

1 Further, transmission investment is expected to increase
2 substantially over the next five years. ETI forecasts \$780 million in new
3 transmission investment through 2018, so it is reasonable to expect that
4 ITC's transmission charges that flow to ETI will increase as transmission
5 investment increases. Those increases would be reflected in ITC's annual
6 adjustment of its charges to ETI. Since transmission investment is
7 expected to increase substantially, ETI would incur significant losses
8 through under-recovery of its payments to ITC, and it is already the case
9 that ETI is not earning its authorized rate of return under current base
10 rates. Thus, the Company would not have a fair opportunity to recover the
11 increased transmission costs under current base rates.

12 Deferral will permit ETI to record the exact level of the transmission
13 costs incurred and to present all such costs for regulatory scrutiny in an
14 appropriate future proceeding. Accordingly, if Rider TCRF is not
15 approved, deferred accounting is necessary to carry out PURA § 36.051,
16 because it will ensure ETI a reasonable opportunity to recover its
17 reasonable and necessary expenses, and § 36.003, because it will ensure
18 the Company receives a just and reasonable rate.

19
20 Q91. IS ETI'S REQUEST FOR COST DEFERRAL IN COMPLIANCE WITH
21 GENERALLY ACCEPTED ACCOUNTING PRINCIPLES?

22 A. Yes. Assuming the Commission grants ETI's request for deferred
23 accounting, the Company will book all deferred expenses incurred on or

1 after the ITC Transaction closes to FERC Account No. 182.3. The
2 deferred expenses will be recorded as a regulatory asset on the
3 Company's balance sheet for financial reporting purposes.

4 The GAAP requirements for recording a regulatory asset are found
5 in Accounting Standards Codification No. 980 ("ASC 980"), *Accounting for*
6 *the Effects of Certain Types of Regulation*.⁴ The two primary tests in ASC
7 980 for recording a regulatory asset are:

- 8 • It is probable (as defined in ASC 450) that future revenues in an
9 amount at least equal to the capitalized cost will result from inclusion of
10 that cost in allowable costs for ratemaking purposes.
11
- 12 • Based on available evidence, the future revenue will be provided to
13 permit recovery of the incurred cost rather than to provide for the
14 expected levels of similar future costs. If the revenue will be provided
15 through an automatic rate-adjustment clause, this criterion requires
16 that the regulator's intent clearly be to permit recovery of the previously
17 incurred cost.

18 FERC's Uniform System of Accounts also provides similar guidance
19 regarding the recording of regulatory assets.⁵

20
21 **VII. CONCLUSION**

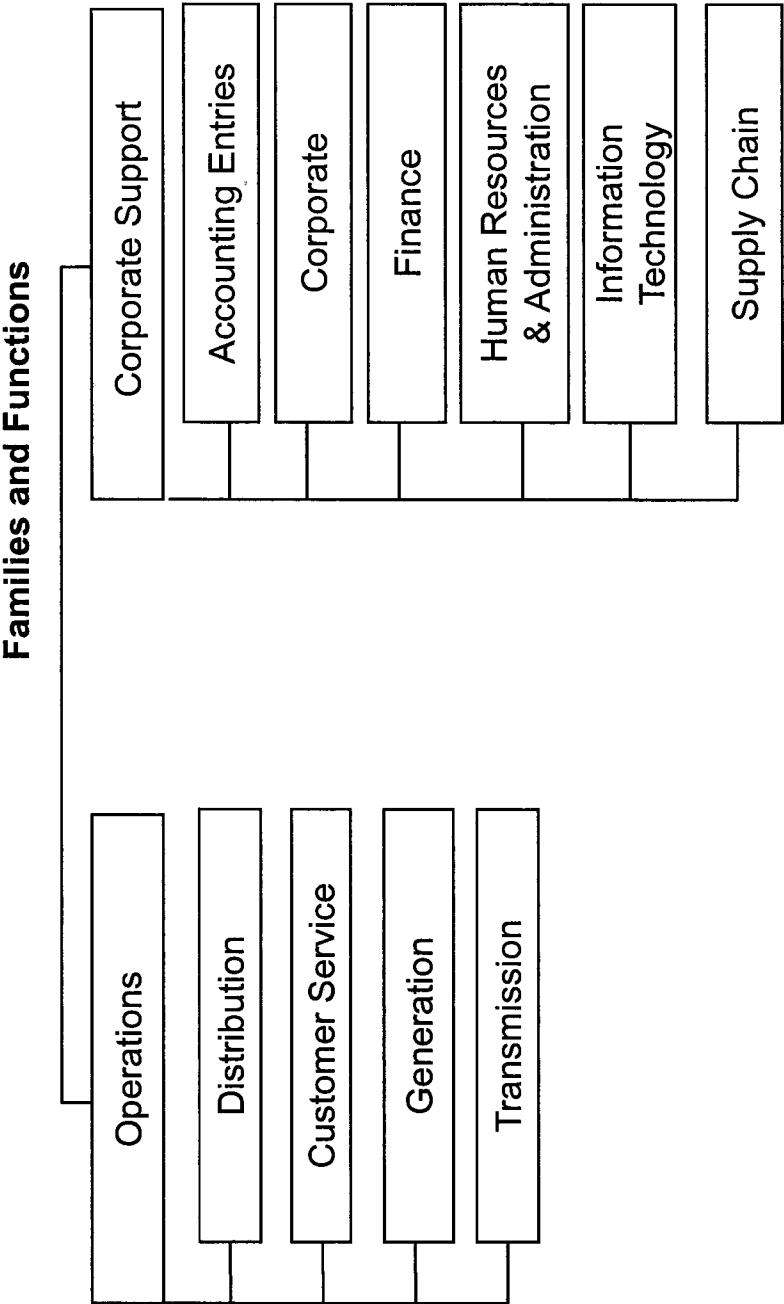
22 **Q92. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

23 **A. Yes, at this time.**

⁴ ASC 980 was formerly referenced as Statement of Financial Accounting Standard No. 71 ("SFAS 71" or "FAS 71"). In 2010, the Financial Accounting Standards Board implemented a new structure of accounting and reporting standards that also modified how the standards were referenced. This change in nomenclature did not modify the SFAS 71 requirements.

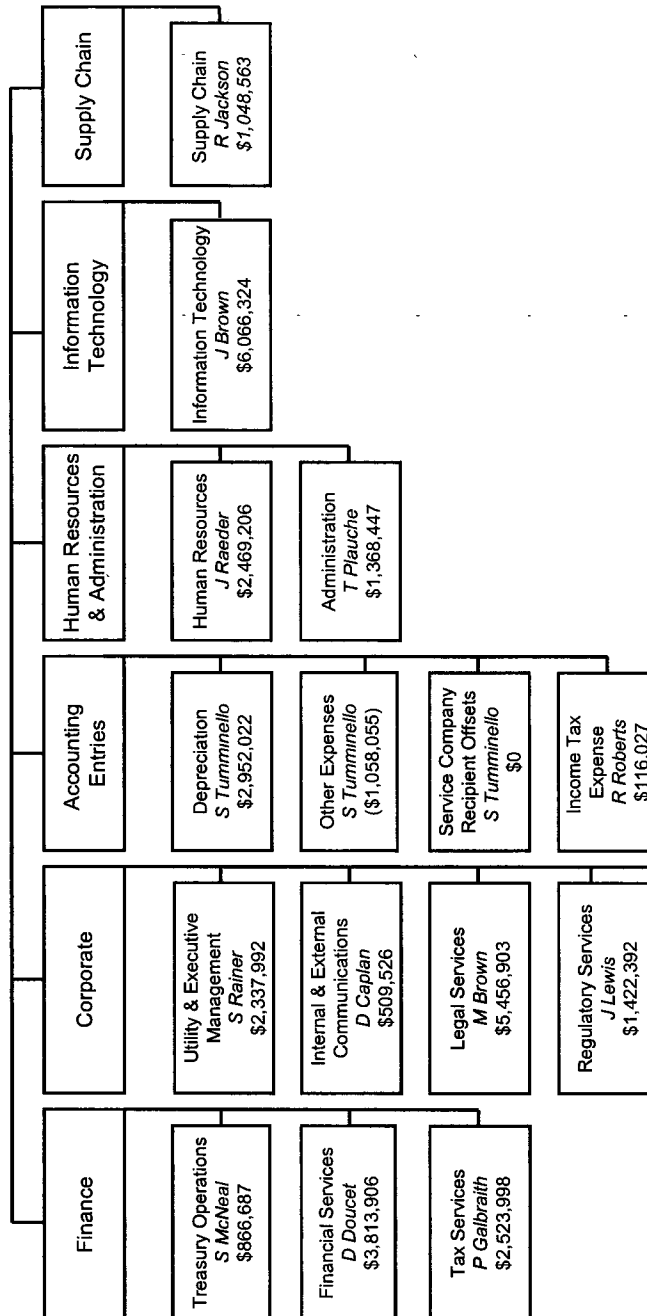
⁵ See 18 C.F.R. pt. 101 (Account 182.3).

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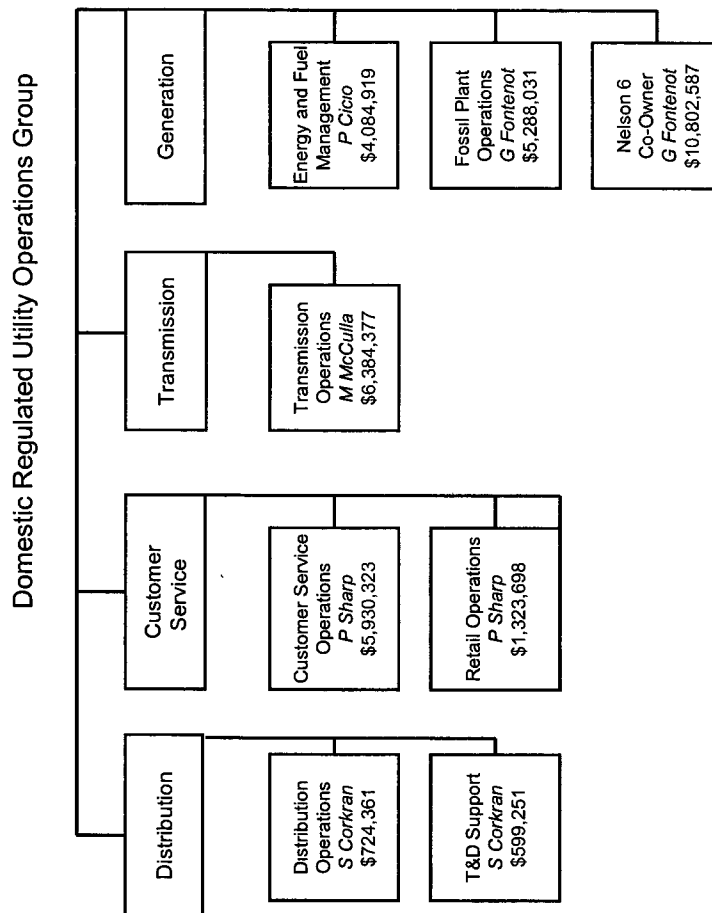


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Corporate Support Functions & Classes (\$ Total ETI Adjusted)



Operations Functions & Classes (\$ Total ETI Adjusted)



Energy Texas, Inc.
Dollars Closed to Plant in Service Including Affiliate Component
July 1, 2011 - March 31, 2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Project Code	Project Code Description	Asset Class	In Service Date	Asset Location	State	Business Unit	Non-Affiliate Charges Excluding Cap Susp and Reimburs	Reimbursments	Capital Suspense Charges	Affiliate Capital Suspense	Capital Suspense Charges excluding Affiliate	Non-Capital Suspense Charges	Total Affiliate Charges	Dollars Closed to Plant
REGULATORY SERVICES	FIN Reg Rpt Int - Fuel Filings	Intangible	30-Nov-12	CBL - Capl Multi-State	TX000	ENERGY TEXAS, INC.	12,479	-	1,474	1,183	28	21,348	212,540	223,034
REGULATORY SERVICES	Regulatory Rpt Burd Spt Texas	Intangible	10-Jan-12	IntOp - Supp TX	TX000	ENERGY TEXAS, INC.	22,692	-	1,619	1,310	309	227,441	228,751	251,752
		Intangible Total					22,692	-	1,619	1,310	309	227,441	228,751	251,752
		Grand Total												

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PUBLIC REDACTED VERSION

SECTION III RATE SCHEDULE

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE TCRF

Sheet No.: 130
Effective Date: Proposed
Revision: 0
Supersedes: New Schedule
Schedule Consists of: Three Sheets Plus
Attachments A and B

TRANSMISSION COST RECOVERY FACTOR

I. GENERAL

Transmission Cost Recovery Factor ("Schedule TCRF") or ("Rider TCRF") defines the procedure by which Entergy Texas, Inc. ("ETI" or "Company") shall implement and adjust rates contained in the rate classes designated in Attachment A to this Rider TCRF for recovery of the costs designated in Sections II.B. and II.C. below, including but not limited to costs charged to ETI pursuant to the Midcontinent Independent Transmission System Operator, Inc. ("MISO") Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs that are not recovered via the Company's Fixed Fuel Factor and Loss Multiplier ("Schedule FF") as established by the Public Utility Commission of Texas ("PUCT" or "Commission"). Rider TCRF shall apply in accordance with the provisions of Section II.A below to all electric service billed under the designated rate schedules, whether metered or unmetered, and subject to the jurisdiction of the Commission.

II. APPLICATION AND REDETERMINATION PROCEDURE

A. RIDER TCRF RATES

The rates associated with Rider TCRF ("Rider TCRF Rates") as set forth on Attachment A, Column D shall be derived by the formula set out in Attachment B to this Rider TCRF ("Transmission Cost Recovery Factor Rate Formula"). The Rider TCRF Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The Rider TCRF Rates shall be determined in accordance with the provisions of this Rider TCRF.

B. INITIAL RIDER TCRF RATES

The initial Rider TCRF Rates shall be based on:

1. NET MISO CHARGES OR CREDITS

The estimated Net MISO Charges/(Credits) as reflected on Attachment B that the Company expects to incur on a Texas Retail basis for the twelve (12) months ended December 31, 2014, and that are not recovered via Schedule FF as established by the PUCT, plus

2. INCREMENTAL COST ASSOCIATED WITH LBA ACTIVITIES

The Incremental Cost Associated with Local Balancing Authority ("LBA") Activities shall be the amount approved by the PUCT in the Company's most recent general base rate case proceeding, minus

SCHEDULE TCRF

(Continued on reverse side)

N

3. ETI RATE MITIGATION OF ITC TRANSACTION

The ETI Rate Mitigation of ITC Transaction will be those set in the PUCT docket that approves the transfer of control of ETI transmission assets to ITC, minus

4. ETI RATE MITIGATION OF ITC FORWARD TEST YEAR

The ETI Rate Mitigation of ITC Forward Test Year will be those set in the PUCT docket that approves the transfer of control of ETI transmission assets to ITC, minus

5. BASE RATE RECOVERY OF TRANSMISSION COSTS

The Base Rate Recovery of Transmission Costs shall be based on the percentage of retail transmission revenue requirement to total retail base rate revenue requirement as approved by the PUCT in the Company's most recent general base rate case proceeding, multiplied by the applicable Base Rate Revenue for the twelve (12) months ended December 31, 2014, plus

6. COST ASSOCIATED WITH DEFERRALS

Amortization and carrying charges associated with MISO Implementation Deferral as approved by the PUCT in the Company's most recent general base rate case proceeding; and the carrying charges and amortization on the Net ITC Deferral, as defined in Section IV below, for the twelve (12) months ended December 31, 2014, less

7. TRANSMISSION-RELATED FACILITY CHARGE REVENUE

Transmission-related facility charge revenue recorded in FERC Account 456 for the twelve (12) months ended December 31, 2014, plus

8. RIDER TCRF OVER/UNDER RECOVERY BALANCE

Exact recovery true-up of the costs and revenues for the twelve (12) months ended June 30 of the filing year as described in Section V below.

The Rider TCRF Rates so determined shall be applied to bills rendered on and after the first (1st) billing cycle of the month following closing of the ITC Transaction, or on and after the first (1st) billing cycle of the month immediately following the Commission order referred to in Section II.C below, if later, and shall remain in effect until superseded.

C. ANNUAL UPDATE

On or about October 1, beginning in 2014, the Company shall file a redetermination of the Rider TCRF Rates by filing updated versions of Attachments A and B with supporting workpapers and documentation.

The Company will provide notice of this annual update pursuant to P.U.C. SUBST. R. 22.51 except that notice by publication will be required only once instead of for four consecutive weeks. Proof of such notice will be filed with the Commission upon completion. Interested parties will have 30 days from publication of notice to intervene and request a hearing following publication of notice.

If a hearing is requested, the Commission order addressing the Rider TCRF Rates will be issued within 185 days of the filing of the updated versions of Attachments A and B.

PUBLIC REDACTED VERSION

SECTION III RATE SCHEDULE

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE TCRF (Cont.)

Sheet No.: 131
Effective Date: Proposed
Revision: 0
Supersedes: New Schedule
Schedule Consists of: Three Sheets Plus
Attachments A and B

TRANSMISSION COST RECOVERY FACTOR

The redetermined Rider TCRF Rates shall be applied to bills rendered on and after the first (1st) billing cycle of January of the calendar year immediately following the filing year, or on and after the first (1st) billing cycle of the month immediately following the Commission order referred to in the preceding paragraph, if later, and shall remain in effect until superseded.

D. REVIEW PERIOD FOR ANNUAL UPDATE

The Commission Staff ("Staff"), intervenors, and the Company (collectively, the "Parties") shall have thirty (30) days to review the annual update for compliance with the requirements of Sections II.B and II.C above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections II.B or II.C, such error(s) shall be formally communicated in writing to the other Parties within the same 30 days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the Rider TCRF Rates initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section II.E below, the Rider TCRF Rates initially filed under the provisions of Section II.B or II.C above shall be applied to bills rendered on and after the first billing cycle for the month of January of the calendar year immediately following the filing year. Those Rider TCRF Rates shall then remain in effect until changed pursuant to the provisions of this Rider TCRF.

E. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual update, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 45 day period provided for in Section II.D above, revised Rider TCRF Rates reflecting all revisions to the initially filed Rider TCRF Rates on which the Parties agree shall be applied as provided for in Section II.D above. Any remaining disputes shall be submitted to the Commission for resolution.

SCHEDULE TCRF

(Continued on reverse side)

If the Commission's final ruling on any disputes requires changes to the Rider TCRF Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified Rider TCRF Rates within fifteen (15) days after receiving the Commission's order resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified Rider TCRF Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by Rider TCRF Rates established in accordance with the provisions of this Rider TCRF.

Within sixty (60) days after receipt of the Commission's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with carrying charges at the Company's before-tax weighted average cost of capital from its most recent general rate case proceeding. Such refund/surcharge amount shall be included in the Rider TCRF Over/Under Recovery Balance described in Section V below and contained in the next annual redetermination.

F. RIDER TCRF REVENUE REQUIREMENT ALLOCATION

Net Retail Rider TCRF Revenue Requirement, as stated on Attachment B, Page 1, Line 23, and as determined under the provisions of Sections II.B or II.C above, shall be allocated to each of the applicable PUCT retail rate classes based on the applicable class Transmission High Demand Allocation Factor as a percentage of total retail Transmission High Demand for all retail rate schedules pursuant to Attachment A.

G. RIDER TCRF ANNUAL RATE CLASS REDETERMINATION

The applicable class retail rates and riders as noted on Attachment A on file with the PUCT shall be adjusted by the applicable class percentage of applicable base rate revenue.

III. INTERIM ADJUSTMENT

If the cumulative Rider TCRF (Over)/Under Recovery Balance as defined in Section V below exceeds 10% of the annual Net Rider TCRF Revenue Requirement included in the most recently filed Rider TCRF, then the Staff or the Company may propose an interim adjustment of the Rider TCRF Rates.

IV. ITC DEFERRAL

Pursuant to the PUCT Order in Docket No. _____, the Company deferred the Net MISO/ITC Charges/(Credits) during the period from the date of the consummation of the ITC transaction until such time as rates that reflect such costs take effect ("ITC Deferral"). The Company shall be allowed to recover through this Rider TCRF a return on and of the ITC Deferral. The carrying charges shall be accrued at the Company's before-tax weighted average cost of capital from its most recent general rate case proceeding on the net-of-tax balance of the ITC Deferral. The ITC Deferral shall be amortized over twelve (12) months beginning _____, 2014.

PUBLIC REDACTED VERSION

SECTION III RATE SCHEDULE

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE TCRF (Cont.)

Sheet No.: 132
Effective Date: Proposed
Revision: 0
Supersedes: New Schedule
Schedule Consists of: Three Sheets Plus
Attachments A and B

TRANSMISSION COST RECOVERY FACTOR

V. RIDER TCRF (OVER)/UNDER RECOVERY

The redetermined Rider TCRF Rates shall include the recovery of the Rider TCRF (Over)/Under Recovery Balance as of June 30 of the filing year.

The Rider TCRF (Over)/Under Recovery Balance as shown on Attachment B, Page 3 is defined as:

- (1) the prior period Rider TCRF (Over)/Under Recovery Balance, if any, plus
- (2) the actual Net Retail Transmission Costs to be recovered for the twelve (12) months ended June 30 of the filing year, plus
- (3) any previously disputed Rider TCRF Revenue Requirement pursuant to Section II.E above, less
- (4) the estimated Base Rate Recovery of Transmission Costs as defined in Section II.B.5 above for the twelve (12) months ended June 30 of the filing year, if any, less
- (5) the revenue received from the Rider TCRF Rates for the twelve (12) months ended June 30 of the filing year, if any, plus
- (6) carrying charges based on the Company's before tax weighted average cost of capital from its most recent general rate case proceeding applied to the average Rider TCRF (Over)/Under Recovery Balance as of June 30 of the filing year.

VI. TERM

Rider TCRF shall remain in effect until otherwise terminated by Commission order, subject to three (3) months advance notice of termination by the Commission following reasonable notice and opportunity for hearing. If this Rider TCRF is terminated by a future order of the Commission, the then-existing Rider TCRF Rates shall continue to be in effect until new base rates reflecting the then-existing Rider TCRF Rates are duly approved and implemented. Nothing contained in this Rider TCRF shall limit the right of any party to file an appeal as provided by law.

SCHEDULE TCRF

N

Rider TCRF
Attachment A
Page 1 of 1
Effective: - -

ENTERGY TEXAS, INC.
TRANSMISSION COST RECOVERY FACTOR RATE FORMULA
RIDER TCRF RATE ADJUSTMENTS
TWELVE MONTHS ENDED _____, 2014

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule * and/or rider schedule.*

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the Commission will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment. Amounts billed pursuant to this Rider TCRF are subject to Rider IHE and state and local taxes.

* Excluded Schedules: AFC, DTA, DTK, EAPS, EECRF, FF, HRC, LQF, MES, RCL, RPCEA, RPSCOC, SC, SCO, SQF, SRC, TTC, and the effective Fuel Refund, Fuel Surcharge, and Rate Case Expense Riders.

