

1 Q50. ON WHAT BASIS ARE COSTS IN THIS CLASS ALLOCATED?

2 A. The costs for the services included in this class are collected in one or
3 more project codes. As Ms. Tumminello explains, a billing method for the
4 project code is selected based upon cost causation, and while several
5 organizations may bill to a single project code, only one billing method is
6 assigned to each project code. Through the use of a single billing method,
7 the costs of all services performed under a project code are allocated
8 among the Entergy Operating Companies using the same criteria, at cost.
9 This ensures that all Entergy Operating Companies that cause costs to be
10 incurred and benefit from the service pay their appropriate proportion of
11 the costs. It also ensures that the Entergy Operating Companies are, in
12 total, charged no more and no less than one hundred percent of the costs
13 for services provided under the project code. Finally, the use of a single
14 billing method ensures that each Entergy Operating Company is paying
15 the same price for the same service, and that the price charged to ETI for
16 the services is no higher than the price charged by ESI to other affiliates
17 for the same or similar services and represents the actual cost of
18 the services.

1 Q51. ABOVE YOU NOTED THAT 5% OF THE ETI ADJUSTED COSTS IN
2 THIS CLASS WERE DIRECTLY BILLED TO ETI, AND THE REMAINDER
3 ALLOCATED. PLEASE DISTINGUISH BETWEEN COSTS THAT ARE
4 "DIRECT" BILLED VERSUS COSTS THAT ARE "ALLOCATED" TO THE
5 ENTERGY COMPANIES.

6 A. Whenever appropriate, costs are direct billed to ETI and other affiliates.
7 This means the services provided (and associated costs) are caused by,
8 and benefit, only ETI or whatever entity is the sole cause of the services,
9 and associated costs, provided. Only when costs are incurred that are
10 caused by ETI and one or more of the other Entergy Companies are such
11 costs billed by ESI to ETI using an allocation method.

12

13 Q52. WHAT ARE THE PREDOMINANT BILLING METHODS USED FOR THIS
14 CLASS OF SERVICES?

15 A. For this class of services, the following billing methods are used to bill
16 93% of the Total ETI Adjusted costs for this class of services:

- 17 • "ASSTSALL" – Total Assets (40%);
- 18 • "CUSTEGOP" – Electric and Gas Customers (20%);
- 19 • "CUSEOPCO" – Electric Customers (12%);
- 20 • "TRSBLNOP" – Transmission Line Miles/Substation (12%); and
- 21 • "CAPAOPCO" – System Capacity (10%).⁵

⁵ The individual billing methods do not sum to 93% due to rounding differences.

1 Q53. WHY IS BILLING METHOD "ASSTSALL" APPROPRIATE TO USE FOR
2 THE PROJECT CODES TO WHICH IT IS ASSIGNED?

3 A. For project codes assigned this billing method, costs are allocated based
4 on total assets. For example, Project Code F3PCC31255 — Operations –
5 Office of the CEO captures costs associated with the general
6 administrative operations of the CEO. The services at the corporate level
7 are critical to the ability of the Operating Companies to function as a family
8 of companies that make use of and benefit from affiliate services. These
9 services are not only relevant to ETI as part of the Entergy family, but are
10 reasonable, necessary, and, as explained by Company witness
11 Tumminello, meet the Commission's affiliate cost recovery standard. ETI
12 benefits from the corporate level activities provided by the CEO because
13 ETI is a member of a group of affiliated companies that make use of
14 consolidated operations, planning, and services. The services of the CEO
15 include participating in investment and strategic decisions that benefit the
16 Operating Companies, including ETI. In sum, the services provided by the
17 CEO are necessary to support the public utility holding company structure
18 of which ETI is a part. Billing Method "ASSTSALL," which allocates costs
19 based on the total assets at period end, is appropriate because the costs
20 are driven by the activities associated with the oversight of the operations
21 of all Entergy System companies and the stewardship of the assets of the
22 corporation.

1 Q54. WHY IS BILLING METHOD "CUSTEGOP" APPROPRIATE TO USE FOR
2 THE PROJECT CODES TO WHICH IT IS ASSIGNED?

3 A. For the project codes assigned this billing method, costs are allocated
4 based on the number of electric and gas customers. For example, Project
5 Code F3PCE99795 — Group President - Utility Operations — captures
6 costs associated with general activities of the office of the Group
7 President - Utility Operations related to executive management and
8 oversight of the Entergy Operating Companies' regulated utility
9 operations. The Group President also manages the support functions that
10 provide coordinated services across the Operating Companies, including
11 engineering, customer services, and Entergy Continuing Improvement
12 ("ECI") benchmarking. The activities under this project include meetings
13 with utility company presidents to discuss day-to-day operations of the
14 companies, Board of Directors meetings and activities, and meetings with
15 regulators and their staffs on utility matters, which activities directly relate
16 to regulated utility customers served by each Operating Company.
17 Consequently, Billing Method "CUSTEGOP" is appropriate because the
18 relative level of activities and costs is driven by the number of customers
19 at each company.

1 Q55. WHY IS BILLING METHOD "CUSEOPCO" APPROPRIATE TO USE FOR
2 THE PROJECT CODES TO WHICH IT IS ASSIGNED?

3 A. Billing Method "CUSEOPCO" allocates costs based on the number of
4 electric customers. For example, Project Code F3PPE9974S — Utility
5 ECI Continuing Improvement ESI — captures and manages costs
6 associated with the general activities of the ECI department. That
7 department is related to the executive management and oversight of the
8 various Strategic Initiatives (e.g., Six Sigma, Benchmarking, and ECI) in
9 the Entergy Operating Companies' regulated utility operations. The
10 primary activities include meetings with utility company presidents and
11 operating departments to review and discuss ECI and other Strategic
12 Initiatives status and implementation issues. Because the focus of these
13 types of projects is on improvements in the delivery of service to regulated
14 distribution customers, the pertinent cost driver for these services is the
15 number of electric customers, and the appropriate billing method is
16 CUSEOPCO.

17

18 Q56. WHY IS BILLING METHOD "TRSBLNOP" APPROPRIATE TO USE FOR
19 THE PROJECT CODES TO WHICH IT IS ASSIGNED?

20 A. Billing Method TRSBLNOP" allocates costs based on a composite of
21 transmission line miles and number of substations. For example, Project
22 Code F5PCTTDS70 – Transmission Maintenance: Lines and Substations
23 captures costs related to field supervision and engineering support

1 provided by ESI to the Transmission function. Activities include materials
2 specifications, technical support, as-built drafting support, project
3 management, project engineering, resource scheduling, and field
4 supervision. Because those costs are driven by the Transmission
5 function, the most appropriate allocation method is based on transmission
6 line miles and number of substations.

7

8 Q57. WHY IS BILLING METHOD "CAPAOPCO" APPROPRIATE TO USE FOR
9 THE PROJECT CODES TO WHICH IT IS ASSIGNED?

10 A. For the project codes assigned this billing method, costs are allocated
11 based on the capacity of each Operating Company relative to the system
12 capacity. For example, Project Code F3PPPCS001 — Critical
13 Infrastructure Protection — captures and manages costs associated with
14 cyber security of the Operating Companies' process control environment,
15 including SCADA (Supervisory Control And Data Acquisition) and EMS
16 (Energy Management System) systems. The activities performed under
17 this project code are focused on ensuring compliance the NERC (North
18 American Electric Reliability Corporation) Critical Infrastructure Protection
19 requirements. Billing Method CAPAOPCO is the appropriate billing
20 method because the costs associated with this project are for services that
21 are provided to and benefit all Operating Companies, with capacity being
22 a valid basis for allocation of these costs based on the relative size and
23 complexity of each entity.

1 Q58. YOU HAVE ADDRESSED THE BILLING METHODS USED TO BILL 93%
2 OF THE ETI ADJUSTED COSTS ASSOCIATED WITH THIS CLASS.
3 WHAT ABOUT THE REMAINING 7% OF THE ETI ADJUSTED COSTS
4 OF THIS CLASS?

5 A. The remaining ETI adjusted costs are charged through the use of other
6 billing methods (including ESI direct costs via Billing Method DIRECTTX).
7 Given the number of billing methods, project codes, and relative dollar
8 amounts, I have not gone into detail in this discussion in an effort to keep
9 the discussion at a manageable level. However, the project codes and
10 billing methods used to bill the remaining 7% of the ETI adjusted costs in
11 this class are provided in Exhibit STR-B, discussed earlier. A reader may
12 reference this exhibit and then refer to the specific scope statement
13 contained in Ms. Tumminello's testimony for a discussion of the particular
14 billing method used and the cost drivers for the activities captured in the
15 particular project code.

16

17 Q59. HAVE YOU DETERMINED THAT THE COSTS REFLECTED IN THE
18 REMAINING 7% OF THE ETI ADJUSTED COSTS ASSOCIATED WITH
19 THIS CLASS HAVE BEEN BILLED APPROPRIATELY?

20 A. Yes. I have reviewed each of the project codes and the associated billing
21 methods used to bill the remaining 7% of the ETI adjusted costs of this
22 class. The cost drivers reflected in the billing method used to bill the costs
23 of each project code are consistent with and reflect the cost drivers of the

1 services captured in each respective project code. Therefore, the price
2 charged to ETI represents the costs of the services received by ETI and is
3 no higher than the price charged to other affiliates for the same or similar
4 types of services.

5
6 VII. CONCLUSION

7 Q60. PLEASE SUMMARIZE HOW A RATE INCREASE WILL SUPPORT THE
8 FINANCIAL HEALTH OF THE COMPANY AND BENEFIT CUSTOMERS.

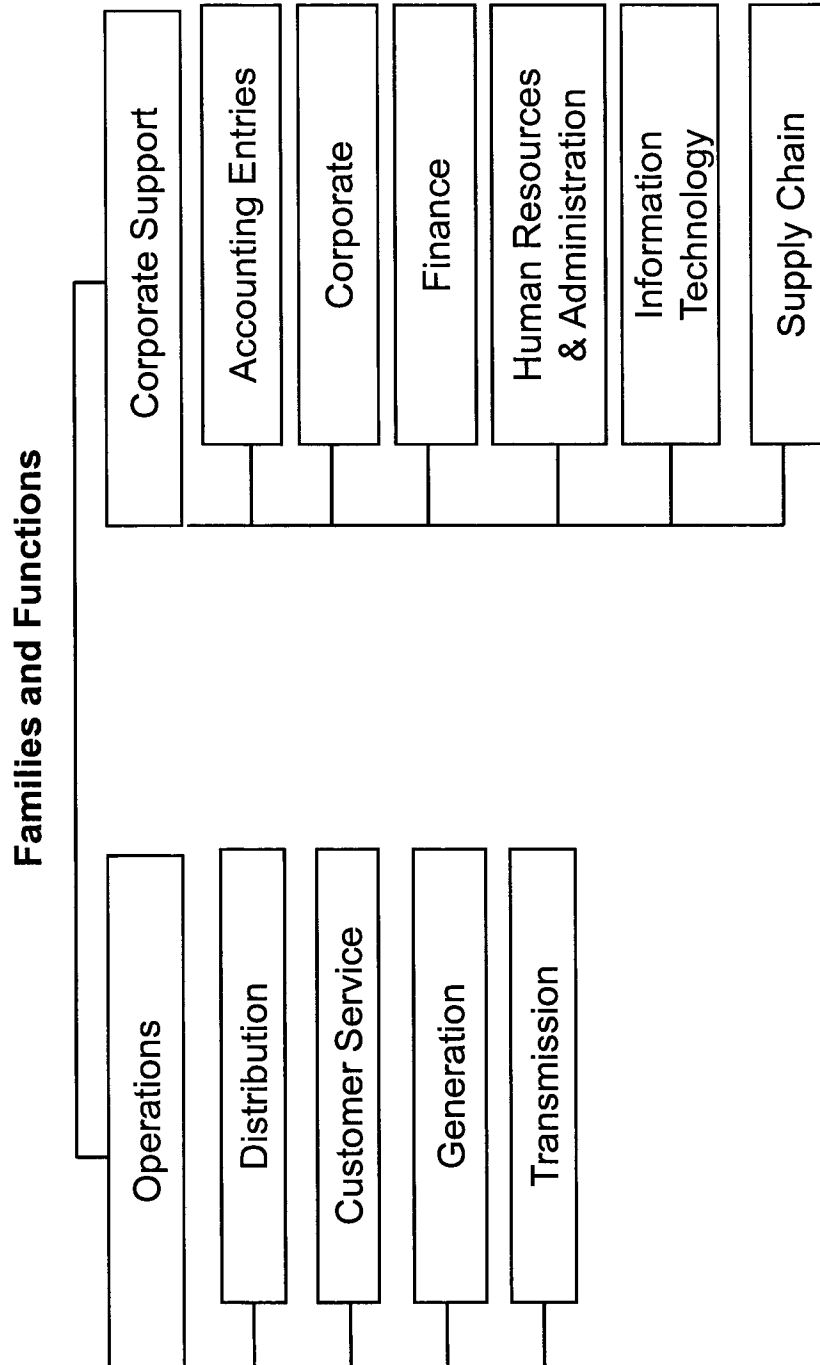
9 A. ETI has never its earned its authorized ROE. The last rate case helped to
10 improve cash flows, but it did little to provide the Company with an
11 opportunity to earn a reasonable return. Over the long run, this inability to
12 earn a reasonable return will erode the Company's ability to attract capital
13 on reasonable terms, which harms its financial health. This is particularly
14 troubling at a time when ETI is in the process of integrating into MISO and
15 making plans to exit the System Agreement. Moreover, the Company's
16 operating costs have increased since the last rate case, and it needs to
17 adjust its rates to account for the transition to and operation in MISO, as
18 well as to account for the corresponding loss of the ETEC load. Granting
19 the rate relief requested in this filing will support the financial health of the
20 Company as it takes on these new challenges. In turn, a financially
21 healthy Company can attract capital on better terms, which results in lower
22 rates for customers.

- 1 Q61. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?
- 2 A. Yes.

**September 2013 Rate Case
Witness and Testimony Content**

Witness	Testimony Subject
Chris E. Barrilleaux	Company's Financial Status and Importance of Adequate Rates; Capital Structure
Michelle P. Bourg	FERC Form 1 Cost Benchmarking
Julie F. Brown	Information Technology Affiliate Charges; Information Technology Capital Additions
Marcus V. Brown	Legal Services; Legal Services Affiliate Charges
David M. Caplan	Communications Affiliate Charges
Patrick J. Cicio	Energy and Fuel Management Affiliate Charges; MISO-related Charges and Incremental Costs
Michael P. Considine	Regulatory and Tax Accounting; Revenue Requirement Issues; Pro Forma Adjustments; Rate Case Expenses
Robert R. Cooper	Long-Term Resource Planning; Long-Term Purchased Power Contracts; Special Circumstances for Fuel Reconciliation
Shawn B. Corkran	Overall Distribution O&M Charges; Distribution Operations Affiliate Charges; Transmission and Distribution Support Affiliate Charges; Distribution Operations Capital Additions; Texas Distribution Operations; Service Quality & Service Quality Improvement; Miscellaneous Electric Services Charges
Donna S. Doucet	Financial Services Affiliate Charges; Budget Process
Gerard L. Fontenot	Fossil Plant Operations and Nelson 6 Co-Owner Service Affiliate Charges; Fossil Plant Capital Additions; Fossil Plant Performance
Patricia A. Galbraith	ESI Taxes; Tax Services Affiliate Charges
Kenneth F. Gallagher	Nuclear Decommissioning Escalation Rates; Nuclear Regulatory Commission Nuclear Decommissioning Cost Minimum Value
Michael J. Goin	System Agreement; ETEC; RPCE
Samuel C. Hadaway	Return on Equity
Monique C. Hoffmeister	Nuclear Decommissioning Trust Fund Balance
Reginald T. Jackson	Supply Chain Affiliate Charges; Supply Chain Capital Additions
Devon S. Jaycox	Economic Dispatch for the Reconciliation Period
Jay Joyce	Lead Lag Study Review
Heather G. LeBlanc	Class Cost of Service Study; Functionalization

Jay A. Lewis	Regulatory Services Affiliate Charges; Regulatory Services Capital Additions; MISO-Related Costs and Revenues in Base Rates; Rider TCRF
Richard A. Lynch	Demand and Energy Weather Normalization Data; Forecasted Demand and Energy
Margaret L. McCloskey	Over/(Under)-Recovery Balance for Reconcilable Fuel; Non-Reconcilable Fuel Accounting; Rider RPCEA
Mark F. McCulla	Overall ETI Transmission O&M Charges; Transmission Operations Affiliate Charges; Transmission Operations Capital Additions; Demand and Energy Loss Factors
Stephen C. McNeal	Treasury Operations Affiliate Charges
Stephen F. Morris	External Rate Case Expenses
Andrew J. O'Brien	Short-Term Purchased Power Expenses
H. Vernon Pierce	Texas Retail Operations; Customer Satisfaction; Low-Income Programs; Miscellaneous Electric Services Charges; Light Emitting Diode Lighting Rates
Thomas C. Plauché	Administration Affiliate Charges; Capital Additions for Administration Services
Jennifer A. Raeder	Compensation, Benefits, and Labor Related Charges; Human Resources Affiliate Charges
Sallie T. Rainer	Case Overview and Presentation; Executive and Utility Management Affiliate Charges
Rory L. Roberts	ETI Federal Income Tax ("FIT") Expense; FIT Expense Affiliate Charges; FIN 48 Issues
Phillip N. Sharp	Retail Operations Affiliate Charges; Customer Support Services; Customer Service Operations Affiliate Charges; Customer Support Services Capital Additions
Myra L. Talkington	Rate Design; Class Cost Allocation Factors; Changes to Tariff and New Riders
Michelle H. Thiry	Reconcilable Fuel Overview; Short-Term Purchased Power; Reconcilable Gas Purchases; Gas and Oil Base Rate Components
Ryan Trushenski	Reconcilable and Non-Reconcilable Coal Expense
Stephanie B. Tumminello	Overview of Affiliate Structure and Transactions; Explanation of Affiliate Charges Presentation; FERC Form 60 (Service Company) Benchmarking; ESI Depreciation Affiliate Charges; Other Expenses & Accounting Entries Affiliate Charges; Service Company Recipient Offsets
Gregory S. Wilson	Recommendation for Insurance Reserve Accrual

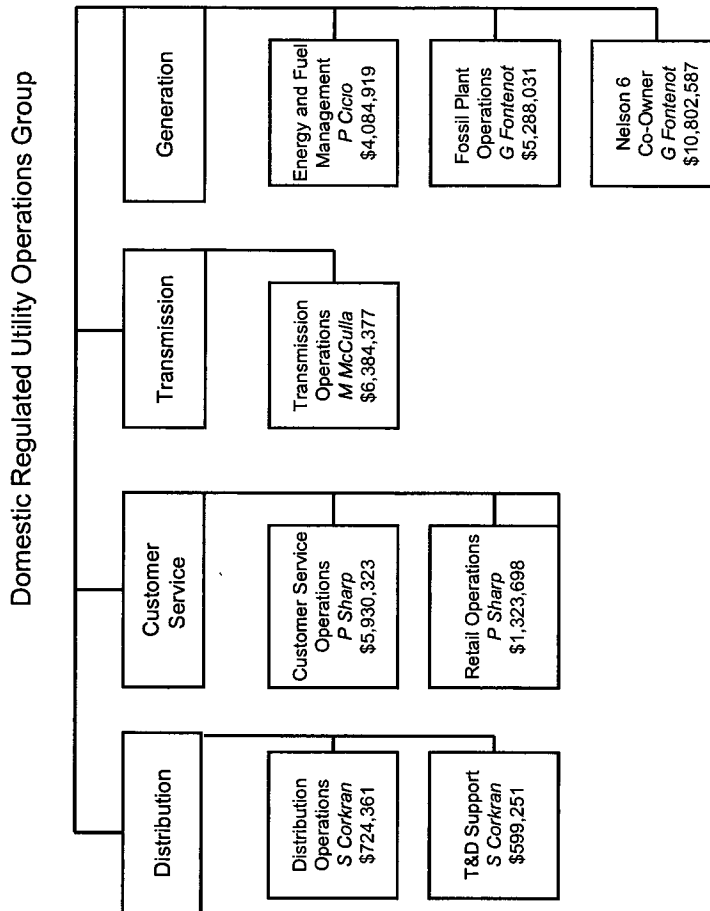


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Corporate Support Functions & Classes (\$ Total ETI Adjusted)

Finance	Corporate	Accounting Entries	Human Resources & Administration	Information Technology	Supply Chain
Treasury Operations <i>S McNeal</i> \$866,687	Utility & Executive Management <i>S Rainer</i> \$2,337,992	Depreciation <i>S Tumminello</i> \$2,952,022	Human Resources <i>J Raeder</i> \$2,469,206	Information Technology <i>J Brown</i> \$6,066,324	Supply Chain <i>R Jackson</i> \$1,048,563
Financial Services <i>D Doucet</i> \$3,813,906	Internal & External Communications <i>D Caplan</i> \$509,526	Other Expenses <i>S Tumminello</i> (\$1,058,055)	Administration <i>T Plauche</i> \$1,368,447		
Tax Services <i>P Galbraith</i> \$2,523,998	Legal Services <i>M Brown</i> \$5,456,903	Service Company Recipient Offsets <i>S Tumminello</i> \$0			
	Regulatory Services <i>J Lewis</i> \$1,422,392	Income Tax Expense <i>R Roberts</i> \$116,027			

