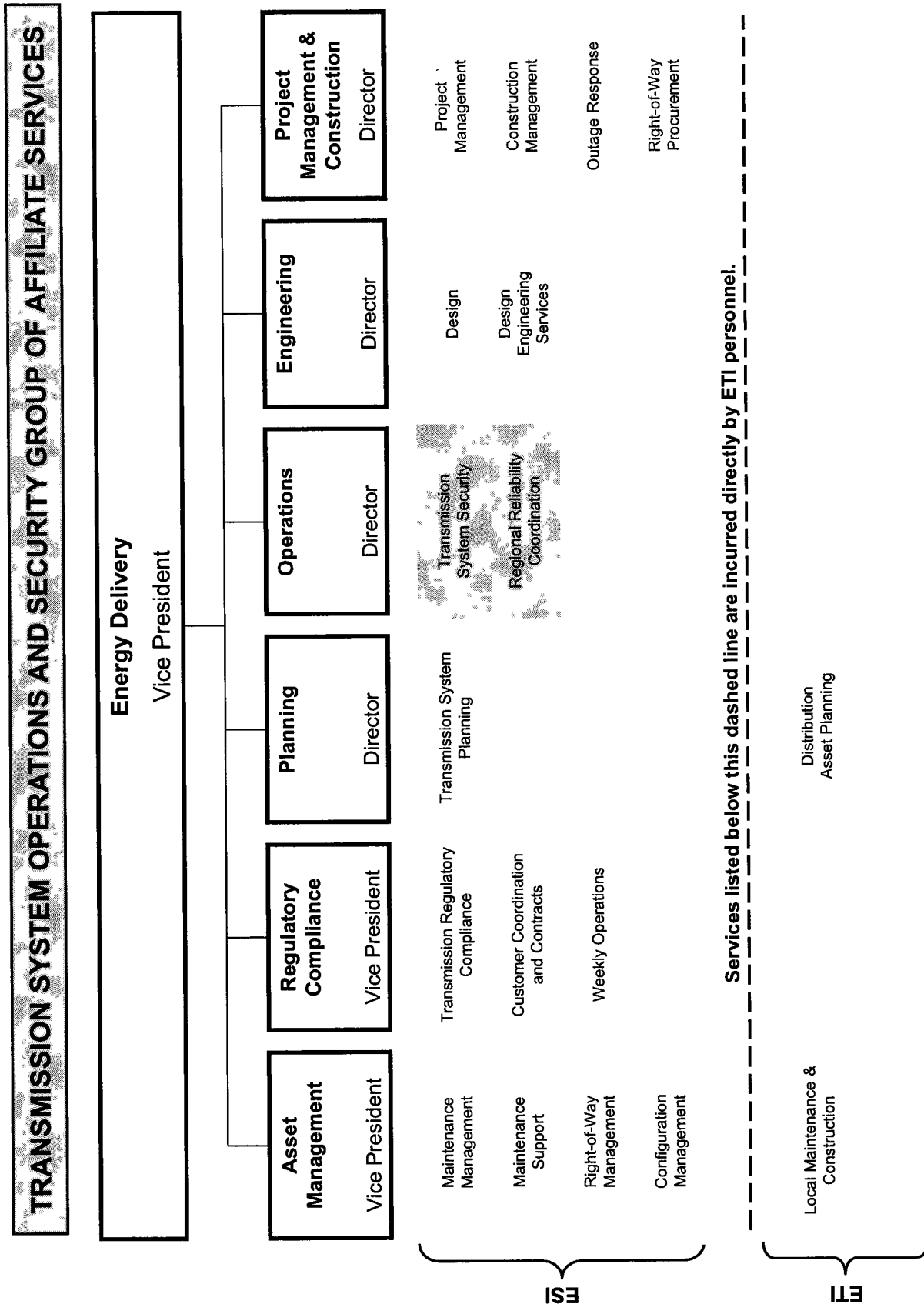
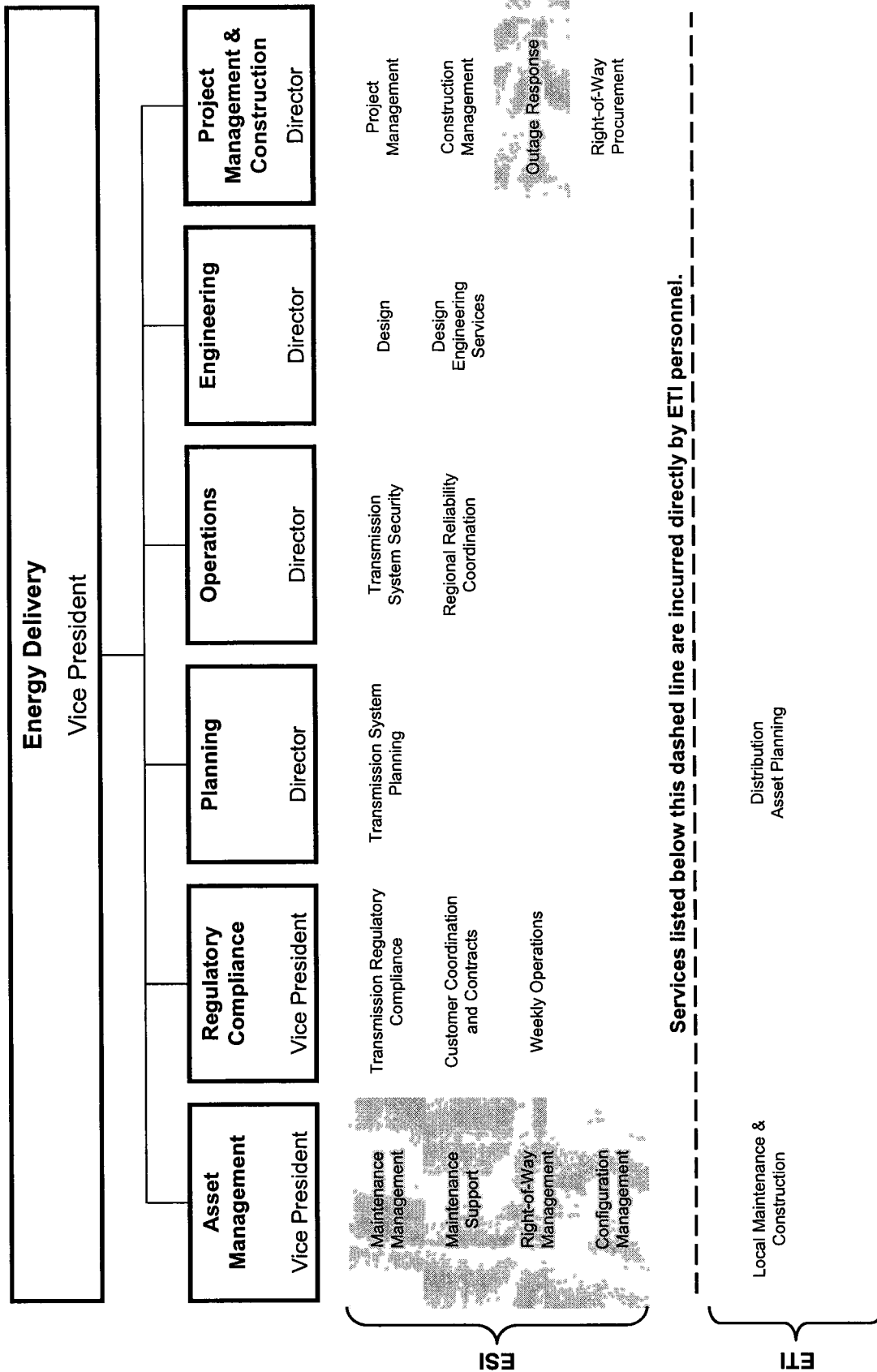


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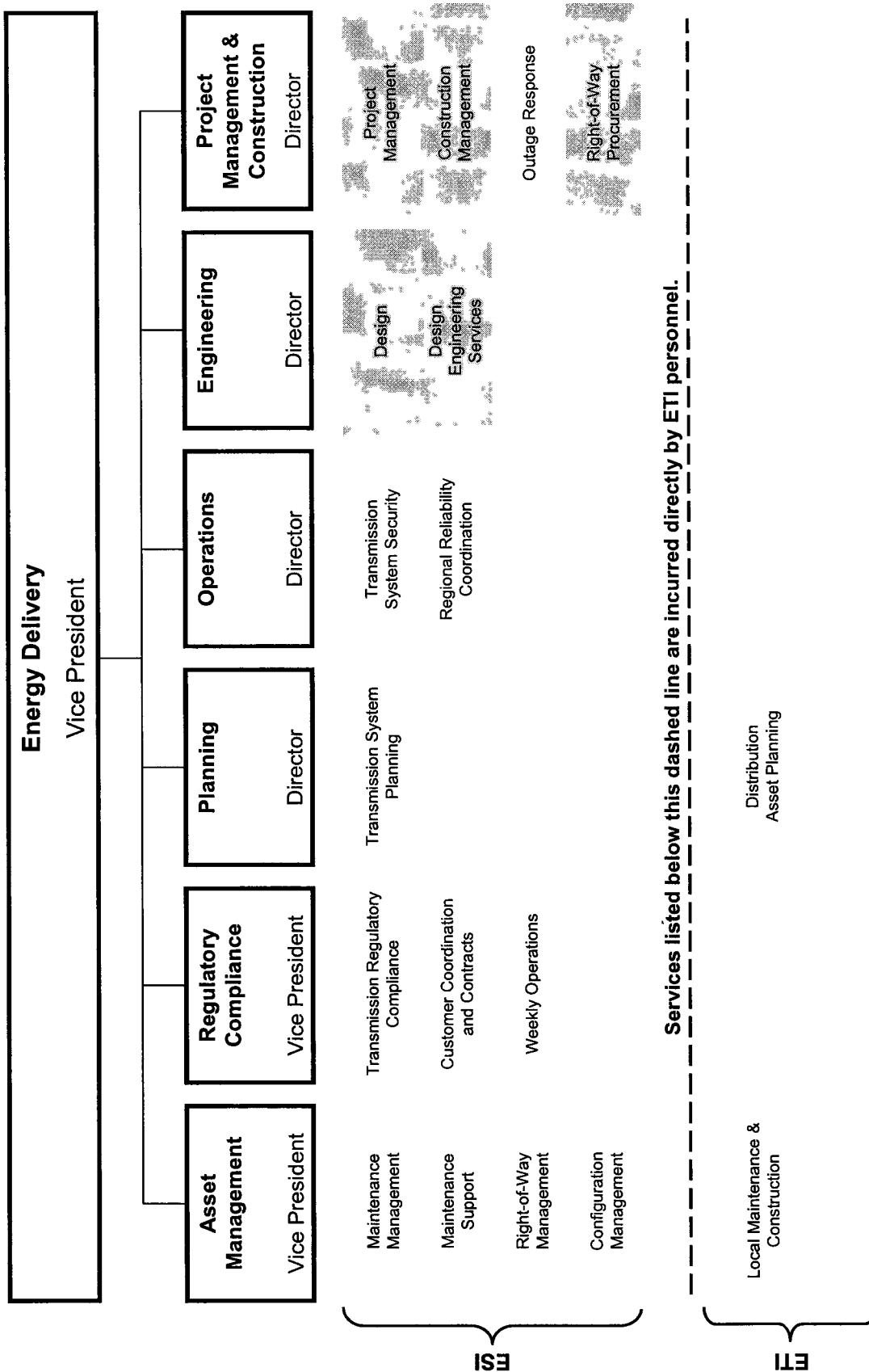
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TRANSMISSION MAINTENANCE GROUP OF AFFILIATE SERVICES

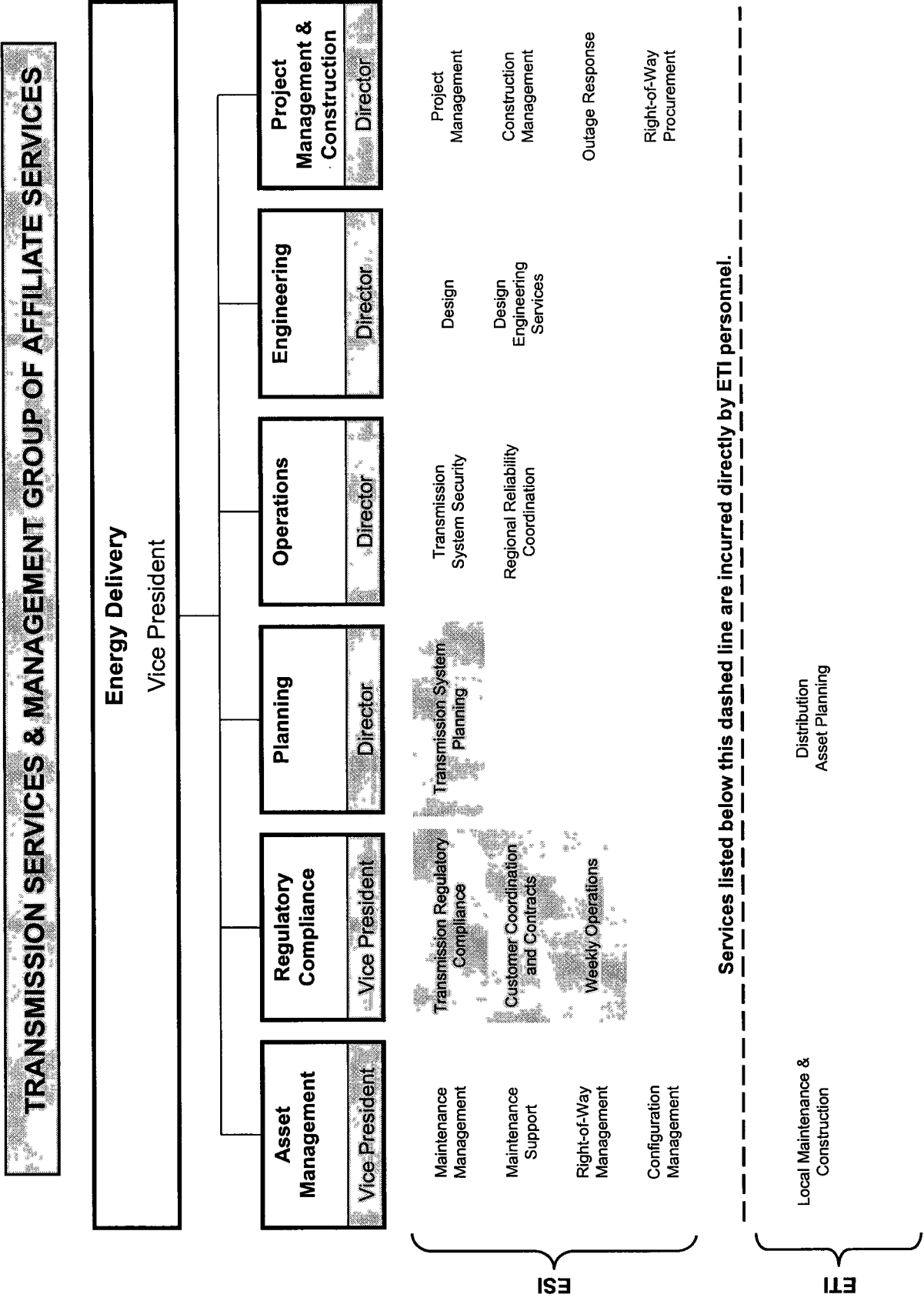


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TRANSMISSION CONSTRUCTION GROUP OF AFFILIATE SERVICES



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Energy Texas, Inc.															2013 TX Rate Case		Exhibit MF&I-11	
Dollars Closed to Plant Operations Including Affiliate Component															Page 1 of 39			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)					
Project Code	Project Code Description	Asset Class	In Service Date	Asset Description	State	Business Unit	Non-Affiliate Charges Excluding Cap Exp and Reimbursements	Capital Suspense Charges	Affiliate Capital Suspense	Capital Suspense Charges excluding Affiliate Charges	Non-Capital Suspense Charges	Total Affiliate Charges						
CPBP00012	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	5,566	77	5,489	27	6	2,972	27	5,719				
CPBP00013	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00014	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00015	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00016	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00017	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00018	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00019	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00020	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00021	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00022	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00023	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00024	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00025	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00026	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00027	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00028	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00029	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00030	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00031	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00032	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00033	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00034	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00035	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00036	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00037	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00038	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00039	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00040	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00041	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00042	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00043	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00044	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00045	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00046	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00047	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00048	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00049	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00050	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00051	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00052	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00053	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00054	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00055	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00056	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00057	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00058	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00059	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00060	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00061	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00062	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00063	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00064	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00065	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00066	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00067	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00068	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00069	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00070	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00071	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00072	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00073	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00074	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00075	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00076	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00077	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00078	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00079	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00080	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00081	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				
CPBP00082	2012-DistSys-Peet Enhm - Feed Fcs	Intangible	28-Dec-12	GBLE - Caplt Multi-State	TX	TX000 ENERGY TEXAS, INC	11,649	4	11,645	18,356	4,332	2,972	27	5,719				