Line No.	Rate Class (1)	A	B	C	D
		Class Allocation (%) (2)	Net Retail Rider TCRF Revenue Requirement (\$) (2)	Applicable Base Rate Revenue (\$) (3)	Rate Adjustments (4)
1	Residential	47.4729%	\$ (4,139,637)	\$ 374,947,750	-1.1041%
2	Small General Service	2.0420%	(178,062)	20,126,457	-0.8847%
3	General Service	21.5863%	(1,882,325)	154,289,882	-1.2200%
4	Large General Service	7.4472%	(649,396)	49,540,793	-1.3108%
5	Large Industrial Power Service	21.1415%	(1,843,539)	101,744,880	-1.8119%
6	Competitive Generation Service	0.0000%	0	0	0.0000%
7	Lighting	0.3101%	(27,041)	9,055,356	-0.2986%
8	Total Retail	100.0000%	\$ (8,720,000)	\$ 709,705,118	

Notes:

- (1) Rate Classes as defined in Attachment A to this Rider Schedule TCRF
- (2) The Net Retail Rider TCRF Revenue Requirement (Attachment B, page 1, L23) shall be allocated to the retail rate classes based on the Transmission High Demand Allocation Factor, i.e., the 12 CP allocation factors as approved by the PUCT in Docket No. 41791 (WP5.1). For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved for allocating the Net Retail TCRF Revenue Requirement in Docket No. 41791 pursuant to Section II.F of this Rider Schedule TCRF.
- (3) Retail Base Rate Schedule Revenue as approved in Docket No. 41791. WP 3.1
- (4) Net Class Retail Rider TCRF Revenue Requirement (Col. B) / Applicable Base Rate Revenue (Col.C)

SCHEDULE TCRF

Attachment B
Page 1 of 4Entergy Texas, Inc.
Transmission Cost Recovery Factor Rate Formula (1)
Twelve Months Ended December 31, 2014
(\$000'S Omitted)

Ln No.	Description	ETI Amount	Reference
<u>Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	3,757	Att B Page 2, L6
2	Non-TO Trust Invoice	939	Att B Page 2, L16
3	TO-Trust Invoice		Att B Page 2, L24
4	Schedule 31 - Reliability Coordination Service Cost Recovery Adder	0	Att B Page 2, L25
5	Administrative Costs related to Market Settlements	2,773	Att B Page 2, L26
6	Net MISO Charges/(Credits)		Sum of Lines 1 - 5
7	Incremental Cost Associated with LBA Activities	899	WP 7.1
8	ETI Rate Mitigation of ITC Transaction		CONFIDENTIAL WP 8.1
9	ETI Rate Mitigation of ITC Forward Test Year	(4,400)	CONFIDENTIAL WP 8.1
10	<u>Estimated Base Rate Recovery of Transmission Costs</u>	112,035	Att B Page 4, L8
<u>Cost Associated with Deferrals</u>			
11	Amortization and Carrying Cost on MISO Implementation Deferral (2)	2,975	WP 2.3
12	Carrying Cost on ITC Deferral (3)	109	WP 2.1
13	Amortization of ITC Deferral (3)	1,497	WP 2.1
14	Cost associated with Deferrals	4,581	Sum of Lns 11 - 13
15	Total Transmission Costs	(7,174)	L6 + L7 + L8 + L9 - L10 + L14
16	Retail Allocation Factor (4)	100.00%	WP 5.1
17	Retail Transmission Costs	(7,174)	L15 * L16
18	Transmission-related Facilities Charge Revenue (5)	1,429	WP 3.2
19	Net Retail Transmission Costs	(8,603)	L17 - L18
20	Revenue Related Expense Factor (6)	1.013715	WP 6.1 and WP 6.2
21	Net Retail Transmission Costs to be Recovered	(8,720)	L19 * L20
22	Rider TCRF (Over)/Under Recovery Balance (7)	0	Att B Page 3, L12
23	Net Retail Rider TCRF Revenue Requirement	(8,720)	L21 + L22

Notes:

- (1) Pursuant to Rider TCRF
- (2) Return of and on MISO Implementation Deferral as reflected in base rates approved in Docket No. 41791.
- (3) Return of and on ITC Deferral per Section IV of this Rider TCRF. The amortization period is 12 months.
- (4) The Net Retail Rider TCRF Revenue Requirement shall be allocated to the retail rate classes based on the Transmission High Demand Allocation Factor, i.e., the 12 CP allocation factors as approved by the PUCT in Docket No. 41791. For subsequent redeterminations, the Retail Allocation shall be made consistent with the methodology approved in Docket No. 41791 pursuant to Section II.F of this Rider Schedule TCRF.
- (5) Pursuant to Section II.B.4 of this Rider TCRF.
- (6) Revenue Related Expense Factor = $1 / (1 - \text{Texas Retail Bad Debt Rate} - \text{Texas Revenue Related Tax Rate})$. For the initial filing, the Revenue Related Expense Factor = $1 / (1 - 0.2282\% - 1.12470\%) = 1.013715$ where, the Texas Retail Bad Debt Rate of 0.2282%, and the Texas Revenue Related Tax Rate of 1.12470% are per WP 6.1 and WP 6.2 as filed in Docket No. 41791. For subsequent redeterminations, the Texas Retail Bad Debt Rate, and the Texas Revenue Related Tax Rate shall be developed consistent with the methodology utilized for calculating them in the most recent ETI general rate case and shall be the most recently available calendar year data at the time of the filing
- (7) For the Initial filing the Rider TCRF (Over)/Under Recovery Balance shall be zero. For subsequent filings the Rider TCRF (Over)/Under Recovery Balance for the 12 months ended June 30 of the filing year pursuant to Section V of this Rider TCRF, see Attachment B, Page 3.

SCHEDULE TCRF

Attachment B
Page 2 of 4Entergy Texas, Inc.
Transmission Cost Recovery Factor Rate Formula
Twelve Months Ended December 31, 2014
(\$000'S Omitted)

Ln No.	Description	ETI Amount	Reference
<u>Schedule 10 Invoice</u>			
1	Schedule 10 ISO Cost Recovery Adder	2,905	WP 4.1
2	Sch 10 - FERC FERC Annual Charges Recovery	852	WP 4.1
3	Schedule 23 Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	0	None Currently
4	Schedule 34 Allocation of Costs Associated With Penalty Assessments (1)	0	None Currently
5	Schedule 35 HVDC Agreement Cost Recovery Fee	0	None Currently
6	Total Schedule 10 Invoice	3,757	Sum of Lines 1 - 5
<u>Non-TO Trust Invoice</u>			
7	Schedule 1 Scheduling, System Control, and Dispatch Service	0	None Currently
8	Schedule 2 Reactive Supply and Voltage Control from Generation or Other Source Service	0	None Currently
9	Schedule 11 Wholesale Distribution Services (2)	(467)	WP 4.4
10	Schedule 15 Power Factor Correction Service	0	None Currently
11	Schedule 20 Treatment of Station Power	0	None Currently
12	Schedule 40 Supplemental Upgrades	1,406	WP 4.3
13	Schedule 41 Securitization Charges	0	None Currently
14	Schedule 42-A Accrued Interest on IPP Prepayments	0	None Currently
15	Schedule 42-B AFUDC Credits	0	None Currently
16	Total Non-TO Trust Invoice	939	Sum of Lines 7 - 15
<u>TO-Trust Invoice</u>			
17	Schedule 7 Long & Short-Term Firm Point-To-Point Trans Service (3)		HSPI WP 4.2
18	Schedule 8 Non-Firm Point-To-Point Transmission Service		Included in L17
19	Schedule 9 Network Integration Transmission Service		Included in L17
20	Schedule ? ITC "Rebate"		CONFIDENTIAL WP 8.1
21	Schedule 26 Network Upgrade Charge From Trans. Expansion Plan	0	None Currently
22	Schedule 26-A Multi-Value Project Usage Rate	0	None Currently
23	Schedule 33 Blackstart Service	0	None Currently
24	Total TO-Trust Invoice		Sum of Lines 17 - 23
25	Schedule 31 - Reliability Coordination Service Cost Recovery Adder	0	
26	Administrative Costs related to Market Settlements	2,773	WP 4.1

Notes:

- (1) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.
- (2) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.
- (3) The Forecast does not distinguish between the various Rate Schedules. One net amount is shown for all non-administrative MISO charges/(credits) as determined in the Rate Effects Model Scenario 5.

SCHEDULE TCRF

Attachment B
Page 3 of 4Entergy Texas, Inc.
Transmission Cost Recovery Factor Rate Formula
Rider TCRF (Over)/Under Recovery Balance (1)
Twelve Months Ended December 31, 2014
(\$000'S Omitted)

Ln No.	Description	ETI Amount	Reference
<u>(Over)/Under Recovery Balance as of June 30. of the Filing Year</u>			
1	Prior Period (Over)/Under Recovery Balance (2)	0	
2	Net Retail Transmission Costs to be Recovered	0	WP (equivalent to Att B Pg 1, L1 thru L21 for 12ME June)
3	Previously disputed Rider TCRF Revenue Req., if any	0	
4	Estimated Base Rate Recovery of Transmission Costs	0	Att B Page 4, L5
5	Rider TCRF Revenues Received	0	WP
6	Subtotal		$L1 + L2 + L3 - L4 - L5$
7	Revenue Related Expense Factor (3)		
8	(Over)/Under Recovery Balance		$L6 / L7$
9	Average (Over)/Under Recovery Balance	0	$(L1 + L8) / 2$
10	Before-Tax Weighted Average Cost of Capital (4)		
11	Carrying Cost	0	$L9 * L10$
12	Rider TCRF (Over)/Under Recovery Balance	0	$L8 + L11$

Notes:

- (1) This schedule is not applicable for the Initial Filing
- (2) Prior Year Balance shall be zero in the Initial Filing. For subsequent redeterminations, Prior Year (Over)/Under Recovery Balance is equal to the (Over)/Under Recovery Balance shown on the prior year Rider TCRF Attachment B Page 3, L12.
- (3) See Attachment B, Page 1 Note (6)
- (4) Before-tax weighted average cost of capital consistent with the methodology approved in Docket No. 41791.

SCHEDULE TCRF

Attachment B
Page 4 of 4

Entergy Texas, Inc.
Transmission Cost Recovery Factor Rate Formula
Base Rate Recovery of Transmission Costs (1)
Twelve Months Ended December 31, 2014
(\$000'S Omitted)

Ln No.	Description	ETI Amount	Reference
<u>For 12 Months Ended June 30 of the Filing Year</u>			
1	Retail Transmission Revenue Requirement (2)	112,035	WP 3.4
2	Total Retail Base Rate Revenue Requirement (2)	709,705	WP 3.4
3	Percent Transmission Revenue Requirement in Base Rates	15.79%	L1 / L2
4	Texas Retail Base Rate Revenue		WP
5	Estimated Base Rate Recovery of Transmission Costs	0	L3 * L4
<u>For 12 Months Ended December 31 of the Calendar Year following the Filing Year</u>			
6	Percent Transmission Revenue Requirement in Base Rates	15.79%	L3
7	Texas Retail Base Rate Revenue	709,705	WP 3.4
8	Estimated Base Rate Recovery of Transmission Costs	112,035	L6 * L7

Notes:

- (1) Estimate of Base Rate Recovery of Transmission costs, historical and test year values.
- (2) Transmission and Total Base Rate Revenue Requirement from the most recent cost of service study. Values exclude Transmission Facilities Charge Revenues shown on Attachment B, Page 1, L18.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Department
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Class	Billing Entity	Dept	Total Billings			All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
			Support	Service Company Recipient	Total					
Regulatory Services	ESI	CE177	847	0	847	847	0	0	0	0
Regulatory Services	ESI	CE179	1,232,370	91,509	1,323,879	1,323,873	7	0	-7	0
Regulatory Services	ESI	CE182	1,803,051	180,724	1,983,775	1,964,861	18,914	0	-18,915	-1
Regulatory Services	ESI	CEE1S	173,707	18,478	192,185	192,185	0	0	0	0
Regulatory Services	ESI	CEOE1	36,780	0	36,780	36,780	0	0	0	0
Regulatory Services	ESI	CP163	1,602,689	189,462	1,792,151	1,593,374	198,777	0	-87,628	111,148
Regulatory Services	ESI	CP178	2,084,905	257,038	2,341,943	2,133,544	208,399	0	-88,008	120,391
Regulatory Services	ESI	CP18B	1,150,022	128,009	1,278,031	1,062,305	215,727	0	-62,750	152,977
Regulatory Services	ESI	CP202	495,706	56,137	551,843	501,045	50,798	0	-2,957	47,841
Regulatory Services	ESI	CP219	844,368	101,349	945,717	805,892	139,825	-3,396	-24,353	112,076
Regulatory Services	ESI	CP22T	774,942	62,171	837,113	727,528	109,585	0	-23,847	85,738
Regulatory Services	ESI	CP269	1,987,337	233,945	2,221,282	2,059,449	161,833	0	-73,034	88,799
Regulatory Services	ESI	PR134	2,152,395	128,909	2,281,303	2,007,760	273,543	-128,715	-41,227	103,601
Regulatory Services	ESI	PR136	2,877,733	237,929	3,115,662	2,732,047	383,615	-383,478	-31	107
Regulatory Services	ESI	PR138	1,074,643	108,213	1,182,856	1,074,594	108,262	-100,202	-112	7,947
Regulatory Services	ESI	PR164	87	0	87	75	12	0	0	12
Regulatory Services	ESI	PR170	5,336	0	5,336	4,474	861	-195	0	666
Regulatory Services	ESI	PR190	2,010,880	114,827	2,125,707	1,962,848	162,859	-162,023	-97	739
Regulatory Services	ESI	PRRST	1,306,841	160,127	1,466,969	1,216,314	250,655	0	-23,959	226,696
Regulatory Services	ESI	SU188	371,490	42,553	414,044	370,989	43,054	-22	-8,192	34,840
Regulatory Services	ESI	SU18J	1,489,835	179,074	1,668,909	1,385,074	283,835	-8	-45,482	238,344
Regulatory Services	ESI	SUEM2	1,154,876	118,154	1,273,030	1,104,522	168,508	0	-78,038	90,470
Total										
ESI			24,630,841	2,408,608	27,039,449	24,260,381	2,779,068	-778,039	-578,637	1,422,392
Total Regulatory Services			24,630,841	2,408,608	27,039,449	24,260,381	2,779,068	-778,039	-578,637	1,422,392

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**Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Department
For the Twelve Months Ended March 31, 2013
Amounts in Dollars**

	Class	Billing Entity	Dept	(A)			(B)		(C)	(D)	(E)	(F)	(G)	(H)	
				Total Billings			Support	Service Company Recipient							Total
Total															
For															
Witness															
Lewis, Jay A				24,630,841	2,408,608	27,039,449			24,260,381	2,779,068	-778,039	-578,637	1,422,392		