Operations Functions & Classes (\$ Total ETI Adjusted)



Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Department
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

			(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)
Class	Billing Entity	Dept	Total Billings				All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted	
			Support	Service Company Recipient	Total							
Utility & Executive Management	EAI	CE028	41,744	0	41,744	0	41,744	0	-41,744	0	0	
	Total		41,744	0	41,744	0	41,744	0	-41,744	0	0	
	EAI	CE028	41,744	0	41,744	0	41,744	0	-41,744	0	0	
Utility & Executive Management	EGSL	CE028	11,069	0	11,069	0	11,069	0	-11,069	0	0	
	Total		11,069	0	11,069	0	11,069	0	-11,069	0	0	
	EGSL	CE028	11,069	0	11,069	0	11,069	0	-11,069	0	0	
Utility & Executive Management	ELL	CE028	117,670	0	117,670	0	117,670	0	-117,670	0	0	
	Total		117,670	0	117,670	0	117,670	0	-117,670	0	0	
	ELL	CE028	117,670	0	117,670	0	117,670	0	-117,670	0	0	
Utility & Executive Management	EMI	CE028	43,998	0	43,998	0	43,998	0	-43,998	0	0	
	Total		43,998	0	43,998	0	43,998	0	-43,998	0	0	
	EMI	CE028	43,998	0	43,998	0	43,998	0	-43,998	0	0	
Utility & Executive Management	ESI	CAPIS	986,909	118,981	1,105,890	1,002,966	102,924	0	-11,614	-1,037	90,272	
	Utility & Executive Management	ESI	125,878	15,811	141,689	65,278	76,411	0	-561	-13,824	62,025	
	Utility & Executive Management	ESI	84	21,056	21,140	21,140	0	0	0	0	0	
Utility & Executive Management	ESI	CE11E	4,638	615	5,253	5,253	0	0	0	0	0	
	Utility & Executive Management	ESI	1,165,897	83,727	1,249,624	1,247,160	2,464	0	343	2,807		
	Utility & Executive Management	ESI	1,227	0	1,227	1,100	127	0	0	127		
Utility & Executive Management	ESI	CE125	101	0	101	101	0	0	0	0	0	
	Utility & Executive Management	ESI	0	0	0	0	0	0	0	0	0	
	Utility & Executive Management	ESI	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CF001	144,074	19,464	163,539	153,521	10,017	0	-4,003	-76	5,939	
	Utility & Executive Management	ESI	602,872	1,447	604,320	547,838	56,481	0	0	-12	56,469	
	Utility & Executive Management	ESI	60,045	7,792	67,837	60,675	7,162	0	0	-53	7,109	
Utility & Executive Management	ESI	CP040	6,678,146	328,873	7,007,018	6,757,755	249,263	0	-9,725	-1,485	238,053	
	Utility & Executive Management	ESI	578,516	58,818	637,334	606,190	31,144	0	0	-798	30,346	
	Utility & Executive Management	ESI	1,199	0	1,199	1,020	179	0	0	0	179	
Utility & Executive Management	ESI	CP083	32,340	3,425	35,765	32,778	2,987	0	0	-22	2,965	
	Utility & Executive Management	ESI	0	0	0	0	0	0	0	0	0	
	Utility & Executive Management	ESI	0	0	0	0	0	0	0	0	0	

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Department
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

			(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)
Class	Billing Entity	Dept	Total Billings			All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted	
			Support	Service Company Recipient	Total						
Utility & Executive Management	ESI	CPCAO	1,393,044	153,585	1,546,629	1,403,215	143,414	-2,284	-7,095	134,034	
Utility & Executive Management	ESI	CPOP7	1,924,171	218,783	2,142,954	1,909,162	233,792	7,549	-3,344	237,997	
Utility & Executive Management	ESI	CPOP8	4,129,931	153,403	4,283,334	3,920,002	363,333	0	404	363,736	
Utility & Executive Management	ESI	CPSA1	914,483	84,023	998,506	953,339	45,167	-90	-604	44,473	
Utility & Executive Management	ESI	FN086	1,379,253	165,127	1,544,380	1,374,074	170,306	0	-6,532	163,774	
Utility & Executive Management	ESI	GAF6G	2,382	0	2,382	2,382	0	0	0	0	
Utility & Executive Management	ESI	GAF6P	429,538	47,827	477,365	477,196	169	0	-169	0	
Utility & Executive Management	ESI	GAFH6	1,029,345	110,780	1,140,125	1,139,586	539	0	-539	0	
Utility & Executive Management	ESI	GAG2E	412,737	43,597	456,334	455,986	348	-244	-105	0	
Utility & Executive Management	ESI	GAG2U	303,246	33,956	337,202	337,194	8	0	-8	0	
Utility & Executive Management	ESI	GAG7F	211,736	25,148	236,884	236,852	32	0	-32	0	
Utility & Executive Management	ESI	GAH2H	117,796	11,698	129,493	129,505	-11	0	11	0	
Utility & Executive Management	ESI	GAJ2J	130,545	14,986	145,531	145,531	0	0	0	0	
Utility & Executive Management	ESI	GAJ2K	234,402	20,299	254,701	254,701	0	0	0	0	
Utility & Executive Management	ESI	GAJ3K	165,976	19,589	185,565	185,469	96	0	-96	0	
Utility & Executive Management	ESI	SDLSC	1,007,254	122,218	1,129,471	983,989	145,482	-10,523	-1,463	133,496	
Utility & Executive Management	ESI	SDLSZ	377,938	30,445	408,383	353,958	54,425	-612	-427	53,385	
Utility & Executive Management	ESI	SDWPS	242,420	29,724	272,144	236,164	35,980	0	-356	35,624	
Utility & Executive Management	ESI	SGG2D	753,656	69,873	823,529	820,233	3,296	0	-3,296	0	
Utility & Executive Management	ESI	SU084	3,383,970	133,780	3,517,750	3,111,210	406,540	-1,171	-13,543	391,826	
Utility & Executive Management	ESI	SU0SD	50,550	4,816	55,366	48,225	7,141	0	-56	7,085	
Utility & Executive Management	ESI	SU0SP	5,082,010	37,078	5,119,088	4,397,496	721,592	0	-666,979	54,614	
Utility & Executive Management	ESI	SULSY	1,410,941	158,436	1,569,376	1,368,949	200,428	-800	-1,846	197,782	
Utility & Executive Management	ESI	SUUOS	521,382	0	521,382	497,508	23,874	0	0	23,874	
Total											
ESI			35,990,631	2,349,179	38,339,811	35,244,701	3,095,109	-34,078	-723,040	2,337,992	
Utility & Executive Management			36,205,112	2,349,179	38,554,291	35,244,701	3,309,590	-248,559	-723,040	2,337,992	

Amounts may not add or tie to other schedules due to rounding.

Energy Texas, Inc.
Affiliate Billings - by Witness, Class, and Department
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Total Billings			(D)	(E)	(F)	(G)	(H)
			Support	Service Company Recipient	Total					
Total										
For										
Witness										
Rainer, Sallie T			36,205,112	2,349,179	38,554,291	35,244,701	3,309,590	-248,559	-723,040	2,337,992

Amounts may not add or tie to other schedules due to rounding.

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)			(B)		(C)		(D)	(E)		(F)	(G)	(H)
					Support	Total Billings		Total	All Other BU's	ETI Per Books	Exclusions		Proforma Amount				
						Service Company Recipient											
Utility & Executive Management	EAI	PSCL	Process Unit Price Adjustments	DIRECT	41,744		0		41,744		0		41,744	-41,744	0		
	Total				41,744		0		41,744		0		41,744	-41,744	0		
	EAI	PSCL	Process Unit Price Adjustments	DIRECT	11,069		0		11,069		0		11,069	-11,069	0		
	Total				11,069		0		11,069		0		11,069	-11,069	0		
Utility & Executive Management	EGSL				11,069		0		11,069		0		11,069	-11,069	0		
	Total				11,069		0		11,069		0		11,069	-11,069	0		
	EGSL				11,069		0		11,069		0		11,069	-11,069	0		
	ELL	PSCL	Process Unit Price Adjustments	DIRECT	117,670		0		117,670		0		117,670	-117,670	0		
Utility & Executive Management	Total				117,670		0		117,670		0		117,670	-117,670	0		
	EMI	PSCL	Process Unit Price Adjustments	DIRECT	43,998		0		43,998		0		43,998	-43,998	0		
	Total				43,998		0		43,998		0		43,998	-43,998	0		
	EMI				43,998		0		43,998		0		43,998	-43,998	0		
Utility & Executive Management	ESI	ACPR	Accrue Payroll	N/A	0		0		0		0		0	0	0		
	Utility & Executive Management	ATTR	Attend Training	N/A	0		0		0		0		0	0	0		
	Utility & Executive Management	C1PPCH037A	1st Qtr Compensation Consolidation	EMPLOY	147,363	18,204	165,567	158,008	7,559	-7,559	-75		7,559	-7,559	-75		
	Utility & Executive Management	C1PPERG201	Systemwide Ergonomics Capital - SW	EMPLOY	1,962		1,962	1,872	90	-90	0		90	-90	0		
Utility & Executive Management	ESI	C1PPFF7339	Safety Information Management & Rep	CUSTEGOP	18,833	2,404	21,236	18,272	2,964	-2,964	-29		2,964	-2,964	-29		
	Utility & Executive Management	C1PPFIS207	Payroll Time & Labor - Phase I	EMPLOY	0	0	0	0	0	0	0		0	0	0		
	Utility & Executive Management	C1PPF7243	Utility Operations Graphical Design	CUSTEGOP	5,572	333	5,904	5,079	826	-826	-4		826	-826	-4		
	Utility & Executive Management	C1PPF7364	2012-DisSys-Gas DIMP	CUSGORCO	5,776	737	6,513	6,513	0	0	0		0	0	0		
Utility & Executive Management	ESI	C1PPFIRCTL	Regulated Time-LBR & Absence Mgmt	EMPOPOPE	0	0	0	0	0	0	0		0	0	0		
	Utility & Executive Management	C1PPHR8800	PS HCM (Human Cap Mgmt) Upgrd 2008	EMPLOY	558	110	667	667	0	0	0		0	0	0		
	Utility & Executive Management	C5PC849606	GAS DISTRIBUTION BLANKET - REVENUE	DIRECTLG	65,075	7,635	72,710	72,710	0	0	0		0	0	0		
	Utility & Executive Management	C6PPDW072M	Gas Serv Storm Rebuild Replace Hkat	DIRECTENO	0	8,838	8,838	8,838	0	0	0		0	0	0		
Utility & Executive Management	ESI	C6PPDW072P	AMI-EAI Irrigation LC Meters 2012	N/A	0	71	71	71	0	0	0		0	0	0		
	Utility & Executive Management	C6PPDW082P	AMI-EAI Irrigation LC Software Deve	DIRECTEAI	0	242	242	242	0	0	0		0	0	0		
	Utility & Executive Management	C6PPN66876	Cladding Failure Root Cause & Repal	DIRECTWF3	6,175	722	6,897	6,897	0	0	0		0	0	0		
	Utility & Executive Management	C6PPW008AN	CIP-ED NERC Infra Prot-ANO	DIRECTEAI	-302	-40	-342	-342	0	0	0		0	0	0		
Utility & Executive Management	ESI	C6PPW008AR	CIP-ED NERC Infra Prot-Arkahoma	DIRECTEAI	-302	-40	-342	-342	0	0	0		0	0	0		
	Utility & Executive Management	C6PPW008BW	CIP-ED NERC Infra Pro-Baxter Wilson	DIRECTEMI	-302	-40	-342	-342	0	0	0		0	0	0		
	Utility & Executive Management	C6PPW008CH	CIP-ED NERC China Substations	DIRECTCTX	790	78	869	869	869	-869	-6		869	-869	-6		
	Utility & Executive Management	C6PPW008FP	CIP-ED NERC Infra Prot-Fancy Point	DIRECTLG	-302	-40	-342	-342	0	0	0		0	0	0		
Utility & Executive Management	ESI	C6PPW008FR	CIP-ED NERC Infra Prot-Franklin	DIRECTEMI	-302	-40	-342	-342	0	0	0		0	0	0		
	Utility & Executive Management	C6PPW008GG	CIP-ED NERC Infra Prot-Grand Gulf	DIRECTEMI	-302	-40	-342	-342	0	0	0		0	0	0		
	Utility & Executive Management	C6PPW008GR	CIP-ED NERC Gimes Substations	DIRECTCTX	1,291	139	1,429	1,429	1,429	-1,429	-11		1,429	-1,429	-11		
	Utility & Executive Management	C6PPW008HR	CIP-ED NERC Infra Prot-Horn Lake	DIRECTEMI	-302	-40	-342	-342	0	0	0		0	0	0		
Utility & Executive Management	ESI	C6PPW008HS	CIP-ED NERC Infra Prot-Hot Springs	DIRECTEAI	-302	-40	-342	-342	0	0	0		0	0	0		
	Utility & Executive Management	C6PPW008LC	CIP-ED NERC Lewis Creek 138KV Sub	DIRECTCTX	866	84	950	950	950	-950	-7		950	-950	-7		
	Utility & Executive Management	C6PPW008NE	CIP-ED NERC Nelson Substations	DIRECTLG	1,486	120	1,606	1,606	1,606	-1,606	-7		1,606	-1,606	-7		
	Utility & Executive Management	C6PPW008NM	CIP-ED NERC Nine Mile Substation	DIRECTELI	1,409	189	1,598	1,598	0	0	0		0	0	0		
Utility & Executive Management	ESI	C6PPW008RA	CIP-ED NERC Ray Braswell Substation	DIRECTEMI	853	104	958	958	0	0	0		0	0	0		

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)	
					Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted								
Utility & Executive Management	ESI	CGPPW008RB	CIP-ED NERC Infra Prot-Rex Brown	DIRECTEMI	-302	-40	-342	-342	0	0	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW008RE	CIP-ED NERC Infra Prot-Rennel	DIRECTEMI	-302	-40	-342	-342	0	0	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW008S1	CIP-ED NERC Infra Prot-Ster115V	DIRECTEMI	-302	-40	-342	-342	0	0	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW008SA	CIP-ED NERC Infra Prot-Sabine	DIRECTCTX	-302	-40	-342	-342	0	-342	342	3	3	3	3	3	3	3	3	
Utility & Executive Management	ESI	CGPPW008SB	CIP-ED NERC Sabine 138KV Substation	DIRECTCTX	790	78	869	869	0	869	-869	-6	-6	-6	-6	-6	-6	-6	-6	
Utility & Executive Management	ESI	CGPPW008ST	CIP-ED NERC Infra Prot-Sterlington	DIRECTELI	-302	-40	-342	-342	0	0	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW008WF	CIP-ED NERC Infra Prot-Waterford	DIRECTELI	-307	-40	-347	-347	0	0	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW008WW	CIP-ED NERC Infra Prot-Woodward	DIRECTELI	-302	-40	-342	-342	0	0	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW01008	CIP-ED Phase II Sec Programs EAI	DIRECTEAL	4,801	428	5,229	5,229	0	5,229	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW02008	CIP-ED Phase II Sec Programs EGSL	DIRECTCTG	1,895	169	2,065	2,065	0	2,065	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW03008	CIP-ED Phase II Sec Programs ELL	DIRECTELI	2,653	237	2,890	2,890	0	2,890	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW04008	CIP-ED Phase II Sec Programs EMI	DIRECTEMI	2,800	267	3,067	3,067	0	3,067	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW0496G	CIP4-ED NERC Bogalusa Subst	DIRECTELI	558	85	643	643	0	643	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049DK	CIP4-ED NERC Duke McAdams Atalla	DIRECTEMI	511	78	589	589	0	589	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049EP	CIP4-ED NERC Fancy Point Substation	DIRECTEMI	302	27	330	330	0	330	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049GA	CIP4-ED NERC Gerald Andrus Subst	DIRECTEMI	584	78	663	663	0	663	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049HB	CIP4-ED NERC Holland Bottom Subst	DIRECTEAL	609	51	660	660	0	660	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049IN	CIP4-ED NERC Independence Subst	DIRECTEAL	609	51	660	660	0	660	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049KE	CIP4-ED NERC Keo Substation	DIRECTEMI	609	51	660	660	0	660	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049LA	CIP4-ED NERC Lakeover Substation	DIRECTEMI	457	78	536	536	0	536	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049MD	CIP4-ED NERC McAdams Substation	DIRECTEMI	509	78	588	588	0	588	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049NK	CIP4-ED NERC McKnight Substation	DIRECTCTG	382	41	423	423	0	423	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049MY	CIP4-ED NERC Mayflower Subst	DIRECTEAL	609	51	660	660	0	660	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049PH	CIP4-ED NERC Pleasant Hill Subst	DIRECTEAL	609	51	660	660	0	660	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049WB	CIP4-ED NERC White Bluff Substation	DIRECTEAL	1,062	121	1,183	1,183	0	1,183	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049WE	CIP4-ED NERC Webre Substation	DIRECTCTG	574	73	647	647	0	647	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049WF	CIP4-ED NERC Waterford Subst	DIRECTELI	558	85	643	643	0	643	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW049WR	CIP4-ED NERC Wrightsville Subst	DIRECTEAL	1,062	121	1,183	1,183	0	1,183	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPW05008	CIP4-ED Phase II Sec Programs ETI	DIRECTCTX	486	26	511	511	0	511	-511	-4	-4	-4	-4	-4	-4	-4	-4	
Utility & Executive Management	ESI	CGPPW08LC2	CIP-ED NERC Lewis Creek 230KV Sub	DIRECTCTX	391	39	430	430	0	430	-430	-3	-3	-3	-3	-3	-3	-3	-3	
Utility & Executive Management	ESI	CGPPW08WF3	CIP-ED NERC Waterford 3 230KV Subst	DIRECTELI	850	104	954	954	0	954	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPWAE455	JN1 MATS Compliance - Capital	DIRECTEAL	5,906	743	6,650	6,650	0	6,650	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPWAE456	JN2 MATS Compliance - Capital	DIRECTEAL	6,007	759	6,765	6,765	0	6,765	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPWAE472	JN3 CIP 4 - Process VLAN	DIRECTEAL	1,159	176	1,334	1,334	0	1,334	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPWAE475	JN2 CIP V4-Bentley Nevada Server	DIRECTEAL	1,159	176	1,334	1,334	0	1,334	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPWAR580	WB1 MATS Compliance - Capital	DIRECTEAL	6,107	774	6,881	6,881	0	6,881	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPWAR581	WB2 MATS Compliance - Capital	DIRECTEAL	6,107	774	6,881	6,881	0	6,881	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPWAR611	WB3 CIP 4 - Process VLAN	DIRECTEAL	1,153	175	1,328	1,328	0	1,328	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPWAR618	WB2 CIP V4-Bentley Nevada Server	DIRECTEAL	1,159	176	1,334	1,334	0	1,334	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPWGA353	LWC CIP 4 - Process VLAN	DIRECTCTX	1,159	176	1,334	1,334	0	1,334	-1,334	-13	-13	-13	-13	-13	-13	-13	-13	
Utility & Executive Management	ESI	CGPPWGM709	NLG MATS Compliance - Capital	DIRECTCTG	6,007	759	6,765	6,765	0	6,765	0	0	0	0	0	0	0	0	0	
Utility & Executive Management	ESI	CGPPWGP516	SBC CIP Compliance	DIRECTCTX	-12,289	-1,679	-13,968	-13,968	0	-13,968	13,968	0	0	0	0	0	0	0	0	