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TRANSMISSION OPERATIONS		TRANSMISSION PLANT		Dollars Closed to Plant in Energy Taxes, Including		2013 TX Rate Case		Exhibit MFM-11	
Component	Component	Component	Component	Component	Component	Component	Component	Component	Component
CGPPL18502	L-93 Replace Shield Wire	Transmission Plant	25-Mar-11 Doublet to TTX	305	15,973	10,110	5,863	78	10,188
CGPPL18506	L-95 Replace Shield Wire	Transmission Plant	19-Oct-11 Echo To Fort TX	95,159	52,748	33,985	18,763	48,583	81,210
CGPPL18507	Kidnapo-Add MOS for Sectionalizing	Transmission Plant	12-Jan-12 Kidnapo Sub TX	192,978	110,300	81,668	28,632	109,300	294,309
CGPPL18508	Blankline Add MOS for Sectionalizing	Transmission Plant	22-Dec-12 Blankline Sub TX	36,303	21,744	13,563	8,181	60,892	100,962
CGPPL18509	Blankline Add MOS for Sectionalizing	Transmission Plant	22-Dec-12 Blankline Sub TX	36,303	21,744	13,563	8,181	60,892	100,962
CGPPL18510	Pena/Ada/Relaying for Sectionalizing	Transmission Plant	14-Feb-13 Pena/Ada/Rel TX	1,981	1,580	1,012	567	7,998	11,560
CGPPL18511	Saratoga Add MOS for Sectionalizing	Transmission Plant	15-Jun-13 Saratoga Sub TX	104,899	21,536	13,851	7,905	20,357	133,181
CGPPL18512	Dobbin Add MOS for Sectionalizing	Transmission Plant	7-Dec-11 Dobbin - TSTX	188,118	39,400	24,638	14,482	227,519	344,888
CGPPL18513	L-90 Replace XX Poles	Transmission Plant	29-Sep-11 Navasota To TX	6,959	4,405	2,554	1,448	34,688	68,810
CGPPL18516	L-185 Replace Arm Srs 228&227	Transmission Plant	4-Nov-11 Gulfport To TTX	27,729	16,588	10,480	5,077	10,480	10,480
CGPPL18517	L-95 Replace Shield Wire	Transmission Plant	27-Mar-12 Gulfport To CTTX	82,268	48,480	28,632	19,848	48,480	68,324
CGPPL18518	L-95 Replace Shield Wire	Transmission Plant	24-May-11 Nacatoch To S-TX	584	48	28	48	682	682
CGPPL18521	L-172 Poles, Insulators & Arms	Transmission Plant	6-May-11 Dayton-LongTX	1,522	387	245	142	1,909	1,909
CGPPL18522	L-150 Replace Failed Arm	Transmission Plant	8-May-11 Nacatoch To CTTX	8,166	1,527	907	580	9,683	9,683
CGPPL18523	L-85 Replace Burnt Jumper	Transmission Plant	19-May-11 Orange To FTX	39,618	9,991	6,324	3,667	49,608	49,608
CGPPL18524	L-508 Grounding & Retain Str 130	Transmission Plant	20-May-11 LN 55 Sour LTX	1,594	298	180	109	1,862	1,862
CGPPL18525	L-55 Replace Bad Arms	Transmission Plant	1-Dec-11 Cow To CTTX	7,860	1,650	1,070	580	9,290	9,290
CGPPL18526	L-175 Burnt Arm Str 154	Transmission Plant	20-May-11 Nacatoch To S-TX	584	48	28	48	682	682
CGPPL18527	L-175 Burnt Arm Str 154	Transmission Plant	20-May-11 Nacatoch To S-TX	584	48	28	48	682	682
CGPPL18528	L-79 Replace Rotten Str 76	Transmission Plant	20-May-11 LN 55 BatonTX	4,873	911	577	334	5,784	5,784
CGPPL18529	L-50 Replace Rotten Arm Str 938	Transmission Plant	29-Aug-11 Kobs To SavTX	64,306	12,041	7,621	4,420	76,347	76,347
CGPPL18530	L-404 Replace Rotten Poles Str 15, 24, 30	Transmission Plant	2-Jun-11 Corcor Bulk TX	9,194	1,131	656	1,131	10,981	10,981
CGPPL18531	L-112 Replace Bad Insulator	Transmission Plant	2-Jun-11 Seale To D-TX	38,210	5,275	3,339	1,936	33,485	33,485
CGPPL18532	L-532 Burnt Pole & Insulators	Transmission Plant	29-Sep-11 South BeaumTX	108,284	29,587	14,528	8,657	143,925	143,925
CGPPL18533	L-231 Replace Poles & Arms	Transmission Plant	19-Oct-11 Sam DamsTX	30,553	5,710	3,614	2,086	36,242	36,242
CGPPL18537	L-455 Failed Pole & Insulators	Transmission Plant	19-Oct-11 South BeaumTX	91,080	19,058	12,053	6,985	110,138	110,138
CGPPL18538	L-42 Replace Pole & Insulators	Transmission Plant	10-Aug-11 Port Arres BulTX	10,630	1,973	1,249	724	12,603	12,603
CGPPL18539	L-182 Replace Rotten Spar Arm	Transmission Plant	1-Dec-11 Bryan To HelTX	9,854	2,217	1,403	814	12,071	12,071
CGPPL18540	L-503 Replace Damaged Conductor	Transmission Plant	10-Aug-11 Cow To CTTX	7,860	1,650	1,070	580	9,290	9,290
CGPPL18541	L-42 Replace Burned Jumper	Transmission Plant	10-Aug-11 South BeaumTX	8,590	1,730	1,090	637	10,320	10,320
CGPPL18544	L-82 Replace Stolen Grounds	Transmission Plant	29-Aug-11 Tamina To N-TX	5,141	3,254	1,687	911	6,838	6,838
CGPPL18545	L-84 Replace Steel Pole	Transmission Plant	10-Aug-11 Grimes To CTTX	37,342	6,681	4,068	2,555	44,304	44,304
CGPPL18547	L-886 Damaged Switch	Transmission Plant	19-Oct-11 Tamina - CorTX	51,892	1,887	1,194	683	10,355	10,355
CGPPL18548	L-568 Dented Foundation S-59	Transmission Plant	20-Sep-11 Georgetown TX	4,396	817	517	300	5,209	5,209
CGPPL18549	L-524 Steel Pole Foundation	Transmission Plant	20-Sep-11 Georgetown TX	4,396	817	517	300	5,209	5,209
CGPPL18551	L-538 Replace Damaged Wire	Transmission Plant	20-Sep-11 Kountz Bulk TX	3,788	708	448	280	4,496	4,496
CGPPL18552	L-538 Replace Damaged Wire	Transmission Plant	20-Sep-11 Kountz Bulk TX	3,788	708	448	280	4,496	4,496
CGPPL18553	L-517 Broken Guy Sub Str 30	Transmission Plant	31-Aug-11 Line #505 To TX	16,621	2,734	1,731	1,004	7,520	7,520
CGPPL18554	L-428 Replace Conductor	Transmission Plant	31-Aug-11 Canyon To D-TX	14,651	12,490	7,912	4,588	73,651	73,651
CGPPL18555	L-88 Replace Burnt Insulator	Transmission Plant	20-Sep-11 South BeaumTX	4,984	985	380	240	6,044	6,044
CGPPL18556	L-17 Replace Broken Spar Arm	Transmission Plant	20-Sep-11 Meches To E-TX	5,108	1,154	790	424	6,281	6,281
CGPPL18557	L-112 Replace Arm Anchors	Transmission Plant	20-Sep-11 North End To TX	11,735	1,937	1,173	664	13,672	13,672
CGPPL18558	L-112 Replace Arm Anchors	Transmission Plant	20-Sep-11 North End To TX	11,735	1,937	1,173	664	13,672	13,672
CGPPL18563	L-582 Repl 3 Spans of Down Stalk	Transmission Plant	20-Sep-11 Tama To CTTX	30,408	7,536	4,770	2,786	37,643	37,643
CGPPL18564	L-411 Insal Bayonet at Str 167	Transmission Plant	19-Oct-11 Rivm To CTTX	8,249	1,280	767	412	10,339	10,339
CGPPL18565	L-485 Replace Broken Arm S-223	Transmission Plant	22-Nov-11 Huntsville To TX	5,454	1,218	771	412	6,771	6,771
CGPPL18566	L-538 Contaminated Insulators	Transmission Plant	4-Nov-11 Shiloh To BatTX	49,633	20,431	12,832	7,469	70,064	70,064
CGPPL18567	L-61 Replace Str 357 & Arm S-358	Transmission Plant	19-Oct-11 Sommetville TX	4,910	5,398	4,010	2,328	31,033	31,033
CGPPL18568	L-569 Replace Arm S-128 128	Transmission Plant	19-Oct-11 Duckhorn To CTTX	19,727	1,883	1,057	583	21,610	21,610
CGPPL18569	L-569 Replace Arm S-128 128	Transmission Plant	19-Oct-11 Duckhorn To CTTX	19,727	1,883	1,057	583	21,610	21,610
CGPPL18570	L-552 Rotten H-Frame	Transmission Plant	1-Dec-11 Big Hill To D-TX	31,626	7,217	4,568	2,549	38,843	38,843
CGPPL18572	L-502 Replace Burned Arms	Transmission Plant	4-Nov-11 Line #585 To TX	4,517	1,142	723	412	5,659	5,659
CGPPL18573	L-55 Replace Burned Arms	Transmission Plant	4-Nov-11 LN 55 Sour LTX	2,577	652	412	239	3,228	3,228
CGPPL18574	L-413 (Minor Act)	Transmission Plant	21-Nov-11 Meches To VTX	49,820	192	121	70	50,112	50,112
CGPPL18575	L-5 Replace Broken Insulator S-122	Transmission Plant	20-Nov-11 Meches To VTX	2,895	10,723	6,787	3,936	13,588	13,588
CGPPL18576	L-5 Replace Broken Insulator S-122	Transmission Plant	20-Nov-11 Meches To VTX	2,895	10,723	6,787	3,936	13,588	13,588
CGPPL18577	L-5 Replace Broken Insulator S-122	Transmission Plant	20-Nov-11 Meches To VTX	2,895	10,723	6,787	3,936	13,588	13,588
CGPPL18578	L-5 Replace Broken Insulator S-122	Transmission Plant	20-Nov-11 Meches To VTX	2,895	10,723	6,787	3,936	13,588	13,588
CGPPL18579	L-5 Replace Broken Insulator S-122	Transmission Plant	20-Nov-11 Meches To VTX	2,895	10,723	6,787	3,936	13,588	13,588
CGPPL18581	L-522 Replace Flashed Insulators	Transmission Plant	31-Dec-11 Orangebulk TTX	2,485	532	337	195	2,816	2,816
CGPPL18580	L-488 Replace Insulators	Transmission Plant	31-Dec-11 Amelia Bulk TX	3,581	785	484	281	4,346	4,346
CGPPL18581	L-119 Replace Flashed Insulators	Transmission Plant	31-Dec-11 Grimes To S-TX	9,966	1,945	1,231	714	11,890	11,890
CGPPL18582	L-425 Replace Rotten Arms	Transmission Plant	31-Dec-11 Cypress To CTTX	26,523	3,228	1,972	1,103	31,673	31,673
CGPPL18583	L-425 Replace Rotten Arms	Transmission Plant	31-Dec-11 Cypress To CTTX	26,523	3,228	1,972	1,103	31,673	31,673
CGPPL18584	L-488 Replace Lights at Airport	Transmission Plant	31-Dec-11 Geller To EllTX	4,091	880	505	305	4,876	4,876
CGPPL18585	L-579 Replace Missing Grounds	Transmission Plant	15-Mar-12 Jacinto To CFTX	15,114	3,484	2,188	1,268	18,598	18,598
CGPPL18587	L-55 Replace Arms on 30 Strs	Transmission Plant	15-Mar-12 LN 55 Sour LTX	86,153	22,023	13,939	8,043	103,176	103,176
CGPPL18588	L-85 Replace 6 Poles	Transmission Plant	2-Feb-12 LN 55 Sour LTX	80,317	15,500	9,342	5,157	96,817	96,817
CGPPL18589	L-85 Replace Rotten Insulators	Transmission Plant	31-Dec-11 Dorsey To E-TX	5,324	1,134	718	416	6,458	6,458
CGPPL18590	L-503 Replace Rotten Poles	Transmission Plant	14-Mar-12 LN 55 BatonTX	83,300	27,902	17,091	9,911	120,302	120,302
CGPPL18591	L-503 Replace Rotten Poles	Transmission Plant	14-Mar-12 LN 55 BatonTX	83,300	27,902	17,091	9,911	120,302	120,302
CGPPL18592	L-482 Replace Rotten Wire	Transmission Plant	25-Apr-12 Baylen To CTTX	53,709	2,673	1,600	873	57,000	57,000
CGPPL18593	L-182 Replace Rotten Wire	Transmission Plant	25-Apr-12 Baylen To CTTX	53,709	2,673	1,600	873	57,000	57,000
CGPPL18594	L-182 Replace Rotten Wire	Transmission Plant	25-Apr-12 Baylen To CTTX	53,709	2,673	1,600	873	57,000	57,000
CGPPL18595	L-182 Replace Rotten Wire	Transmission Plant	25-Apr-12 Baylen To CTTX	53,709	2,673	1,600	873	57,000	57,000

		Entergy Texas, Inc.		Dollars Closed to Plant in Service Including Offsite Component	
C6PPTL8694	TRANSMISSION OPERATIONS	L-41 Replace Rotten Arms	Transmission Plant	1-Mar-12 Sanmarco TX	21,551
C6PPTL8695	TRANSMISSION OPERATIONS	L-42 Replace Rotten Arms	Transmission Plant	24-Mar-12 Sanmarco TX	21,551
C6PPTL8696	TRANSMISSION OPERATIONS	L-43 Replace Rotten Arms	Transmission Plant	24-Mar-12 Sanmarco TX	21,551
C6PPTL8697	TRANSMISSION OPERATIONS	L-112 Replace Rotten Poles	Transmission Plant	1-Mar-12 Cypress To CTX	10,759
C6PPTL8698	TRANSMISSION OPERATIONS	L-47 Replace Spar Arms	Transmission Plant	25-Apr-12 Conroe Bulk TX	16,478
C6PPTL8699	TRANSMISSION OPERATIONS	L-48 Replace Spar Arms	Transmission Plant	22-Mar-12 Lewis Creek TX	27,979
C6PPTL869A	TRANSMISSION OPERATIONS	L-365 Replace Fire Damaged Pole	Transmission Plant	28-Apr-12 Lewis Creek TX	114,930
C6PPTL869B	TRANSMISSION OPERATIONS	L-374 Fire Damaged Pole Str. 268	Transmission Plant	28-Apr-12 Dorsey To EATX	15,430
C6PPTL869C	TRANSMISSION OPERATIONS	L-374 Fire Damaged Pole Str. 268	Transmission Plant	28-Apr-12 Dorsey To EATX	15,430
C6PPTL869D	TRANSMISSION OPERATIONS	L-407 Replace Rotten Pole	Transmission Plant	2-Aug-12 Adjacent To CTX	14,947
C6PPTL869E	TRANSMISSION OPERATIONS	L-407 Replace Rotten Pole	Transmission Plant	2-Aug-12 Adjacent To CTX	14,947
C6PPTL869F	TRANSMISSION OPERATIONS	L-407 Replace Rotten Pole	Transmission Plant	28-Jun-12 Magnolia To ITX	34,327
C6PPTL869G	TRANSMISSION OPERATIONS	L-419 Replace Arm on Str. 6	Transmission Plant	12-Dec-12 Peg Dee To ETX	4,394
C6PPTL869H	TRANSMISSION OPERATIONS	L-428 Repair Str. 375	Transmission Plant	21-Nov-12 Rudin To Co To TX	2,881
C6PPTL869I	TRANSMISSION OPERATIONS	L-510 Replace Arm	Transmission Plant	9-Mar-12 Poco To Luv TX	3,297
C6PPTL869J	TRANSMISSION OPERATIONS	L-517 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869K	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869L	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869M	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869N	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869O	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869P	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869Q	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869R	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869S	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869T	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869U	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869V	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869W	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869X	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869Y	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL869Z	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8700	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8701	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8702	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8703	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8704	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8705	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8706	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8707	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8708	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8709	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8710	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8711	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8712	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8713	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8714	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8715	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8716	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8717	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8718	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8719	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8720	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8721	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8722	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8723	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8724	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8725	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8726	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8727	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8728	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8729	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8730	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8731	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8732	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8733	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8734	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8735	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8736	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8737	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8738	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8739	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8740	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8741	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8742	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8743	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8744	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8745	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8746	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8747	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8748	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8749	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8750	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8751	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8752	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8753	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8754	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8755	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8756	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8757	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8758	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8759	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8760	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8761	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8762	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8763	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8764	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8765	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8766	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8767	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8768	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8769	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8770	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8771	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8772	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8773	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8774	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8775	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8776	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8777	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8778	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8779	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8780	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8781	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8782	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8783	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8784	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8785	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8786	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8787	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8788	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8789	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8790	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8791	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8792	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8793	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8794	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8795	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8796	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8797	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8798	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8799	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413
C6PPTL8800	TRANSMISSION OPERATIONS	L-429 Replace Arm	Transmission Plant	23-May-12 Line 485 To ITX	9,413

TRANSMISSION OPERATIONS	REPLACE INSULATORS	DOLLARS CLOSED TO PLANT	ENERGY TAXES, INC.	PLANT AVAILABLE COMPONENT	2013 TX RATE CASE
CBPPTL8771	L564 Replace Insulators	Transmission Plant	24-Jun-13 Orange To G To TX	5,359	390
CBPPTL8772	L564 Replace Insulators	Transmission Plant	4-Jun-13 Line 464 To TX	5,737	419
CBPPTL8773	Line 465 Replace Arm 28	Transmission Plant	14-Feb-13 Gallier To Ell TX	5,737	243
CBPPTL8774	Line 91 Replace Arm Str 28	Transmission Plant	28-Dec-12 Huntsville To TX	7,547	572
CBPPTL8775	L473 Reframe Type A Structure	Transmission Plant	10-Jan-13 Port Acres B1 TX	904	332
CBPPTL8776	L440 Replace Insulators Str 1090	Transmission Plant	14-Jan-13 Raywood To TX	1,000	260
CBPPTL8777	L73 Replace Insulator on Str 5	Transmission Plant	28-Jun-13 Cayuga To D1 TX	3,789	100
CBPPTL8778	L150 Replace Insulators Str 18	Transmission Plant	28-Jun-13 Cayuga To D1 TX	3,789	263
CBPPTL8779	L172 Replace H Structure at Str 373	Transmission Plant	28-Feb-13 Dayton-Long TX	13,793	1,045
CBPPTL8780	L172 Replace H Structure at Str 373	Transmission Plant	28-Feb-13 Somerville TX	1,815	1,398
CBPPTL8781	L855 Replace Creek Line 06	Transmission Plant	28-Feb-13 Neches To S TX	31,973	351
CBPPTL8782	Tanna - Cedar Hill 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	3,628	204
CBPPTL8783	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 South Beaum TX	6,444	137
CBPPTL8784	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	272
CBPPTL8785	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8786	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8787	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8788	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8789	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8790	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8791	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8792	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8793	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8794	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8795	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8796	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8797	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8798	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8799	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8800	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8801	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8802	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8803	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8804	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8805	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8806	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8807	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8808	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8809	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8810	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8811	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8812	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8813	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8814	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8815	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8816	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8817	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8818	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8819	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8820	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8821	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8822	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303
CBPPTL8823	Line 114 New 66KV POCO	Transmission Plant	28-Feb-13 Elzabeth To TX	6,444	303

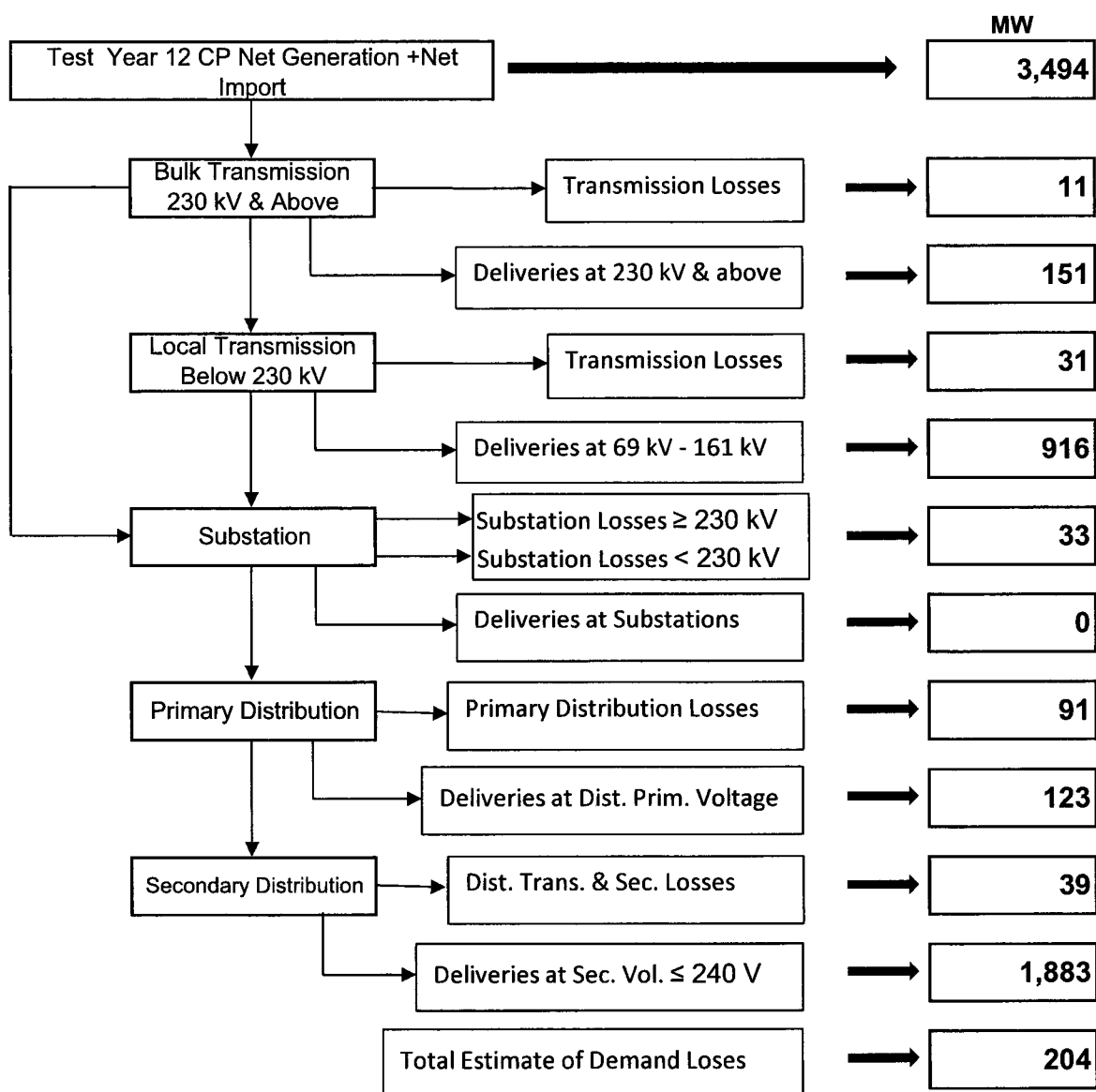
2013 ETI Rate Case

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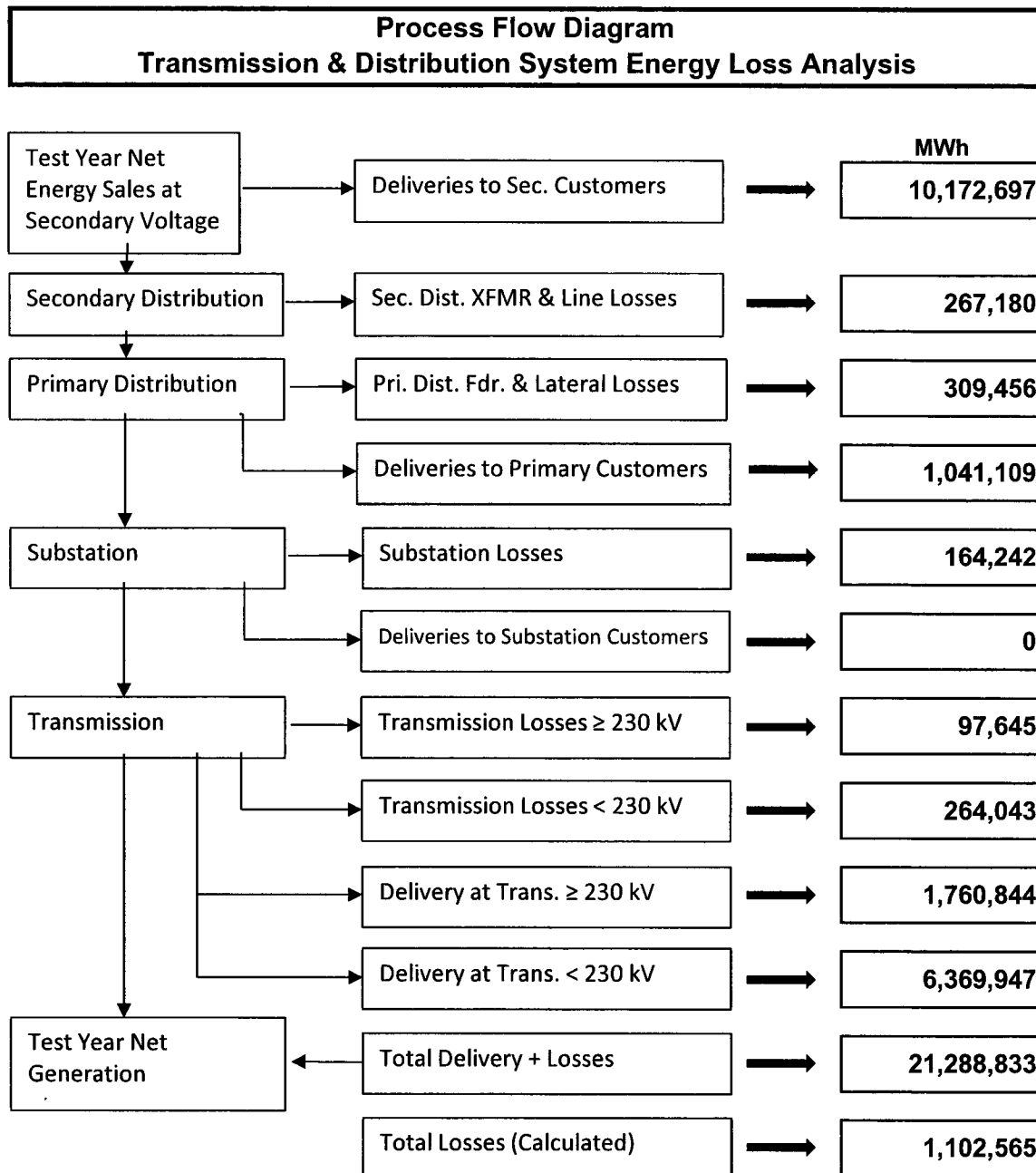
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Process Flow Diagram
Transmission & Distribution System Demand Loss Analysis



