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DOCKET NO. 41791

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APPLICATION OF ENTERGY
TEXAS, INC. FOR AUTHORITY TO
CHANGE RATES AND RECONCILE
FUEL COSTS

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PUBLIC UTILITY COMMISSION
OF TEXAS

**ENTERGY TEXAS, INC.'S STATEMENT OF INTENT AND APPLICATION FOR
AUTHORITY TO CHANGE RATES AND RECONCILE FUEL COSTS**

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

Pursuant to Sections 14.001, 32.001, 32.101, 36.101 through 36.111 and 36.203 through 36.210 of the Public Utility Regulatory Act ("PURA")¹ and applicable Public Utility Commission of Texas ("Commission" or "PUC") Substantive and Procedural Rules, Entergy Texas, Inc. ("ETI" or "the Company") respectfully requests that the Commission approve:

- (1) base rate tariffs and riders designed to collect a total non-fuel retail revenue requirement for ETI of approximately \$836.8 million;
- (2) new riders to address rate case expenses, rough production cost equalization payments, incremental transmission costs, Light Emitting Diode ("LED") lighting, and other issues as detailed below;
- (3) the complete set of proposed rate schedules presented in Schedule Q-8.8 of the Electric Utility Rate Filing Package for Generating Utilities ("Rate Filing Package" or "RFP") that accompanies this Application;
- (4) the Company's request for reconciliation of its fuel and purchased power costs and fuel factor revenues for the Reconciliation Period from July 1, 2011 to March 31, 2013, pursuant to P.U.C. SUBST. R. 25.236, including a finding that special circumstances justify

¹ TEX. UTIL. CODE ANN. Title 2.

- inclusion of certain purchased capacity expenses in the reconcilable fuel balance; and
- (5) the waivers to the Rate Filing Package instructions presented in RFP Schedule V that accompany this Application.

In support of these requests, ETI states:

I. Parties and Jurisdiction

1. ETI is an electric utility, a public utility, and a utility as those terms are defined in PURA §§ 11.004(1) and 31.002(6).

2. During the test year, ETI served retail and wholesale electric customers in Texas. As of December 31, 2012, ETI served approximately 416,000 Texas retail customers² and one wholesale customer. ETI will have no wholesale customers after December 19, 2013. The Federal Energy Regulatory Commission ("FERC") regulates ETI's current wholesale electric operations.

3. ETI's business address is 350 Pine Street, Beaumont, Texas 77701. Its mailing address is P.O. Box 2951, Beaumont, Texas 77704-2951. Its telephone number is (409) 838-6631. ETI's regulatory affairs office in Austin, Texas is located at 919 Congress Avenue, Suite 701, Austin, Texas 78701, telephone number (512) 487-3999, and facsimile number (512) 487-3998.

4. ETI is a wholly owned subsidiary of Entergy Corporation, which is a "holding company" pursuant to FERC regulations under the Public Utility Holding Company Act of 2005.³ Entergy Corporation is the parent company of six other rate-regulated utilities in the United States in addition to ETI;⁴ two regulated non-profit service companies that were established under the authority of the

² ETI served approximately 419,000 Texas retail customers at the end of the March 31, 2013 test year applicable to this docket.

³ 18 C.F.R. Part 366.

⁴ Entergy Arkansas, Inc.; Entergy Gulf States Louisiana, L.L.C.; Entergy Louisiana, LLC; Entergy Mississippi, Inc.; Entergy New Orleans, Inc.; and System Energy Resources, Inc. ("SERI"). SERI owns the Grand Gulf nuclear plant and sells its output exclusively to Entergy Operating Companies other than ETI.

Securities and Exchange Commission but are now under the oversight of FERC;⁵ and various other domestic and foreign companies. Entergy Corporation's domestic rate-regulated utility operating companies ("Entergy Operating Companies" or "Operating Companies") operate an interconnected transmission and generation system governed by the Entergy System Agreement and associated Service Schedules MSS-1 through MSS-7,⁶ which are under FERC's exclusive jurisdiction.

5. The Commission has exclusive original jurisdiction over this Application for service provided to environs customers and to customers within the corporate limits of those cities within ETI's service territory that have ceded their regulatory jurisdiction to the Commission, as well as over the reconciliation of fuel and purchased power costs, pursuant to PURA §§ 14.001, 32.001, 36.101 through 36.111 and 36.203 through 36.210. Municipalities within ETI's service area that have not ceded their jurisdiction to the PUCT have original jurisdiction over the rates, operations, and services provided by the Company in areas in the municipality to the extent specified in PURA, and the Commission has exclusive appellate jurisdiction to review an order or ordinance of a municipality exercising original jurisdiction under PURA.