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Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)			(B)		(C)		(D)	(E)		(F)	(G)	(H)
					Total Billings			All Other BU's	ETI Per Books	Exclusions	Proforma Amount		Total ETI Adjusted				
					Support	Service Company Recipient	Total										
Utility & Executive Management	ESI	EXEF	Perform Executive Functions	N/A	101	0	101	101	0	0	0	101	0	0	0	-1	-1
Utility & Executive Management	ESI	F3PC6H00P	DIRECT SUPPORT TO JP3	DIRECT77	2,414	321	2,735	2,735	0	0	0	2,735	0	0	0	0	0
Utility & Executive Management	ESI	F3PC6H00F	DIRECT SUPPORT TO JAF	DIRECT78	9,051	1,220	10,271	10,271	0	0	0	10,271	0	0	0	0	0
Utility & Executive Management	ESI	F3PC6H00V	VERMONT YANKEE 100%	DIRECT79	4,264	581	4,845	4,845	0	0	0	4,845	0	0	0	0	0
Utility & Executive Management	ESI	F3PC08050	Executive VP, Operations	ASST8ALL	21,085	511	21,596	21,596	2,035	0	0	19,562	2,035	0	0	-84	1,951
Utility & Executive Management	ESI	F3PC14900	EXPENSES-CHAIRMAN ENTERTY	DIRECT81	42,011	4,448	46,459	46,459	0	0	0	46,459	0	0	0	0	0
Utility & Executive Management	ESI	F3PC31255	OPERATIONS-OFFICE OF THE CEO	ASST8ALL	2,413,259	180,745	2,594,003	2,594,003	244,425	-5,276	0	2,49,578	244,425	-5,276	-1,445	237,704	
Utility & Executive Management	ESI	F3PC31257	EVENTS ADMINISTRATION	DIRECT82	2,570,473	0	2,570,473	2,570,473	0	0	0	2,570,473	0	0	0	0	0
Utility & Executive Management	ESI	F3PCCEP001	CORPORATE ENVIRONMENTAL POLICY	CAPACOPCO	17,793	2,146	19,939	19,939	17,727	2,212	0	17,727	2,212	0	-21	2,190	
Utility & Executive Management	ESI	F3PCCFM001	CORPORATE PERFORMANCE MANAGEMENT	ASST8ALL	670,601	67,624	738,225	738,225	668,636	69,589	0	668,636	69,589	0	-4,734	64,855	
Utility & Executive Management	ESI	F3PCCE060	SAFETY & ENVIRONMENTAL SUPPORT - VP	EMPLOYAL	553,201	56,350	609,552	609,552	580,982	28,569	0	580,982	28,569	0	-777	27,793	
Utility & Executive Management	ESI	F3PCCE060	SYSTEM PLANNING & STRATEGIC ADVICE-	LOADOPCO	27,787	3,430	31,217	31,217	25,924	5,294	0	25,924	5,294	0	-45	5,249	
Utility & Executive Management	ESI	F3PCD0004	OPERATOR QUAL DEVELOP & TRAIN ENOI	DIRECT80	42,211	4,400	46,611	46,611	46,611	0	0	46,611	0	0	0	0	0
Utility & Executive Management	ESI	F3PCD0005	OPERATOR QUAL DEVELOP & TRAIN EGS1	DIRECT80	61,115	6,600	67,715	67,715	67,715	0	0	67,715	0	0	0	0	0
Utility & Executive Management	ESI	F3PCE1300	GEN CORP. LEGAL ENTERTY CORP.	DIRECT81	1,069	157	1,226	1,226	1,226	0	0	1,226	0	0	0	0	0
Utility & Executive Management	ESI	F3PCE1321	ESI GENERAL LEGAL ADVICE	LVLISVAL	1,069	157	1,226	1,226	1,107	119	0	1,107	119	0	-11	118	
Utility & Executive Management	ESI	F3PCE14987	FGA-Climate/Environmental	ASST8ALL	47,710	0	47,710	47,710	43,261	4,449	-4,449	43,261	4,449	-4,449	0	0	0
Utility & Executive Management	ESI	F3PCE99741	Uni Ops ECI & 6-Sigma Improve Projs	CUSEOPCO	4	0	4	4	4	1	0	4	1	0	0	1	1
Utility & Executive Management	ESI	F3PCE99750	PRES- ENT. LA-GEN'L OPS-EL/EGS(L)	CUSELGLA	807,526	60,057	867,583	867,583	867,583	0	0	867,583	0	0	-615	53,433	
Utility & Executive Management	ESI	F3PCE99770	PRESIDENT-TX DIST-GENERAL OPERATION	DIRECT87	47,551	6,497	54,047	54,047	54,047	0	0	54,047	0	0	-6296	235,747	
Utility & Executive Management	ESI	F3PCE99795	GROUP PRES - UTILITY OPERATIONS	CUSTEGOP	1,708,453	34,971	1,743,423	1,743,423	1,500,455	242,968	-925	1,500,455	242,968	-925	-4	386	
Utility & Executive Management	ESI	F3PCF0890	OPERATIONS EXEC VP & CFO	ASST8ALL	3,722	526	4,248	4,248	3,858	390	0	3,858	390	0	-3	268	
Utility & Executive Management	ESI	F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	GENLEDAL	4,043	390	4,433	4,433	4,163	271	0	4,163	271	0	0	0	0
Utility & Executive Management	ESI	F3PCF22511	IR - GENERAL, INQUIRIES & MAILINGS	DIRECT87	7,916	0	7,916	7,916	7,916	0	0	7,916	0	0	0	0	0
Utility & Executive Management	ESI	F3PCFAC11	FACILITIES SVCS- ALL COS	SQFTALLC	3,392	0	3,392	3,392	3,004	387	0	3,004	387	0	-75	312	
Utility & Executive Management	ESI	F3PCFANWHIS	POWERHOUSE OPERATIONS	EMPLOYAL	105	0	105	105	100	5	0	100	5	0	0	5	5
Utility & Executive Management	ESI	F3PCFASUP	FACILITIES SVCS- ESI- TRANSMISSION	DIRECT81	0	0	0	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PCFASUP	FACILITIES SVCS- ESI- UTILITY OPNS	DIRECT81	31,575	0	31,575	31,575	31,575	0	0	31,575	0	0	0	0	0
Utility & Executive Management	ESI	F3PCFBLGSU	BELOW THE LINE -GSU	DIRECT81	45,000	0	45,000	45,000	45,000	0	0	45,000	0	0	0	0	0
Utility & Executive Management	ESI	F3PCFBLGSU	CHIEF PROCUREMENT OFFICER	SCPSALL	4,770	561	5,330	5,330	5,002	328	0	5,002	328	0	-3	325	
Utility & Executive Management	ESI	F3PCFBLGSU	EXECUTIVE ADVISORY SERVICES - ETR	DIRECT81	15,824	535	16,359	16,359	16,359	0	0	16,359	0	0	0	0	0
Utility & Executive Management	ESI	F3PCFBLGSU	EXECUTIVE SUPPORT & BRD OF DIRECTRS	ITSPENDA	161	0	161	161	158	3	0	158	3	0	0	3	3
Utility & Executive Management	ESI	F3PCG10345	IT BUSINESS PLANNING AND GOVERNANCE	ITSPENDA	1,555	109	1,664	1,664	1,632	32	0	1,632	32	0	0	31	31
Utility & Executive Management	ESI	F3PCG10345	GAS DIVISION DIRECTOR - ENOI EXPENS	DIRECT80	658,627	70,143	728,769	728,769	728,769	0	0	728,769	0	0	0	0	0
Utility & Executive Management	ESI	F3PCG10347	GAS DIVISION DIRECTOR - EGS1 EXPENS	DIRECT80	546,823	54,049	600,872	600,872	600,872	0	0	600,872	0	0	0	0	0
Utility & Executive Management	ESI	F3PCG60959	EXECUTIVE FACILITIES SERVICES	DIRECT81	172	0	172	172	172	0	0	172	0	0	0	0	0
Utility & Executive Management	ESI	F3PCCHREX	HR SVCS- CUST SERV SUPT- ALL COS	EMPLOCS	209	0	209	209	191	18	0	191	18	0	0	18	18
Utility & Executive Management	ESI	F3PCCHREX	HUMAN RESOURCE SERVICES - EAI	DIRECT81	2,488	0	2,488	2,488	2,488	0	0	2,488	0	0	0	0	0
Utility & Executive Management	ESI	F3PCCHREX	HUMAN RESOURCE SERVICES - EGS1 - LA	DIRECT81	1,090	0	1,090	1,090	1,090	0	0	1,090	0	0	0	0	0
Utility & Executive Management	ESI	F3PCCHREX	HUMAN RESOURCE SERVICES - EGS1 - TX	DIRECT81	704	0	704	704	704	0	0	704	0	0	0	704	704
Utility & Executive Management	ESI	F3PCCHREX	HUMAN RESOURCE SERVICES - ELI	DIRECT81	2,002	0	2,002	2,002	2,002	0	0	2,002	0	0	0	0	0
Utility & Executive Management	ESI	F3PCCHREX	HUMAN RESOURCE SERVICES - EMI	DIRECT81	1,381	0	1,381	1,381	1,381	0	0	1,381	0	0	0	0	0

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					(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Class	Billing Entity	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings			All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
					Support	Service Company Recipient	Total					
Utility & Executive Management	ESI	F3PCRENOI	HUMAN RESOURCE SERVICES - ENOI	DIRECTNO	527	0	527	527	0	0	0	0
Utility & Executive Management	ESI	F3PCRHESX	HR SERVICES- ESI	DIRECTESI	63	0	63	63	0	0	0	0
Utility & Executive Management	ESI	F3PCRHFRS	HR FOSSIL SUPPORT- ALL COS	EMPLOFOS	31,958	0	31,958	29,135	2,823	0	0	2,823
Utility & Executive Management	ESI	F3PCRHPOS	HR PRESIDENT/ CEO SUPPORT- ALL COS	EMPLOPRES	620	0	620	508	112	0	0	112
Utility & Executive Management	ESI	F3PCRHRSALL	HR SERVICES- ALL COMPANIES	EMPLOYALL	184	0	184	176	8	0	0	8
Utility & Executive Management	ESI	F3PCRHRTAN	HUMAN RESOURCE SVCS - TRANSMISSION	EMPLTRAN	243	0	243	224	19	0	0	19
Utility & Executive Management	ESI	F3PCN20782	ESI NUCLEAR EMPLOYEES - RB	DIRECTEOI	38	0	38	38	0	0	0	0
Utility & Executive Management	ESI	F3PCN20783	ESI NUCLEAR EMPLOYEES - WFS	DIRECTEOI	3,790	361	4,151	4,151	0	0	0	0
Utility & Executive Management	ESI	F3PCR10302	REGION CUSTOMER SERVICES - SOUTHERN	CUSEUOT	941	98	1,039	1,039	0	0	0	0
Utility & Executive Management	ESI	F3PCR40085	ENTERGY CORPORATION COMMUNICATIONS	DIRECTETR	20,096	0	20,096	20,096	0	0	0	0
Utility & Executive Management	ESI	F3PCR40430	EMPLOYEE COMVI (REGULATED COMPANIES)	EMPLOREG	15,364	0	15,364	14,411	953	0	0	953
Utility & Executive Management	ESI	F3PCR73403	CUSTOMER ISSUE RESOLUTION - ESI	CUSTEGOP	10,869	1,340	12,209	10,509	1,701	0	-19	1,682
Utility & Executive Management	ESI	F3PCSAFEOM	MANAGE PERFORMANCE MEASURE & COMP-	CUSEOPCO	436,555	51,929	488,484	415,605	72,879	0	-724	72,155
Utility & Executive Management	ESI	F3PCSY5AGR	SAFETY AND ENVIRONMENTAL O&M CHARGES	EMPLOYALL	712,229	67,521	779,750	743,263	36,487	0	-545	35,942
Utility & Executive Management	ESI	F3PCT29320	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	55,150	393	55,543	47,236	8,307	0	-5	8,302
Utility & Executive Management	ESI	F3PCT29400	SKILLS TRAINING CUST. SERV- HEADQUA	CUSEOPCO	68,378	8,709	77,087	65,598	11,490	0	-119	11,370
Utility & Executive Management	ESI	F3PCT53070	OPERATIONS SAFETY - HEADQUARTERS	CUSEOPCO	872,159	96,543	968,702	833,582	135,120	-800	-1,238	133,082
Utility & Executive Management	ESI	F3PCT53070	OPIN, T/D SYSTEM PERFORMANCE	CUSEOPCO	656,457	67,579	724,036	616,028	108,008	0	-995	107,013
Utility & Executive Management	ESI	F3PCTBLPL	BELOW THE LINE - LPL	DIRECTELI	45,000	0	45,000	45,000	0	0	0	0
Utility & Executive Management	ESI	F3PCTDD526	Utility Management Support - O&M	CUSTEGOP	115,405	13,436	128,841	110,875	17,967	0	-176	17,791
Utility & Executive Management	ESI	F3PCTDD580	CSS PROCESS IMPROVEMENT, ESI (ALL L	CUSEOPCO	4	0	4	3	1	0	0	1
Utility & Executive Management	ESI	F3PCTDS007	PROCESS TRAINING - EGS1-LA	DIRECTCLG	108	0	108	108	0	0	0	0
Utility & Executive Management	ESI	F3PCTDS008	PROCESS TRAINING - LOUISIANA	DIRECTELI	77	0	77	77	0	0	0	0
Utility & Executive Management	ESI	F3PCTDS010	PROCESS & SKILLS TRAINING ADMIN - E	EMPLRAN	3,778	402	4,180	3,607	574	0	-6	568
Utility & Executive Management	ESI	F3PCTDTR02	SKILLS TRAINING - ARKANSAS	DIRECTEAL	98	0	98	98	0	0	0	0
Utility & Executive Management	ESI	F3PCTDTS27	TRANSMISSION LINES O&M EXP - EMI	DIRECTEMI	247	0	247	247	0	0	0	0
Utility & Executive Management	ESI	F3PCTDTS31	DISTRIBUTION O&M EXPENSE - EAI	DIRECTEMI	7,627	439	8,066	8,066	0	0	0	0
Utility & Executive Management	ESI	F3PCTDTS38	DISTRIBUTION O&M EXPENSE - ENOI	DIRECTENO	69	0	69	69	0	0	0	0
Utility & Executive Management	ESI	F3PCTDTS47	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	95,335	11,422	106,757	93,244	13,513	0	-137	13,376
Utility & Executive Management	ESI	F3PCW18300	OPNS-COAL SUPPLY	CUSTELLA	7,803	1,003	8,806	8,806	0	0	0	0
Utility & Executive Management	ESI	F3PCW55555	VP FOSSIL GENERATION	COALARGS	584	0	584	584	0	0	0	0
Utility & Executive Management	ESI	F3PCW55555	EAC Technical Support-SUI	CAPAOPCO	15,505	2,198	17,703	15,768	1,934	0	-19	1,915
Utility & Executive Management	ESI	F3PCW60200	GAS ADMINISTRATIVE	CUSGOPCO	12,278	1,405	13,683	12,137	1,546	0	-12	1,534
Utility & Executive Management	ESI	F3PP1CDETR	Cor Dlpomnt - Entergy Corp	DIRECTETR	1,016,961	90,369	1,107,330	1,107,330	0	0	0	0
Utility & Executive Management	ESI	F3PP1TRALA	TranSCO ELL and EGSL Reg Implementa	CUSELGIA	617,840	0	617,840	617,840	0	0	0	0
Utility & Executive Management	ESI	F3PPBL1425	Below the Line-LG000 & L0000 Split	CUSELGIA	49,118	5,864	54,982	54,982	0	0	0	0
Utility & Executive Management	ESI	F3PPCAO001	Chief Administrative Officer	ASSTSALL	375	0	375	375	0	0	0	0
Utility & Executive Management	ESI	F3PPCCS010	Climate Consulting Services	ASSTSALL	1,358,631	153,537	1,512,168	1,369,585	142,583	-1,483	-7,086	134,014
Utility & Executive Management	ESI	F3PPCOO001	CHIEF OPERATING OFFICER	ASSTSALL	40,904	0	40,904	37,085	3,820	0	0	3,820
Utility & Executive Management	ESI	F3PPCFE001	Project Excellence Program	ASSTSALL	3,541,016	89,894	3,630,910	3,292,477	338,433	0	-3,050	335,383
Utility & Executive Management	ESI	F3PPCFMUTL	CORPORATE PERFORMANCE MGMT UTL ONLY	EMPRXTNC	586,236	4,413	590,650	536,590	54,060	0	-31	54,029
					410	43	453	411	43	0	0	42

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient	Total Billings	Total	All Other BU's	ETI Per Books					
Utility & Executive Management	ESI	F3PPE9974A	UI ECI Continuing Improve EAI	DIRECTEAI	96,263	11,064	107,326	107,326	107,326	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPE9974G	UI ECI Continuing Improve EGS-LA	DIRECTELG	14,808	1,762	16,570	16,570	16,570	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPE9974L	UI ECI Continuing Improve ELL	DIRECTELI	760	92	853	853	853	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPE9974N	UI ECI Continuing Improve ENOI	DIRECTENO	73,516	8,650	82,166	82,166	82,166	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPE9974S	UI ECI Continuing Improve ESI	CUSEOPCO	496,154	58,912	555,065	555,065	472,254	82,812	0	-828	81,983	0	0
Utility & Executive Management	ESI	F3PPE9977A	ECI Continue Improve LA (G,L,N)	CUSTELLA	86,619	10,693	97,312	97,312	97,312	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPE99GAS	UI ECI Continuing Improve GAS Ops	CUSEOPCO	1,665	0	1,665	1,665	1,665	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPEGSL12	EGSL LPSC Rate Case TY2012	DIRECTELG	506	64	570	570	570	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPEGSLMI	MISO Transition EGSL costs	DIRECTELG	111,876	891	112,766	112,766	112,766	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPELL012	ELL LPSC Rate Case TY2012	DIRECTELI	506	64	570	570	570	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PELLMIS	MISO Transition ELL costs	DIRECTELI	7,063	891	7,954	7,954	7,954	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPENFA01	Financial Analysis ENN	SENUCALL	1,833	210	2,043	2,043	2,043	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPENOFRP	ENO Annual RFP Filing 2010-12	DIRECTENO	2,844	342	3,186	3,186	3,186	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPETEGSL	Executive Timesheets- EGSL	DIRECTELG	1,369	219	1,588	1,588	1,588	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPETENOI	Executive Timesheet- ENOI	DIRECTENO	29,136	1,293	30,429	30,429	30,429	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPETRNUC	Executive Timesheets- Reg Nuc	DIRECTEOI	1,069	147	1,216	1,216	1,216	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPETSEAI	Executives Time and Expenses-EAI	DIRECTEAI	26,694	3,293	29,987	29,987	29,987	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPETSELI	Executive Timesheets- ELL	DIRECTELI	31,474	1,389	32,863	32,863	32,863	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPETSEMI	Executive Timesheets- EMI	DIRECTEMI	10,760	1,165	11,925	11,925	11,925	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPETSETI	Executive Time and Expenses-ETI	DIRECTTX	33,156	4,252	37,408	37,408	37,408	0	-761	-365	36,282	0	0
Utility & Executive Management	ESI	F3PPETSETR	Executive Timesheets-ETR	DIRECTETR	1,693,915	162,212	1,856,127	1,856,127	1,856,127	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPETSNRG	Executive Timesheets- Non Reg Nuc	DIRECTENU	12,739	1,516	14,255	14,255	14,255	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPETSREG	Executive Timesheets- Reg Co's	CUSTEGOP	520,848	60,650	581,498	581,498	500,386	81,112	0	-784	80,328	0	0
Utility & Executive Management	ESI	F3PPEXPDCJ	Jackson Data Center Remediation	APPSUPAL	31,316	158	31,474	31,474	26,607	4,867	0	-2	4,865	0	0
Utility & Executive Management	ESI	F3PPF15115	FGA-VP/General Office	CUSTEGOP	5,750	0	5,750	5,750	4,949	801	0	-801	0	0	0
Utility & Executive Management	ESI	F3PPFAJAF1	Financial Analysis JAF	DIRECT78	733	84	817	817	817	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPFRM127	OCRO - Bus Cont Plan Management	LRBILAL	3,174	337	3,511	3,511	3,190	321	0	-3	318	0	0
Utility & Executive Management	ESI	F3PPGRSP11	EGSL RATE STABILIZATN (TY 2010/2011)	DIRECTELG	560	64	623	623	623	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPGRSP12	EGSL RATE STABILIZATN (TY 2011/2012)	DIRECTELG	199	30	228	228	228	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPHCNPMO	HCM Program - PMO	EMPLOYAL	556,422	3,300	559,722	559,722	534,074	25,648	0	-590	25,058	0	0
Utility & Executive Management	ESI	F3PPHRSEMO	HR Svcs - System Planning	DIRECTESI	13	0	13	13	13	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPHRSSPC	HR SVCS - ESI SUPPLY CHAIN	DIRECTESI	109	0	109	109	109	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPHSHUPP	INDUSTRIAL HYGIENE EQUIP & SUPPLIES	EMPLOYAL	98,151	6,046	104,196	104,196	99,352	4,844	0	-29	4,815	0	0
Utility & Executive Management	ESI	F3PPINVD0J	DOJ Anti Trust Investigation	CUSEOPCO	-174	0	-174	-174	-148	-26	0	0	0	0	0
Utility & Executive Management	ESI	F3PPPLGROEG	EGSL RSP ROE Eval Docket U-32425	DIRECTELG	676	86	762	762	762	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPN20713	ESI Nuclear - Site Split	SNUGSITE	67,831	8,843	76,674	76,674	76,674	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPPCS001	Critical Infrastructure Protection	CAPAPCO	1,577,115	183,327	1,760,443	1,760,443	1,567,123	193,320	-1,702	-1,689	189,929	0	0
Utility & Executive Management	ESI	F3PPRES001	Regulated Utility Electric Reliab	CUSEOPCO	3,742	406	4,148	4,148	3,530	618	0	-6	612	0	0
Utility & Executive Management	ESI	F3PPRTTOICE	O&M TCT Transition Costs	LOADOPCO	0	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	F3PPRTOSYS	MISO Transition System Agr Changes	LOADSVAG	11,188	72	11,259	11,259	8,909	2,350	0	-2,350	0	0	0
Utility & Executive Management	ESI	F3PPSPSPENT	Strategic Planning SVCS-Entergy	ASST5ALL	1,082,844	5,193	1,088,036	1,088,036	988,457	99,579	0	-37	99,543	0	0
Utility & Executive Management	ESI	F3PPSUST12	Sustainability Reporting	DIRECTETR	2,523	283	2,805	2,805	2,805	0	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
					Support	Total	Service Company Recipient	Total	Support	Total					
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	27,383	0	0	0	27,383	0	0	0	0	0	4,601
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	LOADOPCO	3,412	30,795	3,412	30,795	0	0	25,603	5,191	0	0	4,601
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	10,352	11,734	10,352	11,734	0	0	11,734	0	0	-2,131	3,060
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	21,684	24,355	21,684	24,355	0	0	24,355	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	11,320	12,753	11,320	12,753	0	0	12,753	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	12,977	14,727	12,977	14,727	0	0	14,727	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	SENUCALL	77,607	87,883	77,607	87,883	0	0	87,883	0	0	-137	14,590
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	LOADOPCO	6,674	7,352	6,674	7,352	0	0	6,147	1,205	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	LOADOPCO	27,119	29,322	27,119	29,322	0	0	24,514	4,807	0	-10	1,196
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	CAPAOPCO	20,167	22,511	20,167	22,511	0	0	19,968	2,543	0	-27	4,780
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	CAPAOPCO	1,849	308	1,849	308	0	0	1,924	233	0	-17	2,526
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	367	409	367	409	0	0	409	0	0	-1	232
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	367	409	367	409	0	0	409	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	CAPAOPCO	203,811	226,716	203,811	226,716	0	0	201,682	25,034	0	-224	24,810
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	9,814	11,191	9,814	11,191	0	0	9,967	1,224	0	-11	1,214
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	384	428	384	428	0	0	884	0	0	-3	425
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	793	884	793	884	0	0	884	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	794	884	794	884	0	0	884	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	74	82	74	82	0	0	82	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	11,875	13,104	11,875	13,104	0	0	13,104	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	1,779	1,982	1,779	1,982	0	0	1,982	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	2,927	3,020	2,927	3,020	0	0	3,020	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	15,892	17,976	15,892	17,976	0	0	17,976	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	0	-144	0	-144	0	0	-144	0	0	-175	17,802
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	-1	-34	-1	-34	0	0	-34	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	CUSGOPCO	2,414	2,735	2,414	2,735	0	0	2,735	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	1,100	1,100	1,100	1,100	0	0	1,100	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	800	800	800	800	0	0	800	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	800	800	800	800	0	0	800	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	CUSTELLA	865	865	865	865	0	0	865	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	EMPLOYAL	4,122	4,405	4,122	4,405	0	0	4,199	206	0	-2	204
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	CUSGOPCO	142,017	156,281	142,017	156,281	0	0	156,281	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	1,873	1,873	1,873	1,873	0	0	1,873	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	TRBLNORP	440,175	490,320	440,175	490,320	0	0	425,964	64,356	0	-601	63,755
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	TELXGENS	507	507	507	507	0	0	487	21	0	-12	9
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	37	37	37	37	0	0	36	2	0	0	2
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	444	444	444	444	0	0	444	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	1,218	1,339	1,218	1,339	0	0	1,339	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	CUSELUSC	39,854	44,167	39,854	44,167	0	0	44,167	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTCX	1,500	1,656	1,500	1,656	0	0	1,656	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	CUSTELLA	939	1,069	939	1,069	0	0	1,069	0	0	0	0
Utility & Executive Management	ESI	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	LBRTOPN	7,440	8,332	7,440	8,332	0	0	7,603	729	0	-2	727

