT1	C7PPS33227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEMI	439	48	488	488	0	0	0	0					
Transmission Operations	ESI	TPHT1	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	8,425	944	9,369	9,369	0	0	0	0					
Transmission Operations	ESI	TPHT1	C7PPS38411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTENO	1,757	194	1,951	1,951	0	0	0	0					
Transmission Operations	ESI	TPHT1	C8PPRA8089	Alliance-Hurricane Isaac	DIRECTGL	6,027	772	6,799	6,799	0	0	0	0					
Transmission Operations	ESI	TPHT1	C8PPTS031	Port Nickel Hurr Isaac Restoration	DIRECTGL	10,693	1,195	11,888	11,888	0	0	0	0					
Transmission Operations	ESI	TPHT1	C8PPTS032	Carlsle Hurr Isaac Restoration	DIRECTGL	9,273	980	10,253	10,253	0	0	0	0					
Transmission Operations	ESI	TPHT1	E2PPS32517	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECTGL	18,956	2,395	21,351	21,351	0	0	0	0					
Transmission Operations	ESI	TPHT1	E2PPS34087	HURRICANE ISAAC T-Grid ENOI 8 28 12	DIRECTENO	1,961	208	2,169	2,169	0	0	0	0					
Transmission Operations	ESI	TPHT1	E2PPS0500	HURRICANE ISAAC T-Grid ESSL	DIRECTGL	220	24	244	244	0	0	0	0					
Transmission Operations	ESI	TPHT1	F3PC08500	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0					
Transmission Operations	ESI	TPHT1	F3PCT53089	Executive VP. Operations	ASSETSALL	6,248	620	6,868	6,215	653	0	-7	647					
Transmission Operations	ESI	TPHT1	F3PCTD001	ENVIRONMENTAL SUPPORT - ENOI	DIRECTENO	477	0	477	477	0	0	0	0					
Transmission Operations	ESI	TPHT1	F3PCTDPM01	OUTAGE RESPONSE	CUSEOPCO	349	89	438	373	65	0	-1	64					
Transmission Operations	ESI	TPHT1	F3PCTDTS12	SYS SERV PROJECT MANAGEMENT - ESI	CUSEOPCO	307	42	350	298	52	0	-1	52					
Transmission Operations	ESI	TPHT1	F3PCTDTS20	TRANSMISSION LINES O&M EXPENSE	TRALINOP	615	85	700	597	102	0	-1	101					
Transmission Operations	ESI	TPHT1	F3PCTDTS20	SUBSTATION MAINTENANCE	TRASUBOP	1,691	234	1,925	1,720	205	0	-2	203					
Transmission Operations	ESI	TPHT1	F3PCTDTS38	TRANSMISSION O&M NGMT/SUPPORT - ESI	TRASUBOP	33,687	2,037	35,724	31,477	4,247	0	-29	4,217					
Transmission Operations	ESI	TPHT1	F3PCTDTS47	DISTR O&M EXPENSE - LOUISIANA (G.L.)	CUSTELLA	7,320	751	8,071	8,071	0	0	0	0					
Transmission Operations	ESI	TPHT1	F3PCT0623	PAUGER SUBSTATION, NEW ORLEANS	DIRECTENO	0	101	101	101	0	0	0	0					
Transmission Operations	ESI	TPHT1	F3PPTDHY14	SERC Self-Reports	TRASUBOP	670	82	752	663	89	0	-1	88					
Transmission Operations	ESI	TPHT1	F3PPTDHY17	SERC/NERC/FERC Support/Training	TRASUBOP	3,981	404	4,384	3,943	541	0	-6	535					
Transmission Operations	ESI	TPHT1	F4PPG50506	PS for Alcoa Load Add., Lake Charles	DIRECTGL	0	0	0	0	0	0	0	0					
Transmission Operations	ESI	TPHT1	F4PPG50509	Class 2 estimate for Project Boxwo	DIRECTGL	5,097	463	5,560	5,560	0	0	0	0					
Transmission Operations	ESI	TPHT1	F4PPG50510	Development of a Class 2 estima	DIRECTGL	9,048	713	9,761	9,761	0	0	0	0					