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Exhibit MFM - A
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Department
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

			(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
			Total Billings								
	Billing Entity	Dept	Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted	
Transmission Operations	EAI	DPFR1	47	0	47	0	47	0	0	47	
	EAI	TPGW6	123	0	123	0	123	0	0	123	
	EAI	TPGW8	8,318	0	8,318	0	8,318	-7,017	0	1,301	
	EAI	TPGW9	914	0	914	0	914	0	0	914	
	EAI	TPGZ6	2,567	0	2,567	0	2,567	-2,567	0	0	
	EAI	TPGZ8	203,543	0	203,543	0	203,543	-203,543	0	0	
Total											
Transmission Operations	EAI		215,511	0	215,511	0	215,511	-213,127	0	2,384	
	ELL	TPGU9	15,381	0	15,381	0	15,381	-15,381	0	0	
	ELL	TPGW6	1,262	0	1,262	0	1,262	-1,262	0	0	
	ELL	TPGW8	152	0	152	0	152	0	0	152	
	ELL	TPGW9	238	0	238	0	238	-238	0	0	
	ELL	TPGZ6	1,863	0	1,863	0	1,863	-1,863	0	0	
Transmission Operations	ELL	TPGZ8	158,003	0	158,003	0	158,003	-158,003	0	0	
	Total										
	ELL		176,898	0	176,898	0	176,898	-176,746	0	152	
	EMI	TPGZ8	74,728	0	74,728	0	74,728	-74,728	0	0	
	Total										
	EMI		74,728	0	74,728	0	74,728	-74,728	0	0	
Transmission Operations	ESI	CPDP9		77,496		1,058,266	159,973		-12,830	147,143	
	ESI	DPFB1	975,108	100,238	1,075,346	934,591	140,755	0	-1,772	138,983	
	ESI	DPFF1	40,808	5,261	46,069	41,446	4,623	-3,132	-22	1,469	
	ESI	DPFH1	439,594	51,686	491,280	489,507	1,773	-1,195	-5	573	
	ESI	DPFR1	14,307	0	14,307	5,447	8,861	-3,285	-1	5,575	
	ESI	DPGD1	39	0	39	39	0	0	0	0	
Transmission Operations	ESI	DPGF1	46	0	46	46	0	0	0	0	
	ESI	DPGR1	565,341	44,984	610,325	588,593	21,731	-2,179	-114	19,439	
	ESI	DPGW1	241,876	23,016	264,892	228,143	36,748	-7,216	-397	29,135	

Amounts may not add or tie to other schedules due to rounding.

Exhibit MFM - A
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Department
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

		(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)
Class	Billing Entity	Total Billings			All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted	
		Support	Service Company Recipient	Total						
Transmission Operations	ESI	2,850	0	2,850	0	2,850	-2,850	0	0	
Transmission Operations	ESI	1,324,165	128,302	1,452,468	1,252,239	200,229	-160,540	-6,058	33,630	
Transmission Operations	ESI	43,274	3,690	46,964	39,448	7,516	-397	-1,250	5,869	
Transmission Operations	ESI	117,822	12,657	130,479	108,755	21,724	0	-4,578	17,146	
Transmission Operations	ESI	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	16,775,588	458,247	17,233,835	14,675,669	2,558,166	-764,437	-1,600,050	193,679	
Transmission Operations	ESI	38,634	3,255	41,889	35,021	6,868	0	-1,949	4,919	
Transmission Operations	ESI	97	0	97	104	-7	7	0	0	
Transmission Operations	ESI	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	158	0	158	158	0	0	0	0	
Transmission Operations	ESI	253,979	21,670	275,649	272,407	3,242	-1,600	-154	1,488	
Transmission Operations	ESI	270	2,212	2,481	2,481	0	0	0	0	
Transmission Operations	ESI	0	263	263	263	0	0	0	0	
Transmission Operations	ESI	0	14	14	0	14	-14	0	0	
Transmission Operations	ESI	0	232	232	232	0	0	0	0	
Transmission Operations	ESI	0	7,006	7,006	7,006	0	0	0	0	
Transmission Operations	ESI	0	2,213	2,213	0	2,213	-2,213	0	0	
Transmission Operations	ESI	874,941	84,259	959,200	881,240	77,961	-65,929	-1,926	10,105	
Transmission Operations	ESI	2,152,900	173,531	2,326,430	1,939,185	387,245	-237,039	-4,505	145,701	
Transmission Operations	ESI	498,311	48,324	546,635	479,929	66,706	-6,649	-4,037	56,021	
Transmission Operations	ESI	1,110,613	101,278	1,211,891	1,044,451	167,440	-4,646	-14,007	148,788	
Transmission Operations	ESI	152,397	13,082	165,478	138,352	27,126	0	-239	26,887	
Transmission Operations	ESI	213,679	20,902	234,581	234,468	113	0	0	113	
Transmission Operations	ESI	7,957	0	7,957	6,824	1,133	-980	0	153	
Transmission Operations	ESI	384,594	37,174	421,768	93,019	328,749	-326,885	-7,884	-6,021	
Transmission Operations	ESI	919,387	91,508	1,010,896	526,068	484,828	-58,976	-7,181	418,671	
Transmission Operations	ESI	706,017	48,873	754,890	629,212	125,678	-19	-1,546	124,113	
Transmission Operations	ESI	1,004,576	97,554	1,102,131	917,013	185,118	-1,200	-13,605	170,312	

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Department
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Exhibit MFM - A
2013 TX Rate Case

			(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)
Class	Billing Entity	Dept	Total Billings			All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted	
			Support	Service Company Recipient	Total						
Transmission Operations	ESI	TPHR2	698,656	15,963	714,618	696,331	18,287	-16,546	-2,121	-379	
Transmission Operations	ESI	TPHR4	423,545	42,884	466,430	389,160	77,270	-28,408	-1,626	47,236	
Transmission Operations	ESI	TPHS9	265,081	25,796	290,877	290,847	30	0	-24	6	
Transmission Operations	ESI	TPHT1	2,991,220	287,234	3,278,454	2,635,368	643,086	-630,589	-19,704	-7,207	
Transmission Operations	ESI	TPHT4	1,113,236	89,442	1,202,677	1,004,439	198,239	-195,394	-3,717	-872	
Transmission Operations	ESI	TPHT6	264,829	24,980	289,809	274,942	14,866	-814	-138	13,915	
Transmission Operations	ESI	TPHT8	1,228,167	39	1,228,206	1,095,703	132,503	-119,713	117,425	130,215	
Transmission Operations	ESI	TPHT9	1,170,787	116,063	1,286,851	1,071,205	215,646	-18,736	-6,370	190,539	
Transmission Operations	ESI	TPHU4	1,514,433	149,005	1,663,438	1,382,614	280,824	0	-2,913	277,911	
Transmission Operations	ESI	TPHU5	1,298,381	130,291	1,428,672	1,186,906	241,766	0	-2,578	239,188	
Transmission Operations	ESI	TPHU6	1,247,498	123,316	1,370,814	1,139,815	230,999	0	-2,379	228,620	
Transmission Operations	ESI	TPHU8	2,413,623	238,857	2,652,480	2,200,745	451,735	-13,375	-9,878	428,481	
Transmission Operations	ESI	TPHU9	2,479,020	220,060	2,699,080	2,262,718	436,362	-61,372	-11,676	363,314	
Transmission Operations	ESI	TPHV1	696,869	53,030	749,899	668,536	81,363	-21,453	-1,975	57,935	
Transmission Operations	ESI	TPHV2	3,785,995	164,540	3,950,535	3,561,624	388,911	-226,221	-5,444	157,247	
Transmission Operations	ESI	TPHV3	1,220,977	67,824	1,288,801	1,130,264	158,537	-155,300	-1,090	2,147	
Transmission Operations	ESI	TPHV7	881,096	82,900	963,996	917,724	46,272	-29,116	-968	16,189	
Transmission Operations	ESI	TPHV9	1,052,624	89,658	1,142,283	1,022,891	119,392	-82,652	-2,064	34,675	
Transmission Operations	ESI	TPHW1	441,902	36,192	478,094	427,443	50,652	-10,953	-706	38,993	
Transmission Operations	ESI	TPHW3	370,688	36,296	406,985	405,961	1,024	-26	-10	987	
Transmission Operations	ESI	TPHW4	1,587,395	142,902	1,730,297	1,504,153	226,144	-89,680	-3,243	133,221	
Transmission Operations	ESI	TPHW5	1,696,044	145,502	1,841,545	1,610,299	231,246	-170,077	-4,196	56,973	
Transmission Operations	ESI	TPHW6	924,305	89,716	1,014,021	796,027	217,994	-156,002	-5,733	56,259	
Transmission Operations	ESI	TPHW7	376,456	34,389	410,845	398,245	12,600	-109	-118	12,372	
Transmission Operations	ESI	TPHW8	1,197,648	113,235	1,310,882	1,109,119	201,763	0	-16,840	184,923	
Transmission Operations	ESI	TPHW9	482,649	43,669	526,317	461,677	64,640	-19,000	-982	44,658	
Transmission Operations	ESI	TPHX1	195	0	195	172	23	0	0	23	
Transmission Operations	ESI	TPHX2	379,888	34,798	414,685	377,949	36,736	-15,441	-1,071	20,225	

Amounts may not add or tie to other schedules due to rounding.

Exhibit MFM - A
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Department
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

		(A)	(B)		(C)		(D)		(E)		(F)	(G)	(H)	
Class	Billing Entity	Dept	Total Billings			Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted			
			Support	Service Company Recipient										
Transmission Operations	ESI	TPHX3	4,032,819	129,343		4,162,162	3,649,888	512,274	-341,031	-3,036	168,207			
Transmission Operations	ESI	TPHX6	1,488,785	67,140		1,555,925	1,411,355	144,569	-64,599	-1,376	78,594			
Transmission Operations	ESI	TPHX7	5,325,912	292,201		5,618,114	4,828,211	789,903	-788,126	-11,701	-9,924			
Transmission Operations	ESI	TPHX8	3,558,933	303,645		3,862,578	3,443,534	419,044	-411,782	-9,600	-2,338			
Transmission Operations	ESI	TPHX9	4,595,583	309,715		4,905,298	4,408,655	496,643	-407,542	-11,340	77,761			
Transmission Operations	ESI	TPHY1	2,221,825	196,634		2,418,459	2,102,458	316,001	0	-12,743	303,258			
Transmission Operations	ESI	TPHY2	1,401,473	137,275		1,538,748	1,122,384	416,364	-370,534	-9,586	36,244			
Transmission Operations	ESI	TPHY4	466,313	41,830		508,143	464,759	43,384	-39,333	-787	3,264			
Transmission Operations	ESI	TPHY5	17,534,461	35,277		17,569,738	14,627,166	2,942,572	-102	-2,774,499	167,970			
Transmission Operations	ESI	TPHY8	1,207,066	119,743		1,326,809	1,035,006	291,803	-4,575	-11,773	275,454			
Transmission Operations	ESI	TPHZ1	4,894,338	79,139		4,973,478	4,381,089	592,388	-558,493	-1,341	32,554			
Transmission Operations	ESI	TPHZ2	729,785	53,045		782,830	712,669	70,161	-67,935	-1,544	682			
Transmission Operations	ESI	TPHZ3	338,425	31,548		369,973	337,766	32,207	-30,176	-779	1,251			
Transmission Operations	ESI	TPHZ4	352,822	36,684		389,505	389,667	-162	286	-1	123			
Transmission Operations	ESI	TPHZ5	396,321	31,052		427,374	386,432	40,942	-29,156	-962	10,823			
Transmission Operations	ESI	TPHZ6	2,125,718	96,274		2,221,992	1,905,609	316,383	-1,202	-2,889	312,291			
Transmission Operations	ESI	TPHZ7	2,936,157	295,065		3,231,222	2,797,248	433,974	-49,681	-4,035	380,258			
Transmission Operations	ESI	TPHZ8	293,658	15,790		309,448	259,414	50,035	0	-1,400	48,635			
Transmission Operations	ESI	TPHZ9	915,844	70,776		986,620	874,507	112,114	-67,368	-1,981	42,766			
Transmission Operations	ESI	TPIX2	0	380		380	380	0	0	0	0			
Transmission Operations	ESI	TPKX3	0	3,392		3,392	3,392	0	0	0	0			
Transmission Operations	ESI	TPKZ7	36,058	3,677		39,735	39,735	0	0	0	0			
Transmission Operations	ESI	TPLC4	428,083	39,931		468,014	337,930	130,084	-107,995	-3,076	19,013			
Transmission Operations	ESI	TPLV1	0	318		318	318	0	0	0	0			
Transmission Operations	ESI	TPLW4	0	57		57	57	0	0	0	0			
Transmission Operations	ESI	TPLZ3	0	867		867	867	0	0	0	0			
Transmission Operations	ESI	TPLZ6	0	3,401		3,401	3,401	0	0	0	0			
Transmission Operations	ESI	TPLZ7	75,016	6,661		81,677	68,285	13,392	0	-119	13,272			

Amounts may not add or tie to other schedules due to rounding.

Exhibit MFM - A
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Department
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
			Total	Support	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
					Service Company Recipient	Total					
Transmission Operations	ESI	Total									
				117,558,672	6,658,372	124,217,044	106,244,684	17,972,360	-7,051,698	-4,538,820	6,381,842
			118,025,809	6,658,372	124,684,181	106,244,684	18,439,497	-7,516,300	-4,538,820	6,384,377	
Total											
For											
Witness											
McCulla, Mark F			118,025,809	6,658,372	124,684,181	106,244,684	18,439,497	-7,516,300	-4,538,820	6,384,377	

Amounts may not add or tie to other schedules due to rounding.

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/Project Code	Activity/Project Description	Billing Method	(A) Support		(B) Total Billings Company Recipient		(C) Total		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					216	2,351	0	216	2,351	0	216	2,351	-2,351	0	0
Transmission Operations	EAI	C60B772308	NERC PROJECT LINE 569 ALDEN TO LEWI	DIRECT											
Transmission Operations	EAI	C60B772308	NERC CLEARANCE ISSUES	DIRECT											
Transmission Operations	EAI	C60B772308	Hartburg Replace Arresters L559	DIRECT											
Transmission Operations	EAI	GINP	Purc Gen Invent Items-Passport	DIRECT	203,543			203,543				203,543	-203,543	0	0
Transmission Operations	EAI	INEMD	Manage Electric Dist Maint	DIRECT	2,384			2,384				2,384	0	0	2,384
Total	EAI				215,511	2,351	0	215,511	2,351	0	215,511	2,351	-2,351	0	2,384
Transmission Operations	ELL	C6PPT139	Bryan: T1 Life Extension	DIRECT											
Transmission Operations	ELL	C6PPT139	L428 Install Animal Diverters	DIRECT											
Transmission Operations	ELL	C6PPTSP711	Longmire Operating & Transfer Bus	DIRECT	15,381			15,381				15,381	-15,381	0	0
Transmission Operations	ELL	C6PPTSP898	Georgetown Replace Transformer T4	DIRECT	1,863			1,863				1,863	-1,863	0	0
Transmission Operations	ELL	GINP	Purc Gen Invent Items-Passport	DIRECT	1,262			1,262				1,262	-1,262	0	0
Transmission Operations	ELL	PCOM	Perform Trans Unplanned Repair	DIRECT	157,253			157,253				157,253	-157,253	0	0
Transmission Operations	ELL	REEL	Transmission Reel Dep and Rind	DIRECT	152			152				152	0	0	152
Total	ELL				176,898	1,262	0	176,898	1,262	0	176,898	1,262	-1,262	0	152
Transmission Operations	EMI	GINP	Purc Gen Invent Items-Passport	DIRECT	74,728			74,728				74,728	-74,728	0	0
Total	EMI				74,728	0	0	74,728	0	0	74,728	0	-74,728	0	0
Transmission Operations	ESI	ACPR	Accrue Payroll	N/A											
Transmission Operations	ESI	ATTR	Attend Training	N/A											
Transmission Operations	ESI	CLPPCEAT12	CEATI CONSORTIUM GROUPS PROJECT	N/A											
Transmission Operations	ESI	CLPPDRP243	JACKSON LAB: DR, PDC COMPUTER 2012	N/A											
Transmission Operations	ESI	CLPPPTW003	Utility Operations Graphical Design	CUSTGOP	2,499			2,499				2,499	-2,499	0	0
Transmission Operations	ESI	CLPPPTW431	TSB 2011-2012 Product Release	N/A											
Transmission Operations	ESI	CLPPPTW431	2012-OIT-TRN Mkt Sys - Jackson DC	N/A											
Transmission Operations	ESI	CLPPPTW431	2012-OIT-TRN Mkt Sys - LR DC	N/A											
Transmission Operations	ESI	CLPPPTW431	ED - Vision Learning Mgmt. Sys	N/A											
Transmission Operations	ESI	CLPPPTW431	RTO Impl Backoffice Software ALLCOS	LOADOPCO											
Transmission Operations	ESI	CLPPPTW431	RTO-SPO Data Ctr Build Out - Jkn DC	N/A											
Transmission Operations	ESI	CLPPPTW431	RTO-SPO Data Ctr Build Out - LR DC	N/A											
Transmission Operations	ESI	CLPPPTW431	RTO Impl Cross-Process SW ALLCOS	LOADOPCO											
Transmission Operations	ESI	CLPPPTW431	RTO Impl Generation Software ALLCOS	LOADOPCO											
Transmission Operations	ESI	CLPPPTW431	RTO Hedge Software ALLCOS	LOADOPCO											
Transmission Operations	ESI	CLPPPTW431	RTO HW Upgrade-Jackson DC	N/A											
Transmission Operations	ESI	CLPPPTW431	RTO HW Upgrade-Little Rock DC	N/A											
Transmission Operations	ESI	CLPPPTW431	ICT Transition Capital Costs	LOADOPCO											
Transmission Operations	ESI	CLPPPTW431	RTO Implement Software	LOADOPCO											
Transmission Operations	ESI	CLPPPTW431	SPO RTO Open Floor Plan	N/A											
Transmission Operations	ESI	CLPPPTW431	RTO-GMS ICCP Licenses	LOADOPCO											
Total	ESI				60,065	2,372,398	0	60,065	2,372,398	0	60,065	2,372,398	-2,372,398	0	0