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Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)	(C)		(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted		
Utility & Executive Management	ESI	FSPCZ24020	STATE PRES/EXECUTIVE DEPARTMENT	N/A	82	0	82	0	82	0	82	0	0	82
Utility & Executive Management	ESI	FSPCZ2104R	WORKER'S COMPENSATION- RESERVE	LVS/LCAL	-37,486	0	-37,486	-34,241	0	-3,246	0	0	0	-3,246
Utility & Executive Management	ESI	FSPCZ2126R	EMPLOYMENT LIABILITY - LEGAL	LVS/LCAL	-982,907	0	-982,907	-886,565	0	-96,342	0	0	0	-96,342
Utility & Executive Management	ESI	FSPBPCNAVF	Avian Flu Contingency Planning	EMPLOYAL	3,034	62	3,097	2,954	0	143	0	0	0	143
Utility & Executive Management	ESI	FSPBPCNGHM	Finance Benchmarking Study Deloitte	LBRFINAN	244	24	268	246	0	22	0	0	0	22
Utility & Executive Management	ESI	FSPPCR1004	COOPER EPU SUPPORT	DIRECT77T	5,500	0	5,500	5,500	0	0	0	0	0	0
Utility & Executive Management	ESI	FSPPD10154	MDT Wireless Telecom Serv	CUSTGTOP	992	0	992	853	0	138	0	-138	0	0
Utility & Executive Management	ESI	FSPPDW0HPT	Utility Human Performance Training	EMPLUTOP	5,825	731	6,556	5,771	0	785	0	0	0	0
Utility & Executive Management	ESI	FSPPDWSFTR	Util Ops Safety Training Developmen	EMPLUTOP	27,981	0	27,981	24,728	0	3,243	0	0	-680	104
Utility & Executive Management	ESI	FSPPE99600	VP Service Delivery	CUSTGTOP	44,564	4,333	48,897	42,084	0	6,843	0	0	-2,519	724
Utility & Executive Management	ESI	FSPPERG100	Systemwide Economics Initiative	EMPLOYAL	78,177	5,365	83,542	48,897	0	3,892	0	0	-53	6,789
Utility & Executive Management	ESI	FSPPTX011	2011 Texas Rate Case Support	DIRECTTX	11,903	1,233	13,136	79,650	0	13,136	0	0	-27	3,865
Utility & Executive Management	ESI	FSPPGFEBUS	Gas Operations Efficient Business	CUSEGPCO	42,300	5,179	47,480	0	0	0	0	0	-13,136	0
Utility & Executive Management	ESI	FSPPGST007	2007 Texas Rate Case Support	DIRECTTX	559	53	611	47,480	0	0	0	0	0	0
Utility & Executive Management	ESI	FSPPHCMORG	HCM - Org and Processes	EMPLOYAL	6,247	485	6,732	0	611	0	0	0	-611	0
Utility & Executive Management	ESI	FSPPTRAMPO	Transco Implementation PMO	TRSBUNOP	621,978	68,057	690,036	6,422	0	310	0	0	-2	308
Utility & Executive Management	ESI	FSPPTRAREG	Transco Reg Implementation	TRSBUNOP	5,468,662	92,580	5,561,242	597,426	0	92,610	46	0	-3,482	89,082
Utility & Executive Management	ESI	FSPPTZUEWELL	Energy Wellness Program	EMPLOYAL	6,732	822	7,554	4,788,553	0	772,690	0	0	-668,281	104,408
Utility & Executive Management	ESI	RFP	Support Regulatory Filings	N/A	0	0	0	7,197	0	357	0	0	-100	257
Utility & Executive Management	ESI	SDPCL79005	CAP SUSPENSE, DISTR ESI, LA-G,L,N	CUSTELLA	17,745	2,050	19,795	0	0	0	0	0	0	0
Utility & Executive Management	ESI	SDPCR79005	CAPITAL SUSPENSE, DISTR EGS-LA Elec	DIRECTLG	1,584	194	1,778	19,795	0	0	0	0	0	0
Utility & Executive Management	ESI	SDPCT30070	CAPITAL SUSPENSE, DISTR WIRES, ELI	DIRECTLI	17,848	2,284	20,132	1,778	0	0	0	0	0	0
Utility & Executive Management	ESI	SDPCT39005	CAPITAL SUSPENSE, ELEC DISTRIBUTION	DIRECTNO	3,020	372	3,391	20,132	0	0	0	0	0	0
Utility & Executive Management	ESI	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	CUSEGPCO	65,350	8,221	73,571	3,391	0	0	0	0	0	0
Utility & Executive Management	ESI	SDPGCG99006	GAS DISTRIBUTION ENOI O/H GAS-CHGD	DIRECTENO	625,797	76,058	701,855	62,580	10,991	-10,991	0	-113	0	-113
Utility & Executive Management	ESI	SGPCR79008	GAS DISTRIBUTION EGSI O/H-CHARGED	DIRECTLG	414,239	50,239	464,477	701,855	0	0	0	0	0	0
Utility & Executive Management	ESI	STPCA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	3,959	486	4,445	464,477	0	0	0	0	0	0
Total					35,990,631	2,349,179	38,339,811	4,035	410	-4	-4	-4	-4	-4
Utility & Executive Management	ESI				35,990,631	2,349,179	38,339,811	35,244,701	3,095,109	-34,078	-723,040	2,337,992		
Total					36,205,112	2,349,179	38,554,291	35,244,701	3,309,590	-248,559	-723,040	2,337,992		
For														
Witness														
Trainer, Sallie T					36,205,112	2,349,179	38,554,291	35,244,701	3,309,590	-248,559	-723,040	2,337,992		

Amounts may not add or tie to other schedules due to rounding.

Amounts in Dollars

[illegible]

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted	
						(A)	(B)						
						Support	Service Company Recipient						(C) Total
Utility & Executive Management	ESI	CAPIS	FSPDOWHPT	Utility Human Performance Training	EMPLOYOP	827	64	891	785	106	0	-1	104
Utility & Executive Management	ESI	CAPIS	FSPZUWELL	Energy Wellness Program	EMPLOYLA	448	35	483	460	23	0	0	22
Utility & Executive Management	ESI	CAPIS	SDPCL79005	CAP SUSPENSE, DISTR ESI, LA-G-LN	CUSTELA	17,745	2,050	19,795	19,795	0	0	0	0
Utility & Executive Management	ESI	CAPIS	SDPCR79005	CAPITAL SUSPENSE, DIST ESSI-LA Elec	DIRECTLG	1,584	194	1,778	1,778	0	0	0	0
Utility & Executive Management	ESI	CAPIS	SDPCT30070	CAPITAL SUSPENSE, DISTR WIRES, ELI	DIRECTELI	17,948	2,284	20,132	20,132	0	0	0	0
Utility & Executive Management	ESI	CAPIS	SDPCT59005	CAPITAL SUSPENSE, ELEC DISTRIBUTION	DIRECTENO	3,020	372	3,391	3,391	0	0	0	0
Utility & Executive Management	ESI	CAPIS	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	CUSEORCO	64,260	8,221	72,481	61,653	10,828	-10,828	-113	-113
Utility & Executive Management	ESI	CAPIS	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	3,959	486	4,445	4,035	410	-410	-4	-4
Total						986,909	118,981	1,105,890	1,002,966	102,924	-11,614	-1,037	90,272
Utility & Executive Management	ESI	CE112	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CE112	ATTR	Attend Training	N/A	0	0	0	0	0	0	-1	-1
Utility & Executive Management	ESI	CE112	EXEF	Perform Executive Functions	N/A	0	0	0	0	0	0	-1	-1
Utility & Executive Management	ESI	CE112	F3PCB99770	PRESIDENT-TX DIST-GENERAL OPERATION	DIRECTTX	47,078	6,497	53,575	0	53,575	0	-615	52,960
Utility & Executive Management	ESI	CE112	F3PPTSETI	Executive Time and Expenses-ETI	DIRECTTX	846	0	846	0	846	-561	0	284
Utility & Executive Management	ESI	CE112	F3PCZ4020	STATE PRES/EXECUTIVE DEPARTMENT	N/A	82	0	82	0	82	0	0	82
Utility & Executive Management	ESI	CE112	F3PPTX011	2011 Texas Rate Case Support	DIRECTTX	11,903	1,233	13,136	0	13,136	0	-13,136	0
Utility & Executive Management	ESI	CE112	F3PPTAPMO	Transco Implementation PMO	TRSLNOP	46,323	5,571	51,894	45,746	6,147	0	-65	6,083
Utility & Executive Management	ESI	CE112	F3PPTAREG	Transco Reg Implementation	TRSLNOP	19,646	2,510	22,156	19,532	2,625	0	-8	2,617
Total						125,878	15,811	141,689	65,278	76,411	-561	-13,824	62,025
Utility & Executive Management	ESI	CE115	G6PDW072M	AMT-EAL Irrigation LC Meters 2012	N/A	0	8,838	8,838	0	0	0	0	0
Utility & Executive Management	ESI	CE115	G6PDW072P	AMT-EAL Irrigation LC Software Deve	DIRECTEAI	0	71	71	71	0	0	0	0
Utility & Executive Management	ESI	CE115	G6PDW082P	AMT-EAL Irrigation LC Software Deve	DIRECTEAI	0	242	242	242	0	0	0	0
Utility & Executive Management	ESI	CE115	ELPPEF014	EAL ENERGY EFFCNCY Agri IrrigNonIrr	DIRECTEAI	0	11,700	11,700	11,700	0	0	0	0
Utility & Executive Management	ESI	CE115	ELPPEF015	EAL ENERGY EFFCNCY Agri Irrig Increm	DIRECTEAI	84	0	84	84	0	0	0	0
Utility & Executive Management	ESI	CE115	ELPPEF019	EAL ENERGY EFFCNCY Benchmarking	DIRECTEAI	0	246	246	246	0	0	0	0
Utility & Executive Management	ESI	CE115	ELPPEF025	EAL ENERGY EFFCNCY Database	DIRECTEAI	0	-40	-40	-40	0	0	0	0
Total						84	21,056	21,140	21,140	0	0	0	0
Utility & Executive Management	ESI	CE11E	C7PPS32509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	2,690	357	3,047	3,047	0	0	0	0
Utility & Executive Management	ESI	CE11E	C7PPS3327	H-Isaac Capital Distr EMI 8/28/12	DIRECTEMI	93	12	105	105	0	0	0	0
Utility & Executive Management	ESI	CE11E	C7PPS34091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	835	111	946	946	0	0	0	0
Utility & Executive Management	ESI	CE11E	C7PPS38411	HURRICANE ISAAC DIST ESSI 8-28-12	DIRECTLG	371	49	420	420	0	0	0	0
Utility & Executive Management	ESI	CE11E	E2PPS32517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTELI	417	55	473	473	0	0	0	0
Utility & Executive Management	ESI	CE11E	E2PPS34087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	186	25	210	210	0	0	0	0
Utility & Executive Management	ESI	CE11E	E2PPS38444	HURRICANE ISAAC T-Grid ESSI	DIRECTLG	46	6	53	53	0	0	0	0
Utility & Executive Management	ESI	CE11E	E2PPS3JSC2	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0
Total						4,638	615	5,253	5,253	0	0	0	0
Utility & Executive Management	ESI	CE11E	G6PPN66876	Cladding Failure Root Cause & Repair	DIRECTWF3	6,175	722	6,897	6,897	0	0	0	0
Utility & Executive Management	ESI	CE122	C7PPS32509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	9,101	1,006	10,108	10,108	0	0	0	0
Utility & Executive Management	ESI	CE122	C7PPS33227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEMI	314	35	349	349	0	0	0	0
Utility & Executive Management	ESI	CE122	C7PPS34091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	2,824	312	3,137	3,137	0	0	0	0
Utility & Executive Management	ESI	CE122	C7PPS38411	HURRICANE ISAAC DIST ESSI 8-28-12	DIRECTLG	9,236	1,205	10,442	10,442	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Utility & Executive Management	ESI	CE122	CE122	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECTEL	1,412	156	1,568	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	HURRICANE ISAAC T-Grid ENOT 8.28.12	DIRECTEL	628	69	697	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	HURRICANE ISAAC T-Grid EGSL	DIRECTEL	157	17	174	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	System Command Center ISAAC 2012	DIRECTEL	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	RES - BNT LA-GENI OPS-EL/EGSL(L)	CUSELGLA	807,526	60,057	867,583	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	FACILITIES SVCS - ALL COS	SOFTALC	2,444	0	2,444	281	0	0	281
Utility & Executive Management	ESI	CE122	CE122	BELOW THE LINE - GSU	DIRECTEL	45,000	0	45,000	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	REGION CUSTOMER SERVICES - SOUTHERN	CUSEOUT	941	98	1,039	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	SYSTEM AGREEMENT LITIGATION	CUSEOUT	3,850	393	4,243	635	0	-5	630
Utility & Executive Management	ESI	CE122	CE122	BELOW THE LINE - IPL	DIRECTEL	45,000	0	45,000	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	EGSL LPSC Rate Case TY2012	CUSELGLA	26,237	3,030	29,267	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	Transco ELL and EGSL Reg Implementa	DIRECTEL	371	47	418	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	MISO Transition EGSL costs	DIRECTEL	79,626	891	80,516	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	ELL LPSC Rate Case TY2012	DIRECTEL	371	47	418	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	MISO Transition ELL costs	DIRECTEL	7,063	891	7,954	0	0	0	0
Utility & Executive Management	ESI	CE122	CE122	DOI Anti Trust Investigation	CUSEOPO	-174	0	-174	-26	0	0	-26
Utility & Executive Management	ESI	CE122	CE122	MISO Transition System Agr Changes	LOADSAG	-1,675	0	-1,675	-360	0	360	0
Utility & Executive Management	ESI	CE122	CE122	Wholesale Commodity Business - ENNE	SENUCALL	77,607	10,276	87,883	87,883	0	0	0
Utility & Executive Management	ESI	CE122	CE122	System Planning Asset Management	LOADOPO	6,674	679	7,352	6,147	1,205	0	1,196
Utility & Executive Management	ESI	CE122	CE122	GENERAL LITIGATION-ELI	DIRECTEL	800	0	800	800	0	-10	1,196
Utility & Executive Management	ESI	CE122	CE122	GENERAL LITIGATION- EGSLA	DIRECTEL	800	0	800	800	0	0	0
Utility & Executive Management	ESI	CE122	CE122	LA WELLNESS PROGRAM PILOT	CUSTELLA	865	0	865	865	0	0	0
Utility & Executive Management	ESI	CE122	CE122	SERVICE AWARDS	DIRECTEL	96	0	96	96	0	0	0
Utility & Executive Management	ESI	CE122	CE122	REGULATORY COORDINAT-ELI & EGSL-LA	CUSELPS	24,252	2,772	27,024	27,024	0	0	0
Utility & Executive Management	ESI	CE122	CE122	LOUISIANA GOVERNMENTAL AFFAIRS-ALL	CUSTELLA	939	131	1,069	1,069	0	0	0
Utility & Executive Management	ESI	CE122	CE122	SUPERVISION & SUPPORT - DOMESTIC UT	LBUTOPN	7,440	892	8,332	7,603	729	0	727
Utility & Executive Management	ESI	CE122	CE122	EXECUTIVE SUPPORT & BRD OF DIRECTRS	ITSPENDA	1,165,897	83,727	1,249,624	1,247,160	2,464	343	2,807
Utility & Executive Management	ESI	CE125	CE125	Util Ops Safety Training Development	EMPLTOP	161	0	161	158	3	0	3
Utility & Executive Management	ESI	CE125	CE125	Perform Executive Functions	N/A	1,227	0	1,227	1,100	127	0	127
Utility & Executive Management	ESI	CE131	CE131	OS&M ICT Transition Costs	LOADOPO	101	0	101	101	0	0	0
Utility & Executive Management	ESI	CE84X	CE84X	IN1 MATS Compliance - Capital	DIRECTEL	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CE84X	CE84X	IN2 MATS Compliance - Capital	DIRECTEL	2,385	361	2,747	2,747	0	0	0
Utility & Executive Management	ESI	CE84X	CE84X	IN3 CIP 4 - Process VLAN	DIRECTEL	1,159	176	1,334	1,334	0	0	0
Utility & Executive Management	ESI	CE84X	CE84X	IN2 CIP V4-Berth Nevada Server	DIRECTEL	1,159	176	1,334	1,334	0	0	0
Utility & Executive Management	ESI	CE84X	CE84X	WB1 MATS Compliance - Capital	DIRECTEL	2,385	361	2,747	2,747	0	0	0
Utility & Executive Management	ESI	CE84X	CE84X	WB2 MATS Compliance - Capital	DIRECTEL	2,385	361	2,747	2,747	0	0	0
Utility & Executive Management	ESI	CE84X	CE84X	WB3 CIP 4 - Process VLAN	DIRECTEL	1,153	175	1,328	1,328	0	0	0