Transmission Operations	ESI	TPHT1	F4PPG50513	PS - Sempra Load Additiona	DIRECTGL	25,906	2,526	28,432	28,432	0	0	0	0					
Transmission Operations	ESI	TPHT1	F4PPG50518	BOXWOOD SUBSTATION	DIRECTGL	185	0	185	185	0	0	0	0					
Transmission Operations	ESI	TPHT1	F4PPLA0363	PAC STY AIRPRODUCTS/NORCO	DIRECTGL	5,404	560	5,965	5,965	0	0	0	0					
Transmission Operations	ESI	TPHT1	F4PPLA0371	Interconnect Facilities DG005	DIRECTGL	304	20	324	324	0	0	0	0					
Transmission Operations	ESI	TPHT1	F4PPTX0067	Facilities Study re-routing of L53	DIRECTTX	0	-9	-9	0	-9	9	0	0					

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHT1	F4PTX0077	PAC STY DEBURY PROJ 69KV	DIRECTTX	2,943	244	3,186	0	-3,186	0	0
Transmission Operations	ESI	TPHT1	F4PTX0099	PAC STY CROSSTEX ENERGY SERV	DIRECTTX	4,688	466	5,154	0	-5,154	0	0
Transmission Operations	ESI	TPHT1	F5PZCFLSR	VOICE & VIDEO LOCAL SERVICE	TELXGENS	17	0	17	0	0	0	1
Transmission Operations	ESI	TPHT1	F5PZCFLSR	Systemwide Ergonomics Initiative	EMPLOYAL	64	0	64	0	0	0	0
Transmission Operations	ESI	TPHT1	F5PZCFLSR	Settings & Configuration O&M	TRSLNOP	7,340	789	8,129	963	0	-10	953
Transmission Operations	ESI	TPHT1	F5PZCFLSR	TransmissionCancel Cap WO's to O&M	TRSLNOP	27,170	2,423	29,593	1,341	0	-14	1,327
Transmission Operations	ESI	TPHT1	F5PZCFLSR	Transco Implementation PNO	TRSLNOP	29,513	2,687	32,199	4,202	0	-40	4,162
Transmission Operations	ESI	TPHT1	F5PZCFLSR	Energy Wellness Program	EMPLOYAL	630	57	687	32	0	0	31
Transmission Operations	ESI	TPHT1	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	CUSEOPCO	154	21	175	149	26	0	0
Transmission Operations	ESI	TPHT1	SPOCWS0059	FOSSIL CAPITAL SUSPENSE - ESI	CAPAOPCO	48	0	48	5	-5	0	0
Transmission Operations	ESI	TPHT1	STPCEZ9002	Arkansas Cap Suspense Transmission	DIRECTEAI	1,476	0	1,476	0	0	0	0
Transmission Operations	ESI	TPHT1	STPCT30030	ELL Capital Suspense Transmission	DIRECTEAI	398,778	39,305	438,083	0	0	0	0
Transmission Operations	ESI	TPHT1	STPCT59004	ENOI Capital Suspense Transmission	DIRECTEAI	9,376	943	10,319	0	0	0	0
Transmission Operations	ESI	TPHT1	STPCT60006	EMI Capital Suspense Transmission	DIRECTEAI	211,432	20,647	232,079	0	0	0	0
Transmission Operations	ESI	TPHT1	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	264,473	26,457	290,930	26,626	-26,626	-972	-972
Transmission Operations	ESI	TPHT1	STPGL7900	Capital States LA Transm Cap Susp	DIRECTLG	316,414	30,815	347,229	0	0	0	0
Transmission Operations	ESI	TPHT1	STPPTD5527	Capital Suspense TGrid ESI alloPCO	CUSEOPCO	154	21	175	149	26	0	0
Transmission Operations	ESI	TPHT1	STPTTX9000	Texas Trans Capital Suspense	DIRECTTX	324,743	30,835	355,578	0	-355,578	-10,071	-10,071
Total						2,991,220	287,234	3,278,454	643,086	-630,589	-19,704	-7,207
Transmission Operations	ESI	TPHT4	C6PPDS0002	Kentwood: Install 115KV Breaker	DIRECTEAI	494	42	536	0	0	0	0