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2013 ETI Rate Case

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			(D)	(E)	(F)	(G)	(H)	
					(A)		(B)						(C)
					Support	Service Company Recipient	Total						
Transmission Operations	ESI	C6PPB00465	ETI:Purch 230-138KV AXFMR	DIRECTTX	5,947	545	6,491	0	6,491	-6,491	-173		
Transmission Operations	ESI	C6PPB00466	ETI:Purch 69-34.5KV Autotransformer	DIRECTTX	0	0	0	0	0	0	-2		
Transmission Operations	ESI	C6PPB00481	ELL:Purch Spare 115-14.4KV XFMR	DIRECTELI	827	0	827	827	0	0	0		
Transmission Operations	ESI	C6PPB00487	EL LLC:Purch 3 spare 115KV CTs	DIRECTELI	70	0	70	70	0	0	0		
Transmission Operations	ESI	C6PPB00489	EL LLC:Purch spare CTS and CCVTs	DIRECTELI	196	0	196	196	0	0	0		
Transmission Operations	ESI	C6PPB00497	ETI:Purch spare 138-13.8KV XFMR	DIRECTTX	3,460	253	3,713	0	3,713	-3,713	-29		
Transmission Operations	ESI	C6PPB00522	ETI:Purch 2 spare 69-13.8KV XFMRs	DIRECTTX	9,936	201	10,137	0	10,137	-10,137	-24		
Transmission Operations	ESI	C6PPB0609	ETI:Purch 500-230KV Autotransformer	DIRECTTX	19,398	936	20,334	0	20,334	-20,334	-138		
Transmission Operations	ESI	C6PPB0612	ETI:Repair 69-13.8KV Transformer	DIRECTTX	3,468	232	3,700	0	3,700	-3,700	-73		
Transmission Operations	ESI	C6PPB0614	EL LLC:Repair 230-24KV Transformer	DIRECTELI	18,228	477	18,705	18,705	0	0	0		
Transmission Operations	ESI	C6PPB0652	EAI:Repair 110-13.8KV Transformer	DIRECTAI	674	0	674	674	0	0	0		
Transmission Operations	ESI	C6PPB0653	EAI:Repair 13.8KV Voltage Regulator	DIRECTAI	674	0	674	674	0	0	0		
Transmission Operations	ESI	C6PPB0720	EMI:Purch spare 230-14.4KV XFMR	DIRECTEMI	380	29	409	409	0	0	0		
Transmission Operations	ESI	C6PPB0739	ETI:Purch 230/115x138x161 AXFMR	DIRECTTX	27,157	1,282	28,440	0	28,440	-28,440	-146		
Transmission Operations	ESI	C6PPB0753	ETI:Purch spare 138-69KV AXFMR	DIRECTTX	15,446	1,006	16,452	0	16,452	-16,452	-113		
Transmission Operations	ESI	C6PPB0757	EAI:Purch Used AXFMR for Ritchie	DIRECTAI	23,172	2,267	25,439	25,439	0	0	0		
Transmission Operations	ESI	C6PPB0776	EMI:Purch spare 115-13.8KV XFMR	DIRECTEMI	2,558	180	2,738	2,738	0	0	0		
Transmission Operations	ESI	C6PPB0789	EAI:Purch 6 DC Transducers	DIRECTAI	1,260	0	1,260	1,260	0	0	0		
Transmission Operations	ESI	C6PPB0791	ELL:Purch spare 230-14.4KV XFMR	DIRECTELI	189	19	208	208	0	0	0		
Transmission Operations	ESI	C6PPB0805	EAI:Purch spare 115-13.8KV XFMR	DIRECTAI	189	19	208	208	0	0	0		
Transmission Operations	ESI	C6PPB0806	EGSL:Refurbish 25MVA mobile XFMR	DIRECTLG	3,894	248	4,142	4,142	0	0	0		
Transmission Operations	ESI	C6PPBU1117	Harahan - Cinder Block Wall	DIRECTELI	468	46	515	515	0	0	0		
Transmission Operations	ESI	C6PPBU1129	Derbigny-replace OCB 1511-2	DIRECTENO	5,652	528	6,180	6,180	0	0	0		
Transmission Operations	ESI	C6PPBU1130	Pauger-replace OCB 1710-2	DIRECTENO	9,451	891	10,342	10,342	0	0	0		
Transmission Operations	ESI	C6PPBU1131	Destrehan-replace OCB B-0927	DIRECTELI	4,735	474	5,209	5,209	0	0	0		
Transmission Operations	ESI	C6PPBU1132	Derbigny-replace OCB 1541-2	DIRECTENO	8,931	852	9,784	9,784	0	0	0		
Transmission Operations	ESI	C6PPBU1133	Bogalusa-replace HV OCB S2675	DIRECTELI	15,488	1,501	16,989	16,989	0	0	0		
Transmission Operations	ESI	C6PPBU1134	Bogalusa-replace HV OCB S4375	DIRECTELI	14,266	1,336	15,602	15,602	0	0	0		
Transmission Operations	ESI	C6PPBU1135	Ave-C - Install new Feeder 405-2	DIRECTENO	4,124	365	4,489	4,489	0	0	0		
Transmission Operations	ESI	C6PPBU1136	Ave-C - Install new Feeder 401-2	DIRECTENO	285	0	285	285	0	0	0		
Transmission Operations	ESI	C6PPBU1137	Bogalusa-install new BC line Panel	DIRECTELI	8,038	790	8,828	8,828	0	0	0		
Transmission Operations	ESI	C6PPBU1138	Southport-replace Labarre line Panel	DIRECTELI	11,189	1,044	12,233	12,233	0	0	0		
Transmission Operations	ESI	C6PPBU1139	Labarre-replace Relays in SP Panel	DIRECTELI	14,900	1,498	16,398	16,398	0	0	0		
Transmission Operations	ESI	C6PPBU1147	Snakefarm- Animal Mitigation	DIRECTELI	123	13	136	136	0	0	0		
Transmission Operations	ESI	C6PPBU1151	Claborn-replace failed OCB 186-2	DIRECTENO	13	0	13	13	0	0	0		
Transmission Operations	ESI	C6PPBU1161	Lakeshore-replaceCircuitSwitchS5763	DIRECTELI	1,923	213	2,136	2,136	0	0	0		
Transmission Operations	ESI	C6PPBU1162	Derbigny - replace LV OCB 1505-2	DIRECTENO	2,495	291	2,786	2,786	0	0	0		
Transmission Operations	ESI	C6PPBU1164	Ponchartraine-replace LV OCB E0927	DIRECTELI	6,179	651	6,830	6,830	0	0	0		
Transmission Operations	ESI	C6PPBWSSEL	BAXTER WILSON-PERRYVILLE	DIRECTEMI	870	108	978	978	0	0	0		
Transmission Operations	ESI	C6PPD13001	Country Club: Rpl OCB 6G01	DIRECTEMI	12,700	267	12,967	12,967	0	0	0		
Transmission Operations	ESI	C6PPD13002	Crystal Springs: Rpl OCB 7104	DIRECTEMI	11,206	449	11,655	11,655	0	0	0		

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(C)	(D)	(E)	(F)	(G)	(H)
					Support	Company Recipient						
Transmission Operations	ESI	C6PPD13003	Jonestown: Rpl OCB 1J01	DIRCTEMI	726	75	802	802	0	0	0	0
Transmission Operations	ESI	C6PPD13004	Jonestown: Rpl OCB 1J02	DIRCTEMI	3,786	385	4,172	4,172	0	0	0	0
Transmission Operations	ESI	C6PPD13005	Marks: Rpl OCB 1S04	DIRCTEMI	6,007	557	6,564	6,564	0	0	0	0
Transmission Operations	ESI	C6PPD13006	McComb: Rpl OCB 9J01	DIRCTEMI	4,996	275	5,171	5,171	0	0	0	0
Transmission Operations	ESI	C6PPD13007	McComb: Rpl OCB 9J05	DIRCTEMI	2,132	220	2,352	2,352	0	0	0	0
Transmission Operations	ESI	C6PPD13008	Natchez: Rpl OCB 8B05	DIRCTEMI	2,123	220	2,343	2,343	0	0	0	0
Transmission Operations	ESI	C6PPD13009	Natchez: Rpl OCB 8B06	DIRCTEMI	2,123	220	2,343	2,343	0	0	0	0
Transmission Operations	ESI	C6PPD13011	Silver Creek: Rpl OCB 8P01	DIRCTEMI	164	17	181	181	0	0	0	0
Transmission Operations	ESI	C6PPD13022	Johns-Manville: Reloc Bus SW 8E30	DIRCTEMI	8,798	952	9,749	9,749	0	0	0	0
Transmission Operations	ESI	C6PPD13025	Carthage: Add LTC Flt Unit J1745	DIRCTEMI	770	78	848	848	0	0	0	0
Transmission Operations	ESI	C6PPD13026	Fernwood: Add LTC Flt Unit 9L24	DIRCTEMI	594	60	654	654	0	0	0	0
Transmission Operations	ESI	C6PPD13027	Gallatin St: Add LTC Flt Unit 7J570	DIRCTEMI	861	87	948	948	0	0	0	0
Transmission Operations	ESI	C6PPD13028	Gallatin St: Add LTC Flt Unit 7J580	DIRCTEMI	208	21	229	229	0	0	0	0
Transmission Operations	ESI	C6PPD40271	Vicksburg, South: Inst Fiber Equip	DIRCTEMI	4,954	85	4,939	4,939	0	0	0	0
Transmission Operations	ESI	C6PPD40281	Livingston Rd: Inst Condn Monitors	DIRCTEMI	10,784	243	11,027	11,027	0	0	0	0
Transmission Operations	ESI	C6PPD40293	Airport: Rpl 6A01 Fdr	DIRCTEMI	26	3	29	29	0	0	0	0
Transmission Operations	ESI	C6PPD40294	Airport: Rpl 6A03 Fdr	DIRCTEMI	26	3	29	29	0	0	0	0
Transmission Operations	ESI	C6PPD40295	Airport: Rpl 6A05 Fdr	DIRCTEMI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPD40340	Flora: Rpl 6D03 Fdr	DIRCTEMI	474	46	520	520	0	0	0	0
Transmission Operations	ESI	C6PPD40398	Gallatin St: Upgrade RTU	DIRCTEMI	284	0	284	284	0	0	0	0
Transmission Operations	ESI	C6PPD40402	Canton 230: Upgd RTU Protocol	DIRCTEMI	4,255	362	4,617	4,617	0	0	0	0
Transmission Operations	ESI	C6PPD40403	Canton: Inst Fiber Equip	N/A	0	183	183	183	0	0	0	0
Transmission Operations	ESI	C6PPD40404	Country Club: Inst Fiber Equip	N/A	0	49	49	49	0	0	0	0
Transmission Operations	ESI	C6PPD40405	Desoto: Inst Fiber Equip	N/A	0	140	140	140	0	0	0	0
Transmission Operations	ESI	C6PPD40406	Fannin Rd: Inst Fiber Equip	N/A	0	80	80	80	0	0	0	0
Transmission Operations	ESI	C6PPD40407	Flowood: Inst Fiber Equip	N/A	0	80	80	80	0	0	0	0
Transmission Operations	ESI	C6PPD40408	Plum Point: Inst Fiber Equip	N/A	0	174	174	174	0	0	0	0
Transmission Operations	ESI	C6PPD40409	Klean Steel: Inst Fiber Equip	N/A	0	53	53	53	0	0	0	0
Transmission Operations	ESI	C6PPD40410	Vicksburg, W.: Inst Fiber Equip	DIRCTEMI	0	182	182	182	0	0	0	0
Transmission Operations	ESI	C6PPD40413	Hazlehurst: Inst Fiber Equip	DIRCTEMI	3,087	279	3,366	3,366	0	0	0	0
Transmission Operations	ESI	C6PPD40414	Gallman: Inst Fiber Equip	DIRCTEMI	2,005	272	2,277	2,277	0	0	0	0
Transmission Operations	ESI	C6PPD40415	Wesson: Inst Fiber Equip	DIRCTEMI	2,005	291	2,296	2,296	0	0	0	0
Transmission Operations	ESI	C6PPD40422	Charity Church: Rpl Fdr Bkr G303	DIRCTEMI	556	48	603	603	0	0	0	0
Transmission Operations	ESI	C6PPD40423	Country Club: Rpl Fdr Bkr 6G04	DIRCTEMI	1,556	10	1,565	1,565	0	0	0	0
Transmission Operations	ESI	C6PPD40424	Fayette: Rpl Fdr Bkr 8R02	DIRCTEMI	8,875	640	9,516	9,516	0	0	0	0
Transmission Operations	ESI	C6PPD40430	McComb: Rpl Feeder Bkr 9J03	DIRCTEMI	1,709	147	1,856	1,856	0	0	0	0
Transmission Operations	ESI	C6PPD40431	McComb: Rpl Feeder Bkr 9J04	DIRCTEMI	2,639	214	2,853	2,853	0	0	0	0
Transmission Operations	ESI	C6PPD40435	Spencer Potash: Rpl Feeder Bkr 5N01	DIRCTEMI	119	0	119	119	0	0	0	0
Transmission Operations	ESI	C6PPD40436	Spencer Potash: Rpl Feeder Bkr 5N02	DIRCTEMI	49	0	49	49	0	0	0	0
Transmission Operations	ESI	C6PPD40439	Brookhaven: Rpl HV Arresters J8136	DIRCTEMI	177	10	188	188	0	0	0	0
Transmission Operations	ESI	C6PPD40441	Canton: Rpl HV Arresters J7750 XFMR	DIRCTEMI	108	0	108	108	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
					Support	Service Company Recipient					
Transmission Operations	ESI	C6PPD40445	Clinton Ind: Rpl HV Arresters J3550	DIRCTEMI	388	16	404	0	0	0	0
Transmission Operations	ESI	C6PPD40454	Hernando: Rpl Fdr Bkr Y103	DIRCTEMI	6,087	594	6,680	0	0	0	0
Transmission Operations	ESI	C6PPD40455	Coldwater: Rpl Fdr Bkr 1L04	DIRCTEMI	896	65	961	0	0	0	0
Transmission Operations	ESI	C6PPD40461	Port Gibson: Rpl HV Arres 38960 XPM	DIRCTEMI	273	19	292	0	0	0	0
Transmission Operations	ESI	C6PPD40462	Port Gibson: Rpl HV Arres 38990 XPM	DIRCTEMI	328	19	346	0	0	0	0
Transmission Operations	ESI	C6PPD40463	Rainkin Ind: Rpl HV Arrest J5500 XPM	DIRCTEMI	288	16	303	0	0	0	0
Transmission Operations	ESI	C6PPD40466	Flora: Rpl Fdr Bkr 6D04	DIRCTEMI	362	6	368	0	0	0	0
Transmission Operations	ESI	C6PPD40467	Winona: Inst Ckt Sw in J6000 Bay	DIRCTEMI	8,715	860	9,575	0	0	0	0
Transmission Operations	ESI	C6PPD40468	Winona: Inst Ckt Sw in J6050 Bay	DIRCTEMI	10,893	1,162	12,055	0	0	0	0
Transmission Operations	ESI	C6PPD40470	Spencer Potash: Rpl HV Arrest J0730	DIRCTEMI	22	24	24	0	0	0	0
Transmission Operations	ESI	C6PPD40472	Country Club: Rpl Outdriff Cab J0800	DIRCTEMI	1,235	98	1,333	0	0	0	0
Transmission Operations	ESI	C6PPD40473	Winona: Reloc 115KV Bus Pot Devices	DIRCTEMI	130	0	130	0	0	0	0
Transmission Operations	ESI	C6PPD40474	Magree: Rpl J5810 Outdoor Dfiff Cab	DIRCTEMI	8,435	840	9,275	0	0	0	0
Transmission Operations	ESI	C6PPD40476	McComb: Inst Ckt Sw in J5160 Bay	DIRCTEMI	1,536	136	1,672	0	0	0	0
Transmission Operations	ESI	C6PPD40477	McComb: Inst Ckt Sw in J5170 Bay	DIRCTEMI	1,930	151	2,082	0	0	0	0
Transmission Operations	ESI	C6PPD40478	Canton Rd: Upgrd RTU to 8979 protc	DIRCTEMI	2,169	209	2,378	0	0	0	0
Transmission Operations	ESI	C6PPD40487	Elton Rd: Upgrd RTU to 8979 protc	DIRCTEMI	3,328	354	3,682	0	0	0	0
Transmission Operations	ESI	C6PPD40488	Jackson, W: Rpl HV Bkr 6W07	DIRCTEMI	4,813	428	5,241	0	0	0	0
Transmission Operations	ESI	C6PPD40489	Clinton: Rpl HV Ar J4810 XFMR	DIRCTEMI	1,552	167	1,719	0	0	0	0
Transmission Operations	ESI	C6PPD40492	Gallatin St: Rpl HV Ar J7570 XFMR	DIRCTEMI	3,145	331	3,476	0	0	0	0
Transmission Operations	ESI	C6PPD40494	Gallatin St: Rpl HV Ar J7580 XFMR	DIRCTEMI	83	6	89	0	0	0	0
Transmission Operations	ESI	C6PPD40497	Terry: Rpl Fdr 7B24 Regulator	DIRCTEMI	47	0	47	0	0	0	0
Transmission Operations	ESI	C6PPD40501	Brandon: Upgrd RTU Protocol	DIRCTEMI	1,110	129	1,239	0	0	0	0
Transmission Operations	ESI	C6PPD40516	Ridgeland: Upgrade FP22 Main Bay	DIRCTEMI	2,985	269	3,254	0	0	0	0
Transmission Operations	ESI	C6PPD51332	Oakville: Build 230KV Substation	DIRCTELI	8,250	745	8,996	0	0	0	0
Transmission Operations	ESI	C6PPD53378	Lawson Rd Build Substation	DIRCTELI	9,890	1,038	10,928	0	0	0	0
Transmission Operations	ESI	C6PPD54749	Greenville, Mid: Inst Transup 3M24	DIRCTEMI	540	56	596	0	0	0	0
Transmission Operations	ESI	C6PPD54947	Greenville, Mid: Inst Transup 3M22	DIRCTEMI	739	795	1,534	0	0	0	0
Transmission Operations	ESI	C6PPD59200	Church Rd: build New Substation	DIRCTEMI	1,226	125	1,350	0	0	0	0
Transmission Operations	ESI	C6PPD59398	Calhoun: Build New 115KV Sub	DIRCTELI	29,661	3,131	32,793	0	0	0	0
Transmission Operations	ESI	C6PPD59972	Dist Briarwood 230/34.5KV Sub G-LA	DIRCTELG	38,704	3,875	42,578	0	0	0	0
Transmission Operations	ESI	C6PPD5C001	Wesco: Modify Communications	DIRCTELI	159	12	170	0	0	0	0
Transmission Operations	ESI	C6PPD5C002	Holiday: T2 Switchgear Repl	DIRCTELI	28,684	3,336	32,019	0	0	0	0
Transmission Operations	ESI	C6PPD5C006	Ormond-DIST Bld New 115/13.8KV Sub	DIRCTELI	1,392	222	1,614	0	0	0	0
Transmission Operations	ESI	C6PPD5E001	Metro SS: Install 34.5 KV Bay	DIRCTELI	3,219	339	3,558	0	0	0	0
Transmission Operations	ESI	C6PPD5G100	Fountain Lake 33.6 MVA Dist Sub	DIRCTELI	592	44	636	0	0	0	0
Transmission Operations	ESI	C6PPD5G101	Vilonia Build 40MVA Dist Sub	DIRCTELI	5,518	574	6,092	0	0	0	0
Transmission Operations	ESI	C6PPD5G309	Briarwood Install Dedicated Bkr WH	DIRCTELG	358	5	362	0	0	0	0
Transmission Operations	ESI	C6PPD5I001	Pauger: Install 115 KV Breaker	DIRCTENO	9,123	941	10,064	0	0	0	0
Transmission Operations	ESI	C6PPD5I002	Kentwood: Install 115KV Breaker	DIRCTELI	12,083	1,200	13,283	0	0	0	0
Transmission Operations	ESI	C6PPD5I003	Starhill Sub: Transformer	DIRCTELG	398	35	433	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Exhibit MFM - B
2013 TX Rate Case