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					Support	Service Company Recipient						
Regulatory Services	ESI	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	6
Regulatory Services	ESI	ATTR	Attend Training	N/A	0	0	0	0	0	0	0	-1
Regulatory Services	ESI	CI1PPT12167	FIN Reg Rptg Init - Fuel Filings	CUSTEGOP	21,602	2,735	24,337	20,941	3,396	-3,396	0	-37
Regulatory Services	ESI	CI1PPT3001	Regulatory Reporting Enhancements	CUSTEGOP	0	0	0	0	0	0	0	-13
Regulatory Services	ESI	CI1PPT7315	CS-RLS Webtop Enhm / Replacement	N/A	0	210	210	210	0	0	0	0
Regulatory Services	ESI	CI1PPT7360	2012-CMS-Rate Making Process Automa	N/A	0	8,917	8,917	8,917	0	0	0	0
Regulatory Services	ESI	CI1PPTIRGTL	Regulated Time-LBR & Absence Mgmt	EMPOPOPE	0	0	0	0	0	0	0	0
Regulatory Services	ESI	CI1PPTM7347	CE-Save Me Money Release- Minor Add	N/A	0	1,234	1,234	1,234	0	0	0	0
Regulatory Services	ESI	C2PPT5C261A	Unit 2 License Renewal	DIRECT7A	5,024	107	5,131	5,131	0	0	0	0
Regulatory Services	ESI	C2PPT6C233A	Unit 3 License Renewal	DIRECT77	5,023	107	5,130	5,130	0	0	0	0
Regulatory Services	ESI	CGPPAMIN08	ENO AMI: Pilot Measurement Period	DIRECTENO	18,222	2,164	20,387	20,387	0	0	0	0
Regulatory Services	ESI	CGPPAMIN09	ENO AMI: Project Analysis & Closure	DIRECTENO	9,781	1,251	11,032	11,032	0	0	0	0
Regulatory Services	ESI	CGPPFA3001	Regulatory Rpt Busn Spt Arkansas	DIRECTENI	2,814	305	3,119	3,119	0	0	0	0
Regulatory Services	ESI	CGPPFP120A	PC Purchases & Installs Q4 2012-EAI	DIRECTEAI	673	0	673	673	0	0	0	0
Regulatory Services	ESI	CGPPFT3001	Regulatory Rpt Busn Spt Texas	DIRECTTX	0	0	0	0	0	0	0	-805
Regulatory Services	ESI	CGPPN66417	Replace RSG/RVCH/CEDM	DIRECTWF3	4,132	499	4,632	4,632	0	0	0	0
Regulatory Services	ESI	CGPPS0012	SPO Project Gator Transact/Transitn	DIRECTELI	835	91	925	925	0	0	0	0
Regulatory Services	ESI	CGPPSP0038	SPOHotSpringTransactn/TransitnCosts	DIRECTEAI	4,361	483	4,844	4,844	0	0	0	0
Regulatory Services	ESI	CGPPTLV992	LK VLLG BCBY-MCN LK: New 230KV	DIRECTEAI	1,225	163	1,389	1,389	0	0	0	0
Regulatory Services	ESI	CGPPWS0783	Ninemale 6: Build New Unit 6	DIRECTELI	7,112	869	7,981	7,981	0	0	0	0
Regulatory Services	ESI	C7PPT11292	H.Isaac Capital Distr EAI 8/28/12	DIRECTEAI	1,724	211	1,935	1,935	0	0	0	0
Regulatory Services	ESI	C7PPT1299	SNOW STORM DL EAI DIST 12/25/12	DIRECTEAI	14,546	2,578	17,124	17,124	0	0	0	0
Regulatory Services	ESI	C7PPT1303	STORM DL ARK DIST EAI 02/20/2013	DIRECTEAI	1,951	384	2,335	2,335	0	0	0	0
Regulatory Services	ESI	C7PPT12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAI	137,119	16,137	153,256	153,256	0	0	0	0
Regulatory Services	ESI	C7PPT13227	H.Isaac Capital Distr EMI 8/28/12	DIRECTEMI	2,351	284	2,636	2,636	0	0	0	0
Regulatory Services	ESI	C7PPT14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	26,115	3,107	29,223	29,223	0	0	0	0
Regulatory Services	ESI	C7PPT18411	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTGL	-13,704	-1,262	-14,967	-14,967	0	0	0	0
Regulatory Services	ESI	E1PCRS6226	Sales & Mktg - ALL JURIS	MACCTALL	13,438	1,908	15,346	13,338	2,008	0	-25	1,983
Regulatory Services	ESI	E1PPEFF003	EAI ENERGY EFFCNCY NON-INCREMENTAL	DIRECTEAI	18,583	2,408	20,991	20,991	0	0	0	0
Regulatory Services	ESI	E1PPEFF014	EAI ENERGY EFFCNCYAgri IrrigNonIncr	DIRECTEAI	-12,868	-1,559	-14,427	-14,427	0	0	0	0
Regulatory Services	ESI	E2PPTISAACA	EAI Hurr. Isaac Business Continuity	DIRECTEAI	0	0	0	0	0	0	0	0
Regulatory Services	ESI	E2PPTISAACG	EGSL Hurr. Isaac Business Continuit	DIRECTGL	0	2	2	2	0	0	0	0
Regulatory Services	ESI	E2PPTISAACL	ELI Hurr. Isaac Business Continuity	DIRECTELI	0	7	7	7	0	0	0	0
Regulatory Services	ESI	E2PPTISAACN	ENOI Hurr. Isaac Business Continuit	DIRECTENO	0	0	0	0	0	0	0	0
Regulatory Services	ESI	E2PPTISAACN	ENOI Hurr. Isaac Business Continuit	DIRECTENO	0	2	2	2	0	0	0	0
Regulatory Services	ESI	E2PPT12517	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECTELI	8,525	1,010	9,536	9,536	0	0	0	0
Regulatory Services	ESI	E2PPT13211	T-Grid H ISAAC Damage EMI 8/28/12	DIRECTEMI	20	3	23	23	0	0	0	0
Regulatory Services	ESI	E2PPT14087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTENO	3,778	448	4,226	4,226	0	0	0	0
Regulatory Services	ESI	E2PPT18444	HURRICANE ISAAC T-Grid EGSL	DIRECTGL	969	115	1,084	1,084	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					Support	Service Company Recipient						
Regulatory Services	ESI	E2PPSJCSC2	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0
Regulatory Services	ESI	EXEF	Perform Executive Functions	N/A	0	0	0	0	0	0	0	0
Regulatory Services	ESI	F3PC6H00VY	VERMONT YANKEE 100%	DIRECTENU	1,642	239	1,881	1,881	0	0	0	0
Regulatory Services	ESI	F3PC6HENNE	ENN EQUAL SPLIT	DIRECTENU	88,448	11,595	100,043	100,043	0	0	0	0
Regulatory Services	ESI	F3PCCPE001	CORPORATE ENVIRONMENTAL POLICY	CAPADPOC	236,988	3,149	240,138	213,910	26,228	-26,235	0	-8
Regulatory Services	ESI	F3PCCPELOU	CONSUMER ED PROGRAMS - LOUISIANA	CUSELGLA	69,579	8,336	77,915	77,915	0	0	0	0
Regulatory Services	ESI	F3PCCSPRUT1	SYSTEM PLANNING & STRATEGIC ADVICE-	LOADOPCO	898	0	898	747	151	0	0	151
Regulatory Services	ESI	F3PCE01591	MISC FERC REG COMM EXP	LOADOPCO	44,310	5,624	49,934	41,454	8,480	0	-77	8,402
Regulatory Services	ESI	F3PCE01601	FERC - OPEN ACCESS TRANSMISSION	LOADOPCO	124,159	14,274	138,433	114,994	23,440	0	-199	23,240
Regulatory Services	ESI	F3PCE14420	REGULATORY AFFAIRS - EAI	DIRECTEAI	563,080	68,431	631,512	631,512	0	0	0	0
Regulatory Services	ESI	F3PCE14423	REGULATORY AFFAIRS - EMI	DIRECTEMI	295,961	36,585	332,546	332,546	0	0	0	0
Regulatory Services	ESI	F3PCE14987	FGA-Climate/Environmental	ASSTSALL	773,401	43,112	816,513	739,468	77,045	-77,011	-34	0
Regulatory Services	ESI	F3PCE14991	FGA-Nuclear NE	DIRECTENU	126,463	16,259	142,721	142,721	0	0	0	0
Regulatory Services	ESI	F3PCE58010	OPNS OF VP REG AFFAIRS	CUSTEGOP	59	0	59	50	8	0	0	8
Regulatory Services	ESI	F3PCE75020	SYSTEM GOV. -- LOBBYING EXPENSES	CUSTEGOP	227	0	227	195	32	-32	0	0
Regulatory Services	ESI	F3PCE75021	SYSTEM GOVERNMENTAL AFFAIRS -- ALL	ASSTSALL	1,073,113	72,160	1,145,273	1,037,605	107,668	-107,579	-88	0
Regulatory Services	ESI	F3PCE99750	PRES- ENT. LA-GEN'L OPS-ELI/EGS(L)	CUSELGLA	14,592	1,777	16,369	16,369	0	0	0	0
Regulatory Services	ESI	F3PCE99770	PRESIDENT-TX DIST-GENERAL OPERATION	DIRECTTX	1,577	0	1,577	0	1,577	-112	0	1,465
Regulatory Services	ESI	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	CUSTEGOP	1,332	130	1,462	1,259	204	0	-2	202
Regulatory Services	ESI	F3PCF22330	EMI FINANCIAL PLANNING	DIRECTEMI	555	54	609	609	0	0	0	0
Regulatory Services	ESI	F3PCF22340	ENOI FINANCIAL PLANNING	DIRECTENO	333	33	366	366	0	0	0	0
Regulatory Services	ESI	F3PCF23921	ELI BUSINS EVENT DATA PROCSNG & RE	DIRECTELI	21,991	2,352	24,343	24,343	0	0	0	0
Regulatory Services	ESI	F3PCF2391A	CORP RPTNG ANALYSIS/POLICY EGS-LA	DIRECTELG	21,991	2,352	24,343	24,343	0	0	0	0
Regulatory Services	ESI	F3PCF73027	BUDGET SYSTEM MAINTENANCE	GENLEDAL	404	30	434	408	26	0	0	26
Regulatory Services	ESI	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	618	0	618	549	68	0	-7	62
Regulatory Services	ESI	F3PCFAPWHS	POWERHOUSE OPERATIONS	EMPLOYAL	112	0	112	107	5	0	0	5
Regulatory Services	ESI	F3PCFASUOP	FACILITIES SVCS- ESI- UTILITY OPNS	DIRECTESI	174,608	0	174,608	174,608	0	0	0	0
Regulatory Services	ESI	F3PCFBLGSU	BELOW THE LINE -GSU	DIRECTLG	62,910	234	63,143	63,143	0	0	0	0
Regulatory Services	ESI	F3PCGSL450	EGSI - 2003 GAS RATE CASE	DIRECTLG	555	78	632	632	0	0	0	0
Regulatory Services	ESI	F3PCGSHRELL	HUMAN RESOURCES SERVICES - ELI	DIRECTELI	250	0	250	250	0	0	0	0
Regulatory Services	ESI	F3PCCHRSALL	HR SERVICES- ALL COMPANIES	EMPLOYAL	6,140	821	6,961	6,632	330	0	-3	326
Regulatory Services	ESI	F3PCG10302	REGION CUSTOMER SERVICES - SOUTHERN	CUSEOUT	109,246	10,752	119,999	119,999	0	0	0	0
Regulatory Services	ESI	F3PCRC40085	ENERGY CORPORATION COMMUNICATIONS	DIRECTETR	1,099	0	1,099	1,099	0	0	0	0
Regulatory Services	ESI	F3PCRC80000	ETR Corporation External Affairs	DIRECTETR	440,248	2,007	442,255	442,255	0	0	0	0
Regulatory Services	ESI	F3PCYSAGR	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	401,211	38,664	439,875	374,237	65,638	0	-11,349	54,290
Regulatory Services	ESI	F3PCYSYRAF	SYSTEM REGULATORY AFFAIRS-FEDERAL	LOADOPCO	1,115,862	133,150	1,249,013	1,038,213	210,799	0	-2,102	208,697
Regulatory Services	ESI	F3PCYSYRAS	SYSTEM REGULATORY AFFAIRS STATE	CUSTEGOP	1,419,271	152,221	1,571,492	1,352,298	219,194	0	-1,976	217,218
Regulatory Services	ESI	F3PCBTLLPL	BELOW THE LINE - LPL	DIRECTELI	62,909	234	63,143	63,143	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient					
Regulatory Services	ESI	F3PCTDS47	DISTR O&M EXPENSE - LOUISIANA (G-L)	CAPAPCO	62	0	62	62	0	0	0
Regulatory Services	ESI	F3PCOW5555	VP FOSSIL GENERATION	DIRECTX	462	0	462	411	51	0	51
Regulatory Services	ESI	F3PCZU1571	EGSI TX FUEL RELATED MATTERS	DIRECTX	2,185	258	2,443	0	2,443	-22	2,421
Regulatory Services	ESI	F3PCZU1603	LP&L/PSC EARNINGS REVIEW, DOC.# U-	DIRECTE	34,172	4,341	38,513	38,513	0	0	0
Regulatory Services	ESI	F3PPD9MILE	ENO Nine Mile Study	DIRECTENO	15	0	15	15	0	0	0
Regulatory Services	ESI	F3PPITRALA	Transco ELL and EGSL Reg Implementa	CUSELGLA	126,406	15,272	141,678	141,678	0	0	0
Regulatory Services	ESI	F3PPAR9886	TRITIUM DETECTION INVESTIGATION	DIRECT72	698	99	798	798	0	0	0
Regulatory Services	ESI	F3PPADTFL9	ELL Fuel Audit 2005-2009	DIRECTE	1,334	155	1,489	1,489	0	0	0
Regulatory Services	ESI	F3PPAMIEIX	AMI Pilot ENO A&G Exp non-incremtl	DIRECTENO	60	0	60	60	0	0	0
Regulatory Services	ESI	F3PPBL1425	Below the Line-LG000 & LG000 Split	CUSELGLA	4,688	0	4,688	4,688	0	0	0
Regulatory Services	ESI	F3PPCESTRA	Customer Experience Strategy	CUSTEGOP	45,178	5,792	50,971	43,869	7,101	-71	7,030
Regulatory Services	ESI	F3PPCOSIOL	ELL Cost of Service (TY 2010)	DIRECTE	4,737	576	5,313	5,313	0	0	0
Regulatory Services	ESI	F3PPDERNNE	Nuclear NE Derivatives Compliance	DIRECTE	54,549	7,646	62,195	62,195	0	0	0
Regulatory Services	ESI	F3PPE1437	EAL 12-038-U WBL and Rider CCR	DIRECTEAL	28,437	3,413	31,851	31,851	0	0	0
Regulatory Services	ESI	F3PPE14438	EAL Rider AFRCRG Filing	DIRECTEAL	5,537	699	6,236	6,236	0	0	0
Regulatory Services	ESI	F3PPE9981A	Integrated Energy Mgmt EAI	DIRECTEAL	435	21	456	456	0	0	0
Regulatory Services	ESI	F3PPE9981G	Integrated Energy Mgmt EGSL	DIRECTLG	1,001	123	1,123	1,123	0	0	0
Regulatory Services	ESI	F3PPE9981L	Integrated Energy Mgmt ELL	DIRECTE	1,000	123	1,122	1,122	0	0	0
Regulatory Services	ESI	F3PPE9981N	Integrated Energy Mgmt ENOI electri	DIRECTENO	31,538	3,764	35,302	35,302	0	0	0
Regulatory Services	ESI	F3PPE9981S	Integrated Energy Mgmt ESI	CUSEOPCO	956,019	93,683	1,049,702	893,184	156,518	-78,259	78,259
Regulatory Services	ESI	F3PPE9981T	Integrated Energy Mgmt ETI	DIRECTX	145	16	160	160	0	-2	159
Regulatory Services	ESI	F3PPEA2012	EAI 2012 Act 310 Filing	DIRECTEAL	6,999	914	7,913	7,913	0	0	0
Regulatory Services	ESI	F3PPEA2013	EAI 2013 Rate Filing	DIRECTEAL	77,986	9,869	87,855	87,855	0	0	0
Regulatory Services	ESI	F3PPEA2013	EAI 2013 Rate Filing	DIRECTEAL	783,873	95,485	889,358	889,358	0	0	0
Regulatory Services	ESI	F3PPEA2013	EAI 2013 Rate Filing	DIRECTEAL	39,251	5,056	44,307	44,307	0	0	0
Regulatory Services	ESI	F3PPEA2013	EAI 2013 Rate Filing	DIRECTEAL	67,425	8,250	75,675	75,675	0	0	0
Regulatory Services	ESI	F3PPEGSFRP	MISO Transition EAI Path 1 costs	DIRECTLG	724,968	87,279	812,246	812,246	0	0	0
Regulatory Services	ESI	F3PPEGSL12	EGSL LPSC Formula Rate Plan Filing	DIRECTLG	18,604	2,292	20,896	20,896	0	0	0
Regulatory Services	ESI	F3PPEGSLM1	MISO Transition EGSL costs	DIRECTLG	22,739	2,709	25,448	25,448	0	0	0
Regulatory Services	ESI	F3PPEGSNMR	Net Metering Rulemaking (EGSL)	DIRECTE	133,875	13,888	147,764	147,764	0	0	0
Regulatory Services	ESI	F3PPELALGR	ELL Algiers Regulatory Matters	DIRECTE	730,233	87,223	817,455	817,455	0	0	0
Regulatory Services	ESI	F3PPELLO12	ELL LPSC Rate Case TY2012	DIRECTE	22,883	2,807	25,690	25,690	0	0	0
Regulatory Services	ESI	F3PPELMMIS	MISO Transition ELL costs	DIRECTE	22,184	2,638	24,822	24,822	0	0	0
Regulatory Services	ESI	F3PPELNMNR	Net Metering Rulemaking (ELL)	DIRECTE	7	0	7	7	0	0	0
Regulatory Services	ESI	F3PPELSEFC	ELL Securitization H.Gustav&Ike	DIRECTE	44,339	5,474	49,814	49,814	0	0	0
Regulatory Services	ESI	F3PPEM1381	EMI-2010 PMR Docket 2008-UN-381	DIRECTE	50,320	5,683	56,003	56,003	0	0	0
Regulatory Services	ESI	F3PPEM1388	EMI-2010 FRP Docket 2008-UN-388	DIRECTE	43,771	5,563	49,334	49,334	0	0	0
Regulatory Services	ESI	F3PPEM1884	EMI-2010 ECR Docket 2008-UN-884	DIRECTE	4,937	682	5,620	5,620	0	0	0
Regulatory Services	ESI	F3PPEMIMIS	MISO Transition EMI costs	DIRECTE	4,937	682	5,620	5,620	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	Total Billings		ESI Billing Method	(C)		(D)	(E)	(F)	(G)	(H)
				Support	Service Company Recipient		Support	Total					
Regulatory Services	ESI	F3PPENORFP	ENO Annual FRP Filing 2010-12	241,760	29,164	DIRECTENO	241,760	270,924	270,924	0	0	0	0
Regulatory Services	ESI	F3PPENOTMI	MISO Transition ENOI costs	13,817	1,529	DIRECTENO	13,817	15,346	15,346	0	0	0	0
Regulatory Services	ESI	F3PPENSMR	Energy Smart Programs	253	20	DIRECTENO	253	273	273	0	0	0	0
Regulatory Services	ESI	F3PPETIMIS	MISO Transition ETI costs	77,521	8,971	DIRECTTX	77,521	86,492	86,492	0	86,492	0	54,837
Regulatory Services	ESI	F3PPF14984	FGA-Utility	1,516,791	47,313	CUSTEGOP	1,516,791	1,564,104	1,564,104	218,120	-218,114	-31,655	0
Regulatory Services	ESI	F3PPF14984	FGA-Systemwide Issues	118,997	15,475	ASSTALL	118,997	134,473	134,473	121,797	-12,675	-1	0
Regulatory Services	ESI	F3PPF14984	FGA-Nuclear South	95,887	12,646	DIRECTEOI	95,887	108,533	108,533	0	0	0	0
Regulatory Services	ESI	F3PPF15115	FGA-VP/General Office	1,524,601	146,021	CUSTEGOP	1,524,601	1,670,622	1,670,622	233,008	-232,985	-24	0
Regulatory Services	ESI	F3PPF72701	Regulatory Reporting Support	763	90	CUSTEGOP	763	853	853	119	0	-1	118
Regulatory Services	ESI	F3PPFRP10	EGSL LPSC Formula Rate Plan TY 2010	2,320	402	DIRECTGL	2,320	2,723	2,723	0	0	0	0
Regulatory Services	ESI	F3PPFRP11	EGSL LPSC Formula Rate Plan TY2011	54,709	6,140	DIRECTGL	54,709	60,849	60,849	0	0	0	0
Regulatory Services	ESI	F3PPFRP12	EGSL LPSC Formula Rate Plan TY2012	618	61	DIRECTGL	618	678	678	0	0	0	0
Regulatory Services	ESI	F3PPGLASEC	EGSLA Securitization H.Gustav&Lke	7	0	DIRECTGL	7	7	7	0	0	0	0
Regulatory Services	ESI	F3PPGRSP11	EGSL RATE STABILIZATN (TY 2010/2011)	29,114	3,783	DIRECTGL	29,114	32,897	32,897	0	0	0	0
Regulatory Services	ESI	F3PPGRSP12	EGSL RATE STABILIZATN (TY 2011/2012)	46,266	5,871	DIRECTGL	46,266	52,137	52,137	0	0	0	0
Regulatory Services	ESI	F3PPHNCPMO	HCM Program - PMO	2,490	201	EMPLOYAL	2,490	2,691	2,691	124	0	-1	123
Regulatory Services	ESI	F3PPINVD01	DOI Anti Trust Investigation	5,263	604	QUSEOCO	5,263	5,867	5,867	874	0	-8	866
Regulatory Services	ESI	F3PLFRP10	ELL LPSC Formula Rate Plan TY 2010	387	439	DIRECTELI	387	825	825	0	0	0	0
Regulatory Services	ESI	F3PLFRP11	ELL LPSC Formula Rate Plan TY2011	92,460	11,155	DIRECTELI	92,460	103,615	103,615	0	0	0	0
Regulatory Services	ESI	F3PLFRP12	ELL LPSC Formula Rate Plan TY2012	142	12	DIRECTELI	142	155	155	0	0	0	0
Regulatory Services	ESI	F3PLGROG09	EGSL FUEL AUDIT 2005-2009	24,391	3,366	DIRECTGL	24,391	27,757	27,757	0	0	0	0
Regulatory Services	ESI	F3PLGROG09	EGSL RSP ROE Eval Docket U-32425	17,878	2,132	DIRECTGL	17,878	20,010	20,010	0	0	0	0
Regulatory Services	ESI	F3PLGYPSY	Little Gypsy Securitization	5,013	654	DIRECTELI	5,013	5,666	5,666	0	0	0	0
Regulatory Services	ESI	F3PPMSCS3	EMI-2013 Cost of Service Study	7,617	752	DIRECTEMI	7,617	8,369	8,369	0	0	0	0
Regulatory Services	ESI	F3PPMSDS13	EMI-2013 Depreciation Study	1,728	171	DIRECTEMI	1,728	1,899	1,899	0	0	0	0
Regulatory Services	ESI	F3PPMSFA11	2011 EMI Fuel Audit	256	32	DIRECTEMI	256	288	288	0	0	0	0
Regulatory Services	ESI	F3PPMSFA12	2012 EMI Fuel Audit	8,857	1,090	DIRECTEMI	8,857	9,948	9,948	0	0	0	0
Regulatory Services	ESI	F3PPN20515	Educational Reimbursement	1,275	0	DIRECTGL	1,275	1,275	1,275	0	0	0	0
Regulatory Services	ESI	F3PPPGA011	PGA Audit 2009-2011	1,466	202	DIRECTGL	1,466	1,668	1,668	0	0	0	0
Regulatory Services	ESI	F3PPR56420	WHOLESALE - EAI	23,282	2,923	DIRECTGL	23,282	26,205	26,205	0	0	0	0
Regulatory Services	ESI	F3PPR56620	WHOLESALE - EGSI LA	21,775	2,516	DIRECTGL	21,775	24,291	24,291	0	0	0	0
Regulatory Services	ESI	F3PPR56640	WHOLESALE - EGSI-TX	38,450	4,640	DIRECTTX	38,450	43,090	43,090	0	0	0	0
Regulatory Services	ESI	F3PPR56720	WHOLESALE - EMI	25,987	2,895	DIRECTTX	25,987	28,882	28,882	0	0	-43,090	0
Regulatory Services	ESI	F3PPRTOICE	O&M ICT Transition Costs	13,674	1,830	LOADOPCO	13,674	15,503	15,503	2,609	0	0	1,719
Regulatory Services	ESI	F3PPRTOOSY	MISO Transition System Agr Changes	70,560	8,652	LOADSYAG	70,560	79,212	79,212	17,002	0	-10,357	6,644
Regulatory Services	ESI	F3PPSPED025	SPO 2010 Renewable RFP - LA only	35,619	4,242	CUSEGLA	35,619	39,861	39,861	0	0	0	0
Regulatory Services	ESI	F3PPSPED042	SPO Expense ISES Purchase Option	18,765	67	OWNISES2	18,765	18,832	18,832	0	0	0	0
Regulatory Services	ESI	F3PPSPED062	2012 LTSupplySideStablePrcrRFP	14,351	173	LOADSYAG	14,351	14,524	14,524	3,054	0	-2,965	88

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					Support	Service Company Recipient	Total					
Regulatory Services	ESI	F3PUSUST12	Sustainability Reporting	DIRECTR	60,756	0	60,756	60,756	0	0	0	0
Regulatory Services	ESI	F3PPSYRIP2	System Regulatory Affairs - IP2	DIRECTA	821	120	941	941	0	0	0	0
Regulatory Services	ESI	F3PPSYRIP3	System Regulatory Affairs - IP3	DIRECT7	821	120	941	941	0	0	0	0
Regulatory Services	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTX	0	0	0	0	0	0	0	0
Regulatory Services	ESI	F3PPTCGS11	TX Docket Competitive Generation Sv	DIRECTX	41,035	5,056	46,090	21,663	46,090	0	488	488
Regulatory Services	ESI	F3PPTDERSC	Entergy Regional State Committee	DIRECTX	23,074	3,025	26,099	0	4,437	0	-442	45,648
Regulatory Services	ESI	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	565,056	74,765	639,821	531,829	107,992	0	-47	4,390
Regulatory Services	ESI	F3PPTTRAEAI	Transco EAI Reg Implementation	DIRECTEAI	5,343	668	6,011	6,011	0	0	-36,949	71,043
Regulatory Services	ESI	F3PPTTRAEAI	Transco EMI Reg Implementation	DIRECTEMI	7,552	783	8,335	8,335	0	0	0	0
Regulatory Services	ESI	F3PPTTRAEAI	Transco ENOI Reg Implementation	DIRECTENO	14,704	1,981	16,685	16,685	0	0	0	0
Regulatory Services	ESI	F3PPTTRAEAI	Transco ENOI Reg Implementation	DIRECTX	495	106	601	0	601	0	-7	595
Regulatory Services	ESI	F3PPTTRAEAI	2013 Texas Rate Case Support	DIRECTX	3,849	380	4,229	0	4,229	0	-4,229	0
Regulatory Services	ESI	F3PPTTRAEAI	ENO Integrated Resource Plan	DIRECTX	42,152	613	42,765	42,765	0	0	0	0
Regulatory Services	ESI	F3PPTTRAEAI	Utility Derivatives Compliance	LOADOPCO	54,548	7,646	62,194	51,663	10,531	0	-105	10,426
Regulatory Services	ESI	F3PPTWED0292	System Planning Asset Management	LOADOPCO	961	123	1,084	906	178	0	-2	176
Regulatory Services	ESI	F3PPTWET308	SPO Calpine PPA/Project Houston	DIRECTX	-362	0	-362	0	-362	0	362	0
Regulatory Services	ESI	F4PPENI138	Mutual Asset ENOI PECO 10/26/12	DIRECTENO	9,150	1,422	10,572	10,572	0	0	0	0
Regulatory Services	ESI	F4PPENI140	Mutual Asset ENOI Con Ed 10/29/12	DIRECTENO	8,814	1,334	10,148	10,148	0	0	0	0
Regulatory Services	ESI	F5PCE13601	GENERAL LITIGATION-ELI	DIRECTELI	1,742	199	1,941	1,941	0	0	0	0
Regulatory Services	ESI	F5PCE13751	GENERAL LITIGATION-EGSI-LA	DIRECTELG	3,952	459	4,411	4,411	0	0	0	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	DIRECTX	156	21	177	0	177	0	-2	175
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	DIRECTEAI	1,693	63	1,756	1,756	0	0	0	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	DIRECTELI	8,018	1,023	9,041	9,041	0	0	0	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	CUSEOPCO	51,052	6,749	57,801	49,184	8,616	0	-85	8,532
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	DIRECTESI	3,323	0	3,323	3,323	0	0	0	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	DIRECTELI	14	0	14	14	0	0	0	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	LBRCORPT	2,963	0	2,963	2,868	95	0	0	95
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	ASSTSALL	670	0	670	606	64	-64	0	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	ASSTSALL	921,714	95,875	1,017,589	921,583	96,006	-95,974	-32	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	TELGENS	166	0	166	158	8	0	0	8
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	ASSTSALL	33,470	4,395	37,865	34,294	3,571	-3,570	-1	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	LBRSALL	2,530	57	2,587	2,223	365	-195	-1	169
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	DIRECTR	323,091	17,974	341,065	341,065	0	0	-100	12,175
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	LBREXAFF	130,950	17,426	148,377	136,102	12,275	0	0	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	DIRECTELI	351,180	41,607	392,787	392,787	0	0	0	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	DIRECTENO	133,099	14,567	147,666	147,666	0	0	0	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	CUSELPSC	1,152,254	132,245	1,284,499	1,284,499	0	0	0	0
Regulatory Services	ESI	F5PCE14426	REGULATORY AFFAIRS - EAI	DIRECTX	212,296	24,156	236,451	0	236,451	0	-2,266	234,185