6. The Company's proposed effective date for the rate change is 35 days after the date of the filing of this Application.

⁵ Entergy Services, Inc. and Entergy Operations, Inc.

⁶ MSS-1 is the tariff for equalizing the Operating Companies' generating capability and ownership cost incidental to such capability. MSS-2 is the tariff for equalizing the Operating Companies' investment in bulk transmission plant. MSS-3 is the tariff governing the exchange of electric energy and the allocation of rough production cost equalization payments among the Operating Companies. MSS-4 is the tariff governing unit power purchases between Operating Companies. MSS-5 is the tariff that distributes profits from sales of energy and power to unaffiliated companies for the joint account of all Operating Companies. MSS-6 is the tariff that provides a means to distribute the cost of the system operations center (the system dispatch center). MSS-7 is a tariff providing a procedure for protecting those Operating Companies that elect to participate therein from incurring higher fuel and purchased power costs as a result of the merger between Entergy Corporation and Gulf States Utilities Company.

II. Authorized Representative, Counsel, and Designation of Service Location

7. ETI's authorized representative is Ms. Deanna Rodriguez, Vice President, Texas Regulatory & Governmental Affairs, who may be contacted at ETI's regulatory affairs office in Austin, Texas (address, telephone, and facsimile numbers listed in ¶ 3).

8. Counsel for ETI includes:

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Paula Cyr
Assistants General Counsel
Entergy Services, Inc.
919 Congress Avenue, Suite 840
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9. ETI requests that the Commission, the presiding officers, the State Office of Administrative Hearings, the Commission Staff, and the parties serve all papers (orders, discovery, motions, etc.) regarding this Application on Mr. Neinast's office, as listed in the previous paragraph.

III. Proposed Tariffs

10. ETI's proposed revisions to its tariffs are provided in RFP Schedule Q-8.8. ETI's complete Rate Filing Package is filed with the Commission contemporaneously with this Application.

IV. Summary of Filing

11. The prefiled direct testimony of ETI witness Sallie T. Rainer explains the structure of this filing and introduces each of the witnesses. As detailed below, ETI's filing addresses: (1) base rates and existing riders; (2) seven new proposed riders or schedules including rate case expenses; (3) class cost allocation and rate design; and (4) fuel and purchased power reconciliation (including a "special circumstances" request for inclusion of purchased capacity expenses in the reconcilable fuel balance).

12. The prefiled direct testimony of Ms. Rainer also explains how this filing addresses certain rate treatments, account balances, and methodologies considered in its last base rate case, Docket No. 39896, in a manner that complies with, and is consistent with, the Commission's Order on Rehearing in that docket.

13. Specifically, Ms. Rainer notes that, in compliance with the Order on Rehearing in Docket No. 39896, the Company conducted an LED lighting feasibility study (addressed by ETI witness H. Vernon Pierce) and, based on that study, is proposing Street and Highway Lighting rates in this filing that will support the use of LED technology.

14. In addition, Ms. Rainer explains that the Company's proposals with respect to the following items are consistent with the Commission's treatment of such items in Docket No. 39896: Prepaid Pension Asset Balance; FIN 48; Capitalized Incentive Compensation; Incentive Compensation – Labor Costs; Hurricane Rita Regulatory Asset; Non-Qualified Supplemental Executive Retirement Benefits; Nuclear Decommissioning Costs; Affiliate Transactions – Energy Efficiency Costs; and Fuel Reconciliation.

A. Base rate revenue requirement and additional riders

15. This Application affects all of ETI's retail electric customers, and each proposed change is reflected in the proposed revisions to the schedules that are provided in RFP Schedule Q-8.8. The increase in rates by rate class is set out

in Attachment A. ETI has presented its revenue requirement based on an adjusted twelve-month test year ending on March 31, 2013.

16. Entergy Texas proposes an increase in its base rates and existing riders designed to collect a total non-fuel retail revenue requirement for Entergy Texas of approximately \$822.3 million per year, which is an increase of \$38.6 million, or 4.93%, compared to adjusted retail base rate and rider revenues resulting from the Commission's Order in Docket No. 39896. This proposal represents an increase in overall revenues, including fuel, of 2.87%.

17. Entergy Texas also proposes two limited-term riders: a Rate Case Expense Rider, described below, to recover approximately \$3.125 million each year for three years, and a Rough Production Cost Equalization Adjustment Rider, described below, to recover approximately \$11.4 million from retail customers over one year.