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For the Twelve Months Ended March 31, 2013
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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Utility & Executive Management	ESI	CF001	C6PPWAE618	WB2 CIP V4-Bentley Nevada Server	DIRECTEAI	1,159	176	1,334	1,334	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWAG353	LWC CIP 4 - Process VLAN	DIRECTEAI	1,159	176	1,334	1,334	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWAG709	NL6 MATS Compliance - Capital	DIRECTEAI	2,385	361	2,747	2,747	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWAG608	SBC CIP 4 - Process VLAN	DIRECTEAI	1,159	176	1,334	1,334	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWAG610	SBC CIP V4 Fuel Gas Supply Control	DIRECTEAI	1,159	176	1,334	1,334	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWLA007	APC Gas Pipeline Install	DIRECTEAI	831	126	957	957	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWLN578	NPB Auxiliary Boiler Install	DIRECTEAI	8,566	1,298	9,864	9,864	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWLN597	NM4 DSG 1 HP Turbine Inner Mod Repl	DIRECTEAI	1,409	214	1,623	1,623	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWLN598	NM5 DSG 1 HP Turbine Inner Mod Repl	DIRECTEAI	1,409	214	1,623	1,623	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWLN630	NPC CIP 4 - Process VLAN	DIRECTEAI	1,159	176	1,334	1,334	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWLNK291	MC2 DSG-1 Condenser Replacement	DIRECTEAI	1,327	201	1,527	1,527	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWLNK292	MC3 DSG 1 Aux Boiler Replacement	DIRECTEAI	1,327	201	1,527	1,527	0	0	0
Utility & Executive Management	ESI	CF001	C6PPWLNK307	Ninemale 6: Build Unit 6	DIRECTEAI	67,322	10,135	77,457	77,457	0	0	0
Utility & Executive Management	ESI	CF001	F3PPWCE001	Project Excellence Program	ASSTSALL	9,799	1,101	10,900	9,901	999	0	992
Utility & Executive Management	ESI	CF001	F3PPWCE0360	Self Supply Project Team-Admin.	LOADOPCO	27,119	2,203	29,322	24,514	4,807	0	4,780
Utility & Executive Management	ESI	CF001	F3PPWCE0383	Dir. Capital Projects STB	CAPAPOCO	119	14	133	118	15	0	15
Utility & Executive Management	ESI	CF001	F3PPWET3111	SPO Western Region Resource	DIRECTEAI	173	20	193	193	0	0	191
Total						144,074	19,464	163,539	10,017	-4,003	-76	5,939
Utility & Executive Management	ESI	CF005	C6PPWAE455	IN1 MATS Compliance - Capital	DIRECTEAI	1,000	0	1,000	1,000	0	0	0
Utility & Executive Management	ESI	CF005	C6PPWAE456	IN2 MATS Compliance - Capital	DIRECTEAI	1,000	0	1,000	1,000	0	0	0
Utility & Executive Management	ESI	CF005	C6PPWARS80	WB1 MATS Compliance - Capital	DIRECTEAI	1,000	0	1,000	1,000	0	0	0
Utility & Executive Management	ESI	CF005	C6PPWARS81	WB2 MATS Compliance - Capital	DIRECTEAI	1,000	0	1,000	1,000	0	0	0
Utility & Executive Management	ESI	CF005	C6PPWGM709	NL6 MATS Compliance - Capital	DIRECTEAI	1,000	0	1,000	1,000	0	0	0
Utility & Executive Management	ESI	CF005	F3PPCC08500	Executive VP, Operations	ASSTSALL	5,000	0	5,000	4,543	458	0	458
Utility & Executive Management	ESI	CF005	F3PPCE001	Project Excellence Program	ASSTSALL	12,278	1,405	13,683	12,137	1,546	0	1,534
Utility & Executive Management	ESI	CF005	F3PPCEVDC1	Jackson Data Center Remediation	ASSTSALL	544,877	0	544,877	49,864	49,864	0	49,864
Utility & Executive Management	ESI	CF005	F3PPZW8852	WB MACT Preliminary Development	DIRECTEAI	29,850	0	29,850	25,236	4,614	0	4,614
Utility & Executive Management	ESI	CF005	F3PPZW8853	ISES MACT Preliminary Development	DIRECTEAI	147	17	164	164	0	0	0
Utility & Executive Management	ESI	CF005	F3PPZW8854	NL6 MACT Preliminary Development	DIRECTEAI	74	8	82	82	0	0	0
Utility & Executive Management	ESI	CF005	F5PPCR1004	COOPER EPU SUPPORT	DIRECTEAI	5,500	0	5,500	5,500	0	0	0
Total						602,872	1,447	604,320	56,481	0	-12	56,469
Utility & Executive Management	ESI	CF010	C6PPWAE455	IN1 MATS Compliance - Capital	DIRECTEAI	2,521	382	2,903	2,903	0	0	0
Utility & Executive Management	ESI	CF010	C6PPWAE456	IN2 MATS Compliance - Capital	DIRECTEAI	2,621	397	3,019	3,019	0	0	0
Utility & Executive Management	ESI	CF010	C6PPWARS80	WB1 MATS Compliance - Capital	DIRECTEAI	2,722	412	3,134	3,134	0	0	0
Utility & Executive Management	ESI	CF010	C6PPWARS81	WB2 MATS Compliance - Capital	DIRECTEAI	2,722	412	3,134	3,134	0	0	0
Utility & Executive Management	ESI	CF010	C6PPWGM709	NL6 MATS Compliance - Capital	DIRECTEAI	2,621	397	3,019	3,019	0	0	0
Utility & Executive Management	ESI	CF010	C6PPWLN578	NPB Auxiliary Boiler Install	DIRECTEAI	381	63	444	444	0	0	0
Utility & Executive Management	ESI	CF010	C6PPWLN593	NM5 DSG 1 RH Horizontal Elem Rplc	DIRECTEAI	138	21	159	159	0	0	0
Utility & Executive Management	ESI	CF010	C6PPWLN594	NM4 DSG 1 RH Vert Pendant DMW Rplc	DIRECTEAI	53	8	61	61	0	0	0
Utility & Executive Management	ESI	CF010	C6PPWLN597	NM4 DSG 1 HP Turbine Inner Mod Repl	DIRECTEAI	181	27	208	208	0	0	0
Utility & Executive Management	ESI	CF010	C6PPWLN598	NM5 DSG 1 HP Turbine Inner Mod Repl	DIRECTEAI	181	27	208	208	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Utility & Executive Management	ESI	CF010	CP00WNC286	MC3 DSG 1 LP Turbine Bucket Replace	DIRECTNO	609	92	701	0	0	0	0
Utility & Executive Management	ESI	CF010	CP00WNC287	MC3 DSG 1 HP Turbine Blade Replace	DIRECTNO	609	92	701	0	0	0	0
Utility & Executive Management	ESI	CF010	CP00WNC291	MC2 DSG-1 Condenser Replacement	DIRECTNO	1,592	241	1,833	0	0	0	0
Utility & Executive Management	ESI	CF010	CP00WNC292	MC3 DSG 1 Condenser Rebuild	DIRECTNO	1,439	189	1,439	0	0	0	0
Utility & Executive Management	ESI	CF010	CP00WNC307	MC3 DSG 1 Aux Boiler Replacement	DIRECTNO	224	34	258	0	0	0	0
Utility & Executive Management	ESI	CF010	CP00WNC50783	Ninemile 6: Build New Unit 6	DIRECTEL	3,602	621	4,223	0	0	0	0
Utility & Executive Management	ESI	CF010	F3PPCE001	Project Excellence Program	ASSTSALL	6,372	716	7,088	650	0	-5	645
Utility & Executive Management	ESI	CF010	F3PPWET311	Dir. Capital Projects_STB	CAPAOPCO	20,048	2,330	19,850	2,528	0	-17	2,511
Utility & Executive Management	ESI	CF010	F3PPWET311	SPO Western Region Resource	DIRECTTX	212	24	236	0	0	-2	234
Utility & Executive Management	ESI	CF010	F3PPW8852	WB MACT Preliminary Development	DIRECTEL	646	74	720	0	0	0	0
Utility & Executive Management	ESI	CF010	F3PPW8853	ISES MACT Preliminary Development	DIRECTEL	646	74	720	0	0	0	0
Utility & Executive Management	ESI	CF010	F3PPW9609	Fossil EMI CIP V4 Compliance - O&M	DIRECTEL	3,368	385	3,753	0	0	0	0
Utility & Executive Management	ESI	CF010	F3PPW9610	Fossil EMI CIP V4 Compliance - O&M	DIRECTEL	1,680	192	1,872	0	0	0	0
Utility & Executive Management	ESI	CF010	F3PPW9611	Fossil EMI CIP V4 Compliance - O&M	DIRECTEL	1,684	193	1,877	0	0	0	0
Utility & Executive Management	ESI	CF010	F3PPW9612	Fossil ETI CIP V4 Compliance - O&M	DIRECTTX	3,363	385	3,748	0	0	-29	3,719
Total						60,045	7,792	67,837	7,162	0	-53	7,109
Utility & Executive Management	ESI	CF010	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	29,640	2,004	31,645	0	0	0	0
Utility & Executive Management	ESI	CF040	C7PPS3227	H. Isaac Capital Distr EMI 8/28/12	DIRECTEL	1,022	69	1,091	0	0	0	0
Utility & Executive Management	ESI	CF040	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTNO	9,199	622	9,821	0	0	0	0
Utility & Executive Management	ESI	CF040	C7PPS8411	HURRICANE ISAAC DIST EGSI 8-28-12	DIRECTGL	4,088	276	4,365	0	0	0	0
Utility & Executive Management	ESI	CF040	E2PPS2517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTEL	4,599	311	4,910	0	0	0	0
Utility & Executive Management	ESI	CF040	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTNO	2,044	138	2,182	0	0	0	0
Utility & Executive Management	ESI	CF040	E2PPS8444	HURRICANE ISAAC T-Grid EGSI	DIRECTGL	511	35	546	0	0	0	0
Utility & Executive Management	ESI	CF040	E2PPS8444	System Command Center ISAAC 2012	DIRECTEL	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CF040	E2PPS8444	EXPENSES-CHAIRMAN ENTERGY	DIRECTEL	42,011	4,448	46,459	0	0	0	0
Utility & Executive Management	ESI	CF040	F3PPC31255	OPERATIONS-OFFICE OF THE CEO	ASSTSALL	2,413,259	180,745	2,594,003	244,425	-5,276	-1,445	237,704
Utility & Executive Management	ESI	CF040	F3PPC31257	EVENTS ADMINISTRATION	DIRECTEL	2,566,442	0	2,566,442	0	0	0	0
Utility & Executive Management	ESI	CF040	F3PCE14987	FCA-Climate/Environmental	ASSTSALL	47,710	0	47,710	43,261	-4,449	0	0
Utility & Executive Management	ESI	CF040	F3PCE20990	OPERATIONS EXEC VP & CFO	ASSTSALL	3,722	526	4,248	390	0	-4	386
Utility & Executive Management	ESI	CF040	F3PCE22511	IR - GENERAL INQUIRIES & MAILINGS	DIRECTEL	7,916	0	7,916	0	0	0	0
Utility & Executive Management	ESI	CF040	F3PCE40959	EXECUTIVE ADVISORY SERVICES - ETR	DIRECTEL	10,799	535	11,334	0	0	0	0
Utility & Executive Management	ESI	CF040	F3PCE40959	EXECUTIVE FACILITIES SERVICES	DIRECTEL	136	0	136	0	0	0	0
Utility & Executive Management	ESI	CF040	F3PCE40959	Executive Timesheets-ETR	DIRECTEL	1,472,462	133,970	1,606,432	0	0	0	0
Utility & Executive Management	ESI	CF040	F3PCE40959	Strategic Planning SVCS-Entergy	ASSTSALL	1,082,844	5,193	1,088,036	988,457	0	-37	99,543
Utility & Executive Management	ESI	CF040	F3PCE40959	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	90	0	90	87	0	0	2
Utility & Executive Management	ESI	CF040	F3PCE40959	WORKER'S COMPENSATION- RESERVE	LVLVLCAL	-37,486	0	-37,486	-34,241	-3,246	0	-3,246
Utility & Executive Management	ESI	CF040	F3PCE40959	EMPLOYMENT LIABILITY - LEGAL	LVLVLCAL	-982,907	0	-982,907	-986,555	-3,648	0	-96,342
Utility & Executive Management	ESI	CF040	F3PCE40959	Transo Implementation PNO	TRSLNPO	46	0	46	41	5	0	5
Total						6,678,146	328,873	7,007,018	249,263	-9,725	-1,485	238,053
Utility & Executive Management	ESI	CF040	F3PCEP001	CORPORATE ENVIRONMENTAL POLICY	CAPAOPCO	17,793	2,146	19,939	17,727	0	-21	2,190
Utility & Executive Management	ESI	CF082	F3PCE0080	SAFETY & ENVIRONMENTAL SUPPORT - VP	EMPLOYAL	553,201	56,350	609,552	580,952	0	-777	27,793
Utility & Executive Management	ESI	CF082	F3PCEAF00M	SAFETY AND ENVIRONMENTAL O&M CHARGES	EMPLOYAL	7,522	322	7,843	7,480	0	0	362
Total												

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						Support	Service Company Recipient						
Utility & Executive Management	ESI	CP082	F3PCB9741	UI Ops ECI & 6-Sigma Improve Projs	CUSEPOCO	578,516	58,818	637,334	606,190	31,144	0	-798	30,346
Utility & Executive Management	ESI	CP083	F3PPE9745	UI ECI Continuing Improve ESI	CUSEPOCO	1,194	0	1,194	1,016	178	0	0	178
Total													
Utility & Executive Management	ESI	CP083	C6PPW0783	Ninemile 6: Build New Unit 6	DIRCTELI	1,199	0	1,199	1,020	179	0	0	179
Utility & Executive Management	ESI	CP06	F3PCPE001	Project Excellence Program	ASSTALL	554	84	638	638	0	0	0	0
Utility & Executive Management	ESI	CP06	F3PCPEFA01	Financial Analysis ENN	SENUCALL	25,188	2,596	27,784	25,237	2,547	0	-18	2,529
Utility & Executive Management	ESI	CP06	F3PCPEP03	Jackson Data Center Remediation	APPSUAL	1,833	210	2,043	2,043	0	0	0	0
Utility & Executive Management	ESI	CP06	F3PPFAJAF1	Financial Analysis JAF	DIRCT78	1,466	158	1,624	1,624	0	0	-2	251
Utility & Executive Management	ESI	CP06	F3PPFRM127	OCRO - Bus Cont Plan Management	LRBILAL	733	84	817	817	0	0	0	0
Utility & Executive Management	ESI	CP06	F3PPWED497	Michoud Plant Assessment	DIRCTENO	1,833	210	2,043	1,855	187	0	-1	186
Utility & Executive Management	ESI	CP06	F3PPWED498	Ninemile Plant Assessment	DIRCTELI	367	42	409	409	0	0	0	0
Total													
Utility & Executive Management	ESI	CP06	F3PCRSALL	HR SERVICES- ALL COMPANIES	EMPLOYAL	32,340	3,425	35,765	32,778	2,987	0	-22	2,965
Total													
Utility & Executive Management	ESI	CP0A5	F3PCJ1257	EVENTS ADMINISTRATION	DIRCTETR	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP0A0	F3PCFEXETR	EXECUTIVE ADVISORY SERVICES - ETR	DIRCTETR	3,002	0	3,002	3,002	0	0	0	0
Utility & Executive Management	ESI	CP0A0	F3PCF60959	EXECUTIVE FACILITIES SERVICES	DIRCTETR	5,025	0	5,025	5,025	0	0	0	0
Utility & Executive Management	ESI	CP0A0	F3PCRESIX	HR SERVICES- ESI	DIRCTESI	36	0	36	36	0	0	0	0
Utility & Executive Management	ESI	CP0A0	F3PCR40085	ENTERGY CORPORATION COMMUNICATIONS	DIRCTESI	24	0	24	24	0	0	0	0
Utility & Executive Management	ESI	CP0A0	F3PPCA0001	Chief Administrative Officer	ASSTALL	20,096	0	20,096	20,096	0	0	0	0
Utility & Executive Management	ESI	CP0A0	F3PPF15115	FGA-Vp/General Office	CUSTEGOP	1,398,631	153,537	1,552,168	1,369,585	142,583	-1,483	-7,086	134,014
Utility & Executive Management	ESI	CP0A0	F3PPTDERSD	MISO Transition ALL OPO	LOADPOCO	5,750	0	5,750	4,949	801	-801	0	0
Utility & Executive Management	ESI	CP0A0	F5PCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LRBCORPT	56	0	56	47	9	0	-9	0
Utility & Executive Management	ESI	CP0A0	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	49	0	49	49	0	0	0	0
Total													
Utility & Executive Management	ESI	CP0A0	C6PPW008AN	CIP-ED NERC Infra Prot-ANO	DIRCTEAL	1,393,044	153,585	1,546,629	1,403,215	143,414	-2,284	-7,095	134,034
Utility & Executive Management	ESI	CP0P7	C6PPW008AR	CIP-ED NERC Infra Prot-Alabama	DIRCTEAL	-302	-40	-342	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW008BW	CIP-ED NERC Infra Prot-Baxter Wilson	DIRCTEMI	-302	-40	-342	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW008CH	CIP-ED NERC China Substations	DIRECTTX	790	78	869	869	0	-869	-6	-6
Utility & Executive Management	ESI	CP0P7	C6PPW008FP	CIP-ED NERC Infra Prot-Fancy Point	DIRECTGLG	-302	-40	-342	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW008FR	CIP-ED NERC Infra Prot-Franklin	DIRCTEMI	-302	-40	-342	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW008GG	CIP-ED NERC Infra Prot-Grand Gulf	DIRECTTX	-302	-40	-342	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW008GR	CIP-ED NERC Grimes Substations	DIRCTEMI	1,291	139	1,429	1,429	0	-1,429	-11	-11
Utility & Executive Management	ESI	CP0P7	C6PPW008HR	CIP-ED NERC Infra Prot-Horn Lake	DIRCTEMI	-302	-40	-342	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW008H5	CIP-ED NERC Infra Prot-Hot Springs	DIRCTEAL	-302	-40	-342	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW008LC	CIP-ED NERC Lewis Creek 138KV Sub	DIRECTTX	866	84	950	950	0	-950	-7	-7
Utility & Executive Management	ESI	CP0P7	C6PPW008NE	CIP-ED NERC Nelson Substations	DIRECTTX	1,486	120	1,606	1,606	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW008NM	CIP-ED NERC Nine Mile Substation	DIRCTELI	1,409	189	1,598	1,598	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW008RA	CIP-ED NERC Ray Baswell Substation	DIRCTEMI	853	104	958	958	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW008RB	CIP-ED NERC Infra Prot-Rex Brown	DIRCTEMI	-302	-40	-342	-342	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions					
Utility & Executive Management	ESI	CP0P7	C6PPW0088E	CIP-ED NERC Infra Prot-Renmel	DIRECTEAL	-302	-40	-342	-342	0	0	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW0088S1	CIP-ED NERC Infra Prot-Sterf 115V	DIRECTEAL	-302	-40	-342	-342	0	0	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW0088SA	CIP-ED NERC Infra Prot-Sabine	DIRECTEAL	-302	-40	-342	-342	0	0	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW0088SB	CIP-ED NERC Sabine 138KV Substation	DIRECTEAL	790	78	869	869	0	0	869	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW0088T	CIP-ED NERC Infra Prot-Sterling	DIRECTEAL	-302	-40	-342	-342	0	0	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW0088WF	CIP-ED NERC Infra Prot-Woodward	DIRECTEAL	-302	-40	-342	-342	0	0	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW0088WW	CIP-ED NERC Infra Prot-Woodward	DIRECTEAL	-302	-40	-342	-342	0	0	-342	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW01008	CIP-ED Phase II Sec Programs EAL	DIRECTEAL	4,801	428	5,229	5,229	0	0	5,229	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW02008	CIP-ED Phase II Sec Programs EGSL	DIRECTEAL	1,895	169	2,065	2,065	0	0	2,065	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW03008	CIP-ED Phase II Sec Programs ELL	DIRECTEAL	2,653	237	2,890	2,890	0	0	2,890	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW04008	CIP-ED Phase II Sec Programs ENI	DIRECTEAL	2,800	267	3,067	3,067	0	0	3,067	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW0498G	CIP4-ED NERC Bogalusa Subst	DIRECTEAL	558	85	643	643	0	0	643	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049DK	CIP4-ED NERC Duke McAdams Attala	DIRECTEAL	511	78	589	589	0	0	589	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049FP	CIP4-ED NERC Fancy Point Substation	DIRECTEAL	302	27	330	330	0	0	330	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049GA	CIP4-ED NERC Gerald Andrus Subst	DIRECTEAL	584	78	663	663	0	0	663	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049HB	CIP4-ED NERC Holland Bottom Subst	DIRECTEAL	609	51	660	660	0	0	660	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049IN	CIP4-ED NERC Independence Subst	DIRECTEAL	609	51	660	660	0	0	660	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049KE	CIP4-ED NERC Keo Substation	DIRECTEAL	609	51	660	660	0	0	660	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049LA	CIP4-ED NERC Lakeover Substation	DIRECTEAL	457	78	536	536	0	0	536	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049MD	CIP4-ED NERC MacAdams Substation	DIRECTEAL	509	78	588	588	0	0	588	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049MK	CIP4-ED NERC McKnight Substation	DIRECTEAL	382	41	423	423	0	0	423	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049MY	CIP4-ED NERC Mayflower Subst	DIRECTEAL	609	51	660	660	0	0	660	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049PH	CIP4-ED NERC Pleasant Hill Subst	DIRECTEAL	609	51	660	660	0	0	660	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049WB	CIP4-ED NERC White Bluff Substation	DIRECTEAL	1,062	121	1,183	1,183	0	0	1,183	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049WE	CIP4-ED NERC Weibers Substation	DIRECTEAL	574	73	647	647	0	0	647	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049WF	CIP4-ED NERC Waterford Subst	DIRECTEAL	558	85	643	643	0	0	643	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW049WR	CIP4-ED NERC Wrightsville Subst	DIRECTEAL	1,062	121	1,183	1,183	0	0	1,183	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW05008	CIP-ED Phase II Sec Programs ETI	DIRECTEAL	486	26	512	512	0	0	512	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW08LC2	CIP-ED NERC Lewis Creek 230KV Sub	DIRECTEAL	391	39	430	430	0	0	430	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW08WF3	CIP-ED NERC Waterford 3 230KV Subst	DIRECTEAL	850	104	954	954	0	0	954	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW09S16	SBC CIP Compliance	DIRECTEAL	-12,289	-1,679	-13,968	-13,968	0	0	-13,968	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C6PPW09S783	Nimble 6: Build New Unit 6	DIRECTEAL	0	0	110	110	0	0	110	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAL	5,985	888	6,874	6,874	0	0	6,874	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C7PPS13227	HURRICANE ISAAC DIST EMI 8/28/12	DIRECTEAL	206	31	237	237	0	0	237	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C7PPS14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTEAL	1,858	276	2,133	2,133	0	0	2,133	0	0	0	0
Utility & Executive Management	ESI	CP0P7	C7PPS18411	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTEAL	826	123	949	949	0	0	949	0	0	0	0
Utility & Executive Management	ESI	CP0P7	E2PPS12517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTEAL	929	138	1,067	1,067	0	0	1,067	0	0	0	0
Utility & Executive Management	ESI	CP0P7	E2PPS14087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTEAL	413	61	474	474	0	0	474	0	0	0	0
Utility & Executive Management	ESI	CP0P7	E2PPS38444	HURRICANE ISAAC T-Grid EGSL	DIRECTEAL	103	15	118	118	0	0	118	0	0	0	0
Utility & Executive Management	ESI	CP0P7	E2PPS38444	System Command Center ISAAC 2012	DIRECTEAL	0	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP0P7	F3PCFAS10P	FACILITIES SVCS- ESI- TRANSMISSION	DIRECTEAL	0	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP0P7	F3PCFAS10P	FACILITIES SVCS- ESI- UTILITY OPNS	DIRECTEAL	0	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP0P7	F3PPCS001	Critical Infrastructure Protection	DIRECTEAL	31,280	0	31,280	31,280	0	0	31,280	0	0	0	0
Utility & Executive Management	ESI	CP0P7	F3PPSUST12	OPAPORCO Sustainability Reporting	DIRECTEAL	1,574,600	183,009	1,757,609	1,564,604	193,005	-1,702	-1,685	189,618	0	0	0
Utility & Executive Management	ESI	CP0P7	F3PPSUST12	MISO Transition ALL OPCO	LOADOPCO	261	34	295	295	0	0	295	0	0	0	0
Utility & Executive Management	ESI	CP0P7	F3PPSUST12			13,018	1,521	14,539	12,094	2,445	0	-1,186	1,259	0	0	0

Amounts may not add or tie to other schedules due to rounding.