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)	(C)		(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted		
Transmission Operations	ESI	C6PPDSL001	Ringold Replace Xfmr	DIRECTEL	55,727	5,491	61,218	61,218	0	0	0	0	0	0
Transmission Operations	ESI	C6PPDSL002	Oak Ridge Repl Xfmr & Convert Bus	DIRECTEL	405	34	439	439	0	0	0	0	0	0
Transmission Operations	ESI	C6PPDSL003	Rayville: Install 12/20 Auto Sub.	DIRECTEL	41	3	44	44	0	0	0	0	0	0
Transmission Operations	ESI	C6PPDS001	Midtown add transformers & feeders	DIRECTENO	1,077	142	1,219	1,219	0	0	0	0	0	0
Transmission Operations	ESI	C6PPDS002	Alchem - add feeders	DIRECTELG	4,053	418	4,471	4,471	0	0	0	0	0	0
Transmission Operations	ESI	C6PPDSR001	Smith 69-kV Add T1 Xfmr	DIRECTELG	180	19	199	199	0	0	0	0	0	0
Transmission Operations	ESI	C6PPDSR002	Chomal 69kV; XFMR Replace T1	DIRECTELG	4,193	452	4,645	4,645	0	0	0	0	0	0
Transmission Operations	ESI	C6PPDSR003	Bluewater Replace T1 XFMR	DIRECTTX	4,952	510	5,461	5,461	0	5,461	-5,461	-56	-56	-56
Transmission Operations	ESI	C6PPDSR004	RTO Implement Meters EAI	DIRECTEAI	17,750	1,780	19,530	19,530	0	0	0	0	0	0
Transmission Operations	ESI	C6PPGG2128	Evergreen-Replace X1110 OCB	DIRECTEL	848	71	918	918	0	0	0	0	0	0
Transmission Operations	ESI	C6PPPG2138	Dutch Bayou:Replace DPU Relay	DIRECTEAI	3,906	401	4,306	4,306	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO05	LR Pinnacle, rpic breaker B3769	DIRECTEAI	932	96	1,028	1,028	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO06	LR Pinnacle, rpic B4969	DIRECTEAI	3,182	325	3,507	3,507	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO07	Brinkley E: Carrier w/ checkback	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO29	Camden Maguire:Carrier w/Checkback	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO31	Couch: Carrier w/Checkback	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO32	Sage: Install backup protection sch	DIRECTEAI	735	75	809	809	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO33	El Dorado East:Carrier w/checkback	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO33	El Dorado EHV:Carrier w/checkback	DIRECTEAI	692	0	692	692	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO34	Emerson: Carrier w/checkback	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO36	Rutherford:Backup panel for SPOF	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO37	Newport:Backup panel for SPOF	DIRECTEAI	750	76	826	826	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO41	ISES: Carrier w/checkback	DIRECTEAI	920	93	1,013	1,013	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO48	Lake Village Bagby:carrier w/chkbk	DIRECTEAI	692	0	692	692	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO53	Marked Tree:Carrier w/checkback	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO56	ISES: add DFR & SPOF panel	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO57	McNeil EHV:Carrier w/checkback	DIRECTEAI	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO58	Monticello East:Carrier w/checkback	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO61	Morrilton East:Carrier w/checkback	DIRECTEAI	1,038	0	1,038	1,038	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO62	Searcy Price:Backup panel for SPOF	DIRECTEAI	692	0	692	692	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO63	Moses:Carrier w/checkback	DIRECTEAI	786	80	866	866	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO71	Nwport,instl carrier ISES,Pfkn, Bly	DIRECTEAI	692	0	692	692	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO73	Pine Bluff E,instl carrier PBMC/PBS	DIRECTEAI	1,038	0	1,038	1,038	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO74	PB McInt, instal carrier PB East	DIRECTEAI	692	0	692	692	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO75	Pine Bluff S, inst carrier PB East	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO76	West Memphis EHV: TT on Freepnt In	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO78	Parlin,instl carrier MktDr/Nwprt/HM	DIRECTEAI	1,492	151	1,643	1,643	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO80	Richlie, instl carrier Stut Rcky	DIRECTEAI	1,038	0	1,038	1,038	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO82	RssvilleE,instl carrier MktE/ANO	DIRECTEAI	346	0	346	346	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO86	Searcy Price, instl carrier-Bnkly E	DIRECTEAI	692	0	692	692	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISAO86		DIRECTEAI	346	0	346	346	0	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
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Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	Total Billings		(C)	(D)	(E)	(F)	(G)	(H)
				Support	Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	C6PPISA088	Stutgart Rcksky, instl carrier relay	692	0	692	692	692	0	0	0
Transmission Operations	ESI	C6PPISA089	Crosscut North: Carrier w/Checkback	692	0	692	692	692	0	0	0
Transmission Operations	ESI	C6PPISA091	West Memphis, instl carrier-Hmt Ms	346	0	346	346	346	0	0	0
Transmission Operations	ESI	C6PPISA092	White Bluff, instl carrier-Wldwld L182	346	0	346	346	346	0	0	0
Transmission Operations	ESI	C6PPISA095	Woodward, instl carrier-11, 26, 8	1,038	0	1,038	1,038	1,038	0	0	0
Transmission Operations	ESI	C6PPISA096	Lynch: Rpl Breakers	75,202	2,577	77,779	77,779	77,779	0	0	0
Transmission Operations	ESI	C6PPISA097	Mabelvale: Rpl B6420 & B1064	6,716	700	7,416	7,416	7,416	0	0	0
Transmission Operations	ESI	C6PPISA098	White Bluff: replace breaker B7911	9,721	1,020	10,742	10,742	10,742	0	0	0
Transmission Operations	ESI	C6PPISA102	Elaine - Gillett, Replace Poles	4,351	392	4,743	4,743	4,743	0	0	0
Transmission Operations	ESI	C6PPISA130	Jim Hill - TXE#8, Replace Crossarms	30	0	30	30	30	0	0	0
Transmission Operations	ESI	C6PPISA132	Reed SS - Rohrer, Replace Crossarms	30	0	30	30	30	0	0	0
Transmission Operations	ESI	C6PPISA135	DeGray - HS EHV, Replace Crossarms	30	0	30	30	30	0	0	0
Transmission Operations	ESI	C6PPISA141	ANO - Plsnt Hill, Rpl Structures	30	0	30	30	30	0	0	0
Transmission Operations	ESI	C6PPISA101	REDJUM BREAKER REPLACEMENT INCR	7,479	302	7,782	7,782	7,782	0	0	0
Transmission Operations	ESI	C6PPISA102	STERLING BREAKER REPLACEMENT INCR	6,767	232	6,999	6,999	6,999	0	0	0
Transmission Operations	ESI	C6PPISA103	STERLING BREAKER REPLACEMENT INCR	7,248	186	7,434	7,434	7,434	0	0	0
Transmission Operations	ESI	C6PPISA104	SWARTZ BREAKER REPLACEMENT INCR	4,890	464	5,354	5,354	5,354	0	0	0
Transmission Operations	ESI	C6PPISA105	SWARTZ BREAKER REPLACEMENT INCR	4,825	457	5,282	5,282	5,282	0	0	0
Transmission Operations	ESI	C6PPISA106	SAILES BREAKER REPLACEMENT INCR	7,563	140	7,703	7,703	7,703	0	0	0
Transmission Operations	ESI	C6PPISA107	TALLULAH BREAKER REPLACEMENT INCR	5,654	31	5,685	5,685	5,685	0	0	0
Transmission Operations	ESI	C6PPISA108	TALLULAH BREAKER REPLACEMENT INCR	2,854	31	2,885	2,885	2,885	0	0	0
Transmission Operations	ESI	C6PPISA119	MONTGOMERY CARRIER REPLACEMENT INCR	761	50	810	810	810	0	0	0
Transmission Operations	ESI	C6PPISA120	DANVILLE WINFIELD CARRIER INCR	814	85	899	899	899	0	0	0
Transmission Operations	ESI	C6PPISA121	DANVILLE WINFIELD CARRIER INCR	465	48	513	513	513	0	0	0
Transmission Operations	ESI	C6PPISA123	WEST MONROE CARRIER REPL INCR	158	539	697	697	697	0	0	0
Transmission Operations	ESI	C6PPISA124	HODGE-SALES TUNER REPL INCR	2,942	291	3,233	3,233	3,233	0	0	0
Transmission Operations	ESI	C6PPISA125	HODGE-DANVILLE TUNER INCR	2,879	285	3,163	3,163	3,163	0	0	0
Transmission Operations	ESI	C6PPISA128	RIVERTON MOA R5613 INCR	640	8	648	648	648	0	0	0
Transmission Operations	ESI	C6PPISA129	BERNICE MOA R5138, R5116 INCR	2,214	38	2,252	2,252	2,252	0	0	0
Transmission Operations	ESI	C6PPISA130	JENA MOA R0372 INCR	517	8	525	525	525	0	0	0
Transmission Operations	ESI	C6PPISA141	WEST MONROE BREAKER INCR	12,506	564	13,069	13,069	13,069	0	0	0
Transmission Operations	ESI	C6PPISA201	Michoud: Replace N8499 INCR	14,968	107	15,075	15,075	15,075	0	0	0
Transmission Operations	ESI	C6PPISA202	Michoud: Replace N1111 INCR	14,490	63	14,553	14,553	14,553	0	0	0
Transmission Operations	ESI	C6PPISA203	Michoud: Replace N8403 INCR	14,664	80	14,744	14,744	14,744	0	0	0
Transmission Operations	ESI	C6PPISA204	Michoud: Replace N9603 INCR	14,290	44	14,333	14,333	14,333	0	0	0
Transmission Operations	ESI	C6PPISA205	Michoud: Replace N9717 INCR	14,426	57	14,483	14,483	14,483	0	0	0
Transmission Operations	ESI	C6PPISA206	Michoud: Replace N9903 INCR	14,562	70	14,632	14,632	14,632	0	0	0
Transmission Operations	ESI	C6PPISA207	Michoud: Replace P3306 INCR	15,422	156	15,578	15,578	15,578	0	0	0
Transmission Operations	ESI	C6PPISA208	Michoud: Replace P3312 INCR	14,736	87	14,823	14,823	14,823	0	0	0
Transmission Operations	ESI	C6PPISA209	Ninemile: Replace S6505 INCR	51,962	674	52,636	52,636	52,636	0	0	0
Transmission Operations	ESI	C6PPISA210	Ninemile: Replace S6308 INCR	47,679	693	48,372	48,372	48,372	0	0	0

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient	Total Billings	Total	All Other BU's	ETI Per Books					
Transmission Operations	ESI	C6PPISL211	Ninemile:Replace S6334 INCR	DIRECTLI	29,722	556		30,278	30,278	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL212	Michoud:N1117 Replace INCR	DIRECTNO	14,325	43		14,368	14,368	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL214	Gretna:repl Behr line panel, inc	DIRECTLI	21,699	2,078		23,778	23,778	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL215	Pl Nickel:repl Carl Line Panel INCR	DIRECTLI	582	57		640	640	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL216	Westwego: repl sw S8798 INCR	DIRECTLI	2,863	256		3,119	3,119	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL300	Hooker:Replace Breaker S4181 Incr	DIRECTLI	8,281	775		9,057	9,057	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL301	Hooker:Replace Breaker S3193 Incr	DIRECTLI	7,864	742		8,606	8,606	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL302	Hooker:Replace S5460 breaker Incr	DIRECTLI	7,214	691		7,905	7,905	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL303	UnionCarbide: Replace S2410 Incr	DIRECTLI	11,910	1,206		13,116	13,116	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL305	U Carbide:Replace Relay Panel Incr	DIRECTLI	21,235	768		22,003	22,003	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL306	Waterford:U Carbide Line Panel Incr	DIRECTLI	22,027	2,084		24,111	24,111	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL307	Dutch Bayou: Install Crash Gate INCR	DIRECTLI	4,382	435		4,818	4,818	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL400	Bogalusa- replace 230kv HVB S7599	DIRECTLI	12,582	1,190		13,772	13,772	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL402	Bogalusa- new drainage 230 yd INCR	DIRECTLI	7,552	304		7,856	7,856	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL503	Olmi Replace 138KV OCB 18040	DIRECTLG	3,682	344		4,027	4,027	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL506	Nelson L698 upgrade pn relaying	DIRECTLG	45,240	528		45,768	45,768	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL507	LCB L698 upgrade primary relaying	DIRECTLG	52,962	54		53,017	53,017	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL508	Nelson 500 replace GCB 13110	DIRECTLG	46,784	1,055		47,840	47,840	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL510	Citgo replace OCB 17705	DIRECTLG	16,636	1,689		18,325	18,325	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL511	Citgo replace OCB 17715	DIRECTLG	7,598	789		8,387	8,387	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL512	Citgo replace OCB 17720	DIRECTLG	10,213	1,043		11,256	11,256	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL513	Citgo replace OCB 17725	DIRECTLG	9,193	943		10,137	10,137	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL514	Citgo replace OCB 18140	DIRECTLG	8,026	830		8,856	8,856	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL524	Cecalia Switches 17901 & 17904	DIRECTLG	2,900	277		3,176	3,176	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL527	Carylss L428 Install auto reclosing	DIRECTLG	11,551	1,168		12,719	12,719	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL528	Nelson 138 L296 Carrier checkback	DIRECTLG	2,617	0		2,617	2,617	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL529	Richard L679 Carrier checkback	DIRECTLG	928	72		1,000	1,000	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL530	Colonial Academy L679 Carrier Cbk	DIRECTLG	2,723	11		2,734	2,734	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL531	Nelson 500 replace disconnect switc	DIRECTLG	2,613	272		2,885	2,885	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL602	Crown Z install fiber optic equipme	DIRECTLG	13,657	1,551		15,207	15,207	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL603	Repapco Sub Install fiber equipment	DIRECTLG	0	101		101	101	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL604	Willow Glen 13005 replace CT column	DIRECTLG	14,173	1,441		15,614	15,614	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL608	Tiger L389 replace Relaying	DIRECTLG	9,988	1,068		11,056	11,056	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL609	Willow Glen L389 Replace Relaying	DIRECTLG	24,371	2,779		27,150	27,150	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL610	Crown Zellerbach replace RTU	DIRECTLG	1,412	144		1,556	1,556	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL611	WG138KV replace RTU	DIRECTLG	169	17		186	186	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL705	Port Hudson Replace Batt Set #1	DIRECTLG	54	0		54	54	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL708	Tiger replace GCB 14830	DIRECTLG	6,181	549		6,730	6,730	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL709	Alsen replace Switch 9523	DIRECTLG	1,117	125		1,242	1,242	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL715	Willow Glen Replace Sw 13046	DIRECTLG	3,928	319		4,247	4,247	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISL716	Willow Glen Replace Sw 13054	DIRECTLG	3,873	313		4,186	4,186	0	0	0	0	0	0

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Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
					Support	Company Recipient	Total Billings	Total	All Other BU's	ETI Per Books					
Transmission Operations	ESI	C6PPISTL717	MKN replace Motor Op 21137	DIRECTLG	7,425	753	8,178	8,178	8,178	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Willow Glen 13020 replace CT column	DIRECTLG	111	14	125	125	125	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	BROOKHAVEN: (14) FRANKLIN #1 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	BROOKHAVEN: (15) MCCOMB LINE Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	BROOKHAVEN: (85) FRANKLIN #2 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	FRANKLIN: (25) BROOKHAVEN LINE Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	FRANKLIN: (26) BROOKHAVEN LINE Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	GASES: (12) BAGBY 230 KV LINE Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Gville: (19) N. GVILLE/MIDT Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Gville: (20) N. GVILLE/EAST Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Gville: (10) GVILLE-MIDT Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Gville, N: (11) GVILLE-E GREEN Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Jackson, E: (4) MONUMENT ST. Chkbk	DIRECTEMI	45	4	49	49	49	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Jackson, NE: (4) REX BROWN Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Jackson, S: (14) R BRASWELL #1 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Jackson, S: RANKIN 230 KV Chkbk	DIRECTEMI	514	0	514	514	514	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	McComb: (5) BROOKHAVEN 115 KV LN Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Natchez: (85) NSES #2 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Natchez: (85) NSES #1 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Natchez: (85) SOUTH NATCHEZ #1 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Natchez SES SS: (85) NATCHEZ #2 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Natchez SES SS: 85-NATCHEZ #1 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Natchez SES SS: 85-RED GUM LN Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Natchez S: (11) PLANTATION LN Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Silver Creek: (13) S Jackson Chkbk	DIRECTEMI	273	0	273	273	273	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Natchez S: (85) NATCHEZ #1 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Rankin: SOUTH JACKSON 115KV Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	RBSSES: (27) S JACKSON 230 #1 Chkbk	DIRECTEMI	1,175	22	1,197	1,197	1,197	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	RBSSES: (29) REX BROWN 230 KV LN Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	RBSSES: (29) REX BROWN 230 KV LN Chkbk	DIRECTEMI	273	0	273	273	273	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Rex Brown 230: (11) RAY BRASWELL 230	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	RBSSES: (24) REX BROWN 230 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Rex Brown 230: (1) REX BRN 115 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	RBSSES: (26) NE JACKSON #2 Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Tunica 230: (15) Ritchie SES Chkbk	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Batesville: Rpl DSES Line Pnl	DIRECTEMI	915	0	915	915	915	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Clarksdale: Rpl DSES Line Pnl	DIRECTEMI	2,476	199	2,674	2,674	2,674	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Greenwood: Rpl DSES Line Pnl	DIRECTEMI	2,327	67	2,394	2,394	2,394	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Greenville, N: Rpl DSES Line Pnl	DIRECTEMI	287	5	292	292	292	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	Indiana 230: Rpl DSES Line Pnl	DIRECTEMI	522	54	576	576	576	0	0	0	0	0	0
Transmission Operations	ESI	C6PPISTL723	DSES: Rpl & Inst Equip in Ctrl Hs	DIRECTEMI	2,691	258	2,949	2,949	2,949	0	0	0	0	0	0

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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)		(G)	(H)
					Support	Service Company Recipient	Total Billings	Company	Total	All Other BU's			ETI Per Books	Exclusions		
Transmission Operations	ESI	C6PPIST064	Greenville: Rpl Bus Diff Panel	DIRECTMI	1,366	146	1,513			1,513	1,513	0	0	0		0
Transmission Operations	ESI	C6PPIST065	Greenville: Rpl Indiana Line Pnl	DIRECTMI	871	93	964			964	964	0	0	0		0
Transmission Operations	ESI	C6PPIST070	Delta SES: Rpl OCB J9910	DIRECTMI	60	6	66			66	66	0	0	0		0
Transmission Operations	ESI	C6PPIST071	Delta SES: Rpl OCB J9915	DIRECTMI	60	6	66			66	66	0	0	0		0
Transmission Operations	ESI	C6PPIST072	Greenville: Rpl OCB J6742	DIRECTMI	60	6	66			66	66	0	0	0		0
Transmission Operations	ESI	C6PPIST073	Delta SES: Rpl OCB J9925	DIRECTMI	60	6	66			66	66	0	0	0		0
Transmission Operations	ESI	C6PPIST074	Delta SES: Rpl OCB J9930	DIRECTMI	60	6	66			66	66	0	0	0		0
Transmission Operations	ESI	C6PPIST075	Delta SES: Rpl OCB J9935	DIRECTMI	60	6	66			66	66	0	0	0		0
Transmission Operations	ESI	C6PPIST076	Batesville: Rpl OCB J0484	DIRECTMI	60	6	66			66	66	0	0	0		0
Transmission Operations	ESI	C6PPIST077	Rex Brown SES: Rpl OCB J9700	DIRECTMI	1,656	61	1,716			1,716	1,716	0	0	0		0
Transmission Operations	ESI	C6PPIST078	Rex Brown SES: Rpl OCB J4597	DIRECTMI	2,231	61	2,291			2,291	2,291	0	0	0		0
Transmission Operations	ESI	C6PPIST100	Orange Blk: Add Carrier Ckback L514	DIRECTTX	693	60	753			753	0	753	-753	-2		-2
Transmission Operations	ESI	C6PPIST101	Orange Blk: Carrier Ckback L527	DIRECTTX	116	0	116			116	0	116	-116	-1		0
Transmission Operations	ESI	C6PPIST102	Sabine: Carrier Ckback L-514	DIRECTTX	387	30	417			417	0	417	-417	-1		-1
Transmission Operations	ESI	C6PPIST103	Sabine: Carrier Ckback L-527	DIRECTTX	116	0	116			116	0	116	-116	-1		0
Transmission Operations	ESI	C6PPIST104	Stowell: Carrier Ckback L-151	DIRECTTX	331	29	359			359	0	359	-359	-1		-1
Transmission Operations	ESI	C6PPIST108	Orange: Carrier Ckback L-296	DIRECTTX	116	0	116			116	0	116	-116	-1		0
Transmission Operations	ESI	C6PPIST109	Big Hill: Carrier Ckback L-151	DIRECTTX	319	23	342			342	0	342	-342	-1		-1
Transmission Operations	ESI	C6PPIST110	Cypress: Replace Breaker 22040	DIRECTTX	2,912	277	3,188			3,188	0	3,188	-3,188	-28		-28
Transmission Operations	ESI	C6PPIST111	Cypress: Replace Breaker 22050	DIRECTTX	2,921	275	3,196			3,196	0	3,196	-3,196	-35		-35
Transmission Operations	ESI	C6PPIST112	Cypress: Replace Breaker 22070	DIRECTTX	3,000	283	3,283			3,283	0	3,283	-3,283	-36		-36
Transmission Operations	ESI	C6PPIST113	Cypress: Replace Breaker 22075	DIRECTTX	858	65	923			923	0	923	-923	-12		-12
Transmission Operations	ESI	C6PPIST126	Neches Breaker 135 (L73)	DIRECTTX	3,167	316	3,482			3,482	0	3,482	-3,482	-34		-34
Transmission Operations	ESI	C6PPIST127	Neches Replace Breaker 145 (L566/90	DIRECTTX	2,723	268	2,991			2,991	0	2,991	-2,991	-29		-29
Transmission Operations	ESI	C6PPIST128	Neches Replace Breaker 160 (T5)	DIRECTTX	2,292	204	2,496			2,496	0	2,496	-2,496	-24		-24
Transmission Operations	ESI	C6PPIST129	Neches Breaker 2180 (T4)	DIRECTTX	2,362	226	2,588			2,588	0	2,588	-2,588	-25		-25
Transmission Operations	ESI	C6PPIST130	Neches Replace Breaker 2185 (T4)	DIRECTTX	4,763	442	5,205			5,205	0	5,205	-5,205	-52		-52
Transmission Operations	ESI	C6PPIST131	Neches Replace Breaker 2335 L-413	DIRECTTX	2,639	269	2,908			2,908	0	2,908	-2,908	-27		-27
Transmission Operations	ESI	C6PPIST132	Neches Replace Breaker 2540 L-898	DIRECTTX	3,155	318	3,473			3,473	0	3,473	-3,473	-33		-33
Transmission Operations	ESI	C6PPIST133	Neches Replace Breaker 2735 (T2)	DIRECTTX	3,394	339	3,734			3,734	0	3,734	-3,734	-36		-36
Transmission Operations	ESI	C6PPIST134	Neches Replace Breaker 22245	DIRECTTX	3,710	335	4,045			4,045	0	4,045	-4,045	-39		-39
Transmission Operations	ESI	C6PPIST138	Cypress T1 Life Extension	DIRECTTX	129	0	129			129	0	129	-129	0		0
Transmission Operations	ESI	C6PPIST163	Grimes Replace L119 Relaying	DIRECTTX	5,832	659	6,492			6,492	0	6,492	-6,492	-60		-60
Transmission Operations	ESI	C6PPIST165	Bryan Replace L59 Relaying	DIRECTTX	3,485	312	3,797			3,797	0	3,797	-3,797	-39		-39
Transmission Operations	ESI	C6PPIST166	Peedee Replace L59 Relaying	DIRECTTX	3,324	307	3,631			3,631	0	3,631	-3,631	-36		-36
Transmission Operations	ESI	C6PPIST167	Huntsville Replace L91 Relaying	DIRECTTX	2,081	178	2,259			2,259	0	2,259	-2,259	-23		-23
Transmission Operations	ESI	C6PPIST168	Rivtrn Replace Line 91 Relaying	DIRECTTX	1,976	162	2,137			2,137	0	2,137	-2,137	-22		-22
Transmission Operations	ESI	C6PPIST169	Cleveland Replace OCB 6940	DIRECTTX	255	26	281			281	0	281	-281	-3		-3
Transmission Operations	ESI	C6PPIST171	Neches Replace OCB 2260	DIRECTTX	1,263	177	1,440			1,440	0	1,440	-1,440	-3		-3
Transmission Operations	ESI	C6PPMA2194	MA LC INSTALL TRANSFORMERS	DIRECTTX	0	0	0			0	0	0	0	-1		-1
Transmission Operations	ESI	C6PPMA7355	MINOR ADD: Additional Chrgs TS7355	DIRECTTX	0	0	0			0	0	0	0	-31		-31