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					Support	Service Company Recipient					
Regulatory Services	ESI	FSPCZU1574	REGULATORY AFFAIRS - 100% TX GENERA	DIRECTTX	77,125	9,013	81,138	81,138	0	-812	80,326
Regulatory Services	ESI	FSPCZU1579	REGULATORY AFFAIRS - 100% EGS LA	DIRECTGL	382,268	45,749	428,018	428,018	0	0	0
Regulatory Services	ESI	FSPCZU5400	LA GOVERNMENTAL AFFAIRS-100% ELI	DIRECTEL	995	0	995	995	0	0	0
Regulatory Services	ESI	FSPCZU5403	LOUISIANA GOVERNMENTAL AFFAIRS-LPSC	CUSELGLA	24,452	3,069	27,521	27,521	0	0	0
Regulatory Services	ESI	FSPCZU5402	LOUISIANA GOVERNMENTAL AFFAIRS-ALL	CUSTELA	921,097	81,663	1,002,759	1,002,759	0	0	0
Regulatory Services	ESI	FSPCZUDEPT	SUPERVISION & SUPPORT - DOMESTIC UT	LBRTOPN	1,820,977	203,044	2,024,020	2,024,020	-30	-2,053	195,024
Regulatory Services	ESI	FSPCZUELEC	ENOI REGULATORY ELECTRIC	DIRECTENO	85,846	10,378	96,224	96,224	0	0	0
Regulatory Services	ESI	FSPCZUGAS1	ENOI REGULATORY GAS	DIRECTENO	33,291	4,011	37,302	37,302	0	0	0
Regulatory Services	ESI	FSPCZUNWAY	UNITED WAY - BELOW THE LINE	ASISALL	717	0	717	717	68	0	0
Regulatory Services	ESI	FSPCZUSL	TRANS TO COMPETITION - EGS LA-BELOW	DIRECTGL	105,343	0	105,343	105,343	0	0	0
Regulatory Services	ESI	FSPCZUSLPL	TRANS TO COMPETITION - ELI - BELOW L	DIRECTEL	120,703	0	120,703	120,703	0	0	0
Regulatory Services	ESI	FSPCZVDEPT	SUPERVISION & SUPPORT - TRANSMISSIO	DIRECTESI	480	0	480	480	0	0	0
Regulatory Services	ESI	FSPCZ24070	IMPACT AWARDS	DIRECTESI	3,225	0	3,225	3,225	0	0	0
Regulatory Services	ESI	FSP26018R	LPSC Docket R-26018 (Trn Proj Cert)	CUSELPSC	4,590	570	5,160	5,160	0	0	0
Regulatory Services	ESI	FSPDPW0HPT	Utility Human Performance Training	EMPLUTOP	35,369	2,692	38,062	38,062	0	-43	4,464
Regulatory Services	ESI	FSPDPWSFTR	Util Ops Safety Training Development	EMPLUTOP	16,470	0	16,470	16,470	0	0	1,909
Regulatory Services	ESI	FSPPEL14427	Regulatory Info RfIs-EAF-Dock Undk	DIRECTEAL	66,351	8,153	74,504	74,504	0	0	0
Regulatory Services	ESI	F5PPEA2009	EAI GENERAL RATE CASE 2009	DIRECTEAL	741	93	834	834	0	0	0
Regulatory Services	ESI	F5PPERG100	Systemwide Ergonomics Initiative	EMPLOYAL	1,585	11	1,596	1,596	72	0	72
Regulatory Services	ESI	F5PPEX011	Energy Smart Algiers Program	DIRECTEL	2,290	251	2,541	2,541	0	0	0
Regulatory Services	ESI	F5PPEX011	2011 Texas Rate Case Support	DIRECTTX	309,845	38,656	348,501	348,501	0	-348,501	0
Regulatory Services	ESI	F5PPEX011	FERC Compliance Program	EMPLOREG	255	24	279	279	0	0	18
Regulatory Services	ESI	F5PPEX011	HCN - Org and Processes	EMPLOYAL	2,358	256	2,615	2,615	0	0	120
Regulatory Services	ESI	F5PPEX011	Knowledge Mgmt Process	EMPLOYAL	508	49	557	557	0	-1	26
Regulatory Services	ESI	F5PPEX011	REGULATORY FILINGS-GRD GULF 3	DIRECTEMI	1,774	201	1,975	1,975	0	0	0
Regulatory Services	ESI	F5PPEX011	Regulatory Filings - River Bend 3	CUSELGLA	2,702	255	2,957	2,957	0	0	0
Regulatory Services	ESI	F5PPEX011	LPSC Energy Efficiency R-31106	CUSELPSC	17,240	2,083	19,323	19,323	0	0	0
Regulatory Services	ESI	F5PPEX011	2012 EMI Rate Case	DIRECTEMI	2,251	271	2,522	2,522	0	0	0
Regulatory Services	ESI	F5PPEX011	SuperBowl 2013 Volunteer Activities	DIRECTETR	14,171	1,787	15,958	15,958	0	0	0
Regulatory Services	ESI	F5PPEX011	Support of ICT	LOADOPCO	14,243	962	15,206	15,206	0	0	0
Regulatory Services	ESI	F5PPEX011	Transco Transaction Finance Team	TRSLNOP	2,931	317	3,248	3,248	0	-4	381
Regulatory Services	ESI	F5PPEX011	Transco Reg Implementation	TRSLNOP	559,198	69,715	628,913	628,913	0	409	80,763
Regulatory Services	ESI	F5PPEX011	PROJECT RAVEN	DIRECTR	2,427	0	2,427	2,427	0	0	0
Regulatory Services	ESI	F5PPEX011	Integrated Resource Plan	CUSELGLA	11,897	1,433	13,330	13,330	0	0	0
Regulatory Services	ESI	F5PPEX011	Energy Wellness Program	EMPLOYAL	16,831	1,080	17,912	17,912	0	-61	768
Regulatory Services	ESI	F5PPEX011	REGULATORY AFFAIRS-A&G	CUSTEGOP	2,538	274	2,812	2,812	0	-4	388
Regulatory Services	ESI	FACC	Perform Fuel Adj Clause Calc	N/A	0	0	0	0	0	-2	-2
Regulatory Services	ESI	FERC	Prepare FERC Reports & Filings	N/A	0	0	0	0	0	-3	-3

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					Support	Service Company Recipient						
Regulatory Services	ESI	MAMP	Measure & Manage Performance	N/A	0	0	0	0	0	0	0	0
Regulatory Services	ESI	PBUD	Prep Budget & Pe (Indiv Org)	N/A	0	0	0	0	0	0	0	0
Regulatory Services	ESI	RATE	Prep-Support Utility Rate Case	N/A	0	0	0	0	0	0	-41	-41
Regulatory Services	ESI	RFSP	Support Regulatory Filings	N/A	0	0	0	0	0	0	-3	-3
Regulatory Services	ESI	RSAA	Provide Sys Reg Strat Anal&Adm	N/A	0	0	0	0	0	0	-2	-2
Regulatory Services	ESI	SAPPIT1000	Office of the CIO Capital Suspense	ITSPENDA	0	0	0	0	0	0	-1	-1
Regulatory Services	ESI	STPL	Provide Corp Strat Planning&An	N/A	0	0	0	0	0	0	-18	-18
Total	ESI				24,630,841	2,408,608	27,039,449	24,260,381	2,779,068	-778,039	-578,637	1,422,392
Regulatory Services					24,630,841	2,408,608	27,039,449	24,260,381	2,779,068	-778,039	-578,637	1,422,392
Total					24,630,841	2,408,608	27,039,449	24,260,381	2,779,068	-778,039	-578,637	1,422,392
For												
Witness												
Lewis, Jay A												

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	EST Billing Method	(A)		(B)		(C)	(D)	(E)	(F)	(G)	(H)
						Total Billings		Support	Service Company Recipient						
						847	0			847	847	0	847	847	0
Regulatory Services	ESI	CE177	F3PNSFA12	2012 EMI Fuel Audit	DIRECTEMI	847	0	847	847	0	847	847	0	0	0
Regulatory Services	ESI	CE177	C7PPS32509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	847	0	847	847	0	847	847	0	0	0
Regulatory Services	ESI	CE179	C7PPS34091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	7,573	884	8,457	8,457	0	8,457	8,457	0	0	0
Regulatory Services	ESI	CE179	C7PPS19411	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTELG	5,680	663	6,343	6,343	0	6,343	6,343	0	0	0
Regulatory Services	ESI	CE179	F3PCE14420	REGULATORY AFFAIRS - EAI	DIRECTEAI	16	0	16	16	0	16	16	0	0	0
Regulatory Services	ESI	CE179	F3PCEB9750	PRES- ENT. LA-GEN'L OPS-ELI/EGSL(L)	CUSELGA	423	45	467	467	0	467	467	0	0	0
Regulatory Services	ESI	CE179	F3PFCACALL	FACILITIES SVCS- ALL COS	SOFTALLC	57	0	57	57	7	50	50	0	-7	0
Regulatory Services	ESI	CE179	F3PCHRELIX	HUMAN RESOURCES SERVICES - ELI	DIRECTELI	250	0	250	250	0	250	250	0	0	0
Regulatory Services	ESI	CE179	F3PCL0302	REGION CUSTOMER SERVICES - SOUTHERN	CUSESOUT	5,387	629	6,016	6,016	0	6,016	6,016	0	0	0
Regulatory Services	ESI	CE179	F3PCTDS47	DISTR O&M EXPENSE - LOUISIANA (G.L.)	CUSTELLA	62	0	62	62	0	62	62	0	0	0
Regulatory Services	ESI	CE179	F5PCZU1425	REGULATORY COORDINAT-ELI & EGSL-LA	CUSELPSC	34,654	3,893	38,547	38,547	0	38,547	38,547	0	0	0
Regulatory Services	ESI	CE179	F5PCZU5400	LA GOVERNMENTAL AFFAIRS-100% ELI	DIRECTELI	995	0	995	995	0	995	995	0	0	0
Regulatory Services	ESI	CE179	F5PCZU5402	LOUISIANA GOVERNMENTAL AFFAIRS-LPSC	CUSELGA	24,452	3,069	27,521	27,521	0	27,521	27,521	0	0	0
Regulatory Services	ESI	CE179	F5PCZU5403	LOUISIANA GOVERNMENTAL AFFAIRS-ALL	CUSTELLA	921,097	81,663	1,002,759	1,002,759	0	1,002,759	1,002,759	0	0	0
Regulatory Services	ESI	CE179	F5PCZU5GSL	TRANS TO COMPETITION -EGSL LA-BELOW	DIRECTELG	105,343	0	105,343	105,343	0	105,343	105,343	0	0	0
Regulatory Services	ESI	CE179	F5PCZUSLPL	TRANS TO COMPETITION -ELI- BELOW L	DIRECTELI	120,703	0	120,703	120,703	0	120,703	120,703	0	0	0
Total						1,232,370	91,509	1,323,879	1,323,879		1,323,873	1,323,873	7	0	-7
Regulatory Services	ESI	CE182	G6PPN66417	Replace RSG/RVCH/CEDM	DIRECTWF3	4,132	493	4,632	4,632		4,632	4,632	0	0	0
Regulatory Services	ESI	CE182	G6PPSP0012	SFO Project Gator Transact/Transit	DIRECTELI	82	0	82	82		82	82	0	0	0
Regulatory Services	ESI	CE182	G6PPWS0783	Ninemile 6: Build New Unit 6	DIRECTELI	7,112	869	7,981	7,981		7,981	7,981	0	0	0
Regulatory Services	ESI	CE182	C7PPS32509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	54,282	6,432	60,714	60,714		60,714	60,714	0	0	0
Regulatory Services	ESI	CE182	C7PPS19411	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTELG	-29,510	-3,150	-32,660	-32,660		-32,660	-32,660	0	0	0
Regulatory Services	ESI	CE182	F3PCF23921	ELI BUSINS EVENT DATA PROCSSNG & RE	DIRECTELI	21,991	2,352	24,343	24,343		24,343	24,343	0	0	0
Regulatory Services	ESI	CE182	F3PCF2391A	CORP RPTNG ANALYSIS/POLICY EGSL-LA	DIRECTELG	21,991	2,352	24,343	24,343		24,343	24,343	0	0	0
Regulatory Services	ESI	CE182	F3PCFBLGSU	BELOW THE LINE -GSU	DIRECTELG	62,910	234	63,143	63,143		63,143	63,143	0	0	0
Regulatory Services	ESI	CE182	F3PCYSAGR	SYSTEM AGREEMENT LITIGATION	CUSEOPOC	72,310	0	72,310	72,310		72,310	72,310	10,810	0	-10,810
Regulatory Services	ESI	CE182	F3PCTBLIPL	BELOW THE LINE - LPL	DIRECTELI	62,909	234	63,143	63,143		63,143	63,143	0	0	0
Regulatory Services	ESI	CE182	F3PPI1TRALA	Transco ELL and EGSL Reg Implementa	CUSELGA	75,587	8,745	84,332	84,332		84,332	84,332	0	0	0
Regulatory Services	ESI	CE182	F3PAPDTL9	ELL Fuel Audit 2005-2009	DIRECTELI	237	33	270	270		270	270	0	0	0
Regulatory Services	ESI	CE182	F3PPEBL1425	Below the Line-LG000 & L0000 Split	CUSELGA	4,688	0	4,688	4,688		4,688	4,688	0	0	0
Regulatory Services	ESI	CE182	F3PPEGSL12	EGSL LPSC Rate Case TY2012	DIRECTELG	45,405	5,561	50,967	50,967		50,967	50,967	0	0	0
Regulatory Services	ESI	CE182	F3PPEGSLM1	MISO Transition EGSL costs	DIRECTELG	9,181	1,079	10,260	10,260		10,260	10,260	0	0	0
Regulatory Services	ESI	CE182	F3PPEGSLNM1	Net Metering Rulemaking (EGSL)	DIRECTELG	22,178	2,640	24,818	24,818		24,818	24,818	0	0	0
Regulatory Services	ESI	CE182	F3PPELAGR	ELL Agiers Regulatory Matters	DIRECTELI	12,393	1,224	13,617	13,617		13,617	13,617	0	0	0
Regulatory Services	ESI	CE182	F3PPELLO12	ELL LPSC Rate Case TY2012	DIRECTELI	49,779	6,059	55,838	55,838		55,838	55,838	0	0	0
Regulatory Services	ESI	CE182	F3PPELMTS	MISO Transition ELL costs	DIRECTELI	9,376	1,105	10,481	10,481		10,481	10,481	0	0	0
Regulatory Services	ESI	CE182	F3PPELNM1R	Net Metering Rulemaking (ELL)	DIRECTELI	21,623	2,569	24,192	24,192		24,192	24,192	0	0	0
Regulatory Services	ESI	CE182	F3PPELSEC	ELL Securitization H.Gustav&like	DIRECTELI	7	0	7	7		7	7	0	0	0
Regulatory Services	ESI	CE182	F3PPELFRP10	EGSL LPSC Formula Rate Plan TY 2010	DIRECTELG	1,091	103	1,194	1,194		1,194	1,194	0	0	0
Regulatory Services	ESI	CE182	F3PPELFRP11	EGSL LPSC Formula Rate Plan TY2011	DIRECTELG	7,837	887	8,724	8,724		8,724	8,724	0	0	0
Regulatory Services	ESI	CE182	F3PPEGLASC	EGSLA Securitization H.Gustav&like	DIRECTELG	7	0	7	7		7	7	0	0	0
Regulatory Services	ESI	CE182	F3PPEGRS11	EGSL RATE STABILIZATN (TY 2010/2011)	DIRECTELG	9,539	1,170	10,709	10,709		10,709	10,709	0	0	0
Regulatory Services	ESI	CE182	F3PPELFRP10	ELL LPSC Formula Rate Plan TY 2010	DIRECTELI	3,083	343	3,426	3,426		3,426	3,426	0	0	0
Regulatory Services	ESI	CE182	F3PPELFRP11	ELL LPSC Formula Rate Plan TY2011	DIRECTELI	12,988	1,625	14,613	14,613		14,613	14,613	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			(D)	(E)	(F)	(G)	(H)	
						(A)		(B)						(C)
						Support	Service Company Recipient	Total						
Regulatory Services	ESI	CE182	F3PPIGFA09	ESGL FUEL AUDIT 2005-2009	DIRECTLG	2,442	330	2,773	2,773	0	0	0	0	
Regulatory Services	ESI	CE182	F3PPIGROEG	ESGL RSP ROE Eval Docket U-32425	DIRECTLG	17,475	2,085	19,559	19,559	0	0	0	0	
Regulatory Services	ESI	CE182	F3PPTOTOSYS	MISO Transition System Agr Changes	LOADSAG	28,021	2,788	30,809	24,206	6,603	0	-6,603	0	
Regulatory Services	ESI	CE182	F3PPSP025	SPO 2010 Renewable RFP - LA only	CUSELGA	32,506	3,925	36,432	36,432	0	0	0	0	
Regulatory Services	ESI	CE182	F3PPSP042	SPO Expense (SES Purchase Option	OWNSES2	18,765	67	18,832	18,832	0	0	0	0	
Regulatory Services	ESI	CE182	F3PPSP062	2012 LTS SupplySideStableProcRFP	LOADSAG	13,975	134	14,109	11,145	2,965	0	-2,965	0	
Regulatory Services	ESI	CE182	F3PPWET308	SPO Calpine PPA/Project Houston	DIRECTTX	-362	0	-362	0	-362	0	362	0	
Regulatory Services	ESI	CE182	F5PCEI3601	GENERAL LITIGATION-ELI	DIRECTLI	564	58	621	621	0	0	0	0	
Regulatory Services	ESI	CE182	F5PSCVCAWD	SERVICE AWARDS	DIRECTESI	122	0	122	0	0	0	0	0	
Regulatory Services	ESI	CE182	F5PCZU1422	REGULATORY AFFAIRS - LP&L	DIRECTLI	21,105	2,196	23,301	23,301	0	0	0	0	
Regulatory Services	ESI	CE182	F5PCZU1424	REGULATORY AFFAIRS - NOPSI	DIRECTENO	20	0	20	20	0	0	0	0	
Regulatory Services	ESI	CE182	F5PCZU1425	REGULATORY COORDINAT - ELI & EGS-LA	CUSELNSC	1,054,911	120,319	1,175,230	1,175,230	0	0	0	0	
Regulatory Services	ESI	CE182	F5PCZU1579	REGULATORY AFFAIRS -- 100% EGS-LA	DIRECTLG	20,549	2,230	22,779	22,779	0	0	0	0	
Regulatory Services	ESI	CE182	F5PP26018R	UPSC Docket R-26018 (Trm Proj Cert)	CUSELNSC	3,372	409	3,780	3,780	0	0	0	0	
Regulatory Services	ESI	CE182	F5PPESALGR	Energy Smart Appliers Program	DIRECTLI	2,290	251	2,541	2,541	0	0	0	0	
Regulatory Services	ESI	CE182	F5PPLGR83	Regulatory Filings - River Bend 3	CUSELGA	2,702	255	2,957	2,957	0	0	0	0	
Regulatory Services	ESI	CE182	F5PPLPSCCE	UPSC Energy Efficiency R-31106	CUSELNSC	17,240	2,083	19,323	19,323	0	0	0	0	
Regulatory Services	ESI	CE182	F5PPTRAREG	TranSCO Reg Implementation	TRSLNOPS	-8,873	-901	-9,774	-8,616	-1,158	0	1,158	0	
Regulatory Services	ESI	CE182	F5PPUJ0021	Integrated Resource Plan	CUSELGA	11,897	1,433	13,330	13,330	0	0	0	0	
Regulatory Services	ESI	CE182	F5PPZUWELL	Entergy Wellness Program	EMPLOYAL	1,121	99	1,220	1,163	57	0	-57	0	
Regulatory Services	ESI	CE182	SAPPTT1000	Office of the CIO Capital Suspense	ITSPENDIA	0	0	0	0	0	0	-1	-1	
Total		CE182				1,803,051	180,724	1,983,775	1,964,861	18,914	0	-18,915	-1	
Regulatory Services	ESI	CE0E1	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTLI	269	18	287	287	0	0	0	0	
Regulatory Services	ESI	CE0E1	F3PCPELOU	CONSUMER ED PROGRAMS - LOUISIANA	CUSELGA	69,579	8,336	77,915	77,915	0	0	0	0	
Regulatory Services	ESI	CE0E1	F3PCR10302	REGION CUSTOMER SERVICES - SOUTHERN	CUSEOUT	103,859	10,123	113,982	113,982	0	0	0	0	
Total		CE0E1				173,707	18,478	192,185	192,185	0	0	0	0	
Regulatory Services	ESI	CE0E1	F3PPUD0802	ENO Integrated Resource Plan	DIRECTENO	36,780	0	36,780	36,780	0	0	0	0	
Total		CE0E1				36,780	0	36,780	36,780	0	0	0	0	
Regulatory Services	ESI	CP163	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP163	ATTR	Attend Training	N/A	0	0	0	0	0	0	1	1	
Regulatory Services	ESI	CP163	C1PPFT360	2012-CMS-Rate Making Process Automa	N/A	0	52	52	52	0	0	0	0	
Regulatory Services	ESI	CP163	C6PFT3001	Regulatory Rpt Busn Spt Texas	DIRECTTX	0	0	0	0	0	0	-352	-352	
Regulatory Services	ESI	CP163	C6PFTL992	UK VLLG BGBY-MCN UK: New 230KV	DIRECTEA	814	106	920	920	0	0	0	0	
Regulatory Services	ESI	CP163	C7PPS1292	H.Lisaac Capital Distr EAI 8/28/12	DIRECTEA	404	44	448	448	0	0	0	0	
Regulatory Services	ESI	CP163	C7PPS1299	SNOW STORM DL EAI DIST 12/25/12	DIRECTEA	2,127	294	2,421	2,421	0	0	0	0	
Regulatory Services	ESI	CP163	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTLI	1,536	166	1,702	1,702	0	0	0	0	
Regulatory Services	ESI	CP163	C7PPS3227	H.Lisaac Capital Distr EMI 8/28/12	DIRECTEMI	111	12	123	123	0	0	0	0	
Regulatory Services	ESI	CP163	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	547	59	606	606	0	0	0	0	
Regulatory Services	ESI	CP163	C7PPS8411	HURRICANE ISAAC DIST EGS-L 8-28-12	DIRECTLG	436	47	483	483	0	0	0	0	
Regulatory Services	ESI	CP163	F3PCEU1591	MISC FERAC REG COMM EXP	LOADOPCO	39	5	45	37	8	0	0	8	
Regulatory Services	ESI	CP163	F3PCEU1601	FERC - OPEN ACCESS TRANSMISSION	LOADOPCO	51,724	6,114	57,837	48,005	9,833	0	-76	9,757	
Regulatory Services	ESI	CP163	F3PCE14420	REGULATORY AFFAIRS - EAI	DIRECTEA	101,953	12,323	114,276	114,276	0	0	0	0	
Regulatory Services	ESI	CP163	F3PCE14423	REGULATORY AFFAIRS - EMI	DIRECTEMI	38,949	5,192	44,140	44,140	0	0	0	0	