Five Months Ended March 31, 2013

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient							
Utility & Executive Management	ESI	CP0P7	F3PPWE478	Parkwood II Safety Team	1,849	308	CAPAPOCO	2,157	1,924	233	0	-1	232
Utility & Executive Management	ESI	CP0P7	F3PPWE037	SERC CIP Audits - Fossil	203,811	22,905	CAPAPOCO	226,716	201,682	25,034	0	-224	24,810
Utility & Executive Management	ESI	CP0P7	F3PPZW9609	Fossil EAI CIP V4 Compliance - O&M	8,508	843	DIRECTEAI	9,351	9,351	0	0	0	0
Utility & Executive Management	ESI	CP0P7	F3PPZW9610	Fossil EMI CIP V4 Compliance - O&M	100	10	DIRECTEMI	110	110	0	0	0	0
Utility & Executive Management	ESI	CP0P7	F3PPZW9611	Fossil ELL CIP V4 Compliance - O&M	1,044	100	DIRECTELL	1,143	1,143	0	0	0	0
Utility & Executive Management	ESI	CP0P7	F3PPZW9612	Fossil ETI CIP V4 Compliance - O&M	12,528	1,700	DIRECTETX	14,228	0	14,228	0	-145	14,082
Utility & Executive Management	ESI	CP0P7	F3PSCVCAWD	SERVICE AWARDS	124	0	DIRECTESI	124	124	0	0	0	0
Utility & Executive Management	ESI	CP0P7	F3PSTRAPMO	Transco Implementation PMO	51,336	5,771	TRSBINOP	57,107	49,070	8,037	0	-67	7,970
Utility & Executive Management	ESI	CP0P7	F3PPZUWELL	Entergy Wellness Program	1,144	141	EMPLOYAL	1,285	1,225	61	0	-1	60
Total					1,934,171	218,783		2,142,954	1,909,162	233,792	7,549	-3,344	237,997
Utility & Executive Management	ESI	CP0P8	C1PPF15207	Payroll Time & Labor - Phase I	0	0	EMPLOYAL	0	0	0	0	0	0
Utility & Executive Management	ESI	CP0P8	C1PPHR8800	PS HCM (Human Cap Mgmt) Upgrad 2008	0	0	EMPLOYAL	0	0	0	0	0	0
Utility & Executive Management	ESI	CP0P8	C6PPWS0783	Ninemile 6: Build New Unit 6	31,785	2,854	DIRECTELL	34,639	34,639	0	0	0	0
Utility & Executive Management	ESI	CP0P8	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	22,771	3,324	DIRECTELL	26,095	26,095	0	0	0	0
Utility & Executive Management	ESI	CP0P8	C7PPSJ3227	H.Isaac Capital Distr EMI 8/28/12	785	115	DIRECTEMI	900	900	0	0	0	0
Utility & Executive Management	ESI	CP0P8	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	7,067	1,032	DIRECTENO	8,099	8,099	0	0	0	0
Utility & Executive Management	ESI	CP0P8	C7PPSJ8411	HURRICANE ISAAC DIST ESSL 8-28-12	3,141	459	DIRECTELG	3,599	3,599	0	0	0	0
Utility & Executive Management	ESI	CP0P8	E2PPSJ2517	HURRICANE ISACT-Ghd ELL 8-27-2012	3,533	516	DIRECTELI	4,049	4,049	0	0	0	0
Utility & Executive Management	ESI	CP0P8	E2PPSJ4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	1,570	229	DIRECTENO	1,800	1,800	0	0	0	0
Utility & Executive Management	ESI	CP0P8	E2PPSJ8444	HURRICANE ISAAC T-Grid ESSL	393	57	DIRECTLG	450	450	0	0	0	0
Utility & Executive Management	ESI	CP0P8	E2PPJSJSC2	System Command Center ISAAC 2012	0	0	DIRECTESI	0	0	0	0	0	0
Utility & Executive Management	ESI	CP0P8	F3PCGH001P	DIRECT SUPPORT TO JP3	2,414	321	DIRECTI77	2,735	2,735	0	0	0	0
Utility & Executive Management	ESI	CP0P8	F3PCGH400F	DIRECT SUPPORT TO JAF	9,051	1,220	DIRECT78	10,271	10,271	0	0	0	0
Utility & Executive Management	ESI	CP0P8	F3PCGH400V	VERMONT YANKEE 100%	4,264	581	DIRECTUNO	4,845	4,845	0	0	0	0
Utility & Executive Management	ESI	CP0P8	F3PCO85500	Executive VP, Operations	12,396	0	ASSTSALL	12,396	11,218	1,177	0	-80	1,097
Utility & Executive Management	ESI	CP0P8	F3PC312157	EVENTS ADMINISTRATION	922	0	DIRECTETR	922	922	0	0	0	0
Utility & Executive Management	ESI	CP0P8	F3PCQPM001	CORPORATE PERFORMANCE MANAGEMENT	3,330	481	ASSTSALL	3,810	3,447	363	0	-4	359
Utility & Executive Management	ESI	CP0P8	F3PCSCPUTI	SYSTEM PLANNING & STRATEGIC ADVICE-	27,787	3,430	LOADPOCO	31,217	25,924	5,294	0	-45	5,249
Utility & Executive Management	ESI	CP0P8	F3PCE13100	GEN CORP. LEGAL ENTERGY CORP.	1,069	157	DIRECTETR	1,226	1,226	0	0	0	0
Utility & Executive Management	ESI	CP0P8	F3PCE13321	ESI GENERAL LEGAL ADVICE	1,069	157	LVLISVAL	1,226	1,107	119	0	-1	118
Utility & Executive Management	ESI	CP0P8	F3PCF0P001	CHIEF PROCUREMENT OFFICER	4,770	561	SCPSPALL	5,330	5,002	328	0	-3	325
Utility & Executive Management	ESI	CP0P8	F3PCFX3290	IT BUSINESS PLANNING AND GOVERNANCE	1,555	109	ITSPENDA	1,664	1,632	32	0	0	31
Utility & Executive Management	ESI	CP0P8	F3PCFHF0SS	HR FOSSIL SUPPORT- ALL COS	30,795	0	EMPLOYFOS	30,795	28,040	2,715	0	0	2,715
Utility & Executive Management	ESI	CP0P8	F3PCFHRTRAN	HR SERVICES- ALL COMPANIES	184	0	EMPLOYAL	184	176	8	0	0	8
Utility & Executive Management	ESI	CP0P8	F3PCFHRTRAN	HUMAN RESOURCE SVCS - TRANSMISSION	243	0	EMPITRAN	243	224	19	0	0	19
Utility & Executive Management	ESI	CP0P8	F3PCN20782	ESI NUCLEAR EMPLOYEES - RB	38	0	DIRECTEOI	38	38	0	0	0	0
Utility & Executive Management	ESI	CP0P8	F3PCN20783	ESI NUCLEAR EMPLOYEES - WFS	3,790	361	DIRECTEOI	4,151	4,151	0	0	0	0
Utility & Executive Management	ESI	CP0P8	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	15,534	1,827	TRSBINOP	17,361	15,304	2,057	0	-20	2,036
Utility & Executive Management	ESI	CP0P8	F3PCW18300	OPNS-COAL SUPPLY	584	0	COALGRGS	584	584	0	0	0	0
Utility & Executive Management	ESI	CP0P8	F3PCW55555	VP FOSSIL GENERATION	15,505	2,198	CAPAPOCO	17,703	15,768	1,934	0	-19	1,915
Utility & Executive Management	ESI	CP0P8	F3PPCC0310	Climate Consulting Services	40,904	0	ASSTSALL	40,904	37,085	3,820	0	0	3,820
Utility & Executive Management	ESI	CP0P8	F3PPCC0001	CHIEF OPERATING OFFICER	3,541,016	89,894	ASSTSALL	3,630,910	3,292,477	338,433	0	-3,050	335,383
Utility & Executive Management	ESI	CP0P8	F3PPETRNIC	Executive Timesheets- Reg Nuc	1,069	147	DIRECTEOI	1,216	1,216	0	0	0	0
Utility & Executive Management	ESI	CP0P8	F3PPETSETR	Executive Timesheets-ETR	221,453	28,242	DIRECTETR	249,695	249,695	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)	
						Support	Service Recipient	Support	Service Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted						
Utility & Executive Management	ESI	CP08	F3PETSIRG	Executive Timesheets - Non Reg Nuc	DIRECTNU	3,519	403	3,519	403	3,921	3,921	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	F3PETSIRG	Executive Timesheets - Reg Co's	CUSTEGOP	3,200	0	3,200	0	3,200	2,754	446	0	0	0	446	0	0	0	0	446
Utility & Executive Management	ESI	CP08	F3PETSIRG	HR SVCS - System Planning	DIRECTSI	13	0	13	0	13	13	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	F3PETSIRG	HR SVCS - ESI SUPPLY CHAIN	DIRECTSI	109	0	109	0	109	109	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	F3PETSIRG	SI Nuclear - Site Split	SNUSITE	67,831	8,843	76,674	8,843	76,674	76,674	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	F3PETSIRG	Critical Infrastructure Protection	CAPAPCO	2,515	318	2,833	318	2,833	2,519	314	0	-3	311	0	0	0	0	0	311
Utility & Executive Management	ESI	CP08	F3PETSIRG	Regulated Utility Electric Reliab	CUSEOPCO	3,742	406	4,148	406	4,148	3,530	618	0	-6	612	0	0	0	0	0	612
Utility & Executive Management	ESI	CP08	F3PETSIRG	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	F3PETSIRG	MISO Transition ALL OPGO	LOADOPCO	14,309	1,890	16,200	1,890	16,200	13,463	2,737	0	0	4,601	0	0	0	0	0	4,601
Utility & Executive Management	ESI	CP08	F3PETSIRG	General System-ENG-Tech Support	CAPAPCO	9,814	1,377	11,191	1,377	11,191	9,967	1,224	0	-11	1,214	0	0	0	0	0	1,214
Utility & Executive Management	ESI	CP08	F3PETSIRG	DIRECT SUPPORT TO IP2	DIRECT7A	2,414	321	2,735	321	2,735	2,735	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	F3PETSIRG	SUPERVISION & SUPPORT - CORPORATE	LRCORPT	6	0	6	0	6	6	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	F3PETSIRG	Transco Implementation PWO	TRSLNOP	11,712	1,576	13,288	1,576	13,288	11,593	1,694	0	-18	1,677	0	0	0	0	0	1,677
Total						4,129,931	153,403	4,283,334	153,403	4,283,334	3,920,002	363,333	0	404	363,736						
Utility & Executive Management	ESI	CP08	C1PBERG201	Systemwide Ergonomics Capital - SW	EMPLOYAL	1,962	0	1,962	0	1,962	1,872	90	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTSI	16,943	3,003	19,947	3,003	19,947	19,947	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	H-Isaac Capital Dist EMI 8/28/12	DIRECTSI	200	30	230	30	230	230	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTNO	6,629	1,268	7,897	1,268	7,897	7,897	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	HURRICANE ISAAC DIST EGS 8-28-12	DIRECTLG	802	119	921	119	921	921	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTSI	902	134	1,036	134	1,036	1,036	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTNO	401	60	461	60	461	461	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	Storm GAS O&M ENOI H-Isaac 8/27/12	DIRECTNO	752	186	938	186	938	938	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	HURRICANE ISAAC T-Grid EGS	DIRECTLG	100	15	115	15	115	115	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	System Command Center ISAAC 2012	DIRECTSI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	SAFETY AND ENVIRONMENTAL O&M CHARGES	EMPLOYAL	704,707	67,199	771,906	67,199	771,906	735,782	36,124	0	-545	35,579						
Utility & Executive Management	ESI	CP08	C1PBERG201	OCRO - Bus Cont Plan Management	LBRBLAL	668	63	731	63	731	665	66	0	-1	66	0	0	0	0	0	66
Utility & Executive Management	ESI	CP08	C1PBERG201	INDUSTRIAL HYGIENE EQUIP & SUPPLIES	EMPLOYAL	98,151	6,046	104,196	6,046	104,196	99,352	4,844	0	-29	4,815	0	0	0	0	0	4,815
Utility & Executive Management	ESI	CP08	C1PBERG201	Sustainability Reporting	DIRECTSI	1,335	135	1,470	135	1,470	1,470	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	SAFETY ORG SAFETY COUNCIL MEETINGS	EMPLOYAL	4,122	282	4,405	282	4,405	4,199	206	0	-2	204	0	0	0	0	0	204
Utility & Executive Management	ESI	CP08	C1PBERG201	SUPERVISION & SUPPORT - CORPORATE	LRCORPT	13	0	13	0	13	13	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	Avian Flu Contingency Planning	EMPLOYAL	3,034	62	3,097	62	3,097	2,954	143	0	0	142	0	0	0	0	0	142
Utility & Executive Management	ESI	CP08	C1PBERG201	Systemwide Ergonomics Initiative	EMPLOYAL	73,311	5,365	78,676	5,365	78,676	75,008	3,669	0	-27	3,642	0	0	0	0	0	3,642
Utility & Executive Management	ESI	CP08	C1PBERG201	Entergy Wellness Program	EMPLOYAL	448	57	505	57	505	482	24	0	0	24	0	0	0	0	0	24
Total						914,483	84,023	998,506	84,023	998,506	953,339	45,167	-90	-604	44,473						
Utility & Executive Management	ESI	CP08	C1PBERG201	SNOW STORM DL EMI DIST 12/25/12	DIRECTSI	7,520	1,940	9,460	1,940	9,460	9,460	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTSI	11,735	2,085	13,820	2,085	13,820	13,820	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	H-Isaac Capital Dist EMI 8/28/12	DIRECTSI	405	72	477	72	477	477	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTNO	3,642	647	4,289	647	4,289	4,289	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	HURRICANE ISAAC DIST EGS 8-28-12	DIRECTLG	1,619	288	1,907	288	1,907	1,906	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	EGSL Hurr. Isaac Business Continuity	DIRECTSI	0	-1	-1	-1	-1	-1	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	ELI Hurr. Isaac Business Continuity	DIRECTSI	0	-11	-11	-11	-11	-11	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	EMI Hurr. Isaac Business Continuity	DIRECTSI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	CP08	C1PBERG201	EMI Hurr. Isaac Business Continuity	DIRECTNO	0	-3	-3	-3	-3	-3	0	0	0	0	0	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entry	Dept	Activity/ Project Code	Activity/ Project Description	Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Utility & Executive Management	ESI	FN086	EPPSJS2517	HURRICANE ISACA-Grid ELL 8-27-2012	DIRECTEL	1,821	324	2,145	0	0	0	0
Utility & Executive Management	ESI	FN086	EPPSJS4087	HURRICANE ISACA T-Grid ENOI 8/28/12	DIRECTENO	809	144	953	0	0	0	0
Utility & Executive Management	ESI	FN086	EPPSJS8444	HURRICANE ISACA T-Grid EGSL	DIRECTELG	202	36	238	0	0	0	0
Utility & Executive Management	ESI	FN086	EPPSJS32C2	System Command Center ISACA 2012	DIRECTESSI	0	0	0	0	0	0	0
Utility & Executive Management	ESI	FN086	F3PC085000	Executive VP, Operations	ASSTSALL	3,689	511	4,201	0	0	0	0
Utility & Executive Management	ESI	FN086	F3PC0PM001	CORPORATE PERFORMANCE MANAGEMENT	ASSTSALL	667,272	67,143	734,415	400	0	-4	396
Utility & Executive Management	ESI	FN086	F3PPI1TRALA	Transco ELL and EGSL Reg Implementation	CUSELGLA	22,881	2,834	25,715	69,226	0	-4,730	64,496
Utility & Executive Management	ESI	FN086	F3PFCFPMU1L	CORPORATE PERFORMANCE MGMT UTL Only	EMPRXTNC	410	43	453	43	0	0	42
Utility & Executive Management	ESI	FN086	F3PFRM127	OCRO - Bus Cont Plan Management	LBRLBAL	674	64	737	671	0	-1	66
Utility & Executive Management	ESI	FN086	F3PPTRAEAI	Transco EAI Reg Implementation	DIRECTEAI	10,352	1,382	11,734	0	0	0	0
Utility & Executive Management	ESI	FN086	F3PPTRAEMI	Transco EMI Reg Implementation	DIRECTEMI	21,684	2,671	24,355	0	0	0	0
Utility & Executive Management	ESI	FN086	F3PPTRAENO	Transco ENOI Reg Implementation	DIRECTENO	11,320	1,433	12,753	0	0	0	0
Utility & Executive Management	ESI	FN086	F3PPTRAETI	Transco ETI Reg Implementation	DIRECTETI	12,977	1,750	14,727	0	0	0	0
Utility & Executive Management	ESI	FN086	F3PCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	54	0	54	14,727	0	-137	14,590
Utility & Executive Management	ESI	FN086	F3PPTRAREG	Transco Reg Implementation	TRSLBUNP	599,738	81,730	681,468	85,818	0	-1,660	84,158
Utility & Executive Management	ESI	FN086	F3PZUWELL	Entergy Wellness Program	EMPLOYAL	448	49	497	23	0	0	23
Total		FN086				1,379,253	165,127	1,544,380	170,306	0	-6,532	163,774
Utility & Executive Management	ESI	GAFG6	F3PCG10347	GAS DIVISION DIRECTOR - ESSI EXPENS	DIRECTLG	850	0	850	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F3PCZGASAG	GAS ADMINISTRATIVE	CUSGOCO	1,532	0	1,532	0	0	0	0
Total		GAFG6				2,382	0	2,382	0	0	0	0
Utility & Executive Management	ESI	GAFG6	C1PFF7364	2012-DistSys-Gas DIMP	CUSGOCO	5,776	737	6,513	0	0	0	0
Utility & Executive Management	ESI	GAFG6	E2PPSHEG4	Storm GAS O&M ENOI H-Isaac 8/27/12	DIRECTENO	3,468	447	3,915	0	0	0	0
Utility & Executive Management	ESI	GAFG6	E2PPSHEG4	Storm GAS O&M ESSI H-Isaac 8/27/12	DIRECTELG	2,471	312	2,782	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F3PCG10345	GAS DIVISION DIRECTOR - ENOI EXPENS	DIRECTENO	46,810	3,957	50,768	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F3PCG10347	GAS DIVISION DIRECTOR - ESSI EXPENS	DIRECTLG	12,927	0	12,927	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F3PCZGASAG	GAS ADMINISTRATIVE	CUSGOCO	6,156	0	6,156	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F5PCDG0168	GAS EMPLOYEE DEVELOPMENT PROGRAM	CUSGOCO	1,100	0	1,100	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F5PCSAFTEG	SAFETY TRAINING LOADER GAS CUSTOMER	CUSGOCO	13,506	1,513	15,019	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F5PPD10154	MDT Wireless Telecom Serv	CUSTEGOP	468	0	468	65	0	-65	0
Utility & Executive Management	ESI	GAFG6	F5PPD04047	Utility Human Performance Training	EMPLUTOP	591	79	669	80	0	-80	0
Utility & Executive Management	ESI	GAFG6	F5PPZUWELL	Entergy Wellness Program	EMPLOYAL	438	59	496	24	0	-24	0
Utility & Executive Management	ESI	GAFG6	SGPCGS9006	GAS DISTRIBUTION ENOI O/H GAS-CHGD	DIRECTENO	232,058	28,206	260,264	0	0	0	0
Utility & Executive Management	ESI	GAFG6	SGPCR9008	GAS DISTRIBUTION ESSI O/H-CHARGED	DIRECTLG	103,770	12,517	116,286	0	0	0	0
Total		GAFG6				429,538	47,827	477,365	169	0	-169	0
Utility & Executive Management	ESI	GAFG6	E2PPSHEG4	Storm GAS O&M ENOI H-Isaac 8/27/12	DIRECTENO	8,774	989	9,763	0	0	0	0
Utility & Executive Management	ESI	GAFG6	E2PPSHEG4	Storm GAS O&M ESSI H-Isaac 8/27/12	DIRECTELG	9,763	989	9,763	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F3PCG10345	GAS DIVISION DIRECTOR - ENOI EXPENS	DIRECTENO	426,727	47,204	473,931	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F3PCG10347	GAS DIVISION DIRECTOR - ESSI EXPENS	DIRECTLG	445,640	45,610	491,250	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F3PCZGASAG	GAS ADMINISTRATIVE	CUSGOCO	6,389	0	6,389	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F5PCSAFTEG	SAFETY TRAINING LOADER GAS CUSTOMER	CUSGOCO	45,453	5,145	50,598	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F5PCSCAVD	SERVICE AWARDS	DIRECTESSI	560	0	560	0	0	0	0
Utility & Executive Management	ESI	GAFG6	F5PCZCDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	240	0	240	12	0	-12	0