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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient					
Transmission Operations	ESI	C6PPMR3838	MOON LAKE TO RICHIE	DIRCTEMI	0	17	17	0	0	0	0
Transmission Operations	ESI	C6PPMR3838	Curran; repl LV relay	DIRCTENO	166	17	183	183	0	0	0
Transmission Operations	ESI	C6PPMR3852	Peters rd. compl. animal mitigation	DIRCTELI	209	0	209	209	0	0	0
Transmission Operations	ESI	C6PPMR3853	Barataria - repl LV breaker	DIRCTELI	899	28	927	927	0	0	0
Transmission Operations	ESI	C6PPMR3854	Curran; repl 24 KV breaker 2212-2	DIRCTENO	1,665	135	1,800	1,800	0	0	0
Transmission Operations	ESI	C6PPMR3855	Curran; repl LV breaker N2217-2	DIRCTENO	112	0	112	112	0	0	0
Transmission Operations	ESI	C6PPMR3856	Port Nickel; repl HV breaker	DIRCTELI	13,374	1,253	14,627	14,627	0	0	0
Transmission Operations	ESI	C6PPMR3857	Harvey; repl breaker (W0934)	DIRCTELI	57	0	57	57	0	0	0
Transmission Operations	ESI	C6PPMR3858	Harvey; repl SG breaker (W0932)	DIRCTELI	87	0	87	87	0	0	0
Transmission Operations	ESI	C6PPMR3859	Harvey; repl S.G. breaker (W0933)	DIRCTELI	58	0	58	58	0	0	0
Transmission Operations	ESI	C6PPMR3860	Harvey; repl S.G. breaker (W0935)	DIRCTELI	36	0	36	36	0	0	0
Transmission Operations	ESI	C6PPMR3868	Curran; install new 24 KV breaker	DIRCTENO	57	0	57	57	0	0	0
Transmission Operations	ESI	C6PPMR3869	Pont Park; install new breaker	DIRCTENO	3,115	211	3,326	3,326	0	0	0
Transmission Operations	ESI	C6PPMR3872	Luling; repl failed breaker; X6511	DIRCTELI	77	0	77	77	0	0	0
Transmission Operations	ESI	C6PPMR3878	Poydras; install Telemeter Equip.	DIRCTELI	0	318	318	318	0	0	0
Transmission Operations	ESI	C6PPMR3881	Holiday; repl Bkr W0710, cleansw.gr.	DIRCTELI	129	0	129	129	0	0	0
Transmission Operations	ESI	C6PPMR3892	B.P. Alliance; replace LV bkr W5305	DIRCTELI	737	76	813	813	0	0	0
Transmission Operations	ESI	C6PPMR3893	Curran; repl LV bkr 2215-2	DIRCTENO	2,567	265	2,832	2,832	0	0	0
Transmission Operations	ESI	C6PPMR7844	ANO2 Aux Transformer	DIRCANOC	95	10	105	105	0	0	0
Transmission Operations	ESI	C6PPNATCRS	S. NATCHEZ-PLANTATION CROSSING	DIRCTEMI	0	20	20	20	0	0	0
Transmission Operations	ESI	C6PPRA1342	Valentine; Replace RTU	DIRCTELI	610	40	651	651	0	0	0
Transmission Operations	ESI	C6PPRA1346	BP Alliance; Relay Upgrades	DIRCTELI	1,858	26	1,884	1,884	0	0	0
Transmission Operations	ESI	C6PPRA1367	Evergreen; Replace X1113	DIRCTELI	283	8	291	291	0	0	0
Transmission Operations	ESI	C6PPRA1369	Napoleonville; Replace Y0113	DIRCTELI	6,604	625	7,229	7,229	0	0	0
Transmission Operations	ESI	C6PPRA1370	Napoleonville; Y0112 Breaker	DIRCTELI	6,263	625	6,888	6,888	0	0	0
Transmission Operations	ESI	C6PPRA1371	Chauvin; Replace Y4312	DIRCTELI	11,750	1,131	12,880	12,880	0	0	0
Transmission Operations	ESI	C6PPRA1372	Hooker; Replace S2451 GCB	DIRCTELI	14,949	1,249	16,198	16,198	0	0	0
Transmission Operations	ESI	C6PPRA1373	Raceland; Replace Waterford Panel	DIRCTELI	50,873	1,040	51,913	51,913	0	0	0
Transmission Operations	ESI	C6PPRA1375	Coteau; Replace RTU	DIRCTELI	19,191	1,288	20,480	20,480	0	0	0
Transmission Operations	ESI	C6PPRA1380	Waterford; Raceland Line Panel	DIRCTELI	8,874	756	9,629	9,629	0	0	0
Transmission Operations	ESI	C6PPRA1383	Norco230; Replace Clayton Panel	DIRCTELI	34,791	733	35,524	35,524	0	0	0
Transmission Operations	ESI	C6PPRA1407	Paterson; Replace N8603 Breaker	DIRCTENO	46	0	46	46	0	0	0
Transmission Operations	ESI	C6PPRA1410	Paradis; Replace X6722	DIRCTELI	84	0	84	84	0	0	0
Transmission Operations	ESI	C6PPRA1413	Convent; Relay Upgrades to Feeders	DIRCTELI	14,852	1,783	16,635	16,635	0	0	0
Transmission Operations	ESI	C6PPRA1415	Belle Point; Replace C0846	DIRCTELI	492	58	550	550	0	0	0
Transmission Operations	ESI	C6PPRA1416	Mccall; Replace Breaker X0123	DIRCTELI	101	10	111	111	0	0	0
Transmission Operations	ESI	C6PPRA1417	Mccall; Replace Breaker X0122	DIRCTELI	702	73	775	775	0	0	0
Transmission Operations	ESI	C6PPRA1423	Mccall; Replace Breaker X0112	DIRCTELI	397	41	438	438	0	0	0
Transmission Operations	ESI	C6PPRT0BOP	Hooker; Replace TL 2 Relaying	DIRCTELI	743	77	820	820	0	0	0
Transmission Operations	ESI	C6PPRT0COP	RTO Impl Backoffice SW Path 2-3	DIRCTEAI	0	6,646	6,646	6,646	0	0	0
Transmission Operations	ESI	C6PPRT0COP	RTO Impl CrossProc SW-Path2-3	DIRCTEAI	0	3,395	3,395	3,395	0	0	0

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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)	
					Total Billings		Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted						
Transmission Operations	ESI	C6PPT02GNP	RTO Impl Generation SW Path 2-3	DIRCTEAL		0	29,048	29,048	29,048	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT02OP23	RTO Implement Software Paths 2 - 3	DIRCTEAL	1,662,484	45,901	1,708,385	1,708,385	1,708,385	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT02TNP	RTO Impl Transmission SW Path 2-3	DIRCTEAL	7,149	15,900	23,049	23,049	23,049	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PSP0038	SPO-HotSpring Transactn/Transm Costs	DIRCTEAL	1,538	154	1,692	1,692	1,692	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PSP0046	SPO Hinds Transactn/Transm Cost	DIRCTEMI	1,694	171	1,865	1,865	1,865	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT13002	Indiana 230: Add Bkr - Indian 115	DIRCTEMI	2,143	0	2,143	2,143	2,143	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60187	Ray Braswell: Rpl Vicksburg Ln Pnl	DIRCTEMI	185	205	205	205	205	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60208	Port Gibson: Inst Fiber Equip	DIRCTEMI	17,578	85	17,663	17,663	17,663	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60211	Shelby S.S.: Inst Fiber Equip	DIRCTEMI	9,396	150	9,546	9,546	9,546	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60266	Tunica 230: Rpl Horn Lake Ln Panel	DIRCTEMI	778	53	832	832	832	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60267	Horn Lake: Rpl Tunica Line Panel	DIRCTEMI	712	46	758	758	758	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60303	Nesbit S.S.: Inst Fiber Equip	N/A	0	122	122	122	122	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60304	Getwell: Inst Fiber Equip	DIRCTEMI	0	21	21	21	21	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60312	Jackson, S: Rpl HV Bkr J5874	DIRCTEMI	12,659	1,251	13,910	13,910	13,910	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60313	Pickens: Rpl HV Bkr J0741	DIRCTEMI	15,658	1,513	17,171	17,171	17,171	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60314	Pickens: Rpl ABS J0007	DIRCTEMI	6,147	649	6,796	6,796	6,796	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60315	Pickens: Rpl ABS J0727	DIRCTEMI	4,154	434	4,588	4,588	4,588	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60316	Clarksdale: Clark Muni PrimaryRebay	DIRCTEMI	3,787	147	3,934	3,934	3,934	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60323	Ray Braswell: Rpl Jackson, S Ln Pnl	DIRCTEMI	5,678	489	6,167	6,167	6,167	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60325	Jackson, S: Rpl Ray Braswell Ln Pnl	DIRCTEMI	6,126	647	6,773	6,773	6,773	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60338	Yazoo City Muni: Rpl Fld Cts (6)	DIRCTEMI	158	0	158	158	158	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60339	Winona: Rpl ABS J6055	DIRCTEMI	5,306	491	5,797	5,797	5,797	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60340	Winona: Rpl ABS J6053	DIRCTEMI	5,245	498	5,743	5,743	5,743	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60341	Greenville N: Rpl ABS J3731	DIRCTEMI	5,609	482	6,091	6,091	6,091	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60342	Greenwood: Rpl ABS J6811	DIRCTEMI	15,313	656	15,969	15,969	15,969	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60343	Greenwood: Rpl ABS J6831	DIRCTEMI	13,374	299	13,673	13,673	13,673	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60344	Greenville, N: Add Mot Op J3771 TAB	DIRCTEMI	4,204	370	4,573	4,573	4,573	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60345	Maggee: Inst Mot Op J5841 TAB	DIRCTEMI	4,822	442	5,264	5,264	5,264	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60346	Maggee: Inst Mot Op J5851 TAB	DIRCTEMI	2,548	217	2,765	2,765	2,765	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60352	Winona: Rpl Fld J6160 OCB	DIRCTEMI	750	0	750	750	750	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60357	Tillatoba: Rpl Indiana230 Carrier	DIRCTEMI	296	31	326	326	326	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60358	Indiana: Rpl Tillatoba230 Carrier	DIRCTEMI	296	31	326	326	326	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60362	Attala Sub: Rpl Fld HV Bkr J8508	DIRCTEMI	1,312	56	1,368	1,368	1,368	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60384	Greenwood: Rpl Winona Line Pnl	DIRCTEMI	3,423	370	3,794	3,794	3,794	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60385	Winona: Rpl Greenwood Line Pnl	DIRCTEMI	14,471	1,537	16,008	16,008	16,008	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT60386	Horn Lake: Rpl J6794 Ln Bay Risers	DIRCTEMI	3,145	344	3,490	3,490	3,490	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPT603182	S Beaumont PMU Install DOE SGIG	DIRECTTX	7,855	293	8,149	8,149	8,149	0	8,149	-8,149	-153	-153	-153	-153	-153	-153	-153	
Transmission Operations	ESI	C6PPT603183	Dayton Bulk PMU Install DOE SGIG	DIRECTTX	7,855	293	8,149	8,149	8,149	0	8,149	-8,149	-207	-207	-207	-207	-207	-207	-207	
Transmission Operations	ESI	C6PPT603184	Goslin Sub PMU Install DOE SGIG	DIRECTTX	7,855	293	8,149	8,149	8,149	0	8,149	-8,149	-166	-166	-166	-166	-166	-166	-166	
Transmission Operations	ESI	C6PPT603185	Grimes Sub PMU Install DOE SGIG	DIRECTTX	9,410	416	9,826	9,826	9,826	0	9,826	-9,826	-170	-170	-170	-170	-170	-170	-170	
Transmission Operations	ESI	C6PPT603186	Neches Sta Sub PMU Install SGIG	DIRECTTX	7,855	293	8,149	8,149	8,149	0	8,149	-8,149	-142	-142	-142	-142	-142	-142	-142	

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Energy Texas, Inc.
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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(B) Total		(C) Total		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					Support	Service Recipient	Company	Recipient	Total	Total					
Transmission Operations	ESI	C6PPTD3187	China Sub PMU Install DOE SGIG	DIRECTX	7,855	293			8,149	8,149	0	8,149	-8,149	-124	-124
Transmission Operations	ESI	C6PPTD3188	Nelson Sub PMU Install DOE SGIG	DIRECTG	7,855	294			8,149	8,149	0	8,149	0	0	0
Transmission Operations	ESI	C6PPTD3193	ANO Sub PMU Installation DOE SGIG	DIRECTEAI	15,144	865			16,009	16,009	0	16,009	0	0	0
Transmission Operations	ESI	C6PPTD3194	El Dorado Sub PMU Install DOE SGIG	DIRECTEAI	24,611	317			24,928	24,928	0	24,928	0	0	0
Transmission Operations	ESI	C6PPTD3195	Deil Sub PMU Install DOE SGIG Phaso	DIRECTEAI	24,564	317			24,882	24,882	0	24,882	0	0	0
Transmission Operations	ESI	C6PPTD3196	Mabevale Sub PMU Install DOE SGIG	DIRECTEAI	25,473	382			25,855	25,855	0	25,855	0	0	0
Transmission Operations	ESI	C6PPTD3197	Ray Braswell PMU Install DOE SGIG	DIRECTEAI	8,871	375			9,245	9,245	0	9,245	0	0	0
Transmission Operations	ESI	C6PPTD3198	Rex Brown PMU Install DOE SGIG	DIRECTEAI	32,898	1,008			33,906	33,906	0	33,906	0	0	0
Transmission Operations	ESI	C6PPTD3199	Grand Gulf PMU Install DOE SGIG	DIRECTEAI	8,831	344			9,175	9,175	0	9,175	0	0	0
Transmission Operations	ESI	C6PPTD3200	Fancy Point PMU Install DOE SGIG	DIRECTG	39,674	1,571			41,245	41,245	0	41,245	0	0	0
Transmission Operations	ESI	C6PPTD3401	Niemile Sub PMU Install DOE SGIG	DIRECTEAI	8,879	408			9,287	9,287	0	9,287	0	0	0
Transmission Operations	ESI	C6PPTD3402	Waterford PMU Install DOE SGIG	DIRECTEAI	16,411	664			17,075	17,075	0	17,075	0	0	0
Transmission Operations	ESI	C6PPTD3403	Sterlington PMU Install DOE SGIG	DIRECTEAI	9,217	423			9,639	9,639	0	9,639	0	0	0
Transmission Operations	ESI	C6PPTD3403	Michoud Sub PMU Install DOE SGIG	DIRECTEAI	25,459	353			25,812	25,812	0	25,812	0	0	0
Transmission Operations	ESI	C6PPTD3423	Sterlington 115KV PMU Installation	DIRECTEAI	7,280	307			7,586	7,586	0	7,586	0	0	0
Transmission Operations	ESI	C6PPTD3437	Porter Sub PMU Install DOE SGIG	DIRECTX	23,900	357			24,257	24,257	0	24,257	-24,257	-125	-125
Transmission Operations	ESI	C6PPTD3438	Jacinto Sub PMU Install DOE SGIG	DIRECTX	7,592	361			7,953	7,953	0	7,953	-7,953	-138	-138
Transmission Operations	ESI	C6PPTD3560	Grenada Sub-Add Fiber Optic Equip.	DIRECTEAI	884	173			1,057	1,057	0	1,057	0	0	0
Transmission Operations	ESI	C6PPTGA071	S. Grenada-Add Tiltotaba LN Bay&Auto	DIRECTEAI	18,409	1,863			20,272	20,272	0	20,272	0	0	0
Transmission Operations	ESI	C6PPTGA126	Lamarline, replc SNW RTU w/D25 GE	DIRECTEAI	455	4			459	459	0	459	0	0	0
Transmission Operations	ESI	C6PPTGA146	Carp Dim, install in n/carr w/dwrd	DIRECTEAI	19,959	1,849			21,808	21,808	0	21,808	0	0	0
Transmission Operations	ESI	C6PPTGA170	Arklaoma, rplc carner/in relay	DIRECTEAI	33,603	205			33,809	33,809	0	33,809	0	0	0
Transmission Operations	ESI	C6PPTGA177	Carpenter Dam, rplc line relaying	DIRECTEAI	9,877	928			10,804	10,804	0	10,804	0	0	0
Transmission Operations	ESI	C6PPTGA171	SubN SS, Add CMD on B4970 & B5477	DIRECTEAI	-448	-39			-487	-487	0	-487	0	0	0
Transmission Operations	ESI	C6PPTGA172	FortCyn SS, Add CMD @ B3517&B89017	DIRECTEAI	-428	-37			-465	-465	0	-465	0	0	0
Transmission Operations	ESI	C6PPTGA233	Wynne S, Add CMDs to B5378&B0857	DIRECTEAI	-404	-34			-438	-438	0	-438	0	0	0
Transmission Operations	ESI	C6PPTGA233	Fisher, Add CMD to B5756	DIRECTEAI	-470	-41			-511	-511	0	-511	0	0	0
Transmission Operations	ESI	C6PPTGA343	HS West, Rpl 115KV sw/arm bus	DIRECTEAI	324	25			350	350	0	350	0	0	0
Transmission Operations	ESI	C6PPTGA348	White Bluff rplc fld TTW/UPLCS-Keo	DIRECTEAI	-2,212	-222			-2,433	-2,433	0	-2,433	0	0	0
Transmission Operations	ESI	C6PPTGA349	Sheridan, rplc Tion White Bluff In	DIRECTEAI	69	5			74	74	0	74	0	0	0
Transmission Operations	ESI	C6PPTGA390	Sage, instl gen & 200a trsf switch	DIRECTEAI	69	5			74	74	0	74	0	0	0
Transmission Operations	ESI	C6PPTGA399	LR South, rplc fld CpBnk Relay/PT	DIRECTEAI	800	67			867	867	0	867	0	0	0
Transmission Operations	ESI	C6PPTGA402	PB Intrnl Paper SS,gntr/trsf sw	DIRECTEAI	34	0			34	34	0	34	0	0	0
Transmission Operations	ESI	C6PPTGA404	Cheedah, instl gntr&200a trnsf sw	DIRECTEAI	181	18			199	199	0	199	0	0	0
Transmission Operations	ESI	C6PPTGA412	Wyatt - install generator/trnsfr sw	DIRECTEAI	417	18			435	435	0	435	0	0	0
Transmission Operations	ESI	C6PPTGA420	Danville, rplc carrier, Drdline line	DIRECTEAI	269	153			422	422	0	422	0	0	0
Transmission Operations	ESI	C6PPTGA425	Mamaduake Rail, rplc breaker 3310	DIRECTEAI	1,561	0			1,561	1,561	0	1,561	0	0	0
Transmission Operations	ESI	C6PPTGA426	EID Parnell Rd, rplc ABB TPU 2000R	DIRECTEAI	821	0			821	821	0	821	0	0	0
Transmission Operations	ESI	C6PPTGA438	EID EHV, rplc B0506 VCB	DIRECTEAI	17,221	344			17,565	17,565	0	17,565	0	0	0
Transmission Operations	ESI	C6PPTGA438	LR Industrial, Rpl F510 13.8 OCB	DIRECTEAI	822	85			907	907	0	907	0	0	0
Transmission Operations	ESI	C6PPTGA438		DIRECTEAI	176	0			176	176	0	176	0	0	0