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Regulatory Services	ESI	CP163	F3PCFACALL	FACILITIES SVCS- ALL COS	SQ-TALLC	98	0	98	87	11	0	0	11
Regulatory Services	ESI	CP163	F3PCSAGR	SYSTEM AGREEMENT LITIGATION	CUSEPOCO	72,180	8,192	80,372	68,391	11,982	0	-121	11,860
Regulatory Services	ESI	CP163	F3PCSYRAF	SYSTEM REGULATORY AFFAIRS-FEDERAL	LOADOPCO	29,908	3,427	33,335	27,678	5,657	0	-47	5,610
Regulatory Services	ESI	CP163	F3PCSYSRAS	SYSTEM REGULATORY AFFAIRS-STATE	CUSTEGOP	112,289	12,534	124,823	107,409	17,414	0	-156	17,258
Regulatory Services	ESI	CP163	F3PCZU1603	UP&L LPSC EARNINGS REVIEW; DOC # U-	DIRECTELI	31,132	3,967	35,100	35,100	0	0	0	0
Regulatory Services	ESI	CP163	F3PCOS10L	ELL Cost of Service (TY 2010)	DIRECTELI	4,737	576	5,313	5,313	0	0	0	0
Regulatory Services	ESI	CP163	F3PPE14437	EAI 12-038-U WBL and Rider CCR	DIRECTEAL	4,957	598	5,555	5,555	0	0	0	0
Regulatory Services	ESI	CP163	F3PPE981N	Integrated Energy Mgmt ENOI electri	CUSEPOCO	9,913	1,176	11,089	11,089	0	0	0	0
Regulatory Services	ESI	CP163	F3PPE981S	Integrated Energy Mgmt ENOI electri	CUSEPOCO	1,100	147	1,247	1,060	187	0	-93	93
Regulatory Services	ESI	CP163	F3PPEA011	EAI 2011 Rate Filing	DIRECTEAL	24,479	3,372	27,851	27,851	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEAD013	EAI 2013 Rate Filing	DIRECTEAL	150,602	17,848	168,449	168,449	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEGSERP	EGSL LPSC Formula Rate Plan Filing	DIRECTEAL	3,831	416	4,247	4,247	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEGS12	EGSL LPSC Rate Case TY2012	DIRECTEAL	140,396	17,673	158,069	158,069	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEGS1M	MISO Transition EGSL costs	DIRECTEAL	1,576	241	1,817	1,817	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEGS1NR	Net Metering Rulemaking (EGSL)	DIRECTEAL	497	60	557	557	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEALGR	ELL Algiers Regulatory Matters	DIRECTEAL	39,509	4,107	43,616	43,616	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEL012	ELL LPSC Rate Case TY2012	DIRECTEAL	157,040	18,734	175,774	175,774	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEL1NR	Net Metering Rulemaking (ELL)	DIRECTEAL	497	60	557	557	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1381	EMI-2010 PMR Docket 2008-UN-381	DIRECTEAL	790	95	885	885	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1884	EMI-2010 ECR Docket 2008-UN-388	DIRECTEAL	13,808	1,539	15,347	15,347	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	MISO Transition EMI costs	DIRECTEAL	401	90	491	451	40	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	MISO Transition EMI costs	DIRECTEAL	1,133	128	1,261	1,261	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	MISO Transition EMI costs	DIRECTEAL	64,269	7,686	71,955	71,955	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	MISO Transition EMI costs	DIRECTEAL	2,124	273	2,397	2,397	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	Regulatory Reporting Support	CUSTEGOP	763	90	853	734	119	0	-1	118
Regulatory Services	ESI	CP163	F3PPEM1MIS	EGSL LPSC Formula Rate Plan TY 2010	DIRECTEAL	610	157	767	767	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	EGSL LPSC Formula Rate Plan TY2011	DIRECTEAL	20,923	2,364	23,287	23,287	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	EGSL LPSC Formula Rate Plan TY2012	DIRECTEAL	16	-2	-18	-18	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	EGSL RATE STABILIZATN (TY 2010/2011)	DIRECTEAL	5,181	691	5,871	5,871	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	EGSL RATE STABILIZATN (TY 2011/2012)	DIRECTEAL	16,864	2,318	19,182	19,182	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	ELL LPSC Formula Rate Plan TY2011	DIRECTEAL	6,560	899	7,459	7,459	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	ELL LPSC Formula Rate Plan TY2012	DIRECTEAL	129	12	141	141	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	Little Gypsy Securitization	DIRECTEAL	3,858	503	4,361	4,361	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	EMI-2013 Cost of Service Study	DIRECTEAL	349	34	384	384	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	WHOLESALE - EAI	DIRECTEAL	2,000	330	2,330	2,330	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	WHOLESALE - EGSL LA	DIRECTEAL	11,165	1,247	12,412	12,412	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	WHOLESALE - EGSL TX	DIRECTEAL	24,936	3,048	27,983	27,983	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	WHOLESALE - EMI	DIRECTEAL	19,453	2,143	21,596	21,596	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	MISO Transition ALL OPGO	LOADOPCO	34,839	4,383	39,222	32,639	6,582	0	-2,222	4,361
Regulatory Services	ESI	CP163	F3PPEM1MIS	2013 Texas Rate Case Support	DIRECTEAL	58	6	64	64	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	REGULATORY AFFAIRS - EAI	DIRECTEAL	517	57	575	575	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	SERVICE AWARDS	DIRECTEAL	321	0	321	321	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	SUPERVISION & SUPPORT - PUBLIC RELA	LBREXAF	1,486	0	1,486	1,371	115	0	0	115
Regulatory Services	ESI	CP163	F3PPEM1MIS	REGULATORY AFFAIRS - UP&L	DIRECTEAL	34,133	4,132	38,265	38,265	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	REGULATORY AFFAIRS - NPSI	DIRECTEAL	19,895	2,376	22,271	22,271	0	0	0	0
Regulatory Services	ESI	CP163	F3PPEM1MIS	REGULATORY COORDINAT - ELL & EGSL-LA	CUSELPSC	-54	0	-54	-54	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Regulatory Services	ESI	CP163	FSPCZU1573	REGULATORY AFFAIRS - 100% EGS TX	DIRECTX	31,274	3,956	35,230	0	35,230	0	-364	34,866
Regulatory Services	ESI	CP163	FSPCZU1574	REGULATORY AFFAIRS - 100% TX GENERA	DIRECTX	940	125	1,065	0	1,065	0	-7	1,058
Regulatory Services	ESI	CP163	FSPCZU1579	REGULATORY AFFAIRS - 100% EGS LA	DIRECTGL	16,734	2,099	18,833	18,833	0	0	0	0
Regulatory Services	ESI	CP163	FSPCZUDEPT	SUPERVISION & SUPPORT - DOMESTIC UT	LBRTUPN	222,989	23,881	246,870	23,947	23,947	0	-189	23,757
Regulatory Services	ESI	CP163	FSPCZ24070	IMPACT AWARDS	DIRECTSI	3,225	0	3,225	3,225	3,225	0	0	0
Regulatory Services	ESI	CP163	FSPPDWOHPT	Utility Human Performance Training	EMPLUTOP	4,595	356	4,951	4,364	586	0	-6	581
Regulatory Services	ESI	CP163	FSPPERG100	Systemwide Ergonomics Initiative	EMPLOYT	306	0	306	292	14	0	0	14
Regulatory Services	ESI	CP163	FSPPETX011	2011 Texas Rate Case Support	DIRECTX	48,767	6,344	55,111	3,158	55,111	0	-55,111	0
Regulatory Services	ESI	CP163	FSPPTRAREG	Transco Reg Implementation	TRSLNOP	3,083	498	3,582	954	47	0	0	47
Regulatory Services	ESI	CP163	FSPCZUWELL	Energy Wellness Program	EMPLOYT	897	104	1,001	0	0	0	0	0
Regulatory Services	ESI	CP163	FERC	Prepare FERC Reports & Filings	N/A	0	0	0	0	0	0	-3	-3
Regulatory Services	ESI	CP163	PRUD	Prep Budget & Pe (Indiv Org)	N/A	0	0	0	0	0	0	0	0
Regulatory Services	ESI	CP163	RATE	Prep-Support Utility Rate Case	N/A	0	0	0	0	0	0	-8	-8
Regulatory Services	ESI	CP163	RSP	Support Regulatory Filings	N/A	0	0	0	0	0	0	0	0
Regulatory Services	ESI	CP163	RSAA	Provide Sys Reg Strat Anal&adm	N/A	0	0	0	0	0	0	0	0
Total						1,602,689	189,462	1,792,151	1,593,374	198,777	0	-87,628	111,148
Regulatory Services	ESI	CP178	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0
Regulatory Services	ESI	CP178	ATTR	Attend Training	N/A	0	0	0	0	0	0	0	0
Regulatory Services	ESI	CP178	CPPT7360	2012-QMS-Rate Making Process Automa	N/A	0	7,284	7,284	7,284	0	0	0	0
Regulatory Services	ESI	CP178	CPPT1292	H Laac Capital Distr EAI 8/28/12	DIRECTEAI	220	31	251	251	0	0	0	0
Regulatory Services	ESI	CP178	CPPT1299	SNOW STORM DL EAI DIST 12/25/12	DIRECTEAI	324	74	398	398	0	0	0	0
Regulatory Services	ESI	CP178	CPPT2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAI	835	120	955	955	0	0	0	0
Regulatory Services	ESI	CP178	CPPT3227	H Laac Capital Distr EMI 8/28/12	DIRECTEMI	62	11	73	73	0	0	0	0
Regulatory Services	ESI	CP178	CPPT34091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	297	42	339	339	0	0	0	0
Regulatory Services	ESI	CP178	CPPT308411	HURRICANE ISAAC DIST EGS 8-28-12	DIRECTGL	239	37	276	276	0	0	0	0
Regulatory Services	ESI	CP178	F3PCE14420	REGULATORY AFFAIRS - EAI	DIRECTEAI	367,978	45,015	412,993	412,993	0	0	0	0
Regulatory Services	ESI	CP178	F3PCE14423	REGULATORY AFFAIRS - EMI	DIRECTEMI	111,549	13,508	125,057	125,057	0	0	0	0
Regulatory Services	ESI	CP178	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	184	0	184	164	20	0	0	20
Regulatory Services	ESI	CP178	F3PCYSRAS	SYSTEM REGULATORY AFFAIRS-STATE	CUSTEGOP	171,136	20,396	191,532	164,839	26,693	0	-273	26,420
Regulatory Services	ESI	CP178	F3PCZU1603	UP&LPSC EARNINGS REVIEW, DOC # U-	DIRECTGL	3,039	374	3,413	3,413	0	0	0	0
Regulatory Services	ESI	CP178	F3PPE14438	Transco ELL and EGS Reg Implementa	CUSEGLA	1,285	127	1,412	1,412	0	0	0	0
Regulatory Services	ESI	CP178	F3PPE14438	EAI Rider AFRG Filing	DIRECTEAI	5,316	677	5,993	5,993	0	0	0	0
Regulatory Services	ESI	CP178	F3PPEA011	EAI 2011 Rate Filing	DIRECTEAI	3,570	375	3,945	3,945	0	0	0	0
Regulatory Services	ESI	CP178	F3PPEA013	EAI 2013 Rate Filing	DIRECTEAI	258,567	31,111	289,679	289,679	0	0	0	0
Regulatory Services	ESI	CP178	F3PPEAMIS	MISO Transition EAI Path 1 costs	DIRECTEAI	11,689	1,369	13,058	13,058	0	0	0	0
Regulatory Services	ESI	CP178	F3PPEGSFRP	EGSL LPSC Formula Rate Plan Filing	DIRECTGL	3,561	483	4,044	4,044	0	0	0	0
Regulatory Services	ESI	CP178	F3PPEGLS12	EGSL LPSC Formula Rate Plan TY2012	DIRECTGL	171,297	20,887	192,184	192,184	0	0	0	0
Regulatory Services	ESI	CP178	F3PPEALGR	ELL Agiers Regulatory Matters	DIRECTEAI	48,095	4,897	52,993	52,993	0	0	0	0
Regulatory Services	ESI	CP178	F3PPELO12	ELL LPSC Rate Case TY2012	DIRECTEAI	181,375	22,830	204,205	204,205	0	0	0	0
Regulatory Services	ESI	CP178	F3PPEMI388	EMI-2010 FRP Docket 2008-UN-388	DIRECTEMI	3,648	452	4,100	4,100	0	0	0	0
Regulatory Services	ESI	CP178	F3PPENOFRP	ENO Annual FRP Filing 2010-12	DIRECTENO	6,290	992	7,282	7,282	0	0	0	0
Regulatory Services	ESI	CP178	F3PPEGRP11	EGSL LPSC Formula Rate Plan TY2011	DIRECTGL	1,257	159	1,416	1,416	0	0	0	0
Regulatory Services	ESI	CP178	F3PPEGRS11	EGSL RATE STABILIZATN (TY 2010/2011)	DIRECTGL	-241	17	-225	-225	0	0	0	0
Regulatory Services	ESI	CP178	F3PPEGRS12	EGSL RATE STABILIZATN (TY 2011/2012)	DIRECTGL	5,713	718	6,431	6,431	0	0	0	0
Regulatory Services	ESI	CP178	F3PPEFRP11	ELL LPSC Formula Rate Plan TY2011	DIRECTEAI	1,260	161	1,421	1,421	0	0	0	0

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Entergy Texas, Inc.
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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)	(C)		(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted		
													Total Billings	
Regulatory Services	ESI	CP178	F3PPLGFA09	EGSL FUEL AUDIT 2005-2009	DIRECTLG	-74	0	-74	-74	0	0	0	0	0
Regulatory Services	ESI	CP178	F3PPMSCS3	EMI-2013 Cost of Service Study	DIRECTEMI	6,974	689	7,663	7,663	0	0	0	0	0
Regulatory Services	ESI	CP178	F3PPN20515	Educational Reimbursement	DIRECTEOI	1,275	0	1,275	1,275	0	0	0	0	0
Regulatory Services	ESI	CP178	F3PPTGSG11	TX Docket Competitive Generation Sv	DIRECTTX	226	33	258	258	0	258	0	-4	254
Regulatory Services	ESI	CP178	FSPPTRAEAI	Transco EAI Reg Implementation	DIRECTEAI	70	0	70	70	0	0	0	0	0
Regulatory Services	ESI	CP178	FSPPTRCS13	2013 Texas Rate Case Support	DIRECTTX	624	62	686	686	0	686	0	-686	0
Regulatory Services	ESI	CP178	FSPSCVCAWD	SERVICE AWARDS	DIRECTESI	899	0	899	899	0	0	0	0	0
Regulatory Services	ESI	CP178	FSPCFCLSR	VOICE & VIDEO LOCAL SERVICE	TELGENS	103	0	103	98	5	0	0	0	5
Regulatory Services	ESI	CP178	F5PCZPDEPT	SUPERVISION & SUPPORT - PUBLIC RELA	LBREXAF	57	0	57	52	5	0	0	0	5
Regulatory Services	ESI	CP178	F5PCZU1422	REGULATORY AFFAIRS - LP&L	DIRECTELI	136,788	16,982	153,771	153,771	0	0	0	0	0
Regulatory Services	ESI	CP178	F5PCZU1424	REGULATORY AFFAIRS - NPSI	DIRECTENO	34,973	4,212	39,185	39,185	0	0	0	0	0
Regulatory Services	ESI	CP178	F5PCZU1425	REGULATORY COORDINAT - ELI & EGSI-LA	CUSELPSC	540	64	604	604	0	0	0	0	0
Regulatory Services	ESI	CP178	F5PCZU1573	REGULATORY AFFAIRS - 100% EGSI TX	DIRECTTX	59,569	7,383	66,951	66,951	0	66,951	0	-671	66,280
Regulatory Services	ESI	CP178	F5PCZU1579	REGULATORY AFFAIRS - 100% EGSI LA	DIRECTLG	150,917	19,363	169,281	169,281	0	0	0	0	0
Regulatory Services	ESI	CP178	F5PCZUDEPT	SUPERVISION & SUPPORT - DOMESTIC UT	LBRTUPN	242,431	26,512	268,943	243,071	25,872	0	-235	25,638	0
Regulatory Services	ESI	CP178	FSPPDW0HPT	Utility Human Performance Training	EMPLUTOP	8,652	665	9,317	8,213	1,103	0	-11	1,092	0
Regulatory Services	ESI	CP178	F5PPEYX011	2011 Texas Rate Case Support	DIRECTTX	76,785	9,325	86,109	86,109	0	86,109	0	-86,109	0
Regulatory Services	ESI	CP178	F5PPTRAREG	Transco Reg Implementation	TRSLNOP	1,843	216	2,059	1,815	244	0	-2	241	0
Regulatory Services	ESI	CP178	F5PPTZUWELL	Entergy Wellness Program	EMPLOYAL	1,170	111	1,281	1,222	60	0	-1	59	0
Regulatory Services	ESI	CP178	F5PPTZS808	REGULATORY AFFAIRS-A&G	CUSTEGOP	2,538	274	2,812	2,420	392	0	-4	388	0
Regulatory Services	ESI	CP178	RATE	Prep-Support Utility Rate Case	N/A	0	0	0	0	0	0	0	-11	-11
Total						2,084,905	257,038	2,341,943	2,133,544	208,399	0	-88,008	120,391	0
Regulatory Services	ESI	CP188	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	2	2
Regulatory Services	ESI	CP188	C6PPSP0012	SPO Project Gator Transact/Transin	DIRECTELI	676	79	756	756	0	0	0	0	0
Regulatory Services	ESI	CP188	C6PPSP0038	SPO-HotSpringTransact/TransinCosts	DIRECTEAI	766	89	855	855	0	0	0	0	0
Regulatory Services	ESI	CP188	C6PPTLV992	LK VLLG BGGY-MCN LK: New 230KV	DIRECTEAI	411	57	468	468	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PCE01591	MISC FERC REG COMM Exp	LOADOPCO	14,843	1,548	16,391	13,629	2,762	0	-19	2,743	0
Regulatory Services	ESI	CP188	F3PCE01601	FERC - OPEN ACCESS TRANSMISSION	LOADOPCO	7,975	987	8,963	7,435	1,528	0	-12	1,516	0
Regulatory Services	ESI	CP188	F3PCE14420	REGULATORY AFFAIRS - EAI	DIRECTEAI	815	99	914	914	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PCE14423	REGULATORY AFFAIRS - EMI	DIRECTEMI	59,090	7,137	66,227	66,227	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PCYSAGR	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	24,829	2,953	27,782	23,635	4,147	0	-29	4,118	0
Regulatory Services	ESI	CP188	F3PCYSRAS	SYSTEM REGULATORY AFFAIRS-STATE	CUSTEGOP	24,714	359	25,072	21,567	3,505	0	-5	3,500	0
Regulatory Services	ESI	CP188	F3PCZU1571	EGSI TX FUEL RELATED MATTERS	DIRECTTX	214	6	221	211	221	0	0	0	220
Regulatory Services	ESI	CP188	F3PPE09MILE	ENO Nine Mile Study	DIRECTENO	15	0	15	15	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PPE11TRAJA	Transco ELI and EGSL Reg Implementa	CUSEGLA	45,399	5,876	51,275	51,275	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEAD19	ELI Fuel Audit 2005-2009	DIRECTELI	229	25	254	254	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEAMEN	AMI Pilot ENO A&G Exp non-incremtd	DIRECTENO	60	0	60	60	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEL4437	EAI 12-038-U WBL and Rider CCR	DIRECTEAI	17,995	2,172	20,167	20,167	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEL4438	EAI Rider AFRCG Filing	DIRECTEAI	221	22	243	243	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEA2012	EAI 2012 Act 310 Filing	DIRECTEAI	5,495	722	6,217	6,217	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEA013	EAI 2013 Rate Filing	DIRECTEAI	7,175	717	7,892	7,892	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEANMIS	MISO Transition EAI Path 1 costs	DIRECTEAI	4,102	687	4,789	4,789	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEGLS12	EGSL LPSC Rate Case TY2012	DIRECTLG	12,589	1,114	13,703	13,703	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEGLSMI	MISO Transition EGSL costs	DIRECTLG	327	81	408	408	0	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEGSNMR	Net Metering Rulemaking (EGSL)	DIRECTLG	64	8	72	72	0	0	0	0	0