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			All Other BU's	ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						(A)	(B)	(C)					
						Support	Service Company Recipient	Total					
Utility & Executive Management	ESI	GA27F	FSPCSAFTEG	SAFETY TRAINING LOADER GAS CUSTOMER	CUSGOPCO	4,707	609	5,315	5,315	0	0	0	0
Utility & Executive Management	ESI	GA27F	FPPZUWELL	Entergy Wellness Program	EMPLOYAL	327	44	371	354	18	0	-18	0
Utility & Executive Management	ESI	GA27F	SGPCGS9006	GAS DISTRIBUTION ENOI O/H GAS-CHGD	DIRECTENO	79,457	9,759	89,216	89,216	0	0	0	0
Utility & Executive Management	ESI	GA27F	SGPCR79008	GAS DISTRIBUTION ESSI O/H-CHARGED	DIRECTLTLG	5,692	602	6,294	6,294	0	0	0	0
Total													
Utility & Executive Management	ESI	GA27F	CSPC849600	GAS DISTRIBUTION BLANKET - REVENUE	DIRECTLTLG	211,736	25,148	236,884	236,884	32	0	-32	0
Utility & Executive Management	ESI	GA27H	C7PPSJ2509	HURRICANE ISAC OPS ELL 8/28/12	DIRECTLTLG	496	110	606	606	0	0	0	0
Utility & Executive Management	ESI	GA27H	F3PCDG0004	OPERATOR QUAL DEVELOP & TRAIN ENOI	DIRECTENO	3,841	588	4,429	4,429	0	0	0	0
Utility & Executive Management	ESI	GA27H	F3PCDG0005	OPERATOR QUAL DEVELOP & TRAIN ESSI	DIRECTLTLG	41,318	4,400	45,718	45,718	0	0	0	0
Utility & Executive Management	ESI	GA27H	F3PCFACALL	FACILITIES SVCS- ALL COS	SQFTALLC	60,223	6,600	66,823	66,823	0	0	0	0
Utility & Executive Management	ESI	GA27H	F3PCZGASAG	GAS ADMINISTRATIVE	CUSGOPCO	-97	0	-97	-86	-11	0	11	0
Utility & Executive Management	ESI	GA27H	FSPCSAFTEG	SAFETY TRAINING LOADER GAS CUSTOMER	CUSGOPCO	11,943	0	11,943	11,943	0	0	0	0
Total													
Utility & Executive Management	ESI	GA27H	C7PPSJ1303	STORM DL ARK DIST EAI 02/20/2013	DIRECTEAI	117,796	11,698	129,493	129,505	-11	0	11	0
Utility & Executive Management	ESI	GA27J	C7PPSJ8411	HURRICANE ISAC DIST ESSI 8-28-12	DIRECTLTLG	11,060	1,507	12,567	12,567	0	0	0	0
Utility & Executive Management	ESI	GA27J	E2PPSJ8EG4	Storm GAS O&M ESSI H-Isaac 8/27/12	DIRECTLTLG	1,512	324	1,836	1,836	0	0	0	0
Utility & Executive Management	ESI	GA27J	F3PCZGASAG	GAS ADMINISTRATIVE	CUSGOPCO	1,034	131	1,166	1,166	0	0	0	0
Utility & Executive Management	ESI	GA27J	FSPCSAFTEG	SAFETY TRAINING LOADER GAS CUSTOMER	CUSGOPCO	115,973	13,024	128,996	128,996	0	0	0	0
Total													
Utility & Executive Management	ESI	GA27J	CSPC849600	GAS DISTRIBUTION BLANKET - REVENUE	DIRECTLTLG	130,545	14,986	145,531	145,531	0	0	0	0
Utility & Executive Management	ESI	GA27K	C7PPSJ1299	SNOW STORM DL EAI DIST 12/25/12	DIRECTEAI	62	0	62	62	0	0	0	0
Utility & Executive Management	ESI	GA27K	C7PPSJ1303	STORM DL ARK DIST EAI 02/20/2013	DIRECTEAI	6,163	1,196	7,359	7,359	0	0	0	0
Utility & Executive Management	ESI	GA27K	C7PPSJ2509	HURRICANE ISAC OPS ELL 8/28/12	DIRECTLTLG	1,714	271	1,985	1,985	0	0	0	0
Utility & Executive Management	ESI	GA27K	F3PCDG0004	OPERATOR QUAL DEVELOP & TRAIN ENOI	DIRECTENO	8,829	1,313	10,142	10,142	0	0	0	0
Utility & Executive Management	ESI	GA27K	F3PCDG0005	OPERATOR QUAL DEVELOP & TRAIN ESSI	DIRECTLTLG	893	0	893	893	0	0	0	0
Utility & Executive Management	ESI	GA27K	F3PCG10345	GAS DIVISION DIRECTOR - ENOI EXPENS	DIRECTLTLG	893	0	893	893	0	0	0	0
Utility & Executive Management	ESI	GA27K	F3PCG10347	GAS DIVISION DIRECTOR - ESSI EXPENS	DIRECTLTLG	447	0	447	447	0	0	0	0
Utility & Executive Management	ESI	GA27K	F3PCZGASAG	GAS ADMINISTRATIVE	CUSGOPCO	447	0	447	447	0	0	0	0
Utility & Executive Management	ESI	GA27K	FSPCSAFTEG	SAFETY TRAINING LOADER GAS CUSTOMER	CUSGOPCO	180,754	13,612	194,367	194,367	0	0	0	0
Utility & Executive Management	ESI	GA27K	SGPCGS9006	GAS DISTRIBUTION ENOI O/H GAS-CHGD	DIRECTENO	9,005	876	9,881	9,881	0	0	0	0
Utility & Executive Management	ESI	GA27K	SGPCR79008	GAS DISTRIBUTION ESSI O/H-CHARGED	DIRECTLTLG	12,598	1,515	14,113	14,113	0	0	0	0
Total													
Utility & Executive Management	ESI	GA27K	CSPC849600	Gas Serv Storm Rebuild Replace Hkat	DIRECTENO	234,402	20,299	254,701	254,701	0	0	0	0
Utility & Executive Management	ESI	GA27K	E2PPSJ4EG4	Storm GAS O&M ENOI H-Isaac 8/27/12	DIRECTENO	55,671	6,590	62,261	62,261	0	0	0	0
Utility & Executive Management	ESI	GA27K	E2PPSJ8EG4	Storm GAS O&M ESSI H-Isaac 8/27/12	DIRECTLTLG	3,205	346	3,551	3,551	0	0	0	0
Utility & Executive Management	ESI	GA27K	F3PCZGASAG	GAS ADMINISTRATIVE	CUSGOPCO	801	87	888	888	0	0	0	0
Utility & Executive Management	ESI	GA27K	FSPCSAFTEG	SAFETY TRAINING LOADER GAS CUSTOMER	CUSGOPCO	26,058	3,057	29,115	29,115	0	0	0	0
Utility & Executive Management	ESI	GA27K	F3PPDW0HPT	Utility Human Performance Training	EMPLUTOP	7,726	942	8,668	8,668	0	0	0	0
Utility & Executive Management	ESI	GA27K	SGPCGS9006	GAS DISTRIBUTION ENOI O/H GAS-CHGD	DIRECTENO	704	94	798	702	96	0	-96	0
Utility & Executive Management	ESI	GA27K	SGPCR79008	GAS DISTRIBUTION ESSI O/H-CHARGED	DIRECTLTLG	35,905	4,237	40,142	40,142	0	0	0	0
Total													

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Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		All Other BU's	ETI Per Books	(F)	(G)	(H)
						Total Billings		Total	Exclusions	Proforma Amount	Total ETI Adjusted					
						Support	Service Company Recipient									
Utility & Executive Management	GAJ3K	SDLS	CLPPO037A	1st Qtr Compensation Consolidation	EMPLOYAL	165,976	19,589	185,565	185,469	96	0	-96	0			
Utility & Executive Management		SDLS	CLPFF7339	Safety Information Management & Rep	CUSTEGOP	147,363	18,204	165,567	158,008	7,559	-7,559	-75	-75			
Utility & Executive Management		SDLS	C7PPSJ1292	H.Isaac Capital Distr EAI 8/28/12	DIRCTEAI	18,833	2,404	21,236	18,272	2,964	-2,964	-29	-29			
Utility & Executive Management		SDLS	C7PPSJ1299	SNOW STORM DL EAI DIST 12/25/12	DIRCTEAI	784	109	893	893	0	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ1303	STORM DL ARK DIST EAI 02/20/2013	DIRCTEAI	2,939	501	3,441	3,441	0	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRCTEAI	2,711	367	3,079	3,079	0	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ3227	HURRICANE ISAAC DIST ENOI 8/28/12	DIRCTEAI	1,266	10,061	11,327	10,061	0	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRCTEAI	1,137	158	1,296	1,296	0	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRCTEAI	2,665	386	3,051	3,051	0	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRCTEAI	3,457	495	3,952	3,952	0	0	0	0			
Utility & Executive Management		SDLS	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALC	49	0	49	44	5	0	0	5			
Utility & Executive Management		SDLS	F3PCR73403	CUSTOMER ISSUE RESOLUTION - ESI	CUSTEOP	10,869	1,340	12,209	10,509	1,701	0	-19	1,682			
Utility & Executive Management		SDLS	F3PCR73412	MANAGE PERFORMANCE MEASURE & COMP-	CUSEOPCO	436,315	51,929	488,243	415,400	72,843	0	-724	72,120			
Utility & Executive Management		SDLS	F3PCT53070	OPN, T/D SYSTEM PERFORMANCE	CUSEOPCO	326,801	39,730	366,531	311,846	54,685	0	-554	54,132			
Utility & Executive Management		SDLS	F3PCTTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLBNOP	42,782	5,190	47,972	42,272	5,700	0	-62	5,639			
Utility & Executive Management		SDLS	F3PPLUST12	Sustainability Reporting	DIRCTEAI	927	114	1,041	1,041	0	0	0	0			
Utility & Executive Management		SDLS	F3PCSVCAWD	SERVICE AWARDS	DIRCTEAI	100	0	100	100	0	0	0	0			
Utility & Executive Management		SDLS	F3PCZFCLSR	VOICE & VIDEO LOCAL SERVICE	TELXGENS	37	0	37	36	2	0	0	2			
Utility & Executive Management		SDLS	F3PCZKDEPT	SUPERVISION & SUPPORT - CUSTOMER SU	DIRCTEAI	444	0	444	444	0	0	0	0			
Utility & Executive Management		SDLS	F3PPBENCHM	Finance Benchmarking Study Deloitte	LBRFINAN	244	24	268	246	22	0	0	22			
Total						1,007,254	122,218	1,129,471	983,989	145,482	-10,523	-1,463	133,496			
Utility & Executive Management		SDLS	CLPFF7243	Utility Operations Graphical Design	CUSTEGOP	3,212	0	3,212	2,762	449	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ1299	SNOW STORM DL EAI DIST 12/25/12	DIRCTEAI	3,224	446	3,669	3,669	0	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ1303	STORM DL ARK DIST EAI 02/20/2013	DIRCTEAI	741	97	838	838	0	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRCTEAI	9,877	1,051	10,928	10,928	0	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ3227	H.Isaac Capital Distr EAI 8/28/12	DIRCTEAI	341	36	377	377	0	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRCTEAI	3,065	326	3,392	3,392	0	0	0	0			
Utility & Executive Management		SDLS	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRCTEAI	1,362	145	1,507	1,507	0	0	0	0			
Utility & Executive Management		SDLS	E1PCRF56226	Sales & Mktg - ALL JURIS	MACCTALL	5,291	0	5,291	4,599	692	0	0	692			
Utility & Executive Management		SDLS	E2PPSJ2517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRCTEAI	1,533	163	1,696	1,696	0	0	0	0			
Utility & Executive Management		SDLS	E2PPSJ4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRCTEAI	681	73	754	754	0	0	0	0			
Utility & Executive Management		SDLS	E2PPSJ4087	HURRICANE ISAAC T-Grid ESSL	DIRCTEAI	170	18	188	188	0	0	0	0			
Utility & Executive Management		SDLS	E2PPSJ5CC2	System Command Center ISAAC 2012	DIRCTEAI	0	0	0	0	0	0	0	0			
Utility & Executive Management		SDLS	F3PCR73412	MANAGE PERFORMANCE MEASURE & COMP-	CUSEOPCO	240	0	240	205	36	0	0	36			
Utility & Executive Management		SDLS	F3PCT33070	OPN, T/D SYSTEM PERFORMANCE	CUSEOPCO	317,817	26,012	343,829	292,551	51,278	0	-417	50,861			
Utility & Executive Management		SDLS	F3PPHCHPMO	HCN Program - PMO	EMPLOYAL	24,039	2,078	26,117	24,911	1,206	0	-10	1,196			
Utility & Executive Management		SDLS	F3PCSVCAWD	SERVICE AWARDS	DIRCTEAI	75	0	75	75	0	0	0	0			
Utility & Executive Management		SDLS	F3PPDWSFTR	Unit Ops Safety Training Development	ENLUTOP	5,180	0	5,180	4,580	600	0	0	600			
Utility & Executive Management		SDLS	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	CUSEOPCO	1,090	0	1,090	927	163	-163	0	0			
Total						377,938	30,445	408,383	353,958	54,425	-612	-427	53,385			
Utility & Executive Management		SDWS	C7PPSJ1299	SNOW STORM DL EAI DIST 12/25/12	DIRCTEAI	6,159	1,156	7,315	7,316	0	0	0	0			
Utility & Executive Management		SDWS	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRCTEAI	10,570	1,400	11,970	11,970	0	0	0	0			
Utility & Executive Management		SDWS	C7PPSJ2514	STORM DMG LA DIST OPS ELL 1/14/	DIRCTEAI	4,252	765	5,017	5,017	0	0	0	0			