Transmission Operations	ESI	TPHT4	C6PPDS0003	Starhill Sub: Transformer	DIRECTLG	343	29	372	0	0	0	0
Transmission Operations	ESI	TPHT4	C6PPLT8906	Quarry to Rivin Line 831- ECSI-TX	DIRECTTX	0	0	0	0	0	12	12
Transmission Operations	ESI	TPHT4	C6PPLT8995	Alcoa, L-709 Line Extension	DIRECTLG	4	-5	-1	0	0	0	0
Transmission Operations	ESI	TPHT4	C6PPLT2002	Hartburg-McLewis: Upgrade to 740MVA	DIRECTTX	0	0	0	0	0	-8	-8
Transmission Operations	ESI	TPHT4	C6PPTS8009	Center Install new X- Fmr & Brkr	DIRECTLG	677	63	740	0	0	0	0
Transmission Operations	ESI	TPHT4	C6PPTS0001	Starhill Sub. Add 3rd Transformer	DIRECTLG	343	29	372	0	0	0	0
Transmission Operations	ESI	TPHT4	C6PPTS0006	Ray Braswell Remove Line trap	DIRECTEAI	581	80	661	0	0	0	0
Transmission Operations	ESI	TPHT4	C6PPTS0014	Wilton - Build new 230 Switchyard	DIRECTEAI	341	40	380	0	0	0	0
Transmission Operations	ESI	TPHT4	C6PPTS0911	C. St. Junction: Install 138kv Brkr	DIRECTTX	0	0	0	0	0	-10	-10
Transmission Operations	ESI	TPHT4	C6PPTS0006	Mt. Olive: Add Shunt Reactors	DIRECTEAI	8,603	730	9,333	0	0	0	0
Transmission Operations	ESI	TPHT4	C6PPTS0005	Brittany Switching Station and Scop	DIRECTLG	551	43	594	0	0	0	0
Transmission Operations	ESI	TPHT4	C6PPTS0040	Francis 69KV Add 14.4 MVAR Cap Bank	DIRECTLG	1,645	167	1,812	0	0	0	0
Transmission Operations	ESI	TPHT4	C7PPS1299	SNOW STORM DL EAI DIST 12/25/12	DIRECTEAI	286	35	321	0	0	0	0
Transmission Operations	ESI	TPHT4	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAI	9,240	1,079	10,320	0	0	0	0
Transmission Operations	ESI	TPHT4	C7PPS13227	H-Isaac Capital Dist EMI 8/28/12	DIRECTEAI	136	13	149	0	0	0	0
Transmission Operations	ESI	TPHT4	C7PPS14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTEAI	14,009	1,856	15,865	0	0	0	0
Transmission Operations	ESI	TPHT4	C7PPS18411	HURRICANE ISAAC DIST ECSI 8-28-12	DIRECTEAI	544	51	595	0	0	0	0
Transmission Operations	ESI	TPHT4	C8PPTS0332	Carlsde Hur Isaac Restoration	DIRECTEAI	327	33	361	0	0	0	0
Transmission Operations	ESI	TPHT4	E2PPS4087	HURRICANE ISAAC T-Grid ELL 6-27-2012	DIRECTEAI	612	57	669	0	0	0	0
Transmission Operations	ESI	TPHT4	E2PPS18444	HURRICANE ISAAC T-Grid ELL 6-27-2012	DIRECTEAI	272	25	297	0	0	0	0
Transmission Operations	ESI	TPHT4	E2PPS18444	HURRICANE ISAAC T-Grid ELL 6-27-2012	DIRECTEAI	68	6	74	0	0	0	0
Transmission Operations	ESI	TPHT4	E2PPS18444	HURRICANE ISAAC T-Grid ELL 6-27-2012	DIRECTEAI	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHT4	E2PPS18444	HURRICANE ISAAC T-Grid ELL 6-27-2012	DIRECTEAI	655	68	723	0	0	0	0
Transmission Operations	ESI	TPHT4	F3PPWED360	Self Supply Project Team-Admin.	LOADOPCO	0	0	0	123	0	-1	122
Transmission Operations	ESI	TPHT4	F4PPG50506	FS for Alcoa Load Add., Lake Charlie	DIRECTLG	0	0	0	0	0	0	0

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