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For the Twelve Months Ended March 31, 2013
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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Regulatory Services	ESI	CP188	F3PPELAGR	ELL Agiers Regulatory Matters	DIRECTELI	68	7	75	75	0	0	0	0
Regulatory Services	ESI	CP188	F3PPELO12	ELL LPSC Rate Case TY2012	DIRECTELI	24,356	1,873	26,230	26,230	0	0	0	0
Regulatory Services	ESI	CP188	F3PPELMIS	MISO Transition ELL costs	DIRECTELI	541	111	653	653	0	0	0	0
Regulatory Services	ESI	CP188	F3PPELNMIR	Net Metering Rulemaking (ELL)	DIRECTELI	64	8	72	72	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEM1381	EMI-2010 PMR Docket 2008-UN-381	DIRECTEMI	2,471	397	2,868	2,868	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEM1388	EMI-2010 FRP Docket 2008-UN-388	DIRECTEMI	13,878	1,812	15,690	15,690	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEM1884	EMI-2010 ECR Docket 2008-UN-884	DIRECTEMI	3,647	430	4,077	4,077	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMIMIS	MISO Transition EMI costs	DIRECTEMI	23,889	2,278	26,267	26,267	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMORFP	ENO Annual FRP Filing 2010-12	DIRECTENO	7,576	760	8,336	8,336	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMNOIM	MISO Transition ENOI costs	DIRECTENO	198	20	218	218	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMNSMR	Energy Smart Programs	DIRECTENO	36,042	3,927	39,969	39,969	0	0	-15,165	24,805
Regulatory Services	ESI	CP188	F3PPEMIMS	MISO Transition ETI costs	DIRECTTX	13,309	1,509	14,818	14,818	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEGRP11	EGSL LPSC Formula Rate Plan TY2011	DIRECTLGL	399	52	451	451	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEGRS11	EGSL RATE STABILIZATION (TY 2010/2011)	DIRECTLGL	5,426	627	6,053	6,053	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEGRS12	EGSL RATE STABILIZATION (TY 2011/2012)	DIRECTLGL	3,522	427	3,949	3,949	0	0	0	0
Regulatory Services	ESI	CP188	F3PPELFRP11	ELL LPSC Formula Rate Plan TY2011	DIRECTLGL	11,220	1,475	12,695	12,695	0	0	0	0
Regulatory Services	ESI	CP188	F3PPELGFAD9	EGSL FUEL AUDIT 2005-2009	DIRECTLGL	403	47	451	451	0	0	0	0
Regulatory Services	ESI	CP188	F3PPELGR0EG	EGSL RSP ROE Eval Docket U-32425	DIRECTLGL	118	15	133	133	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMFA11	2011 EMI Fuel Audit	DIRECTEMI	6,917	968	7,885	7,885	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMFA12	2012 EMI Fuel Audit	DIRECTEMI	99	13	113	113	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMGA011	PGA Audit 2009-2011	DIRECTLGL	377	58	434	434	93	0	-38	55
Regulatory Services	ESI	CP188	F3PPEMTOSTYS	MISO Transition System Agr Changes	LOADS/AG	2,974	299	3,274	3,274	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTO25	SPO 2010 Renewable RFP - LA only	CUSELGLA	376	39	415	415	89	0	-1	88
Regulatory Services	ESI	CP188	F3PPEMTO62	2012 LTPS/SupplySideProcRRP	LOADS/AG	6,522	824	7,346	7,346	0	0	-59	7,287
Regulatory Services	ESI	CP188	F3PPEMTOG11	TX Docket Competitive Generation Sv	DIRECTTX	6,893	814	7,707	7,707	1,300	0	-440	860
Regulatory Services	ESI	CP188	F3PPEMTOBDSO	MISO Transition ALL OPGO	LOAD/PCO	4,585	562	5,148	5,148	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	Transco EMI Reg Implementation	DIRECTEAI	7,588	783	8,371	8,371	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	Transco EMI Reg Implementation	DIRECTEAI	13,693	1,803	15,496	15,496	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	Transco ENOI Reg Implementation	DIRECTENO	458	51	509	509	0	0	-1	508
Regulatory Services	ESI	CP188	F3PPEMTOB1	Transco EMI Reg Implementation	DIRECTTX	905	105	1,010	1,010	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	GENERAL LITIGATION-EMI	DIRECTLGL	3,876	447	4,323	4,323	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	REGULATORY AFFAIRS - EAI	DIRECTEAI	1,095	0	1,095	1,095	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	ELI 2001 SYSTEM AGREEMENT CASE	DIRECTEAI	5,710	716	6,426	6,426	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	SERVICE AWARDS	DIRECTESI	359	0	359	359	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	1,800	0	1,800	1,800	38	0	0	38
Regulatory Services	ESI	CP188	F3PPEMTOB1	SUPERVISION & SUPPORT - LEGAL SERVI	LBLEGAL	780	0	780	780	107	0	0	107
Regulatory Services	ESI	CP188	F3PPEMTOB1	REGULATORY AFFAIRS - LP&L	DIRECTLGL	10,963	298	11,260	11,260	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	REGULATORY AFFAIRS - NOPS	DIRECTENO	31,942	2,538	34,481	34,481	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	REGULATORY COORDINAT-ELI & EGS-LA	CUSELPCSC	10,275	1,259	11,534	11,534	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	REGULATORY AFFAIRS -- 100% EGS TX	DIRECTTX	41,691	3,713	45,404	45,404	45,404	0	-373	45,031
Regulatory Services	ESI	CP188	F3PPEMTOB1	REGULATORY AFFAIRS -- 100% EGS TX	DIRECTTX	11	0	11	11	0	0	0	11
Regulatory Services	ESI	CP188	F3PPEMTOB1	REGULATORY AFFAIRS -- 100% EGS LA	DIRECTLGL	4,461	533	4,995	4,995	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	SUPERVISION & SUPPORT - DOMESTIC UT	LBUTORN	50,594	594	51,188	51,188	55,068	0	-434	54,634
Regulatory Services	ESI	CP188	F3PPEMTOB1	ENOI REGULATORY ELECTRIC	DIRECTENO	2,641	283	2,924	2,924	0	0	0	0
Regulatory Services	ESI	CP188	F3PPEMTOB1	ENOI REGULATORY GAS	DIRECTENO	1,795	212	2,007	2,007	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Regulatory Services	ESI	CP188	FSPDW0HPT	Utility Human Performance Training	EMPLUTOP	4,500	290	4,788	4,224	555	0	0	562
Regulatory Services	ESI	CP188	FSPPEL4427	Regulatory Info RPTs-EAL Dock Undk	DIRECTEAL	9,841	1,202	11,042	11,042	0	0	0	0
Regulatory Services	ESI	CP188	FSPPEA2009	EAL GENERAL RATE CASE 2009	DIRECTEAL	741	93	834	834	0	0	0	0
Regulatory Services	ESI	CP188	FSPPERG100	Systemwide Economics Initiative	EMPLOYAL	106	11	117	112	5	0	0	5
Regulatory Services	ESI	CP188	FSPPETX011	2011 Texas Rate Case Support	DIRECTTX	40,945	5,178	46,124	46,124	0	0	-46,124	0
Regulatory Services	ESI	CP188	FSPPLEGG3	REGULATORY FILLINGS-GRD GULF 3	DIRECTEMI	1,682	191	1,873	1,873	0	0	0	0
Regulatory Services	ESI	CP188	FSPPSRBLW	Superbow 2013 Volunteer Activities	DIRECTETR	315	44	359	359	0	0	0	0
Regulatory Services	ESI	CP188	FSPPSUPCT	Support of ICT	LOADOPCO	10,933	534	11,467	9,524	1,943	0	-7	1,936
Regulatory Services	ESI	CP188	FSPPTRAREG	Transco Reg Implementation	TRSLNOP	31,990	3,617	35,607	30,615	4,991	0	-34	4,957
Regulatory Services	ESI	CP188	RATE	Prep-Support Utility Rate Case	N/A	0	0	0	0	0	0	-6	-6
Total						1,150,022	128,009	1,278,031	1,062,305	215,727	0	-62,750	152,977
Regulatory Services	ESI	CP202	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0
Regulatory Services	ESI	CP202	CIPPT7315	CS-RLS Webtop Enhn / Replacement	N/A	0	210	210	210	0	0	0	0
Regulatory Services	ESI	CP202	CIPPT7360	2012-QMS-Rate Making Process Automa	N/A	0	1,582	1,582	1,582	0	0	0	0
Regulatory Services	ESI	CP202	CPPPSP0038	SPOHotspring/Transactn/TransnCosts	DIRECTEAL	69	7	76	76	0	0	0	0
Regulatory Services	ESI	CP202	CPPPS2509	HURRICANE ISAC OPS ELL 8/28/12	DIRECTEAL	2,865	315	3,180	3,180	0	0	0	0
Regulatory Services	ESI	CP202	CPPPS3327	H-Isaac Capital Distr EMI 8/28/12	DIRECTEMI	99	11	110	110	0	0	0	0
Regulatory Services	ESI	CP202	CPPPS4091	HURRICANE ISAC DIST ENOI 8/28/12	DIRECTENO	889	98	987	987	0	0	0	0
Regulatory Services	ESI	CP202	CPPPS08411	HURRICANE ISAC DIST EGSL 8-28-12	DIRECTLG	395	44	439	439	0	0	0	0
Regulatory Services	ESI	CP202	EPSPS2517	HURRICANE ISACT-Grid ELL 8-27-2012	DIRECTELI	445	49	494	494	0	0	0	0
Regulatory Services	ESI	CP202	EPSPS4087	HURRICANE ISAC T-Grid ENOI 8.28.12	DIRECTENO	198	22	219	219	0	0	0	0
Regulatory Services	ESI	CP202	EPSPS8444	HURRICANE ISAC T-Grid EGSL	DIRECTLG	49	5	55	55	0	0	0	0
Regulatory Services	ESI	CP202	EPSPS1571	System Command Center ISAC 2012	DIRECTESI	0	0	0	0	0	0	0	0
Regulatory Services	ESI	CP202	F3PCE01591	MISC FERC REG COMM EXP	LOADOPCO	1,062	133	1,195	991	204	0	-2	202
Regulatory Services	ESI	CP202	F3PCE01601	FERC - OPEN ACCESS TRANSMISSION	LOADOPCO	369	47	416	345	71	0	-11	70
Regulatory Services	ESI	CP202	F3PCE14423	REGULATORY AFFAIRS - EMI	DIRECTEMI	776	7	77	77	0	0	0	0
Regulatory Services	ESI	CP202	F3PCS5845	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	1,776	207	1,982	1,686	296	0	-3	293
Regulatory Services	ESI	CP202	F3PCZU1571	EGSL TX FUEL RELATED MATTERS	GUSTEGOP	142,528	12,364	154,893	133,292	21,601	0	-163	21,438
Regulatory Services	ESI	CP202	F3PPE14437	Transco ELL and EGSL Reg Implementa	DIRECTTX	208	20	228	0	228	0	-2	226
Regulatory Services	ESI	CP202	F3PPEA2012	EAL 2012 Act 310 Filing	DIRECTEAL	3,428	454	3,882	3,882	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEA011	EAL 2011 Rate Filing	DIRECTEAL	1,737	202	1,938	1,938	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEA013	EAL 2013 Rate Filing	DIRECTEAL	346	49	395	395	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEAM15	MISO Transition EAL Path 1 costs	DIRECTEAL	9,358	1,180	10,539	10,539	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEGL12	EGSL LPSC Rate Case TY2012	DIRECTGL	2,910	238	3,148	3,148	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEGL12	MISO Transition EGSL costs	DIRECTGL	393	55	447	447	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEALGR	ELL Algiers Regulatory Matters	DIRECTELI	54,031	6,296	60,328	60,328	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEL012	ELL LPSC Rate Case TY2012	DIRECTELI	-27	4	-22	-22	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEL012	MISO Transition ELL costs	DIRECTELI	7,086	776	7,863	7,863	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEM1381	EMI-2010 PHM Docket 2008-UN-381	DIRECTEMI	54,148	6,296	60,445	60,445	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEM1388	EMI-2010 FRP Docket 2008-UN-388	DIRECTEMI	-27	4	-22	-22	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEM1388	MISO Transition EMI costs	DIRECTEMI	46	5	51	51	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEM1388	ENO Annual FRP Filing 2010-12	DIRECTENO	1,092	116	1,208	1,208	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEM1388	MISO Transition EMI costs	DIRECTENO	425	62	487	487	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEM1388	MISO Transition EMI costs	DIRECTENO	2,121	262	2,383	2,383	0	0	0	0
Regulatory Services	ESI	CP202	F3PPEM1388	MISO Transition EMI costs	DIRECTENO	619	78	698	698	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entry	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Regulatory Services	ESI	CP202	F3PPTMIS	MISO Transition ETI costs	DIRECTX	2,609	288	2,897	0	2,897	0	-959	1,937
Regulatory Services	ESI	CP202	F3PGRP10	EGSL LPSC Formula Rate Plan TY 2010	DIRECTG	69	7	76	76	0	0	0	0
Regulatory Services	ESI	CP202	F3PGRP11	EGSL LPSC Formula Rate Plan TY2011	DIRECTG	1,016	120	1,135	1,135	0	0	0	0
Regulatory Services	ESI	CP202	F3PGRS11	EGSL RATE STABILIZATN (TY 2010/2011)	DIRECTG	-7	0	-7	-7	0	0	0	0
Regulatory Services	ESI	CP202	F3PLGFA09	EGSL FUEL AUDIT 2005-2009	DIRECTG	712	90	802	802	0	0	0	0
Regulatory Services	ESI	CP202	F3PMSFA11	2011 EMI Fuel Audit	DIRECTMI	139	17	155	155	0	0	0	0
Regulatory Services	ESI	CP202	F3PMSFA12	2012 EMI Fuel Audit	DIRECTMI	231	26	257	257	0	0	0	0
Regulatory Services	ESI	CP202	F3PRTOSYS	MISO Transition System Agr Changes	LOADS/AG	195	28	223	175	48	0	-18	30
Regulatory Services	ESI	CP202	F3PSPB025	SPO 2010 Renewable REP - LA only	CUSELGA	139	17	155	155	0	0	0	0
Regulatory Services	ESI	CP202	F3PTRA010	TX Docket Competitive Generation Sv	DIRECTX	372	55	427	0	427	0	-5	423
Regulatory Services	ESI	CP202	F3PTRA011	Transco ENOI Reg Implementation	DIRECTX	1,184	162	1,346	1,346	0	0	0	0
Regulatory Services	ESI	CP202	F3PTRA012	Transco ETI Reg Implementation	DIRECTX	122	12	134	0	134	0	-1	133
Regulatory Services	ESI	CP202	F3PCE13601	GENERAL LITIGATION-ELI	DIRECTLI	23	3	26	26	0	0	0	0
Regulatory Services	ESI	CP202	F3PCGS351	ELI 2001 SYSTEM AGREEMENT CASE	DIRECTLI	306	46	351	351	0	0	0	0
Regulatory Services	ESI	CP202	F3PCVCAWD	SERVICE AWARDS	DIRECTLI	124	0	124	124	0	0	0	0
Regulatory Services	ESI	CP202	F3PCNRLM	TRANSITION IMPLEMENTATION MGMT-LA	LBCORPT	14	0	14	14	0	0	0	0
Regulatory Services	ESI	CP202	F3PCZDEPT	SUPERVISION & SUPPORT - CORPORATE	TELXGNS	18	0	18	17	1	0	0	1
Regulatory Services	ESI	CP202	F3PCZFLSR	VOICE & VIDEO LOCAL SERVICE	DIRECTX	1,053	124	1,178	1,178	0	0	0	0
Regulatory Services	ESI	CP202	F3PCZU1424	REGULATORY AFFAIRS - NOPS1	DIRECTX	1,886	192	2,078	0	2,078	0	-17	2,061
Regulatory Services	ESI	CP202	F3PCZU1573	REGULATORY AFFAIRS - 100% ESSI TX	LRUTOPN	192,809	23,195	216,003	195,107	20,896	0	-203	20,693
Regulatory Services	ESI	CP202	F3PPE14427	SUPERVISION & SUPPORT - DOMESTIC UT	DIRECTAI	207	31	238	238	0	0	0	0
Regulatory Services	ESI	CP202	F3PPE14427	Regulatory Info RFS-EN-Dock Unk	DIRECTAI	207	31	238	238	0	0	-1,579	0
Regulatory Services	ESI	CP202	F3PPKNGMG	2011 Texas Rate Case Support	EMPLOYAL	508	49	557	531	26	0	0	26
Regulatory Services	ESI	CP202	F3PPLEGG33	Knowledge Mgmt Process	DIRECTMI	92	10	102	102	0	0	0	0
Regulatory Services	ESI	CP202	F3PPTRAREG	REGULATORY FILINGS-GRD GULF 3	TSBLNOP	1,824	238	2,062	1,749	313	0	-3	310
Regulatory Services	ESI	CP202	RATE	Prep-Support Utility Rate Case	N/A	0	0	0	0	0	0	0	0
Total						495,706	56,137	551,843	501,045	50,798	0	-2,957	47,841
Regulatory Services	ESI	CP219	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0
Regulatory Services	ESI	CP219	ATTR	Attend Training	N/A	0	0	0	0	0	0	0	0
Regulatory Services	ESI	CP219	C1PPT167	FIN Reg Rptg Init - Fuel Filings	CUSTEGOP	21,602	2,735	24,337	20,941	3,396	-3,396	-37	-37
Regulatory Services	ESI	CP219	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTLI	385	47	432	432	0	0	0	0
Regulatory Services	ESI	CP219	C7PPS14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTX	385	47	432	432	0	0	0	0
Regulatory Services	ESI	CP219	E1PPEF003	EAI ENERGY EFFENCY NON-INCREMENTAL	DIRECTAI	16,708	2,070	18,778	18,778	0	0	0	0
Regulatory Services	ESI	CP219	F3PCSPUT1	SYSTEM PLANNING & STRATEGIC ADVICE	LOADPOCO	898	0	898	747	151	0	0	151
Regulatory Services	ESI	CP219	F3PCE14420	REGULATORY AFFAIRS - EAI	DIRECTAI	6,344	868	7,212	7,212	0	0	0	0
Regulatory Services	ESI	CP219	F3PCE14423	REGULATORY AFFAIRS - EMI	DIRECTAI	3,323	446	3,769	3,769	0	0	0	0
Regulatory Services	ESI	CP219	F3PCE14423	REGULATORY AFFAIRS - EMI	DIRECTAI	404	30	434	408	26	0	0	26
Regulatory Services	ESI	CP219	F3PCE14423	BUDGET SYSTEM MAINTENANCE	GENLEDAL	555	78	632	632	0	0	0	0
Regulatory Services	ESI	CP219	F3PCE14423	ESTI - 2003 GAS RATE CASE	DIRECTG	6,140	821	6,961	6,632	330	0	-3	326
Regulatory Services	ESI	CP219	F3PCHRSALL	HR SERVICES- ALL COMPANIES	EMPLOYAL	3,516	367	3,883	3,246	637	0	-5	631
Regulatory Services	ESI	CP219	F3PCYSRAAF	SYSTEM REGULATORY AFFAIRS-FEDERAL	LOADPOCO	62,873	7,815	70,687	60,822	9,865	0	-93	9,773
Regulatory Services	ESI	CP219	F3PCYSRAAF	SYSTEM REGULATORY AFFAIRS-STATE	CUSTEGOP	869	97	966	966	0	0	0	0
Regulatory Services	ESI	CP219	F3PADTFL9	ELL Fuel Audit 2005-2009	DIRECTLI	1,113	110	1,223	1,223	0	0	0	0
Regulatory Services	ESI	CP219	F3PELALGR	ELL Agilers Regulatory Matters	DIRECTLI	659	71	730	730	0	0	0	0
Regulatory Services	ESI	CP219	F3PELLO12	ELL LPSC Rate Case TY2012	DIRECTLI	0	0	0	0	0	0	0	0

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Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Regulatory Services	ESI	CP219	F3PPM1381	EMI-2010 PMR Docket 2008-JUN-381	DIRECTMI	40,159	4,840	44,999	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	EMI-2010 ECR Docket 2008-JUN-884	DIRECTMI	25,760	3,109	28,869	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	ENO Annual FRP Filing 2010-12	DIRECTNO	5,754	628	6,383	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	EGSL FUEL AUDIT 2005-2009	DIRECTGL	9,993	1,446	11,439	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	PGS Audit 2009-2011	DIRECTGL	1,367	188	1,555	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	WHOLESALE - EAI	DIRECTGL	20,668	2,511	23,179	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	WHOLESALE - EGSI LA	DIRECTGL	10,178	1,214	11,392	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	WHOLESALE - EGSI TX	DIRECTGL	13,816	1,592	15,408	0	0	-15,408	0
Regulatory Services	ESI	CP219	F3PPM1884	WHOLESALE - EMI	DIRECTGL	6,534	752	7,286	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	SERVICE AWARDS	DIRECTGL	92	0	92	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	28	0	28	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	REGULATORY AFFAIRS - UP&L	DIRECTGL	120,539	14,562	135,101	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	REGULATORY AFFAIRS - NORSI	DIRECTGL	6,812	712	7,524	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	REGULATORY COORDINAT - ELL & EGSI-LA	CUSELPSC	27	0	27	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	REGULATORY AFFAIRS - 100% EGSI TX	DIRECTTX	12,474	1,459	13,932	0	0	-134	13,798
Regulatory Services	ESI	CP219	F3PPM1884	REGULATORY AFFAIRS - 100% TX GENERA	DIRECTTX	70,856	8,852	79,709	0	0	-802	78,907
Regulatory Services	ESI	CP219	F3PPM1884	REGULATORY AFFAIRS - 100% EGSI LA	DIRECTGL	139,638	16,429	156,067	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	SUPERVISION & SUPPORT - DOMESTIC UT	LBRTURN	70,370	7,746	78,117	0	0	-79	8,097
Regulatory Services	ESI	CP219	F3PPM1884	ENOT REGULATORY ELECTRIC	DIRECTNO	65,302	7,916	73,218	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	ENOT REGULATORY GAS	DIRECTNO	31,496	3,799	35,294	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	Utility Human Performance Training	EMPLTOP	3,027	233	3,260	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	Regulatory Info Rpts-EMI-docx Unk	DIRECTGL	56,304	6,920	63,223	0	0	-4	383
Regulatory Services	ESI	CP219	F3PPM1884	2011 Texas Rate Case Support	DIRECTTX	7,007	778	7,784	0	0	-7,784	0
Regulatory Services	ESI	CP219	F3PPM1884	Energy Wellness Program	EMPLOYAL	448	60	508	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	Perform Fuel Adj Clause Calc	N/A	0	0	0	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	Prep-Support Utility Rate Case	N/A	0	0	0	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	Accrue Payroll	N/A	0	0	0	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	HURRICANE ISAC OPS ELL 8/28/12	DIRECTGL	5,571	678	6,250	0	0	-3,396	112,076
Regulatory Services	ESI	CP219	F3PPM1884	HURRICANE ISAC OPS ELL 8/28/12	DIRECTGL	106	12	118	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	HURRICANE ISAC DIST ENOI 8/28/12	DIRECTNO	1,672	203	1,875	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	HURRICANE ISAC DIST EGSL 8-28-12	DIRECTGL	1,019	129	1,148	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	HURRICANE ISAC-Grid ELL 8-27-2012	DIRECTGL	477	53	531	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	HURRICANE ISAC T-Grid ENOI 8-28-12	DIRECTNO	212	24	236	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	HURRICANE ISAC T-Grid EGSL	DIRECTGL	53	6	59	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	System Command Center ISAC 2012	DIRECTGL	0	0	0	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	Perform Executive Functions	N/A	0	0	0	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	REGULATORY AFFAIRS - EAI	DIRECTGL	885	100	985	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	REGULATORY AFFAIRS - EMI	DIRECTGL	1,336	162	1,497	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	PRES- ENT- LA-GEN'L OPS-EL/EGSI(L)	CUSEGLA	14,169	1,733	15,902	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	FACILITIES SVCS- ESI- UTILITY OPNS	DIRECTGL	174,608	0	174,608	0	0	0	0
Regulatory Services	ESI	CP219	F3PPM1884	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	22,782	2,641	25,424	0	0	-38	3,753
Regulatory Services	ESI	CP219	F3PPM1884	SYSTEM REGULATORY AFFAIRS-STATE	CUSTEGOP	160,781	13,734	174,515	0	0	-179	24,149
Regulatory Services	ESI	CP219	F3PPM1884	Integrated Energy Mgmt ESI	CUSEOPCO	3,143	396	3,539	0	0	-264	264
Regulatory Services	ESI	CP219	F3PPM1884	EAI 2013 Rate Filing	DIRECTGL	363	36	399	0	0	0	0
Total						844,368	101,349	945,717	805,892	-3,396	-24,353	112,076

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)	
						Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount						Total ETI Adjusted
						Support	Service Company Recipient										
Regulatory Services	ESI	CP22T	F3PPEGSL12	EGSL LPSC Rate Case TY2012	DIRECTLG	1,710	233	1,943	1,943	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEGSLM1	MISO Transition EGSL costs	DIRECTLG	3,602	464	4,066	4,066	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPELALGR	ELL Algiers Regulatory Matters	DIRECTELI	383	38	421	421	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPELLO12	ELL LPSC Rate Case TY2012	DIRECTELI	1,710	233	1,943	1,943	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPELJMS	MISO Transition ELL costs	DIRECTELI	3,602	464	4,066	4,066	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEOPRPP	ENO Annual RFP Filing 2010-12	DIRECTENO	549	62	611	611	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEITIMS	MISO Transition ETI costs	DIRECTTX	1,054	0	1,054	0	1,054	0	-1,054	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEGRP10	EGSL LPSC Formula Rate Plan TY 2010	DIRECTLG	1,115	136	1,251	1,251	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEHCPMO	HOM Program - PMO	EMPLOYAL	2,490	201	2,691	2,567	124	0	-1	123	0	0	0	
Regulatory Services	ESI	CP22T	F3PPTGGS11	TX Docket Competitive Generation Sv	DIRECTTX	10,652	1,185	11,838	0	11,838	0	-109	11,729	0	0	0	
Regulatory Services	ESI	CP22T	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	38,681	4,616	43,297	35,928	7,369	0	-2,490	4,878	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEWED92	System Planning Asset Management	LOADOPCO	961	123	1,084	906	178	0	-2	176	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEZDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	75	0	75	71	5	0	0	5	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEZU424	REGULATORY AFFAIRS - NOPSI	DIRECTENO	4,710	554	5,264	5,264	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEZU425	REGULATORY COORDINAT - ELL & EGS-LA	CUSELPSC	42,775	5,575	48,350	48,350	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEZU1573	REGULATORY AFFAIRS -- 100% EGS TX	DIRECTTX	12,670	1,314	13,984	0	13,984	0	-126	13,858	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEZUDEPT	SUPERVISION & SUPPORT - DOMESTIC UT	LBRUTOPN	169,024	18,684	187,707	169,716	17,991	0	-530	17,461	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEZVDEPT	SUPERVISION & SUPPORT - TRANSMISSIO	DIRECTESI	480	0	480	0	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEW0HPT	Utility Human Performance Training	EMPLUTOP	1,504	119	1,623	1,431	192	0	-2	191	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEW5FTF	Util Ops Safety Training Development	EMPLUTOP	16,470	0	16,470	14,562	1,909	0	0	1,909	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEX011	2011 Texas Rate Case Support	DIRECTTX	17,116	1,857	18,972	0	18,972	0	-18,972	0	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEXRAEG	Transco Reg Implementation	TRSLNOP	54,825	6,388	61,212	53,890	7,322	0	-78	7,245	0	0	0	
Regulatory Services	ESI	CP22T	F3PPEXRAVEN	PROJECT RAVEN	DIRECTETR	1,605	0	1,605	1,605	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP22T	RFP	Support Regulatory Filings	N/A	0	0	0	0	0	0	-2	-2	0	0	0	
Total						774,942	62,171	837,113	727,528	109,585	0	-23,847	85,738	0	0	0	
Regulatory Services	ESI	CP269	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	2	2	0	0	0	
Regulatory Services	ESI	CP269	ATTR	Attend Training	N/A	0	0	0	0	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	C1PPEF3001	Regulatory Reporting Enhancements	CUSTEGOP	0	0	0	0	0	0	-13	-13	0	0	0	
Regulatory Services	ESI	CP269	C6PPEFA3001	Regulatory Rpt Busn Spt Arkansas	DIRECTEAL	2,814	305	3,119	3,119	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	C6PPEFP12DA	PC Purchases & Installs Q4 2012-EAI	DIRECTEAL	673	0	673	673	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	C6PPEFT3001	Regulatory Rpt Busn Spt Texas	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	C6PPESP0038	SPORHSpringTransactn/TransistCosts	DIRECTEAL	683	80	763	763	0	0	-453	-453	0	0	0	
Regulatory Services	ESI	CP269	C7PPESL1292	H-Isaac Capital Distr EAI 8/28/12	DIRECTEAL	594	72	666	656	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	C7PPESL1299	SNOW STORM DL EAI DIST 12/25/12	DIRECTEAL	3,487	600	4,087	4,087	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	C7PPESL1303	STORM DL ARK DIST EAI 02/20/2013	DIRECTEAL	764	126	890	890	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	C7PPESL2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	3,218	408	3,625	3,625	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	C7PPESL3227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEMI	252	33	285	285	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	C7PPESL4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	1,068	135	1,203	1,203	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	E1PPEFF003	EAI ENERGY EFFCNCY NON-INCREMENTAL	DIRECTLG	956	122	1,078	1,078	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	E2PPEJ2517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTELI	1,875	337	2,213	2,213	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	E2PPEJ3211	T-Grid H ISAAC Damage EMI 8/28/12	DIRECTEMI	161	21	182	182	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	E2PPEJ4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	20	3	23	23	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	E2PPEJ8444	HURRICANE ISAAC T-Grid EGSL	DIRECTLG	39	5	44	44	0	0	0	0	0	0	0	
Regulatory Services	ESI	CP269	F3PCE01601	FERC - OPEN ACCESS TRANSMISSION	LOADOPCO	26,076	3,190	29,266	24,336	4,930	0	-50	4,880	0	0	0	