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					Support	Company Recipient					
Transmission Operations	ESI	C6PPTGA439	Gleason 161sub rplc brk P610	DIRCTEAI	301	0	301	0	0	0	0
Transmission Operations	ESI	C6PPTGA444	LR Hindman, Repl B0993 SW & MOD	DIRCTEAI	-1,458	-144	-1,602	0	0	0	0
Transmission Operations	ESI	C6PPTGA451	HS Village RTU Replace/Upgrade	DIRCTEAI	39,155	39	39,194	0	0	0	0
Transmission Operations	ESI	C6PPTGA452	Lynch SES, rplc ftd optimo-PBDrk	DIRCTEAI	60	0	60	0	0	0	0
Transmission Operations	ESI	C6PPTGA453	Camden North RTU Replace/Update	DIRCTEAI	16,760	114	16,874	0	0	0	0
Transmission Operations	ESI	C6PPTGA457	Jim Hill: Upgrade B9315	DIRCTEAI	15,358	1,486	16,844	0	0	0	0
Transmission Operations	ESI	C6PPTGA458	McCrony: Rpl N426	DIRCTEAI	7,838	763	8,601	0	0	0	0
Transmission Operations	ESI	C6PPTGA459	McCrony: Rpl P427	DIRCTEAI	4,865	442	5,308	0	0	0	0
Transmission Operations	ESI	C6PPTGA461	Mabelvale: Rpl B4564	DIRCTEAI	7,676	730	8,406	0	0	0	0
Transmission Operations	ESI	C6PPTGA462	Mabelvale: Rpl W215	DIRCTEAI	1,895	192	2,087	0	0	0	0
Transmission Operations	ESI	C6PPTGA463	Gilmore: Rpl W215	DIRCTEAI	2,555	241	2,797	0	0	0	0
Transmission Operations	ESI	C6PPTGA464	Mabelvale: rpl B5164	DIRCTEAI	5,461	507	5,968	0	0	0	0
Transmission Operations	ESI	C6PPTGA465	Mabelvale: Rpl B6864	DIRCTEAI	5,899	555	6,454	0	0	0	0
Transmission Operations	ESI	C6PPTGA466	Mabelvale: Rpl B6964	DIRCTEAI	4,552	391	4,942	0	0	0	0
Transmission Operations	ESI	C6PPTGA467	Mabelvale: Rpl B6464	DIRCTEAI	7,002	591	7,592	0	0	0	0
Transmission Operations	ESI	C6PPTGA489	Camden No. Instl Schw SEL 3515	DIRCTEAI	1,517	149	1,666	0	0	0	0
Transmission Operations	ESI	C6PPTGA509	Mayflower, rplc Sylvan Hills line	DIRCTEAI	48,968	1,079	50,047	0	0	0	0
Transmission Operations	ESI	C6PPTGA510	Sylvan Hills, Rplc Mayflower line	DIRCTEAI	28,091	504	28,595	0	0	0	0
Transmission Operations	ESI	C6PPTGA511	Helena Ctl, rplc OCB R237	DIRCTEAI	8,009	813	8,822	0	0	0	0
Transmission Operations	ESI	C6PPTGA512	Hazen, rplc OCB C142	DIRCTEAI	10,081	1,008	11,089	0	0	0	0
Transmission Operations	ESI	C6PPTGA513	ELD East, rplc OCB A134	DIRCTEAI	11,541	1,103	12,644	0	0	0	0
Transmission Operations	ESI	C6PPTGA515	Warren E., rplc B0905 Cir Sw & Sws	DIRCTEAI	668	41	709	0	0	0	0
Transmission Operations	ESI	C6PPTGA516	Almyra, rplc ftd S9000 RTU-w/D20	DIRCTEAI	151	16	167	0	0	0	0
Transmission Operations	ESI	C6PPTGA518	W Memphis, rplc carrier equipment	DIRCTEAI	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTGA527	Malvern So., Rplc RTU w 400	DIRCTEAI	3,461	219	3,681	0	0	0	0
Transmission Operations	ESI	C6PPTGA529	LR South, rplc ftd Mblvle L1 Pn Rly	DIRCTEAI	16,778	165	16,943	0	0	0	0
Transmission Operations	ESI	C6PPTGA532	PB 34th&Main, rplc C454 and C456	DIRCTEAI	109	11	121	0	0	0	0
Transmission Operations	ESI	C6PPTGA533	Datto, rplc 34.5 OCB 443	DIRCTEAI	6,431	537	6,968	0	0	0	0
Transmission Operations	ESI	C6PPTGA534	Mtn. Home, rplc 15KV OCB S805	DIRCTEAI	17,590	1,487	19,076	0	0	0	0
Transmission Operations	ESI	C6PPTGA535	Arkadelphia, rplc CS & switches B1000	DIRCTEAI	12,828	1,150	13,978	0	0	0	0
Transmission Operations	ESI	C6PPTGA536	Gifford, rplc 113KV CS & switches	DIRCTEAI	8,165	775	8,940	0	0	0	0
Transmission Operations	ESI	C6PPTGA539	Jonesboro, rplc CS & sw's B7010	DIRCTEAI	-299	-29	-329	0	0	0	0
Transmission Operations	ESI	C6PPTGA562	Jim Hill, rplc LV OCB 268	DIRCTEAI	7,654	587	8,241	0	0	0	0
Transmission Operations	ESI	C6PPTGA567	Kerlin, mobilize/instl temp sub unit	DIRCTEAI	18,639	1,810	20,449	0	0	0	0
Transmission Operations	ESI	C6PPTGA580	Mabelvale, rplc B0502	DIRCTEAI	7,128	680	7,808	0	0	0	0
Transmission Operations	ESI	C6PPTGA583	Woodward, rplc line tuner(WB#1)	DIRCTEAI	1,349	106	1,455	0	0	0	0
Transmission Operations	ESI	C6PPTGA614	Thayer So., rplc ftd car_Walnut Rdg	DIRCTEAI	177	0	177	0	0	0	0
Transmission Operations	ESI	C6PPTGA616	Dermott, rplc ftd relay (cap bank)	DIRCTEAI	269	27	296	0	0	0	0
Transmission Operations	ESI	C6PPTGA631	HS Elv, rplc transf panel B1550	DIRCTEAI	264	0	264	0	0	0	0
Transmission Operations	ESI	C6PPTGA651	Whitebluff: Eng WO Brk Fail	DIRCTEAI	1,029	106	1,136	0	0	0	0
Transmission Operations	ESI			DIRCTEAI	73	8	80	0	0	0	0

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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)
					Total Billings		Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount						
Transmission Operations	ESI	C6PPTGA666	RITCHIE SES SWITCHYARD - relay	DIRCTEAT	4,985	507	5,492	5,492	0	0	5,492	0	0	0	0	0	0	Total ETI Adjusted	
Transmission Operations	ESI	C6PPTGA678	WM, rplc fld CCVT, ansrs, insbrs	DIRCTEAT	199	20	220	220	0	0	220	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA698	GO 20mva mobile trnsf 2,rplc bshg	DIRCTEAT	15	0	15	15	0	0	15	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA700	LEPANTO, rplc failed regulator	DIRCTEAT	15	0	15	15	0	0	15	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA701	Wrightsville,rplc fld input crd-keo	DIRCTEAT	15	0	15	15	0	0	15	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA702	Morgan: install full volt interrupt	DIRCTEAT	15	0	15	15	0	0	15	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA723	Woodward,rplc fld relay PB Dierks	DIRCTEAT	1,185	142	1,327	1,327	0	0	1,327	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA729	LK Ind, rplc fld SEL3515 @ F530	DIRCTEAT	2,508	272	2,781	2,781	0	0	2,781	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA743	HS EHV,rplc 3 fld 500 CCVTs, Etta	DIRCTEAT	1,697	173	1,870	1,870	0	0	1,870	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA748	ISES,rplc fld carrier B2160 Sage	DIRCTEAT	118	0	118	118	0	0	118	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA752	SWIFTON, rplc fld bkr N434	DIRCTEAT	737	37	774	774	0	0	774	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA778	Cedar Grove, rplc fld VCB N701	DIRCTEAT	15	0	15	15	0	0	15	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA779	Brinkley East, rplc fld AC sply cab	DIRCTEAT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA781	Lynch Swydr,rplc VAB SW,BAB B2396	DIRCTEAT	15	0	15	15	0	0	15	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA783	Magnolia E, rplc fld A225 disc sw	DIRCTEAT	15	0	15	15	0	0	15	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA792	Magnet Cove, AECG mtrg jnctn box	DIRCTEAT	739	62	801	801	0	0	801	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA795	Sherwood,mobilize 50mva mbl unit	DIRCTEAT	2,665	236	2,901	2,901	0	0	2,901	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA799	LR23rd & Spring, rplc CS	DIRCTEAT	325	0	325	325	0	0	325	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA800	BrinkleyE,rplc fld auto AC box cabl	DIRCTEAT	15	0	15	15	0	0	15	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA806	PB Whitehall, rplc fld T1	DIRCTEAT	534	74	608	608	0	0	608	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA807	Searcy Price, rplc bkr B7653	DIRCTEAT	4,010	415	4,424	4,424	0	0	4,424	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA809	Jim Hill, rplc bkr B9310	DIRCTEAT	1,015	105	1,120	1,120	0	0	1,120	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA810	Jonesboro, rplc B7570, CCVT, pnl	DIRCTEAT	371	38	410	410	0	0	410	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA811	Jonesboro, rplc B5270	DIRCTEAT	94	10	104	104	0	0	104	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA812	Jonesboro, rplc bkr B5770	DIRCTEAT	95	10	106	106	0	0	106	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA815	Trumann, rplc bkr W154	DIRCTEAT	11,107	1,135	12,241	12,241	0	0	12,241	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA817	osceda N, rplc ABB TPU diff relay	DIRCTEAT	1,638	178	1,816	1,816	0	0	1,816	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA825	Arklahoma: rplc breaker B1019	DIRCTEAT	2,117	223	2,339	2,339	0	0	2,339	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA826	Arklahoma: rplc bkr B1036	DIRCTEAT	796	88	884	884	0	0	884	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA828	Jacksonville N, rplc bkr F940	DIRCTEAT	4,225	458	4,683	4,683	0	0	4,683	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA829	LR Arch St, rplc bkr T031	DIRCTEAT	152	15	168	168	0	0	168	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA831	Sage, rplc bkr B4021	DIRCTEAT	6,693	688	7,381	7,381	0	0	7,381	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA832	Mayflower, rplc bkr B6938	DIRCTEAT	916	94	1,010	1,010	0	0	1,010	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA833	Mayflower, rplc bkr B2938	DIRCTEAT	11,690	1,186	12,876	12,876	0	0	12,876	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA834	Mayflower, rplc bkr B3801	DIRCTEAT	970	99	1,069	1,069	0	0	1,069	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA835	Mayflower, rplc bkr B2738	DIRCTEAT	916	94	1,010	1,010	0	0	1,010	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA836	Mayflower, rplc bkr B2338	DIRCTEAT	4,228	436	4,664	4,664	0	0	4,664	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA837	Mayflower, rplc bkr B3802	DIRCTEAT	2,742	283	3,025	3,025	0	0	3,025	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA841	Lakewood, rplc TPU	DIRCTEAT	536	60	596	596	0	0	596	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTGA986	ANO-Russellville East Failed Carrier	DIRCTEAT	518	49	567	567	0	0	567	0	0	0	0	0	0	0	
Transmission Operations	ESI	C6PPTHL004	Tiger Sub:Rpl KD Relay PRC-023-02	DIRECTLG	102	0	102	102	0	0	102	0	0	0	0	0	0	0	

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					(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
					Support	Service Company Recipient						
Transmission Operations	ESI	C6PPTL1144	LOBLOLY-HAMMOND NEW LINE-200 230KV	DIRECTLG	3,513	308	3,821	3,821	0	0	0	0
Transmission Operations	ESI	C6PPTL1147	Oakville Alliance-Build 230KV L 275	DIRECTEI	31,188	3,443	34,632	34,632	0	0	0	0
Transmission Operations	ESI	C6PPTL1206	AECW Wabbeska West Line POD	DIRECTEI	5,185	498	5,683	5,683	0	0	0	0
Transmission Operations	ESI	C6PPTL1298	Bentwater-Line L-112 Cut-in	DIRECTTX	0	0	0	0	0	0	-1	-1
Transmission Operations	ESI	C6PPTL2583	DSG: NM-Waggon-Watford 115KV to 230KV	DIRECTEI	322	34	356	356	0	0	0	0
Transmission Operations	ESI	C6PPTL2602	Line 274-Build New 230KV Line	DIRECTEI	45,910	4,404	50,315	50,315	0	0	0	0
Transmission Operations	ESI	C6PPTL2623	DSG: Gypsy-Claytonia 115KV Upgrade	DIRECTEI	-11,744	-968	-12,712	-12,712	0	0	0	0
Transmission Operations	ESI	C6PPTL2624	DSG: Gyp-Hooker River Crossing	DIRECTEI	-38,878	-2,991	-41,869	-41,869	0	0	0	0
Transmission Operations	ESI	C6PPTL2644	Luling-Amer Cyan: 115KV Line Upgrad	DIRECTEI	-8,561	-733	-9,294	-9,294	0	0	0	0
Transmission Operations	ESI	C6PPTL2953	Line 175: Hmex - Blue Water	DIRECTTX	0	0	0	0	0	0	150	150
Transmission Operations	ESI	C6PPTL2999	Cheek to Dayton Bulk Line 88	DIRECTTX	0	0	0	0	0	0	-57	-57
Transmission Operations	ESI	C6PPTL4200	Jacinto-Lewis Creek 230KV Line	DIRECTTX	0	0	0	0	0	0	-160	-160
Transmission Operations	ESI	C6PPTL4462	Twinkletown-Ch. Rd: Build New Line	DIRECTEMI	1,668	172	1,839	1,839	0	0	0	0
Transmission Operations	ESI	C6PPTL4491	Getwell-Senobia Build New Line	DIRECTEMI	28,235	2,888	31,123	31,123	0	0	0	0
Transmission Operations	ESI	C6PPTL4492	Calhoun: Build new 115 KV line	DIRECTEI	16,264	1,637	17,901	17,901	0	0	0	0
Transmission Operations	ESI	C6PPTL4493	Church Rd-Getwell Build New Line	DIRECTEMI	36,205	3,638	39,843	39,843	0	0	0	0
Transmission Operations	ESI	C6PPTL4498	Nelson to Moss Bluff New 230KV Line	DIRECTLG	14,461	1,570	16,030	16,030	0	0	0	0
Transmission Operations	ESI	C6PPTL4500	Dayton-Gordon: 138KV T-Line (TL825)	DIRECTTX	-2,388	0	-2,388	0	-2,388	2,388	0	0
Transmission Operations	ESI	C6PPTL4567	Cypress - Jacinto-New Line-EGSI-TX	DIRECTTX	0	0	0	0	0	0	524	524
Transmission Operations	ESI	C6PPTL4588	Frontier - Grimes: New Line-EGSI-TX	N/A	0	0	0	0	0	0	88	88
Transmission Operations	ESI	C6PPTL5099	Willow Glen-Boxwood New 230KV Line	DIRECTLG	109,240	10,056	119,296	119,296	0	0	0	0
Transmission Operations	ESI	C6PPTL5400	Merlin-L17: Build In/Out Arrangement	DIRECTTX	0	0	0	0	0	0	-277	-277
Transmission Operations	ESI	C6PPTL5552	Line 552: Upgrade Line	DIRECTTX	0	0	0	0	0	0	-7	-7
Transmission Operations	ESI	C6PPTL5591	Line 591: Upgrade Line	DIRECTTX	0	0	0	0	0	0	-9	-9
Transmission Operations	ESI	C6PPTL5603	ANO - Plsnt Hill: Replace Crossarms	DIRECTEI	89	0	89	89	0	0	0	0
Transmission Operations	ESI	C6PPTL5605	Hrsbrg SS - Hrsbrg Tap, Repl X-Arms	DIRECTEI	30	0	30	30	0	0	0	0
Transmission Operations	ESI	C6PPTL7133	DSG: 9M-Wag-Watford 115 to 230KV p2	DIRECTEI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTL7178	WalnutGrove-Swartz 115: Upgr Ln	DIRECTEI	10,666	880	11,546	11,546	0	0	0	0
Transmission Operations	ESI	C6PPTL7181	Sterlington: Auto #2 Tie Ln Upgrade	DIRECTEI	803	82	886	886	0	0	0	0
Transmission Operations	ESI	C6PPTL7202	IronMan-Tezcuco: Build New Line	DIRECTEI	10,482	1,058	11,540	11,540	0	0	0	0
Transmission Operations	ESI	C6PPTL7244	Waterford-Tezcuco 230KV: Modify	DIRECTEI	214	16	230	230	0	0	0	0
Transmission Operations	ESI	C6PPTL7299	Tezcuco-Belle Point: Relocate	DIRECTEI	3,643	446	4,090	4,090	0	0	0	0
Transmission Operations	ESI	C6PPTL7396	AUTO11: Champagne-Gulf Knotz Spring	DIRECTLG	107	0	107	107	0	0	0	0
Transmission Operations	ESI	C6PPTL8321	Jennings-Lawmag: Upgrad-106 MVA/LA	N/A	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTL8507	Kickapoo-Add MOS for Sectionalizing	DIRECTTX	107	11	118	118	118	-118	-339	-339
Transmission Operations	ESI	C6PPTL8508	Hankamer-Add MOS for Sectionalizing	DIRECTTX	0	0	0	0	0	0	-126	-126
Transmission Operations	ESI	C6PPTL8509	Bayshore Add MOS for Sectionalizing	DIRECTTX	0	0	0	0	0	0	-142	-142
Transmission Operations	ESI	C6PPTL8510	PansyAddRelaying for Sectionalizing	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTL8511	Saratoga Add MOS for Sectionalizing	DIRECTTX	0	0	0	0	0	0	-56	-56
Transmission Operations	ESI	C6PPTL8512	Dobbin Add MOS for Sectionalizing	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTL8866	South Beaumont to Cheek Line 66	DIRECTTX	0	0	0	0	0	0	-121	-121

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				Support	Company Recipient					
Transmission Operations	ESI	C6PPTL8906	Quarry to Rivern Line 831-EGS1-TX	0	0	0	0	0	0	190
Transmission Operations	ESI	C6PPTL8907	Tillatoba-South Granada: Relocate 1	3,444	316	3,760	0	0	0	0
Transmission Operations	ESI	C6PPTL8908	Tillatoba-S. GranadaBld New 230KV Ln	4,989	546	5,535	0	0	0	0
Transmission Operations	ESI	C6PPTL9397	RayBraswell-Byram: Build 115KV Ln	87,170	8,818	95,988	0	0	0	0
Transmission Operations	ESI	C6PPTL9499	(Reimbursable) Line 499 Upgrade	0	0	0	0	0	0	-1
Transmission Operations	ESI	C6PPTL9821	Tamima - Cedar Hill: Upgrade L886	0	0	0	0	0	0	-805
Transmission Operations	ESI	C6PPTL9887	Midtown - Joliet L Relocation	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTLA161	Hamlet to Holland Bottoms 161 Line	145	15	160	0	0	0	0
Transmission Operations	ESI	C6PPTLA203	Lawson Rd- Cut In	17,890	242	18,132	0	0	0	0
Transmission Operations	ESI	C6PPTLA209	Benton N. to Woodlawn - New Line	8,090	766	8,856	0	0	0	0
Transmission Operations	ESI	C6PPTLB001	Hamlet 161KV Switchyard Additions	428,180	7,901	436,080	0	0	0	0
Transmission Operations	ESI	C6PPTLB003	Relocate 115KV line 206, Hwy 57	9,676	1,126	10,802	0	0	0	0
Transmission Operations	ESI	C6PPTLB004	Ninemile Unit 6 Interconnection	40,484	4,164	44,649	0	0	0	0
Transmission Operations	ESI	C6PPTLB990	Ninemile-Southport upgrade line	20,596	2,030	22,626	0	0	0	0
Transmission Operations	ESI	C6PPTLC002	Norco-Snakefarm: Cut In Ormond Sub	19,711	2,144	21,856	0	0	0	0
Transmission Operations	ESI	C6PPTLC003	Valentine-Clovelly Ln Upgrade	31,583	3,172	34,755	0	0	0	0
Transmission Operations	ESI	C6PPTLC004	Leeville-Fourchon: Bypass Str #1	1,151	113	1,265	0	0	0	0
Transmission Operations	ESI	C6PPTLD002	Driver Sub 500KV Cutin	1,651	162	1,812	0	0	0	0
Transmission Operations	ESI	C6PPTLD996	NLR Levy to NLR Westgate Rebuild	38,246	2,344	40,590	0	0	0	0
Transmission Operations	ESI	C6PPTLE996	Longmire to Navasota 138KV L96	1,421	119	1,539	0	-1,539	-16	-16
Transmission Operations	ESI	C6PPTLE997	ETEC Umland to Doucette 138 KV L93	8,721	922	9,643	0	-9,643	-92	-92
Transmission Operations	ESI	C6PPTLE998	L589 Warren to Woodville cust. SS	17,307	1,770	19,077	0	-19,077	-189	-189
Transmission Operations	ESI	C6PPTLE999	Line cut-in - L602	4,616	431	5,047	0	0	0	0
Transmission Operations	ESI	C6PPTLG305	CLECO Sellers Road to LUS Labbe EGL	11,974	1,429	13,403	0	0	0	0
Transmission Operations	ESI	C6PPTLG306	L395 Harlison Cut-in Briarwood	2,872	261	3,133	0	0	0	0
Transmission Operations	ESI	C6PPTLG995	L395 Willow Glen Cut-in Briarwood	2,935	331	3,266	0	0	0	0
Transmission Operations	ESI	C6PPTLG996	Hamlet-Holland Bottom Vilonia Tie	11,694	1,259	12,954	0	0	0	0
Transmission Operations	ESI	C6PPTLG997	Monticello East/Reed New 115KV Line	17,164	1,692	18,856	0	0	0	0
Transmission Operations	ESI	C6PPTLG998	Woodward/Watson Chapel Rebuild Line	22,545	701	23,246	0	0	0	0
Transmission Operations	ESI	C6PPTLG999	Cheetah to Panther Valley Cut-in	6,759	608	7,367	0	0	0	0
Transmission Operations	ESI	C6PPTLGW01	Woodward/McCamant Upgrade	8,904	727	9,631	0	0	0	0
Transmission Operations	ESI	C6PPTLH992	GW-Levillie: Build New 115KV T-Line	90,403	8,927	99,330	0	0	0	0
Transmission Operations	ESI	C6PPTLH993	AAC-Licar, Raise 230KV L-763	4,545	531	5,076	0	0	0	0
Transmission Operations	ESI	C6PPTLH994	Gonzales-Sorrento, Rebuild L-720	330	24	354	0	0	0	0
Transmission Operations	ESI	C6PPTLH995	Conroe-Cedar Hill, Rebuild L886	93,571	9,985	103,556	0	-103,556	-1,131	-1,131
Transmission Operations	ESI	C6PPTLH996	Alcoa, L-709 Line Extension	-2,246	-70	-2,316	0	0	0	0
Transmission Operations	ESI	C6PPTLH997	138KV L-289, Cotton Sub Cut In	5,498	812	7,310	0	0	0	0
Transmission Operations	ESI	C6PPTLH998	Sunset-Champagne69KV L217 bypass	2,528	201	2,730	0	0	0	0
Transmission Operations	ESI	C6PPTLH999	Lone Star 69KV Tap,Insta OPGW L-293	1,481	159	1,640	0	0	0	0
Transmission Operations	ESI	C6PPTLJ002	Coy-Jones Creek,Relocate 69KV L749	1,427	168	1,595	0	0	0	0
Transmission Operations	ESI	C6PPTLJ003	RayBraswell to W. Jackson 115 LN 37	48,826	4,625	53,451	0	0	0	0