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Utility & Executive Management	ESI	SDWPS	F3PCT29320	SKILLS TRAINING CLUST - SERV - HEADQUA	CUSEGPO	68,341	8,709	77,050	11,484	0	-119	11,365
Utility & Executive Management	ESI	SDWPS	F3PCTD0526	Utility Management Support - O&M	CUSTEGOP	115,435	13,436	128,841	17,967	0	-176	17,791
Utility & Executive Management	ESI	SDWPS	F3PCTRAPMO	Transco Implementation PMO	TRBUNOP	37,244	4,198	41,443	6,505	0	-61	6,445
Utility & Executive Management	ESI	SDWPS	F3PCTZUWELL	Energy Wellness Program	EMPLOYAL	448	60	508	24	0	0	24
Total						242,420	29,724	272,144	35,980	0	-356	35,624
Utility & Executive Management	ESI	SGGD	E2PPSHEG4	Storm GAS O&M ENOI H-Isaac 8/27/12	DIRECTNO	14,397	1,582	15,979	0	0	0	0
Utility & Executive Management	ESI	SGGD	F3PCTACALL	FACILITIES SVCS - ALL COS	SOFTALC	481	0	481	54	0	-54	0
Utility & Executive Management	ESI	SGGD	F3PCG10345	GAS DIVISION DIRECTOR - ENOI EXPENS	DIRECTNO	65	0	65	0	0	0	0
Utility & Executive Management	ESI	SGGD	F3PCZGASAG	GAS ADMINISTRATIVE	CUSEGPO	442,028	35,388	477,416	477,416	0	0	0
Utility & Executive Management	ESI	SGGD	F3PCL1425	Below the Line-LG000 & LG000 Split	CUSEGLO	375	0	375	0	0	0	0
Utility & Executive Management	ESI	SGGD	F3PPEGL12	EGSL LPSC Rate Case TY2012	DIRECTLG	135	17	152	152	0	0	0
Utility & Executive Management	ESI	SGGD	F3PELLO12	ELL LPSC Rate Case TY2012	DIRECTLI	135	17	152	152	0	0	0
Utility & Executive Management	ESI	SGGD	F3PEENOPR	ENO Annual Rpt Filing 2010-12	DIRECTNO	342	0	342	0	0	0	0
Utility & Executive Management	ESI	SGGD	F3PPGRSP11	EGSL RATE STABILIZATN (TY 2010/2011)	DIRECTLG	560	64	623	623	0	0	0
Utility & Executive Management	ESI	SGGD	F3PPGRSP12	EGSL RATE STABILIZATN (TY 2011/2012)	DIRECTLG	199	30	228	228	0	0	0
Utility & Executive Management	ESI	SGGD	F3PPHOMPMO	HCM Program - PMO	DIRECTLG	11,267	1,224	12,491	11,911	580	0	0
Utility & Executive Management	ESI	SGGD	F3PPLGROEG	EGSL RSP ROE Eval Docket U-32425	EMPLOYAL	676	86	762	762	0	-580	0
Utility & Executive Management	ESI	SGGD	F3PPRTOSYS	MISO Transition System Agr Changes	LOADSYAG	553	72	624	502	133	-133	0
Utility & Executive Management	ESI	SGGD	F3PCSATFES	SAFETY TRAINING LEADER GAS CUSTOMER	CUSEGPO	27,332	3,467	30,800	30,800	0	0	0
Utility & Executive Management	ESI	SGGD	F3PCZCDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	2	0	2	0	0	0	0
Utility & Executive Management	ESI	SGGD	F3PCZU1422	REGULATORY AFFAIRS - LP&L	DIRECTLI	1,218	120	1,339	1,339	0	0	0
Utility & Executive Management	ESI	SGGD	F3PCZU1425	REGULATORY COORDINAT - ELI & EGSLA	CUSELSPC	15,602	1,541	17,143	17,143	0	0	0
Utility & Executive Management	ESI	SGGD	F3PCZU1579	REGULATORY AFFAIRS - 100% EGSL LA	DIRECTLG	1,500	156	1,656	1,656	0	0	0
Utility & Executive Management	ESI	SGGD	F3PPDWSFTR	Util Ops Safety Training Development	EMPLOYAL	21,735	0	21,735	19,216	2,519	0	0
Utility & Executive Management	ESI	SGGD	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	190	25	216	205	10	-10	0
Utility & Executive Management	ESI	SGGD	SGPCGS9006	GAS DISTRIBUTION ENOI O/H GAS-CHGD	DIRECTNO	106,174	12,871	119,044	119,044	0	0	0
Utility & Executive Management	ESI	SGGD	SGPCR79008	GAS DISTRIBUTION ENOI O/H-CHARGED	DIRECTLG	106,178	12,871	119,049	119,049	0	0	0
Total						753,656	69,873	823,529	820,233	3,296	-3,296	0
Utility & Executive Management	ESI	SU084	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0
Utility & Executive Management	ESI	SU084	C7PPS1509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTLI	15,711	1,635	17,347	17,347	0	0	0
Utility & Executive Management	ESI	SU084	C7PPS33227	H-Isaac Capital Distr EMI 8/28/12	DIRECTMI	542	56	598	598	0	0	0
Utility & Executive Management	ESI	SU084	C7PPS14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTNO	4,876	508	5,383	5,383	0	0	0
Utility & Executive Management	ESI	SU084	C7PPS38411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTLG	2,167	226	2,393	2,393	0	0	0
Utility & Executive Management	ESI	SU084	E2PPS12517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTLI	2,438	254	2,692	2,692	0	0	0
Utility & Executive Management	ESI	SU084	E2PPS14087	HURRICANE ISAAC T-Grid ESSL	DIRECTNO	1,083	113	1,196	1,196	0	0	0
Utility & Executive Management	ESI	SU084	E2PPS38444	System Command Center ISAAC 2012	DIRECTLI	271	28	299	299	0	0	0
Utility & Executive Management	ESI	SU084	F3PCSCC2	EVENTS ADMINISTRATION	DIRECTET	0	0	0	0	0	0	0
Utility & Executive Management	ESI	SU084	F3PC31257	PRESIDENT-TX DIST-GENERAL OPERATION	DIRECTET	107	0	107	107	0	0	0
Utility & Executive Management	ESI	SU084	F3PC99770	GROUP PRES - UTILITY OPERATIONS	DIRECTCT	472	0	472	472	0	0	0
Utility & Executive Management	ESI	SU084	F3PC99795	CORP RPTG ANALYSIS & POLICY ALL COS	CUSTEGOP	1,708,453	34,971	1,743,423	1,500,455	242,968	-925	235,747
Utility & Executive Management	ESI	SU084	F3PCF21600	HR SVCS- CLUST SERV SUPT- ALL COS	GENLEAD	4,043	390	4,433	4,163	271	-3	268
Utility & Executive Management	ESI	SU084	F3PCHRCALL	HR SVCS- CLUST SERV SUPT- ALL COS	EMPLOCS	209	0	209	191	18	0	18
Utility & Executive Management	ESI	SU084	F3PCHREAX	HUMAN RESOURCE SERVICES - EAI	DIRECTEAI	2,488	0	2,488	2,488	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings			All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted	
						(A)		(B)						(C)
						Support	Service Company Recipient	Total						
Utility & Executive Management	ESI	SU084	F3PCHREGSL	HUMAN RESOURCE SERVICES - ESGT - LA	DIRECTLG	1,090	0	1,090	1,090	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PCHREGST	HUMAN RESOURCE SERVICES - ESGT - TX	DIRECTTX	704	0	704	0	704	0	0	704	
Utility & Executive Management	ESI	SU084	F3PCHRELX	HUMAN RESOURCE SERVICES - EMI	DIRECTLI	2,002	0	2,002	2,002	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PCHREMI	HUMAN RESOURCE SERVICES - EMI	DIRECTMI	1,381	0	1,381	1,381	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PCHRENOI	HUMAN RESOURCE SERVICES - ENOI	DIRECTNO	527	0	527	527	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PCHRESIX	HR SERVICES- ESI	DIRECTSI	39	0	39	39	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PCHRFOS	HR FOSIL SUPPORT- ALL COS	EMPLOS	1,203	0	1,203	1,095	108	0	0	108	
Utility & Executive Management	ESI	SU084	F3PCHRRPES	HR PRESIDENT/ CEO SUPPORT- ALL COS	EMPLOS	620	0	620	508	112	0	0	112	
Utility & Executive Management	ESI	SU084	F3PCHRA0430	EMPLOYEE COMM (REGULATED COMPANIES)	EMPLOREG	15,364	0	15,364	14,411	953	0	0	953	
Utility & Executive Management	ESI	SU084	F3PCYSAGR	SYSTEM AGREEMENT LITIGATION	CUSOPCO	51,300	0	51,300	43,628	7,672	0	0	7,672	
Utility & Executive Management	ESI	SU084	F3PCZGASG	GAS ADMINISTRATIVE	CUSOPCO	2,511	0	2,511	2,511	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIODETR	Corp Dlpmt - Entergy Corp	DIRECTET	617,840	0	617,840	617,840	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIESLMI	MISO Transition ESGT costs	DIRECTLG	32,250	0	32,250	32,250	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETESL	Executive Timesheets- ESGT	DIRECTLG	1,369	219	1,588	1,588	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETENOI	Executive Timesheet- ENOI	DIRECTNO	29,136	1,293	30,429	30,429	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEAI	Executives Time and Expenses-EMI	DIRECTEN	26,694	3,293	29,987	29,987	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	Executive Timesheets- EMI	DIRECTMI	31,474	1,389	32,863	32,863	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	Executive Timesheets- EMI	DIRECTMI	10,760	1,165	11,925	11,925	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	Executive Time and Expenses-ETI	DIRECTTX	32,310	4,252	36,563	0	36,563	-200	-365	35,998	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	Executive Timesheets- Non Reg Nuc	DIRECTENU	9,220	1,113	10,333	10,333	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	Executive Timesheets- Reg Co's	CUSTEGOP	517,648	60,650	578,298	497,632	80,666	0	-784	79,882	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	MISO Transition System Agr Changes	LOADSVAG	12,300	0	12,300	9,723	2,577	0	-2,577	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	SERVICE AWARDS	DIRECTESI	428	0	428	428	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	SUPERVISION & SUPPORT - CORPORATE	LRCORPT	47	0	47	44	3	0	0	3	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	2007 Texas Rate Case Support	DIRECTTX	559	53	611	0	611	0	-611	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	Transco Implementation PMO	TRSLNOP	166,345	13,832	180,177	158,272	21,905	-46	-2,808	19,051	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	Transco Reg Implementation	TRSLNOP	75,989	8,340	84,329	73,392	10,937	0	-99	10,938	
Utility & Executive Management	ESI	SU084	RFSF	Support Regulatory Filings	N/A	0	0	0	0	0	0	0	0	
Total						3,383,970	133,780	3,517,750	3,111,210	406,540	-1,171	-13,543	391,826	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	HCN Program - PMO	EMPLOYAL	-266	-2	-268	-256	-12	0	0	-12	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	SUPERVISION & SUPPORT - CORPORATE	LRCORPT	5	0	5	5	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	VP Service Delivery	CUSTEGOP	44,564	4,333	48,897	42,054	6,843	0	-53	6,789	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	HCN - Org and Processes	EMPLOYAL	6,247	485	6,732	6,422	310	0	-2	308	
Total						50,550	4,816	55,366	48,225	7,141	0	-56	7,085	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	Transco Implementation PMO	TRSLNOP	308,721	37,078	345,799	297,517	48,282	0	-464	47,818	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	Transco Reg Implementation	TRSLNOP	4,773,289	0	4,773,289	4,099,979	673,311	0	-666,515	6,796	
Total						5,082,010	37,078	5,119,088	4,397,496	721,592	0	-666,979	54,614	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	Regulated Time-LBR & Absence Mgmt	EMPPOPE	0	0	0	0	0	0	-1	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	SNOW STORM DL EMI DIST 12/25/12	DIRECTAI	7,751	1,346	9,097	9,097	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	STORM DL ARK DIST EMI 02/20/2013	DIRECTAI	4,289	695	4,984	4,984	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	HURRICANE ISAAC OPS EMI 8/28/12	DIRECTAI	35,705	4,592	40,297	40,297	0	0	0	0	
Utility & Executive Management	ESI	SU084	F3PPIETSEI	H-Isaac Capital Distr EMI 8/28/12	DIRECTAI	4,065	522	4,587	4,587	0	0	0	0	

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Utility & Executive Management	ESI	SULSY	C7PFSJ4091	HURRICANE ISAAC DIST ENOI 8-28-12	DIRECTNO	10,371	1,600	11,971	11,971	0	0	0	0
Utility & Executive Management	ESI	SULSY	C7PFSJ8411	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTLG	4,896	701	5,596	5,596	0	0	0	0
Utility & Executive Management	ESI	SULSY	E2PFSJ8411	EGSL Hurr. Isaac Business Continuit	DIRECTLG	0	-307	-307	-307	0	0	0	0
Utility & Executive Management	ESI	SULSY	E2PFSJ2517	HURRICANE ISAAC T-Grid EL 8-27-2012	DIRECTELI	2,658	344	3,002	3,002	0	0	0	0
Utility & Executive Management	ESI	SULSY	E2PFSJ84087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	1,181	153	1,334	1,334	0	0	0	0
Utility & Executive Management	ESI	SULSY	E2PFSJ8444	HURRICANE ISAAC T-Grid EGSL	DIRECTLG	295	38	334	334	0	0	0	0
Utility & Executive Management	ESI	SULSY	E2PFSJSC2	System Command Center ISAAC 2012	DIRECTEST	0	0	0	0	0	0	0	0
Utility & Executive Management	ESI	SULSY	F3PCTFACALL	FACILITIES SVCS- ALL COS	SOFTALIC	229	0	229	203	26	0	0	26
Utility & Executive Management	ESI	SULSY	F3PCTFAPWHIS	POWERHOUSE OPERATIONS	EMPLOYAL	105	0	105	100	5	0	0	5
Utility & Executive Management	ESI	SULSY	F3PCTJ9320	SKILLS TRAINING CUST. SERV. HEADQUA	CUSEOPOC	38	0	38	32	6	0	0	6
Utility & Executive Management	ESI	SULSY	F3PCTJ9400	OPERATIONS SAFETY - HEADQUARTERS	CUSTESGOP	872,159	96,543	968,702	833,582	135,120	-800	-1,238	133,082
Utility & Executive Management	ESI	SULSY	F3PCTDS007	PROCESS TRAINING - EGSL-LA	DIRECTLG	108	0	108	108	0	0	0	0
Utility & Executive Management	ESI	SULSY	F3PCTDS008	PROCESS TRAINING - LOUISIANA	DIRECTELI	77	0	77	77	0	0	0	0
Utility & Executive Management	ESI	SULSY	F3PCTDS010	PROCESS & SKILLS TRAINING ADMIN - E	EMPLFRAN	3,778	402	4,180	3,607	574	0	-6	568
Utility & Executive Management	ESI	SULSY	F3PCTDTR02	SKILLS TRAINING - ARKANSAS	DIRECTEAT	98	0	98	98	0	0	0	0
Utility & Executive Management	ESI	SULSY	F3PCTDS008	TRANSMISSION LINES O&M EXP - EMI	DIRECTEMI	247	0	247	247	0	0	0	0
Utility & Executive Management	ESI	SULSY	F3PCTDS27	DISTRIBUTION O&M EXPENSE - EAI	DIRECTEAT	7,627	439	8,066	8,066	0	0	0	0
Utility & Executive Management	ESI	SULSY	F3PCTDS31	DISTRIBUTION O&M EXPENSE - ENOI	DIRECTENO	69	0	69	69	0	0	0	0
Utility & Executive Management	ESI	SULSY	F3PCTDS47	DISTR O&M EXPENSE - LOUISIANA (G.L.)	CUSTELLA	7,803	1,003	8,806	8,806	0	0	0	0
Utility & Executive Management	ESI	SULSY	F3PCTDS47	SERVICE AWARDS	DIRECTESI	490	0	490	490	0	0	0	0
Utility & Executive Management	ESI	SULSY	F3PCTDS70	TRANS MAINTENANCE: LINES & SUBSTATI	TRSBUNOP	440,175	50,145	490,320	425,964	64,356	0	-601	63,755
Utility & Executive Management	ESI	SULSY	F3PCTDS100	Systemwide Ergonomics Initiative	EMPLOYAL	4,865	0	4,865	4,642	223	0	0	223
Utility & Executive Management	ESI	SULSY	F3PCTTRAPMO	Transco Implementation PMO	TRSBUNOP	252	31	283	249	34	0	0	33
Utility & Executive Management	ESI	SULSY	F3PCTZUWELL	Entergy Wellness Program	EMPLOYAL	1,608	190	1,798	1,713	85	0	-1	84
Total						1,410,941	158,436	1,569,376	1,368,949	200,428	-800	-1,846	197,782
Utility & Executive Management	ESI	SULSY	F3PCTHCPMO	HCN Program - PMO	EMPLOYAL	521,382	0	521,382	497,508	23,874	0	0	23,874
Total						521,382	0	521,382	497,508	23,874	0	0	23,874
Utility & Executive Management						35,990,631	2,349,179	38,339,811	35,244,701	3,095,109	-34,078	-723,040	2,337,992
Total						36,205,112	2,349,179	38,554,291	35,244,701	3,309,590	-248,559	-723,040	2,337,992
For Witness						36,205,112	2,349,179	38,554,291	35,244,701	3,309,590	-248,559	-723,040	2,337,992
Rainer, Sallie T						36,205,112	2,349,179	38,554,291	35,244,701	3,309,590	-248,559	-723,040	2,337,992

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Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Rainer, Sallie T	Utility & Executive Management	ESI	923000	Outside Services Employed	AJ02	Adjustment to remove External ITC Transaction Costs from the Test Year	Considine, Michael P	-669,713
		Total						
Rainer, Sallie T	Utility & Executive Management	ESI	408110	Employment Taxes	AJ16L	Adjustment to defer MISO Transition Expenses and amortize over 3 years.	Considine, Michael P	-669,713
		Total						
		ESI	560000	Oper Super & Engineering				-206
		ESI	920000	Adm & General Salaries				-123
		ESI	921000	Office Supplies And Expenses				-451
		ESI	923000	Outside Services Employed				-504
		ESI	926000	Employee Pension & Benefits				-2,217
		ESI	928000	Regulatory Commission Expense				-829
		Total						-15
Rainer, Sallie T	Utility & Executive Management	ESI	921000	Office Supplies And Expenses	AJ21A	Remove Corporate Aircraft Costs	Barrilleaux, Chris E	-4,346
		Total						-204
Rainer, Sallie T	Utility & Executive Management	ESI	580000	Operation Supervision&Enginee	AJ21B	Remove certain non ratemaking items	Barrilleaux, Chris E	-204
		ESI	921000	Office Supplies And Expenses				-54
		ESI	930200	Miscellaneous General Expense				-15,829
		Total						-3,971
Rainer, Sallie T	Utility & Executive Management	ESI	408110	Employment Taxes	AJ21C	Remove affiliate rate case expense	Considine, Michael P	-19,853
		ESI	920000	Adm & General Salaries				-517
		ESI	921000	Office Supplies And Expenses				-8,734
		ESI	926000	Employee Pension & Benefits				-1,954
		ESI	928000	Regulatory Commission Expense				-2,069
		Total						-474
Rainer, Sallie T	Utility & Executive Management	ESI	408110	Employment Taxes	AJ21H	Remove costs from Gas and Nuclear organization	Barrilleaux, Chris E	-13,748
		ESI	506000	Misc Steam Power Expenses				-57
		ESI	920000	Adm & General Salaries				-3,274
		ESI	926000	Employee Pension & Benefits				-525
		ESI	928000	Regulatory Commission Expense				-231
		Total						-88
Rainer, Sallie T	Utility & Executive Management	ESI	923000	Outside Services Employed	AJ21I	Adjustment to remove amounts not allowed for recovery from ratepayers	Barrilleaux, Chris E	-4,175
		ESI						4,601
		Total						
Rainer, Sallie T	Utility & Executive Management	ESI	514000	Maintenance Of Misc Steam Pit	AJ22A	Adjustment to reflect changes in O&M payroll	Considine, Michael P	4,601
		ESI	560000	Oper Super & Engineering				-2
		ESI	566000	Misc. Transmission Expenses				-10
		ESI	580000	Operation Supervision&Enginee				-8
		ESI	588000	Misc Distribution Expense				-13
		ESI	920000	Adm & General Salaries				-29
		Total						-192

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Rainer, Sallie T	Utility & Executive Management	EST	500000	Oper Supervision & Engineering	A122B	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-253
			506000	Misc Steam Power Expenses				0
			514000	Maintenance Of Misc Steam Plt				0
			560000	Oper Super & Engineering				0
			566000	Misc. Transmission Expenses				-1
			580000	Operation Supervision&Enginee				-1
			588000	Misc Distribution Expense				-1
			903001	Customer Records				0
			916000	Miscellaneous Sales Expenses				0
			920000	Adm & General Salaries				-10
Rainer, Sallie T	Utility & Executive Management	EST	928000	Regulatory Commission Expense	A122C	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-14
			500000	Oper Supervision & Engineering				0
			506000	Misc Steam Power Expenses				0
			560000	Oper Super & Engineering				0
			566000	Misc. Transmission Expenses				0
			580000	Operation Supervision&Enginee				0
			588000	Misc Distribution Expense				0
			903001	Customer Records				0
			916000	Miscellaneous Sales Expenses				0
			920000	Adm & General Salaries				-2
Rainer, Sallie T	Utility & Executive Management	EST	506000	Misc Steam Power Expenses	A122D	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-3
			560000	Oper Super & Engineering				0
			566000	Misc. Transmission Expenses				0
			580000	Operation Supervision&Enginee				0
			903001	Customer Records				0
			916000	Miscellaneous Sales Expenses				0
			920000	Adm & General Salaries				-1
			928000	Regulatory Commission Expense				0
Rainer, Sallie T	Utility & Executive Management	EST	500000	Oper Supervision & Engineering	A122E	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-1
			506000	Oper Super & Engineering				2
			566000	Misc. Transmission Expenses				2
			580000	Operation Supervision&Enginee				3
			588000	Misc Distribution Expense				7
			903001	Customer Records				0
			916000	Miscellaneous Sales Expenses				0
			920000	Adm & General Salaries				49
			928000	Regulatory Commission Expense				0

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Rainer, Sallie T	Utility & Executive Management	Total						
		EST			AJ24	Remove financially based incentive compensation	Considine, Michael P	64
		EST	500000 Oper Supervision & Engineerin					-35
		EST	506000 Misc Steam Power Expenses					-37
		EST	514000 Maintenance Of Misc Steam Pit					-142
		EST	560000 Oper Super & Engineering					-601
		EST	566000 Misc. Transmission Expenses					-544
		EST	580000 Operation Supervision&Enginee					-821
		EST	588000 Misc Distribution Expense					-1,770
		EST	903001 Customer Records					-19
Rainer, Sallie T	Utility & Executive Management	Total						
		EST	909000 Information & Instruct Adv Ex					0
		EST	916000 Miscellaneous Sales Expenses					7
		EST	920000 Adm & General Salaries					-8,124
		Total			AJ24A	Remove financially based incentive compensation	Considine, Michael P	-12,100
		EST	920000 Adm & General Salaries					-2,991
		EST	928000 Regulatory Commission Expense					-1
		Total						
		EST	101000 Plant In Service		AJ24C	Remove financially based incentive compensation	Considine, Michael P	-2,992
		EST						-301
Total For Witness Rainer, Sallie T	Utility & Executive Management	Total						
		EST						-723,040
		Total						
		EST						-723,040
		Total						
		EST						-723,040
		Total						
		EST						-723,040
		Total						
		EST						-723,040

Amounts may not add or tie to other schedules due to rounding.

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DOCKET NO. 41791

APPLICATION OF ENTERGY	§	PUBLIC UTILITY COMMISSION
TEXAS, INC. FOR AUTHORITY	§	
TO CHANGE RATES AND	§	OF TEXAS
RECONCILE FUEL COSTS	§	

DIRECT TESTIMONY

OF

CHRIS E. BARRILLEAUX

ON BEHALF OF

ENTERGY TEXAS, INC.

PUBLIC REDACTED VERSION

SEPTEMBER 2013

ENTERGY TEXAS, INC.
DIRECT TESTIMONY OF CHRIS E. BARRILLEAUX
2013 RATE CASE

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EXHIBIT

Exhibit CEB-1 Educational and Professional Background

1 I. WITNESS INTRODUCTION AND QUALIFICATIONS

2 A. Qualifications

3 Q1. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

4 A. My name is Chris E. Barrilleaux. My business address is 639 Loyola
5 Avenue, New Orleans, Louisiana 70113.

6

7 Q2. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

8 A. I am currently employed by Entergy Services, Inc. ("ESI" or "Entergy
9 Services") as Director, Jurisdictional Finance. ESI is a service company
10 established to provide professional services primarily to Entergy
11 Corporation's domestic regulated utilities.¹

12

13 Q3. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING?

14 A. I am testifying on behalf of Entergy Texas, Inc. ("ETI" or "the Company").

15

16 Q4. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND.

17 A. I have a Master of Business Administration degree from the A.B. Freeman
18 School of Business at Tulane University and a Bachelor of Science degree
19 in Accounting from the University of New Orleans. I am a Certified
20 Public Accountant licensed to practice in Louisiana. I am a member of the

¹ In this testimony I will use the term "Entergy Companies" to mean Entergy Corporation and its subsidiaries, including ESI, Entergy Texas, Inc., and the other Entergy Operating Companies. Each of these subsidiaries is a separate legal entity. The Operating Companies, together with their resources and facilities, are referred to as the "Entergy System" or "System."