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Total Billings		Support	Company Recipient		Total					
Regulatory Services	ESI	CP269	F3PCE14420	REGULATORY AFFAIRS - EAI	DIRECTEAI	54,659	6,321	60,980	60,980	0	0	60,980	0	0	0	0
Regulatory Services	ESI	CP269	F3PCE14423	REGULATORY AFFAIRS - EMI	DIRECTEMI	57,863	7,310	65,173	65,173	0	0	65,173	0	0	0	0
Regulatory Services	ESI	CP269	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTTALC	132	0	132	117	14	0	117	14	0	0	14
Regulatory Services	ESI	CP269	F3PCYSAGFR	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	33,986	3,924	37,910	32,257	5,653	0	32,257	5,653	0	-59	5,594
Regulatory Services	ESI	CP269	F3PCYSKRAF	SYSTEM REGULATORY AFFAIRS-FEDERAL	LOADOPCO	2,466	346	2,813	2,813	479	0	2,334	479	0	-5	474
Regulatory Services	ESI	CP269	F3PCYSKRAS	SYSTEM REGULATORY AFFAIRS-STATE	CUSTEGOP	91,170	9,904	101,074	86,975	14,099	0	86,975	14,099	0	-133	13,966
Regulatory Services	ESI	CP269	F3PCZU1571	EGSI TX FUEL RELATED MATTERS	DIRECTTX	1,763	232	1,995	1,995	0	0	0	1,995	0	-20	1,975
Regulatory Services	ESI	CP269	F3PPT1TRALA	Transco ELL and EGSL Reg Implementation	CUSELGLA	707	70	777	777	0	0	777	0	0	0	0
Regulatory Services	ESI	CP269	F3PPE14437	EAI 12-038-U WBL and Rider CCR	DIRECTEAI	3,749	442	4,191	4,191	0	0	4,191	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEA2012	EAI 2012 Act 310 Filing	DIRECTEAI	1,158	143	1,300	1,300	0	0	1,300	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEA011	EAI 2011 Rate Filing	DIRECTEAI	38,595	4,789	43,383	43,383	0	0	43,383	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEA013	EAI 2013 Rate Filing	DIRECTEAI	342,132	41,834	383,966	383,966	0	0	383,966	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEANMIS	MISO Transition EAI Path 1 costs	DIRECTEAI	732	90	822	822	0	0	822	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEGSFRP	EGSL LPSC Formula Rate Plan Filing	DIRECTGLG	60,032	7,352	67,384	67,384	0	0	67,384	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEGS112	EGSL LPSC Rate Case TY2012	DIRECTGLG	242,080	28,415	270,495	270,495	0	0	270,495	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEALGR	ELL Algiers Regulatory Matters	DIRECTELI	23,274	2,536	25,811	25,811	0	0	25,811	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEL012	ELL LPSC Rate Case TY2012	DIRECTELI	202,819	23,933	226,752	226,752	0	0	226,752	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEM1381	EMI-2010 PMR Docket 2008-UN-381	DIRECTEMI	804	137	940	940	0	0	940	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEM1388	EMI-2010 FRP Docket 2008-UN-388	DIRECTEMI	29,301	3,253	32,554	32,554	0	0	32,554	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEM1884	EMI-2010 ECR Docket 2008-UN-884	DIRECTEMI	3,732	592	4,324	4,324	0	0	4,324	0	0	0	0
Regulatory Services	ESI	CP269	F3PPENOFRP	ENO Annual FRP Filing 2010-12	DIRECTENO	129,095	16,008	145,103	145,103	0	0	145,103	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEGRP10	EGSL LPSC Formula Rate Plan TY 2010	DIRECTGLG	-566	0	-566	-566	0	0	-566	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEGRP11	EGSL LPSC Formula Rate Plan TY2011	DIRECTGLG	10,367	1,101	11,468	11,468	0	0	11,468	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEGRP12	EGSL LPSC Formula Rate Plan TY2012	DIRECTGLG	634	63	697	697	0	0	697	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEGRSP11	EGSL RATE STABILIZATN (TY 2010/2011)	DIRECTGLG	13,797	1,796	15,593	15,593	0	0	15,593	0	0	0	0
Regulatory Services	ESI	CP269	F3PPEGRSP12	EGSL RATE STABILIZATN (TY 2011/2012)	DIRECTGLG	18,262	2,209	20,471	20,471	0	0	20,471	0	0	0	0
Regulatory Services	ESI	CP269	F3PPLFRP10	ELL LPSC Formula Rate Plan TY 2010	DIRECTELI	-2,696	95	-2,601	-2,601	0	0	-2,601	0	0	0	0
Regulatory Services	ESI	CP269	F3PPLFRP11	ELL LPSC Formula Rate Plan TY2011	DIRECTELI	67,982	8,024	76,007	76,007	0	0	76,007	0	0	0	0
Regulatory Services	ESI	CP269	F3PPLFRP12	ELL LPSC Formula Rate Plan TY2012	DIRECTELI	13	0	13	13	0	0	13	0	0	0	0
Regulatory Services	ESI	CP269	F3PPLGFA09	EGSL FUEL AUDIT 2005-2009	DIRECTGLG	98	25	123	123	0	0	123	0	0	0	0
Regulatory Services	ESI	CP269	F3PPMNSCS53	EMI-2013 Cost of Service Study	DIRECTEMI	294	29	323	323	0	0	323	0	0	0	0
Regulatory Services	ESI	CP269	F3PPMNSD513	EMI-2013 Depreciation Study	DIRECTEMI	1,728	171	1,899	1,899	0	0	1,899	0	0	0	0
Regulatory Services	ESI	CP269	F3PPMNSFA12	2012 EMI Fuel Audit	DIRECTEMI	882	96	958	958	0	0	958	0	0	0	0
Regulatory Services	ESI	CP269	F3PPR56420	WHOLESALE - EAI	DIRECTEAI	486	62	548	548	0	0	548	0	0	0	0
Regulatory Services	ESI	CP269	F3PPR56620	WHOLESALE - EGS LA	DIRECTEAI	433	54	487	487	0	0	487	0	0	0	0
Regulatory Services	ESI	CP269	F3PPR56640	WHOLESALE - EGS-TX	DIRECTTX	-301	0	-301	-301	0	0	-301	0	0	301	0
Regulatory Services	ESI	CP269	F3PPTDRSD	MISO Transition ALL OPO	LOADOPCO	17,211	1,928	19,139	15,885	3,254	0	15,885	3,254	0	-1,076	2,178
Regulatory Services	ESI	CP269	F3PPTRCS13	2013 Texas Rate Case Support	DIRECTTX	646	64	710	710	0	0	710	0	0	-710	0
Regulatory Services	ESI	CP269	F3PCE13601	GENERAL LITIGATION-EMI	DIRECTEAI	174	22	196	196	0	0	196	0	0	0	0
Regulatory Services	ESI	CP269	F3PCE14426	REGULATORY AFFAIRS - EAI	DIRECTEAI	25	0	25	25	0	0	25	0	0	0	0
Regulatory Services	ESI	CP269	F3PCGSL351	EMI 2001 SYSTEM AGREEMENT CASE	DIRECTEAI	2,002	261	2,264	2,264	0	0	2,264	0	0	0	0
Regulatory Services	ESI	CP269	F3PCVCVAMD	SERVICE AWARDS	DIRECTESI	774	0	774	774	0	0	774	0	0	0	0
Regulatory Services	ESI	CP269	F3PCZFLSR	VOICE & VIDEO LOCAL SERVICE	TELGENS	21	0	21	21	0	0	21	0	0	0	1
Regulatory Services	ESI	CP269	F3PCZU1422	REGULATORY AFFAIRS - LP&L	DIRECTELI	13,848	1,829	15,677	15,677	0	0	15,677	0	0	0	0
Regulatory Services	ESI	CP269	F3PCZU1424	REGULATORY AFFAIRS - NOPS	DIRECTENO	12,740	1,575	14,315	14,315	0	0	14,315	0	0	0	0
Regulatory Services	ESI	CP269	F3PCZU1425	REGULATORY COORDINAT-EMI & EGS-LA	CUSELPSG	23	3	26	26	0	0	26	0	0	0	0

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Entergy Texas, Inc.
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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions					
Regulatory Services	ESI	PR134	FSPCHOMORG	HOM - Org and Processes	EMPLOYAL	2,358	256	2,615	2,493	121	0	-1	120			
Regulatory Services	ESI	PR134	FSPPSUPICT	Support of ICT	LOADPOCO	3,310	428	3,738	3,101	637	0	-7	631			
Regulatory Services	ESI	PR134	FSPPTTRAREG	Transco Reg Implementation	TRSLNLOP	21,329	2,939	24,268	21,356	2,912	0	-30	2,882			
Regulatory Services	ESI	PR134	FSPPTRAVEN	PROJECT RAVEN	DIRECTETR	86	0	86	86	0	0	0	0			
Regulatory Services	ESI	PR134	FSPPTZUWELL	Energy Wellness Program	EMPLOYAL	6,827	0	6,827	6,518	309	0	0	309			
		Total				2,152,395	128,909	2,281,303	2,007,760	273,543	-128,715	-41,227	103,601			
Regulatory Services	ESI	PR136	F3PCE14987	FGA-Climate/Environmental	ASSTSALL	215,000	0	215,000	194,581	20,419	-20,419	0	0			
Regulatory Services	ESI	PR136	F3PCE14991	FGA-Nuclear NE	DIRECTENU	126,463	16,259	142,721	142,721	0	0	0	0			
Regulatory Services	ESI	PR136	F3PPF14981	FGA-Utility	CUSTEGOP	796,066	47,313	843,379	725,775	117,605	-117,599	-6	0			
Regulatory Services	ESI	PR136	F3PPF14984	FGA-Systemwide Issues	ASSTSALL	118,997	15,475	134,473	121,797	12,676	-12,675	-1	0			
Regulatory Services	ESI	PR136	F3PPF14999	FGA-Nuclear South	DIRECTEOI	95,887	12,646	108,533	108,533	0	0	0	0			
Regulatory Services	ESI	PR136	F3PPF15115	FGA-WP/General Office	CUSTEGOP	1,523,172	146,021	1,669,193	1,436,384	232,809	-232,785	-24	0			
Regulatory Services	ESI	PR136	F3PCSVCARD	SERVICE AWARDS	DIRECTESI	117	0	117	117	0	0	0	0			
Regulatory Services	ESI	PR136	F3PCZCDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	175	0	175	165	10	0	0	10			
Regulatory Services	ESI	PR136	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	1,855	216	2,071	1,974	97	0	0	97			
		Total				2,877,733	237,929	3,115,662	2,732,047	383,615	-383,478	-31	107			
Regulatory Services	ESI	PR138	F3PCE75021	SYSTEM GOVERNMENTAL AFFAIRS -- ALL	ASSTSALL	5,758	0	5,758	5,231	527	-527	0	0			
Regulatory Services	ESI	PR138	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	14	0	14	12	2	0	0	2			
Regulatory Services	ESI	PR138	F3PCR40085	ENTERGY CORPORATION COMMUNICATIONS	DIRECTETR	149	0	149	149	0	0	0	0			
Regulatory Services	ESI	PR138	F3PCR80000	ETR Corporation External Affairs	DIRECTETR	23,019	0	23,019	23,019	0	0	0	0			
Regulatory Services	ESI	PR138	F3PPLUST12	Sustainability Reporting	DIRECTETR	27,073	0	27,073	27,073	0	0	0	0			
Regulatory Services	ESI	PR138	F3PCLHPPC	CONSUMER EDUCATION PROGRAMS	CUSEOPCO	46,694	6,263	52,956	45,062	7,894	0	-79	7,816			
Regulatory Services	ESI	PR138	F3PCSVCARD	SERVICE AWARDS	DIRECTESI	159	0	159	159	0	0	0	0			
Regulatory Services	ESI	PR138	F3PCZCDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	743	0	743	703	40	0	0	40			
Regulatory Services	ESI	PR138	F3PCZCONEX	COMMUNITY CONNECTORS - BELOW THE LI	ASSTSALL	670	0	670	606	64	-64	0	0			
Regulatory Services	ESI	PR138	F3PCZCONOP	CONTRIBUTION OPERATIONS - BELOW THE LI	ASSTSALL	921,714	95,875	1,017,589	921,583	96,006	-95,974	-32	0			
Regulatory Services	ESI	PR138	F3PCZFOUND	ENTERGY CHARITABLE FOUNDATION	ASSTSALL	33,470	4,395	37,865	34,294	3,571	-3,570	-1	0			
Regulatory Services	ESI	PR138	F3PCZUNWAY	UNITED WAY - BELOW THE LINE	ASSTSALL	717	0	717	649	68	-68	0	0			
Regulatory Services	ESI	PR138	F3PPERGI100	Systemwide Ergonomics Initiative	EMPLOYAL	948	0	948	905	43	0	0	43			
Regulatory Services	ESI	PR138	F3PPSPRBLW	SuperBowl 2013 Volunteer Activities	DIRECTETR	12,619	1,566	14,185	14,185	0	0	0	0			
Regulatory Services	ESI	PR138	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	897	114	1,011	963	48	0	0	47			
		Total				1,074,643	108,213	1,182,856	1,074,594	108,262	-100,202	-112	7,947			
Regulatory Services	ESI	PR164	F3PCE58010	OPNS OF VP REG AFFAIRS	CUSTEGOP	59	0	59	50	8	0	0	8			
Regulatory Services	ESI	PR164	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	12	0	12	11	1	0	0	1			
Regulatory Services	ESI	PR164	F3PCYSRAF	SYSTEM REGULATORY AFFAIRS-FEDERAL	LOADPOCO	16	0	16	14	3	0	0	3			
		Total				87	0	87	75	12	0	0	12			
Regulatory Services	ESI	PR170	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	13	0	13	11	1	0	0	1			
Regulatory Services	ESI	PR170	F3PCYSRAF	SYSTEM REGULATORY AFFAIRS-FEDERAL	LOADPOCO	3,953	0	3,953	3,288	665	0	0	665			
Regulatory Services	ESI	PR170	F3PCZLDEPT	SUPERVISION & SUPPORT - LEGAL SERVI	LBRLEGAL	1,370	0	1,370	1,175	195	-195	0	0			
		Total				5,336	0	5,336	4,474	861	-195	0	666			
Regulatory Services	ESI	PR190	C2PP5C261A	Unit 2 License Renewal	DIRECT7A	5,024	107	5,131	5,131	0	0	0	0			

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Regulatory Services	ESI	PR190	C2PPC233A	Unit 3 License Renewal	DIRECT77	5,023	107	5,130	5,130	0	0	0	0
Regulatory Services	ESI	PR190	F3PC6HENNE	ENI EQUAL SPLIT	DIRECTEN	82,664	11,009	93,674	93,674	0	0	0	0
Regulatory Services	ESI	PR190	F3PCEP001	CORPORATE ENVIRONMENTAL POLICY	CAPAOPO	236,988	3,149	240,138	213,910	26,228	-26,235	0	-8
Regulatory Services	ESI	PR190	F3PCEI4987	FGA-Climate/Environmental	ASSTISAL	293,717	10,828	304,545	275,838	28,706	-28,704	-2	0
Regulatory Services	ESI	PR190	F3PCE79020	SYSTEM GOV. -- LOBBYING EXPENSES	CUSTEGOP	227	0	227	195	32	-32	0	0
Regulatory Services	ESI	PR190	F3PCE75021	SYSTEM GOVERNMENTAL AFFAIRS -- ALL	ASSTISAL	1,067,355	72,160	1,139,515	1,032,374	107,141	-107,092	-88	0
Regulatory Services	ESI	PR190	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	56	0	56	50	6	0	0	6
Regulatory Services	ESI	PR190	F3PCSYGRAF	SYSTEM REGULATORY AFFAIRS-FEDERAL	LOADOPCO	0	0	0	0	0	0	0	0
Regulatory Services	ESI	PR190	F3PCLHPPC	CONSUMER EDUCATION PROGRAMS	CUSEOPCO	4,358	486	4,844	4,122	722	0	-6	716
Regulatory Services	ESI	PR190	F3PCSYCAWD	SERVICE AWARDS	DIRECTESI	223	0	223	223	0	0	0	0
Regulatory Services	ESI	PR190	F5PCZCFLSR	VOICE & VIDEO LOCAL SERVICE	TELXGENS	14	0	14	13	1	0	0	1
Regulatory Services	ESI	PR190	F5PCZLEPAC	POLITICAL ACTION COMMITTEE- EXPENSE	DIRECTETR	314,784	16,923	331,706	331,706	0	0	0	0
Regulatory Services	ESI	PR190	F5PPZUWELL	Entergy Wellness Program	EMPLOYAL	448	57	505	482	24	0	0	24
Total						2,010,880	114,827	2,125,707	1,962,848	162,859	-162,023	-97	739
Regulatory Services	ESI	PR190	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0
Regulatory Services	ESI	PR190	C7PPSJ1292	H.Isaac Capital Distr EAI 8/28/12	DIRECTBAI	0	0	0	0	0	0	0	0
Regulatory Services	ESI	PR190	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	572	79	651	651	0	0	0	0
Regulatory Services	ESI	PR190	C7PPSJ3227	H.Isaac Capital Distr EMI 8/28/12	DIRECTEMI	20	3	22	22	0	0	0	0
Regulatory Services	ESI	PR190	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	178	24	202	202	0	0	0	0
Regulatory Services	ESI	PR190	C7PPSJ0411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTLG	79	11	90	90	0	0	0	0
Regulatory Services	ESI	PR190	E2PPISAMCA	EAI Hurr. Isaac Business Continuity	DIRECTBAI	0	0	0	0	0	0	0	0
Regulatory Services	ESI	PR190	E2PPISAAAG	ESSI Hurr. Isaac Business Continuity	DIRECTLG	0	2	2	2	0	0	0	0
Regulatory Services	ESI	PR190	E2PPISAAAC	ELI Hurr. Isaac Business Continuity	DIRECTELI	0	7	7	7	0	0	0	0
Regulatory Services	ESI	PR190	E2PPISAAAM	EMI Hurr. Isaac Business Continuity	DIRECTEMI	0	0	0	0	0	0	0	0
Regulatory Services	ESI	PR190	E2PPISAAACN	HURRICANE ISAAC T-Grid ENOI 8-27-2012	DIRECTENO	0	2	2	2	0	0	0	0
Regulatory Services	ESI	PR190	E2PPSJ2517	HURRICANE ISAAC T-Grid ESSL 8-28-12	DIRECTLG	89	12	101	101	0	0	0	0
Regulatory Services	ESI	PR190	E2PPSJ4087	HURRICANE ISAAC T-Grid ESSL	DIRECTLG	39	5	45	45	0	0	0	0
Regulatory Services	ESI	PR190	E2PPSJ8444	HURRICANE ISAAC T-Grid ESSL	DIRECTESI	10	1	11	11	0	0	0	0
Regulatory Services	ESI	PR190	E2PPSJ8CC2	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0
Regulatory Services	ESI	PR190	F3PC6H00VY	VERMONT YANKEE 100%	DIRECTEN	1,642	239	1,881	1,881	0	0	0	0
Regulatory Services	ESI	PR190	F3PCE01591	MISC FERC REG COMM EXP	LOADOPCO	28,365	3,938	32,303	26,797	5,506	0	-56	5,450
Regulatory Services	ESI	PR190	F3PCE01601	FERC - OPEN ACCESS TRANSMISSION	LOADOPCO	8,836	957	9,794	8,124	1,670	0	-14	1,656
Regulatory Services	ESI	PR190	F3PCEI4420	REGULATORY AFFAIRS - EAI	DIRECTBAI	101	35	136	136	0	0	0	0
Regulatory Services	ESI	PR190	F3PCSYGRAF	SYSTEM REGULATORY AFFAIRS-FEDERAL	LOADOPCO	1,075,226	129,010	1,204,236	1,001,009	203,227	0	-2,044	201,183
Regulatory Services	ESI	PR190	F3PCSYSRAS	SYSTEM REGULATORY AFFAIRS-STATE	CUSTEGOP	2,415	0	2,415	2,079	337	0	0	337
Regulatory Services	ESI	PR190	F3PPH40886	TRITUM DETECTION INVESTIGATION	DIRECT72	698	99	798	798	0	0	0	0
Regulatory Services	ESI	PR190	F3PPDERNNE	Nuclear NE Derivatives Compliance	DIRECTEN	54,549	7,646	62,195	62,195	0	0	0	0
Regulatory Services	ESI	PR190	F3PPSYRIP2	System Regulatory Affairs -IP2	DIRECT7A	821	120	941	941	0	0	0	0
Regulatory Services	ESI	PR190	F3PPSYRIP3	System Regulatory Affairs -IP3	DIRECT77	821	120	941	941	0	0	0	0
Regulatory Services	ESI	PR190	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTTX	0	0	0	0	0	0	0	0
Regulatory Services	ESI	PR190	F3PPTDERSD	MISO Transition ALL OPO	LOADOPCO	54,719	7,174	61,893	51,392	10,501	0	-3,678	6,823
Regulatory Services	ESI	PR190	F3PPTRAEAI	Transco EAI Reg Implementation	DIRECTBAI	687	106	793	793	0	0	0	0
Regulatory Services	ESI	PR190	F3PPTRAEMI	Transco EMI Reg Implementation	DIRECTEMI	-36	0	-36	-36	0	0	0	0
Regulatory Services	ESI	PR190	F3PPTRAENO	Transco ENOI Reg Implementation	DIRECTENO	-173	16	-157	-157	0	0	0	0
Regulatory Services	ESI	PR190	F3PPTRAETI	Transco ETI Reg Implementation	DIRECTTX	-85	43	-41	0	-41	0	0	-45