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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(C)	(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient						
Transmission Operations	ESI	C6PPTLJ06C	9Mile point-New 230KV line 6C	DIRECTEL	19,674	1,855	21,530	21,530	0	0	0	0
Transmission Operations	ESI	C6PPTLJ6AB	9Mile point-New 115KV line 6A/6B	DIRECTEL	19,483	1,835	21,318	21,318	0	0	0	0
Transmission Operations	ESI	C6PPTLK002	Loblolly to Hammond (ELL portion)	DIRECTEL	2,361	228	2,588	2,588	0	0	0	0
Transmission Operations	ESI	C6PPTLK008	Relocate Derby - Trico Line	DIRECTENO	821	69	889	889	0	0	0	0
Transmission Operations	ESI	C6PPTLK011	Point Pleasant Cut In (ELL Portion)	DIRECTEL	-457	-49	-505	-505	0	0	0	0
Transmission Operations	ESI	C6PPTLK020	Panama - Romeville Line cut in	DIRECTEL	17,962	1,675	19,637	19,637	0	0	0	0
Transmission Operations	ESI	C6PPTLK022	Rankin JND Jksn Airport Reconnector	DIRECTEMI	159	12	171	171	0	0	0	0
Transmission Operations	ESI	C6PPTLK03	Oakridge - Dunn 230KV Line	DIRECTEL	58,073	5,855	63,928	63,928	0	0	0	0
Transmission Operations	ESI	C6PPTLK004	Oakridge-Dunn-Carson 115KV Line	DIRECTEL	5,406	545	5,951	5,951	0	0	0	0
Transmission Operations	ESI	C6PPTLK005	RSES - RBEHV; Relocate 115KV Line	DIRECTEMI	509	52	561	561	0	0	0	0
Transmission Operations	ESI	C6PPTLK006	S. Jax - RBEHV; Relocate 115KV Line	DIRECTEMI	509	52	561	561	0	0	0	0
Transmission Operations	ESI	C6PPTLK007	SW Jax - RBEHV; Relocate 115KV Line	DIRECTEMI	509	52	561	561	0	0	0	0
Transmission Operations	ESI	C6PPTLK999	NE JAX - N. JAX; Relocate 7 Str.	DIRECTEMI	15,835	1,557	17,392	17,392	0	0	0	0
Transmission Operations	ESI	C6PPTLM001	Daisy Land- ExonMobile 69KVPOD	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTLM002	2010 TexasDOTD Raise 69KV line804	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTLM003	ETI: TXDOT 110 raise 69KV line 525	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTLM004	Glady's - Line 114 New 69KV POD	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTLM005	Chas-Amelia: Build new 230KV TL	DIRECTTX	10,887	1,109	11,996	11,996	0	0	0	0
Transmission Operations	ESI	C6PPTLN992	Messville-Canal 69KV Line	DIRECTEL	5,889	604	6,493	6,493	0	0	0	0
Transmission Operations	ESI	C6PPTLN993	Harahan-Kenner 230KV Line Relocate	DIRECTEL	41,722	3,829	45,551	45,551	0	0	0	0
Transmission Operations	ESI	C6PPTLN994	NineMile-Harahan-230KVLine Relocate	DIRECTEL	9,099	817	9,917	9,917	0	0	0	0
Transmission Operations	ESI	C6PPTLN995	L- 239-Relocate Strs for COP access	DIRECTEL	5,409	475	5,883	5,883	0	0	0	0
Transmission Operations	ESI	C6PPTLN998	Relocate Rector-Paragould161KV Line	DIRECTEL	24,027	2,322	26,348	26,348	0	0	0	0
Transmission Operations	ESI	C6PPTLP060	L15- 69KV - OPGW - Installation	DIRECTEL	2,777	294	3,071	3,071	0	0	0	0
Transmission Operations	ESI	C6PPTLP083	L60: Relocate line for Smyle C Bank	DIRECTTX	170	17	186	186	0	0	0	0
Transmission Operations	ESI	C6PPTLP085	L83: Install Cut-in to College St	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTLP088	L85 (Heame-Calvert): Upgrade Line	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTLP183	L183: Install Cut-in to College St	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTLP490	L490: Install Cut-in to College St	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTLP983	Midtown - Nienmille L relocation	DIRECTENO	1,149	24	1,173	1,173	0	0	0	0
Transmission Operations	ESI	C6PPTLP984	Midtown - Derbying L relocation	DIRECTENO	86	6	93	93	0	0	0	0
Transmission Operations	ESI	C6PPTLP985	Midtown - Pauger L relocation	DIRECTENO	58	9	67	67	0	0	0	0
Transmission Operations	ESI	C6PPTLP986	Midtown - Ave C L relocation	DIRECTENO	39	6	45	45	0	0	0	0
Transmission Operations	ESI	C6PPTLP988	Midtown - Almonaster L relocation	DIRECTENO	192	16	208	208	0	0	0	0
Transmission Operations	ESI	C6PPTLP990	Line cut-in - Dogwood SS	DIRECTTX	4,358	348	4,706	4,706	0	0	0	0
Transmission Operations	ESI	C6PPTLQ993	Calico Rock-Melbourne Time Upgrade	DIRECTEAL	12,938	1,359	14,297	14,297	0	0	0	0
Transmission Operations	ESI	C6PPTLQ994	Ebony-WM Dover: T-Line Cut-In	DIRECTEAL	2,355	116	2,470	2,470	0	0	0	0
Transmission Operations	ESI	C6PPTLQ995	Ebony-Marked Tree: T-Line Cut-In	DIRECTEAL	3,307	251	3,558	3,558	0	0	0	0
Transmission Operations	ESI	C6PPTLQ996	Ebony-WM Lehigh/EHV: T-Line Cut-In	DIRECTEAL	4,559	349	4,907	4,907	0	0	0	0
Transmission Operations	ESI	C6PPTLQ997	Ebony-WM Polk-WM EHV: T-Line Cut-In	DIRECTEAL	3,686	270	3,956	3,956	0	0	0	0

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				(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)					
Transmission Operations	ESI	C6PPTL0998	Ebony-Kuhn Rd: T-Line Cut-In	3,587	264	DIRECT	3,587	3,851	3,851	0	3,851	0	3,851	0	0	0	0
Transmission Operations	ESI	C6PPTL0999	Rd S to Darl Dam: Upgrad to 370 MVA	62	0	DIRECT	62	62	62	0	62	0	62	0	0	0	0
Transmission Operations	ESI	C6PPTL0001	Swartz to Oak Ridge: Serve New Cust	76,385	7,309	DIRECT	76,385	83,694	83,694	0	83,694	0	83,694	0	0	0	0
Transmission Operations	ESI	C6PPTL0999	Brookhaven-Byram: Cut-in to Wyndal	1,141	153	DIRECT	1,141	1,294	1,294	0	1,294	0	1,294	0	0	0	0
Transmission Operations	ESI	C6PPTL0997	L-583 Add OPGW to Batiste Creek Tap	3,124	337	DIRECT	3,124	3,461	3,461	0	3,461	0	3,461	0	-3,461	-35	-35
Transmission Operations	ESI	C6PPTL0998	L-568 Add OPGW to Batiste Creek Tap	3,124	337	DIRECT	3,124	3,461	3,461	0	3,461	0	3,461	0	-3,461	-35	-35
Transmission Operations	ESI	C6PPTL0994	NERC Alert - Stephens - McNeil	2,445	0	DIRECT	2,445	2,445	2,445	0	2,445	0	2,445	0	0	0	0
Transmission Operations	ESI	C6PPTL0964	NERC Alert LIDAR - Arkansas	1,646,863	7,101	DIRECT	1,646,863	1,653,964	1,653,964	0	1,653,964	0	1,653,964	0	0	0	0
Transmission Operations	ESI	C6PPTL0965	NERC Alert LIDAR - ENOI	202,027	927	DIRECT	202,027	202,954	202,954	0	202,954	0	202,954	0	0	0	0
Transmission Operations	ESI	C6PPTL0966	NERC Alert LIDAR - EGSL	776,457	3,243	DIRECT	776,457	779,700	779,700	0	779,700	0	779,700	0	0	0	0
Transmission Operations	ESI	C6PPTL0967	NERC Alert LIDAR - ELL-N	509,289	2,317	DIRECT	509,289	511,606	511,606	0	511,606	0	511,606	0	0	0	0
Transmission Operations	ESI	C6PPTL0968	NERC Alert LIDAR - ELL-S	555,848	2,087	DIRECT	555,848	557,935	557,935	0	557,935	0	557,935	0	0	0	0
Transmission Operations	ESI	C6PPTL0969	NERC Alert LIDAR - Texas	653,323	2,780	DIRECT	653,323	656,103	656,103	0	656,103	0	656,103	0	-656,103	-258	-258
Transmission Operations	ESI	C6PPTL0970	NERC Alert LIDAR - Mississippi	991,520	4,403	DIRECT	991,520	995,923	995,923	0	995,923	0	995,923	0	0	0	0
Transmission Operations	ESI	C6PPTL0994	St. James to Welcome - NERC Alert	1,100	114	DIRECT	1,100	1,214	1,214	0	1,214	0	1,214	0	0	0	0
Transmission Operations	ESI	C6PPTL0996	Helbig to McLeish - NERC Alert	7,035	36	DIRECT	7,035	7,071	7,071	0	7,071	0	7,071	0	-7,071	-60	-60
Transmission Operations	ESI	C6PPTL0997	Batesville-Moon Lake: NERC Alert	230	24	DIRECT	230	254	254	0	254	0	254	0	0	0	0
Transmission Operations	ESI	C6PPTL0998	Hareston to Pecue: NERC Alert	709	74	DIRECT	709	783	783	0	783	0	783	0	0	0	0
Transmission Operations	ESI	C6PPTL0999	AECG Aubrey to Ritchie - NERC Alert	345	36	DIRECT	345	381	381	0	381	0	381	0	0	0	0
Transmission Operations	ESI	C6PPTL0994	L94: Add Sw. outside Navasota Sub	0	0	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTL0996	L96: Install Poles & OPGW	0	0	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTL1111	L486: Install New ERCOT Tie Line	4,093	403	DIRECT	4,093	4,496	4,496	0	4,496	0	4,496	0	-4,496	-219	-219
Transmission Operations	ESI	C6PPTL0988	Camden N-Camden Maguire: New ROW	138	0	DIRECT	138	138	138	0	138	0	138	0	0	0	0
Transmission Operations	ESI	C6PPTL0990	AECG Hydro-Gillett	48,488	4,105	DIRECT	48,488	52,593	52,593	0	52,593	0	52,593	0	0	0	0
Transmission Operations	ESI	C6PPTL0991	Hot Springs Milton-Carpenter Dam	32,557	2,644	DIRECT	32,557	35,201	35,201	0	35,201	0	35,201	0	0	0	0
Transmission Operations	ESI	C6PPTL0992	LK VLLG BGRY-MCN LK: New 230KV	65,613	6,158	DIRECT	65,613	71,771	71,771	0	71,771	0	71,771	0	0	0	0
Transmission Operations	ESI	C6PPTL0993	Camden N-Camden Maguire	103,239	7,261	DIRECT	103,239	110,500	110,500	0	110,500	0	110,500	0	0	0	0
Transmission Operations	ESI	C6PPTL0996	Hergert-Hergert Tap: OPGW Upgrade	209	0	DIRECT	209	209	209	0	209	0	209	0	0	0	0
Transmission Operations	ESI	C6PPTL0997	Galloway: T-Line Cut In	7,422	619	DIRECT	7,422	8,040	8,040	0	8,040	0	8,040	0	0	0	0
Transmission Operations	ESI	C6PPTL0999	Hergert-Jonesboro T-Line Upgrade	7,201	700	DIRECT	7,201	7,901	7,901	0	7,901	0	7,901	0	0	0	0
Transmission Operations	ESI	C6PPTL0992	Benton N. to River Ridge add OPGW	625	65	DIRECT	625	690	690	0	690	0	690	0	0	0	0
Transmission Operations	ESI	C6PPTL0993	Lewisville T-line Relocate	15,200	1,549	DIRECT	15,200	16,749	16,749	0	16,749	0	16,749	0	0	0	0
Transmission Operations	ESI	C6PPTL0994	Chester T-line Cut In	1,148	117	DIRECT	1,148	1,265	1,265	0	1,265	0	1,265	0	0	0	0
Transmission Operations	ESI	C6PPTL0995	Poyen T-Line Relocation	2,515	232	DIRECT	2,515	2,747	2,747	0	2,747	0	2,747	0	0	0	0
Transmission Operations	ESI	C6PPTL0996	DBI Cir Benton S tap to Woodlawn	13,394	1,342	DIRECT	13,394	14,736	14,736	0	14,736	0	14,736	0	0	0	0
Transmission Operations	ESI	C6PPTL0997	DBL CIRCUIT RIVER RIDGE BENTON NTAP	15,494	1,623	DIRECT	15,494	17,117	17,117	0	17,117	0	17,117	0	0	0	0
Transmission Operations	ESI	C6PPTL0001	Upgrade L-824	0	0	DIRECT	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	C6PPTL0002	Build turn in structures L-587	0	0	DIRECT	0	0	0	0	0	0	0	0	0	-1,432	-1,432
Transmission Operations	ESI	C6PPTL0003	Build bypass caney creek sub	0	0	DIRECT	0	0	0	0	0	0	0	0	0	-48	-48
Transmission Operations	ESI	C6PPTL0004	T-LINE TO TIE EXISTING AND NEW SUB	0	0	DIRECT	0	0	0	0	0	0	0	0	0	237	237
Transmission Operations	ESI	C6PPTL0005	Up Rate L-468 Gailer Elizabeth	0	0	DIRECT	0	0	0	0	0	0	0	0	0	-332	-332

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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	EST Billing Method	Total Billings		(C)	(D)	(E)	(F)	(G)	(H)
					Support	Company Recipient						
Transmission Operations	ESI	C6PPTLX006	L-427 INSTALL STRUCTURE/SWITCH	DIRECTTX	541	56	597	0	597	-597	-185	-185
Transmission Operations	ESI	C6PPTLX007	Re-locate L-53 200' north	DIRECTTX	35,878	3,318	39,196	0	39,196	-39,196	-528	-528
Transmission Operations	ESI	C6PPTLX008	Upgrade Eastgate to Dayton Bulk 138	DIRECTTX	3,293	294	3,577	0	3,577	-3,577	-37	-37
Transmission Operations	ESI	C6PPTLX009	Upgrade L-455 Jasper to Rayburn	DIRECTTX	60,486	6,167	66,653	0	66,653	-66,653	-634	-634
Transmission Operations	ESI	C6PPTLX010	L-62 69KV Upgrade	DIRECTTX	1,834	254	2,088	0	2,088	-2,088	-21	-21
Transmission Operations	ESI	C6PPTLX011	TruDOT raise L-595 69KV HWY 10	DIRECTTX	2,246	232	2,479	0	2,479	-2,479	-25	-25
Transmission Operations	ESI	C6PPTLX012	Lakeover-McAdam Move to new node	DIRECTTX	0	53	53	0	53	0	0	0
Transmission Operations	ESI	C6PPTLX013	Marydale-Tejac: Reconnector 120 MVA	DIRECTTX	419	45	464	0	464	0	0	0
Transmission Operations	ESI	C6PPTLX014	Jackson to Tejac: Reconnector L334	DIRECTTX	15,112	1,349	16,461	0	16,461	0	0	0
Transmission Operations	ESI	C6PPTLX015	Definition and Fireco Bypass	DIRECTTX	1,405	128	1,533	0	1,533	0	0	0
Transmission Operations	ESI	C6PPTLX016	Fireco to Copol 69 KV line upgrade	DIRECTTX	45,496	4,437	49,933	0	49,933	0	0	0
Transmission Operations	ESI	C6PPTLX017	Brittany to Westlake: Install L-246	DIRECTTX	8,040	779	8,819	0	8,819	0	0	0
Transmission Operations	ESI	C6PPTLX018	Copol to Bourdeaux Line Upgrade	DIRECTTX	100,301	10,064	110,365	0	110,365	0	0	0
Transmission Operations	ESI	C6PPTLX019	Conway-Brittany L-304 ROW	DIRECTTX	78	0	78	0	78	0	0	0
Transmission Operations	ESI	C6PPTLX020	Brittany to Westlake: Install L-276	DIRECTTX	455	32	487	0	487	0	0	0
Transmission Operations	ESI	C6PPTLX021	Brittany to Westlake: Install L-239	DIRECTTX	1,442	32	1,474	0	1,474	0	0	0
Transmission Operations	ESI	C6PPTLX022	Brittany to Westlake: Route L-394	DIRECTTX	1,113	41	1,155	0	1,155	0	0	0
Transmission Operations	ESI	C6PPTLX023	Brittany to Westlake: Route L-397	DIRECTTX	1,031	37	1,067	0	1,067	0	0	0
Transmission Operations	ESI	C6PPTLX024	Conway to Brittany: Construct L-304	DIRECTTX	89,943	9,040	98,983	0	98,983	0	0	0
Transmission Operations	ESI	C6PPTLX025	L-798 Conway-Wyandotte route	DIRECTTX	843	36	879	0	879	0	0	0
Transmission Operations	ESI	C6PPTLX026	Hartburg-McLewis: Upgrade to 740MVA	DIRECTTX	556	59	615	0	615	-615	-1,615	-1,615
Transmission Operations	ESI	C6PPTLX027	Mon Junc-Paragould: Upgrd to 170 MVA	DIRECTTX	43,305	32	43,337	0	43,337	0	0	0
Transmission Operations	ESI	C6PPTLX028	Bosco-Ascadia: Bosco Cutin Westside	DIRECTTX	16,510	1,638	18,148	0	18,148	0	0	0
Transmission Operations	ESI	C6PPTLX029	Scott-Bosco: Cutin Bosco Station	DIRECTTX	757	40	797	0	797	0	0	0
Transmission Operations	ESI	C6PPTLX030	Bosco-Bloomfield: Build New Line	DIRECTTX	16,591	1,251	17,843	0	17,843	0	0	0
Transmission Operations	ESI	C6PPTLX031	Bosco-Bloomfield: Acquire ROW	DIRECTTX	5,153	397	5,550	0	5,550	0	0	0
Transmission Operations	ESI	C6PPTLX032	Bloomfield-E Opelousas: Cutin Bloom	DIRECTTX	865	9	873	0	873	0	0	0
Transmission Operations	ESI	C6PPTLX033	Scott-Bloomfield: Cut-in Bloomfield	DIRECTTX	6,384	571	6,955	0	6,955	0	0	0
Transmission Operations	ESI	C6PPTLX034	Nelson-Carls: 616-Mossville Cutin	DIRECTTX	27,510	2,704	30,214	0	30,214	0	0	0
Transmission Operations	ESI	C6PPTLX035	Caryss-Sabine: Mudlake Cut-in	DIRECTTX	1,346	135	1,480	0	1,480	0	0	0
Transmission Operations	ESI	C6PPTLX036	L-334 tap (Francis SS)	DIRECTTX	487	16	503	0	503	0	0	0
Transmission Operations	ESI	C6PPTLX037	Blue Water Sub: Install 11MVA Cap B	DIRECTTX	0	0	0	0	0	0	557	557
Transmission Operations	ESI	C6PPTLX038	Holland Bottom 500/161KV Sub	DIRECTTX	16,179	1,694	17,873	0	17,873	0	0	0
Transmission Operations	ESI	C6PPTLX039	Oakville: Install 230KV Breakers	DIRECTTX	4,682	455	5,137	0	5,137	0	0	0
Transmission Operations	ESI	C6PPTLX040	Alliance: Install 230/115KV Auto	DIRECTTX	4,438	436	4,874	0	4,874	0	0	0
Transmission Operations	ESI	C6PPTLX041	Alden Substation: Install SVC	DIRECTTX	43	4	46	0	46	-46	211	211
Transmission Operations	ESI	C6PPTLX042	Peach Creek Substation Conversion	DIRECTTX	0	0	0	0	0	0	-30	-30
Transmission Operations	ESI	C6PPTLX043	Lewis Creek: Install Transformer	DIRECTTX	0	0	0	0	0	0	-336	-336
Transmission Operations	ESI	C6PPTLX044	DSC Waggoner: Fdns for New Bus	DIRECTTX	-8,539	-681	-9,220	0	-9,220	0	0	0
Transmission Operations	ESI	C6PPTLX045	Pateros: 115KV Cap Bank 43.2 MVar	DIRECTTX	-9,993	-625	-10,618	0	-10,618	0	0	0
Transmission Operations	ESI	C6PPTLX046	Fawil: Upgrade Autotransformer	DIRECTTX	0	0	0	0	0	0	-5	-5

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