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Entergy Texas, Inc.
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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)	
						Support	Service Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted								
Regulatory Services	ESI	PRRST	F3PUTLDR	Utility Derivatives Compliance	LOADOPCO	54,548	7,646	62,194	51,663	10,531	0	-105	10,426								
Regulatory Services	ESI	PRRST	F3PCZCDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	124	0	124	124	1	0	0	1								
Regulatory Services	ESI	PRRST	F3PCZCFLSR	VOICE & VIDEO LOCAL SERVICE	TELXGENS	6	0	6	5	0	0	0	0								
Regulatory Services	ESI	PRRST	F3PCZLEPAC	POLITICAL ACTION COMMITTEE- EXPENSE	DIRECTETR	1,516	221	1,737	1,737	0	0	0	0								
Regulatory Services	ESI	PRRST	F3PCZPDPT	SUPERVISION & SUPPORT - PUBLIC RELA	LBREXAF	96	13	109	100	10	0	0	9								
Regulatory Services	ESI	PRRST	F3PPERGL00	Systemwide Ergonomics Initiative	EMPLOYAL	225	0	225	214	10	0	0	10								
Regulatory Services	ESI	PRRST	F3PPETX011	2011 Texas Rate Case Support	DIRECTTX	16,517	2,023	18,540	18,540	0	0	-18,540	0								
Regulatory Services	ESI	PRRST	F3PPFERCCM	FERC Compliance Program	EMPLOREG	255	24	279	261	18	0	0	18								
Regulatory Services	ESI	PRRST	F3PPSPRBLW	SuperBowl 2013 Volunteer Activities	DIRECTETR	586	94	680	680	0	0	0	0								
Regulatory Services	ESI	PRRST	F3PPTRAREG	Transco Reg Implementation	TRSLN0P	2,331	396	2,727	2,404	323	0	-4	319								
Regulatory Services	ESI	PRRST	F3PPTRAVEN	PROJECT RAVEN	DIRECTETR	618	0	618	618	0	0	0	0								
Regulatory Services	ESI	PRRST	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	446	60	506	482	24	0	0	23								
Regulatory Services	ESI	PRRST	R5SP	Support Regulatory Filings	N/A	0	0	0	0	0	0	0	0								
Regulatory Services	ESI	PRRST	STPL	Provide Corp Strat Planning&An	N/A	0	0	0	0	0	0	-2	-2								
		Total				1,306,841	160,127	1,466,969	1,216,314	250,655	0	-23,959	226,696								
Regulatory Services	ESI	PRRST	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0								
Regulatory Services	ESI	SUI88	C7PPS12509	HURRICANE ISAC OPS ELL 8/28/12	DIRECTELI	9,664	1,027	10,691	10,691	0	0	0	0								
Regulatory Services	ESI	SUI88	C7PPS13227	H.Isaac Capital Distr EMI 8/28/12	DIRECTEMI	333	35	369	369	0	0	0	0								
Regulatory Services	ESI	SUI88	C7PPS14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	2,999	319	3,318	3,318	0	0	0	0								
Regulatory Services	ESI	SUI88	C7PPS18411	HURRICANE ISAC DIST EGS 8-28-12	DIRECTGLG	1,333	142	1,475	1,475	0	0	0	0								
Regulatory Services	ESI	SUI88	E2PPS12517	HURRICANE ISAAC-T-Grid ELL 8-27-2012	DIRECTGLG	1,500	159	1,659	1,659	0	0	0	0								
Regulatory Services	ESI	SUI88	E2PPS14087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	666	71	737	737	0	0	0	0								
Regulatory Services	ESI	SUI88	E2PPS18444	HURRICANE ISAAC T-Grid EGS	DIRECTGLG	167	18	184	184	0	0	0	0								
Regulatory Services	ESI	SUI88	E2PPS18444	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PCED1601	FERC - OPEN ACCESS TRANSMISSION	LOADOPCO	984	0	984	816	168	0	0	168								
Regulatory Services	ESI	SUI88	F3PCED1420	REGULATORY AFFAIRS - EAI	DIRECTEAI	9,700	1,172	10,872	10,872	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PCED1423	REGULATORY AFFAIRS - EMI	DIRECTEMI	21,872	2,589	24,462	24,462	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	26	0	26	23	3	0	0	3								
Regulatory Services	ESI	SUI88	F3PCYSAGR	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	38,736	4,596	43,331	36,859	6,473	0	-64	6,409								
Regulatory Services	ESI	SUI88	F3PCYSRAF	SYSTEM REGULATORY AFFAIRS-FEDERAL	LOADOPCO	384	0	384	319	65	0	0	65								
Regulatory Services	ESI	SUI88	F3PCSTGRAS	SYSTEM REGULATORY AFFAIRS-STATE	CUSTEGOP	143,297	16,611	159,908	137,604	22,304	0	-214	22,090								
Regulatory Services	ESI	SUI88	F3PPEA1013	EAI 2013 Rate Filing	DIRECTEAI	10,836	1,215	12,052	12,052	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PPEGS112	ELL Agiers Regulatory Matters	DIRECTGLG	21,490	2,853	24,344	24,344	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PPEL012	ELL LPS Rate Case TY2012	DIRECTELI	1,952	193	2,145	2,145	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PPENORP	ENO Annual FRP Filing 2010-12	DIRECTELI	22,726	3,000	25,726	25,726	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PCED1426	REGULATORY AFFAIRS - EAI	DIRECTENO	8,352	987	9,338	9,338	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PCZLEPAC	POLITICAL ACTION COMMITTEE- EXPENSE	DIRECTEAI	56	6	62	62	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PCZU1422	REGULATORY AFFAIRS - LPS	DIRECTETR	6,791	831	7,622	7,622	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PCZU1424	REGULATORY AFFAIRS - NOPS	DIRECTENO	3,024	310	3,333	3,333	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PCZU1425	REGULATORY COORDINAT- ELL & EGS-LA	CUSELPSC	20,953	2,474	23,428	23,428	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PCZU1573	REGULATORY AFFAIRS -- 100% EGS TX	DIRECTTX	8,717	1,070	9,787	9,787	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PCZU1579	REGULATORY AFFAIRS -- 100% EGS LA	DIRECTGLG	3,782	495	4,277	4,277	0	0	-43	4,234								
Regulatory Services	ESI	SUI88	F3PCZUDEPT	SUPERVISION & SUPPORT - DOMESTIC UT	LBRTUPON	3,969	426	4,395	4,395	0	0	0	0								
Regulatory Services	ESI	SUI88	F3PCZUELEC	ENO REGULATORY ELECTRIC	DIRECTENO	18,372	986	19,358	17,594	1,764	-22	-6	1,736								
		Total				11	0	11	11	0	0	0	0								

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Entergy Texas, Inc.
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Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)	
						Total Billings		Total		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted							
						Support	Company Recipient	Support	Company Recipient												
Regulatory Services	ESI	SUI188	F5PPDWOHPT	Utility Human Performance Training	EMPLUTOP	1,087	84	1,171	1,032	139	0	-1	137								
Regulatory Services	ESI	SUI188	F5PPETX011	2011 Texas Rate Case Support	DIRECTTX	7,061	801	7,862	0	7,862	0	-7,862	0								
Regulatory Services	ESI	SUI188	F5PPSPRBLW	SuperBowl 2013 Volunteer Activities	DIRECTETR	651	83	734	734	0	0	0	0								
Regulatory Services	ESI	SUI188	RATE	Prep-Support Utility Rate Case	N/A	0	0	0	0	0	0	-1	-1								

Entergy Texas, Inc.
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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)	(D)	(E)	(F)	(G)	(H)
						Support	Total Billings	Service Company Recipient	Total						
Regulatory Services	ESI	SU181	FAPPEN1140	Mutual Asset ENOI Con Ed 10/29/12	DIRECTNO	8,814	1,334	1,334	10,148	0	10,148	0	0	0	0
Regulatory Services	ESI	SU181	FSPCSVCAND	SERVICE AWARDS	DIRECTEST	133	0	0	133	0	133	0	0	0	0
Regulatory Services	ESI	SU181	FSPCZCDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	12	0	0	12	0	12	0	0	0	0
Regulatory Services	ESI	SU181	FSPCZFLSR	VOICE & VIDEO LOCAL SERVICE	TELGENS	5	0	0	5	0	5	0	0	0	0
Regulatory Services	ESI	SU181	FSPCZU1422	REGULATORY AFFAIRS - LP&L	DIRECTELI	10,781	1,298	1,298	12,078	0	12,078	0	0	0	0
Regulatory Services	ESI	SU181	FSPCZU1573	REGULATORY AFFAIRS - 100% EGS1 TX	DIRECTTX	28,863	3,258	3,258	32,121	0	32,121	0	0	-305	31,816
Regulatory Services	ESI	SU181	FSPCZU1579	REGULATORY AFFAIRS - 100% EGS1 LA	DIRECTLG	14,540	1,762	1,762	16,302	0	16,302	0	0	0	0
Regulatory Services	ESI	SU181	FSPCZUDEPT	SUPERVISION & SUPPORT - DOMESTIC UT	LBRTURN	77,032	8,334	8,334	85,365	0	85,365	0	0	-59	8,246
Regulatory Services	ESI	SU181	FSPCZULEC	ENO1 REGULATORY ELECTRIC	DIRECTNO	16,594	2,015	2,015	18,610	0	18,610	0	0	0	0
Regulatory Services	ESI	SU181	FSPPDW0HPT	Utility Human Performance Training	EMPLUTOP	1,833	171	171	2,005	0	1,767	0	0	-2	236
Regulatory Services	ESI	SU181	FSPPTX011	2011 Texas Rate Case Support	DIRECTTX	32,457	3,740	3,740	36,197	0	36,197	0	0	-36,197	0
Regulatory Services	ESI	SU181	FSPPTRAREG	Transco Reg Implementation	TSBLNOP	424,805	53,237	53,237	478,042	0	416,529	0	0	-555	60,958
Regulatory Services	ESI	SU181	FSPPTRAVEN	PROJECT RAVEN	DIRECTETR	117	0	0	117	0	117	0	0	0	0
Regulatory Services	ESI	SU181	FSPCZUWELL	Energy Wellness Program	EMPLOYAL	856	94	94	950	0	905	0	0	0	44
Regulatory Services	ESI	SU181	RATE	Prep-Support Utility Rate Case	N/A	0	0	0	0	0	0	0	0	-4	-4
Regulatory Services	ESI	SU181	RSAA	Provide Sys Reg Strat Anal&Adm	N/A	0	0	0	0	0	0	0	0	-1	-1
Total						1,489,835	179,074	1,668,909	1,385,074	283,835	-8	-45,482	238,344		
Regulatory Services	ESI	SU2M2	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0	0	0
Regulatory Services	ESI	SU2M2	ATTR	Attend Training	N/A	0	0	0	0	0	0	0	0	0	0
Regulatory Services	ESI	SU2M2	CIPPRITGLT	Regulated Time-LBR & Absence Mgmt	EMPOCPE	0	0	0	0	0	0	0	0	0	0
Regulatory Services	ESI	SU2M2	CIPPM7347	CE-Save Me Money Released-Minor Add	N/A	0	1,234	1,234	1,234	0	1,234	0	0	0	0
Regulatory Services	ESI	SU2M2	CGPPAMIN08	ENO AMI: Pilot Measurement Period	DIRECTNO	18,222	2,164	2,164	20,387	0	20,387	0	0	0	0
Regulatory Services	ESI	SU2M2	CGPPAMIN09	ENO AMI: Project Analysis & Closure	DIRECTNO	9,781	1,251	1,251	11,032	0	11,032	0	0	0	0
Regulatory Services	ESI	SU2M2	CPSPJ1292	H.Isaac Capital Distr EAI 8/28/12	DIRECTEAI	516	64	64	580	0	580	0	0	0	0
Regulatory Services	ESI	SU2M2	CPSPJ2509	HURRICANE ISAC OPS ELL 8/28/12	DIRECTEAI	35,962	3,758	3,758	39,721	0	39,721	0	0	0	0
Regulatory Services	ESI	SU2M2	CPSPJ3227	H.Isaac Capital Distr EMI 8/28/12	DIRECTEMI	875	91	91	966	0	966	0	0	0	0
Regulatory Services	ESI	SU2M2	CPSPJ4091	HURRICANE ISAC DIST ENOI 8/28/12	DIRECTNO	7,956	833	833	8,788	0	8,788	0	0	0	0
Regulatory Services	ESI	SU2M2	CPSPJ8411	HURRICANE ISAC DIST EGS1 8-28-12	DIRECTLG	3,692	390	390	4,082	0	4,082	0	0	0	0
Regulatory Services	ESI	SU2M2	ELPES36226	Sales & Mktg - ALL JURIS	MACCTALL	13,438	1,908	1,908	15,346	0	13,338	0	0	-25	1,983
Regulatory Services	ESI	SU2M2	ELPPEF014	EAI ENERGY EFFCNCY/Aptl IrngNonIncr	DIRECTEAI	-12,868	-1,559	-1,559	-14,427	0	-14,427	0	0	0	0
Regulatory Services	ESI	SU2M2	EPSPJ2517	HURRICANE ISACT-Grid ELL 8-27-2012	DIRECTEAI	3,631	373	373	4,004	0	4,004	0	0	0	0
Regulatory Services	ESI	SU2M2	EPSPJ4087	HURRICANE ISAC T-Grid ENOI 8-28-12	DIRECTNO	1,614	166	166	1,780	0	1,780	0	0	0	0
Regulatory Services	ESI	SU2M2	EPSPJ8444	HURRICANE ISAC T-Grid EGS1	DIRECTLG	404	41	41	445	0	445	0	0	0	0
Regulatory Services	ESI	SU2M2	EPSPJSCC2	System Command Center ISAC 2012	DIRECTEAI	0	0	0	0	0	0	0	0	0	0
Regulatory Services	ESI	SU2M2	F3PCFAPVHS	POWERHOUSE OPERATIONS	EMPLOYAL	112	0	0	112	0	107	5	0	0	5
Regulatory Services	ESI	SU2M2	F3PCSTSRAS	SYSTEM REGULATORY AFFAIRS-STATE	CUSTEGOP	7,099	744	744	6,999	0	6,999	0	0	-11	1,073
Regulatory Services	ESI	SU2M2	F3PCESTR	Customer Experience Strategy	CUSTEGOP	45,178	5,792	5,792	50,971	0	43,869	0	0	-71	7,030
Regulatory Services	ESI	SU2M2	F3PPE981A	Integrated Energy Mgmt EAI	DIRECTEAI	435	21	21	456	0	456	0	0	0	0
Regulatory Services	ESI	SU2M2	F3PPE981G	Integrated Energy Mgmt EGS1	DIRECTLG	1,001	123	123	1,123	0	1,123	0	0	0	0
Regulatory Services	ESI	SU2M2	F3PPE981H	Integrated Energy Mgmt EMI	DIRECTEAI	1,000	123	123	1,122	0	1,122	0	0	0	0
Regulatory Services	ESI	SU2M2	F3PPE981I	Integrated Energy Mgmt ENOI electr	DIRECTNO	21,625	2,588	2,588	24,213	0	24,213	0	0	0	0
Regulatory Services	ESI	SU2M2	F3PPE981J	Integrated Energy Mgmt ESI	CUSEOPO	951,573	93,140	93,140	1,044,713	0	888,940	0	0	-77,887	77,886
Regulatory Services	ESI	SU2M2	F3PPE981K	Integrated Energy Mgmt ETI	DIRECTTX	145	16	16	160	0	160	0	0	-2	159
Regulatory Services	ESI	SU2M2	F3PPEA013	EAI 2013 Rate Filing	DIRECTEAI	254	26	26	280	0	280	0	0	0	0
Regulatory Services	ESI	SU2M2	F3PPEGLS12	EGS1 LPSC Rate Case TY2012	DIRECTLG	9,830	1,059	1,059	10,888	0	10,888	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Regulatory Services	ESI	SUEM2	FPPPELL012	BL LPSC Rate Case TY2012	DIRECT	9,830	1,059	10,888	0	0	0	0
Regulatory Services	ESI	SUEM2	FPPPEM012	Energy Smart Programs	DIRECT	55	0	55	0	0	0	0
Regulatory Services	ESI	SUEM2	FPPPEM012	BNO Integrated Resource Plan	DIRECT	5,372	613	5,985	0	0	0	0
Regulatory Services	ESI	SUEM2	FPPPEM012	Utility Human Performance Training	EMPLTOP	3,328	289	3,617	429	0	-4	425
Regulatory Services	ESI	SUEM2	FPPPEM012	Transco Reg Implementation	TRSBUNOP	14,430	1,814	16,244	1,924	0	-21	1,903
Regulatory Services	ESI	SUEM2	FPPPEM012	Energy Wellness Program	EMPLOYAL	448	33	482	23	0	0	22
Regulatory Services	ESI	SUEM2	MAMP	Measure & Manage Performance	N/A	0	0	0	0	0	0	0
Regulatory Services	ESI	SUEM2	RSAA	Provide Sys Reg Strat Anal&Adm	N/A	0	0	0	0	0	-1	-1
Regulatory Services	ESI	SUEM2	STPL	Provide Corp Strat Planning&An	N/A	0	0	0	0	0	-16	-16
Total	ESI	Total				1,154,876	118,154	1,273,030	1,104,572	0	-78,038	90,470
Total	Regulatory Services					24,630,841	2,408,608	27,039,449	24,260,381	-778,039	-578,637	1,422,392
Total	For					24,630,841	2,408,608	27,039,449	24,260,381	-778,039	-578,637	1,422,392
Total	Witness					24,630,841	2,408,608	27,039,449	24,260,381	-778,039	-578,637	1,422,392
	Lewis, Jay A											

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Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
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Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Lewis, Jay A	Regulatory Services	ESI	408110	Employment Taxes	AJ16L	Adjustment to defer NISO Transition Expenses and amortize over 3 years.	Considine, Michael P	-9,080
			920000	Adm & General Salaries				-23,826
			921000	Office Supplies And Expenses				-3,698
			923000	Outside Services Employed				-1,279
			926000	Employee Pension & Benefits				-36,545
			928000	Regulatory Commission Expense				71
								-74,356
Lewis, Jay A	Regulatory Services	ESI	921000	Office Supplies And Expenses	AJ21B	Remove certain non ratemaking items	Barrilleaux, Chris E	-872
Lewis, Jay A	Regulatory Services	ESI	408110	Employment Taxes	AJ21C	Remove affiliate rate case expense	Considine, Michael P	-872
			920000	Adm & General Salaries				-13,457
			921000	Office Supplies And Expenses				-237,883
			923000	Outside Services Employed				-15,838
			926000	Employee Pension & Benefits				-5,696
			928000	Regulatory Commission Expense				-62,871
								-16,984
								-352,730
Lewis, Jay A	Regulatory Services	ESI	408110	Employment Taxes	AJ21D	Integrated Energy Management Costs	Considine, Michael P	-2,729
			920000	Adm & General Salaries				-49,095
			921000	Office Supplies And Expenses				-2,944
			923000	Outside Services Employed				-12,158
			926000	Employee Pension & Benefits				-11,333
								-76,259
Lewis, Jay A	Regulatory Services	ESI	920000	Adm & General Salaries	AJ21H	Remove costs from Gas and Nuclear organization	Barrilleaux, Chris E	-4,188
			928000	Regulatory Commission Expense				713
								-3,474
Lewis, Jay A	Regulatory Services	ESI	408110	Employment Taxes	AJ21I	Adjustment to remove amounts not allowed for recovery from ratepayers.	Barrilleaux, Chris E	-54
			920000	Adm & General Salaries				1,357
			921000	Office Supplies And Expenses				-150
			923000	Outside Services Employed				-12,965
			926000	Employee Pension & Benefits				121
			928000	Regulatory Commission Expense				-262
			931000	Rents				-56
			935000	Maintenance Of General Plant				-7
								-12,016
Lewis, Jay A	Regulatory Services	ESI	908000	Customer Assistance Expenses	AJ22A	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-1
			916000	Miscellaneous Sales Expenses				-1

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Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entry	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Lewis, Jay A	Regulatory Services	Total	920000	Adm & General Salaries				-267
		ESI	928000	Regulatory Commission Expense				-13
		ESI						-283
		ESI				Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
		ESI	908000	Customer Assistance Expenses	AJ22B			0
		ESI	916000	Miscellaneous Sales Expenses				-27
		ESI	920000	Adm & General Salaries				-4
		ESI	928000	Regulatory Commission Expense				-31
		ESI				Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
		ESI	908000	Customer Assistance Expenses	AJ22C			0
		ESI	916000	Miscellaneous Sales Expenses				-7
		ESI	920000	Adm & General Salaries				-1
		ESI	928000	Regulatory Commission Expense				-8
		ESI				Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
		ESI	908000	Customer Assistance Expenses	AJ22D			-2
		ESI	916000	Miscellaneous Sales Expenses				1
		ESI	920000	Adm & General Salaries				81
		ESI	928000	Regulatory Commission Expense				5
		ESI				Adjustment to reflect changes in O&M payroll	Considine, Michael P	87
		ESI	908000	Customer Assistance Expenses	AJ22E			-84
		ESI	916000	Miscellaneous Sales Expenses				-95
		ESI	920000	Adm & General Salaries				-5,913
		ESI	928000	Regulatory Commission Expense				-6,092
		ESI				Remove financially based incentive compensation	Considine, Michael P	-5,849
		ESI	908000	Customer Assistance Expenses	AJ24			-805
		ESI	916000	Miscellaneous Sales Expenses				-6,654
		ESI	920000	Adm & General Salaries				-856
		ESI	928000	Regulatory Commission Expense				-1,873
		ESI				Remove financially based incentive compensation	Considine, Michael P	-31,893
		ESI	101000	Plant in Service	AJ24C			
		ESI	408110	Employment Taxes				
		ESI	920000	Adm & General Salaries	AJ26			
		ESI				Remove Wholesale amounts	Considine, Michael P	

Amounts may not add or tie to other schedules due to rounding.

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
			928000	Employee Pension & Benefits				-7,719
		Total	928000	Regulatory Commission Expense				-1,605
		ESI						-43,090
		Total						-578,637
		Regulatory Services						-578,637
Total								-578,637
For								
Witness								
Lewis, Jay A								

Amounts may not add or tie to other schedules due to rounding.