18. Taken together, these base rates and ongoing and limited-term riders would collect a total non-fuel retail revenue requirement of \$836.8 million for the first year they are in effect, which is an increase of \$53.1 million, or 6.78% compared to adjusted retail base rate and rider revenues resulting from the Commission's Order in Docket No. 39896. This proposal also represents an increase in overall revenues, including fuel, of 3.95%. The total non-fuel retail revenue requirement would eventually drop to \$822.3 million after the one- and three-year temporary riders expire.

19. Please see Attachment A for the details of how the revenue requirement affects each rate class.

20. The Company's request includes seven new riders or schedules for which the Company seeks Commission approval in this case:

- (a) A Rough Production Cost Equalization Rider ("Rider RPCEA"), which is designed to collect Entergy Texas' rough production cost equalization payments for the year 2013 from all Entergy Texas retail customer classes over a one-year period. Rough production cost equalization receipts/payments, which are determined pursuant to Federal Energy

Regulatory Commission Opinion Nos. 480 and 480-A and Entergy System Agreement Schedule MSS-3, are intended to keep Entergy Texas and its affiliate Operating Companies participating in the Entergy System Agreement in rough balance as to actual production costs. In a series of orders applicable to the period from 2005 through 2011, ETI has received over \$250 million in RPCE payments and credited those amounts to customers. As proposed in this case, Rider RPCEA will collect approximately \$11.4 million from ETI retail customers over a period of one year only.

(b) A Rate Case Expense Rider ("Rider RCE-3"), which is designed to recover, over a three-year period, certain rate case expenses of Entergy Texas and participating municipalities, consistent with PURA §§ 36.061(b)(2) and 33.023(b). In particular, Entergy Texas seeks to recover expenses reasonably and necessarily incurred in relation to (1) this proceeding (Docket No. 41791) and (2) Entergy Texas' last base rate case and associated rate case expense proceeding (Docket Nos. 39896 and 40295, respectively) to the extent such expenses were incurred after September 30, 2012 and thus not previously presented for recovery. Entergy Texas estimates such total costs at approximately \$9.375 million, which would result in recovery of approximately \$3.125 million per year. However, Rider RCE-3 will ultimately collect the amount of reasonable and necessary rate case expenses actually incurred, as determined by the Commission. This rider will terminate in approximately three years, after all the approved revenues are collected. This rider would affect all Entergy Texas retail rate classes.

(c) A new Street and Highway Lighting tariff schedule specific for LED technology, which Entergy Texas proposes to name Schedule SHL-LED. For this schedule, Entergy Texas proposes to offer one type of LED light (cobra head) with four different wattages that are equivalent to the lights currently used by Entergy Texas under Schedule SHL. The language in the

new lighting schedule would be substantially the same as existing lighting Schedule SHL except for the type of light offered under the schedule. Rates under this schedule will range from \$12 to \$21 per month depending on the wattage level selected.

(d) The Experimental Market Valued Load Modifying Rider ("MVLMR") would provide a mechanism for customers with interruptible load to participate in a MISO load modifying program and benefit at a price that is equitable to all other customers. To participate, a customer must qualify as a load modifying resource ("LMR") as described in the Open Access Transmission, Energy and Operating Reserve Markets Tariff of the Midcontinent Independent System Operator ("MISO") Regional Transmission Organization. MVLMR will be available to provide an LMR service option, in accordance with MISO requirements, for any customer's firm load served under one of Entergy Texas' existing firm service rate schedules. However, this service may not be taken in lieu of standby service.

(e) The Experimental Market Valued Demand Response Rider ("MVDRR") would provide customers wishing to participate through Entergy Texas in a MISO Demand Response Resource ("DRR") – Type I with a day-ahead energy product. This is an energy-only resource where an eligible customer voluntarily offers to reduce load on the MISO system based on the customer's economics, although the MVDRR does include an emergency demand response provision. Entergy Texas is requesting that the Commission require customers to participate as a MISO DRR only through Entergy Texas' MVDRR. MVDRR will be available to provide a demand response resource option, in accordance with MISO requirements, for any customer's firm load served under one of Entergy Texas' existing firm service rate schedules. However, this service may not be taken in lieu of standby service.

(f) The Deferred Tax Accounting Tracker ("Rider DTA") would recover, on a prospective basis, the after-tax return currently approved by the PUCT for the applicable period on amounts paid to the IRS that result from an unfavorable FIN-48 Uncertain Tax Position ("UTP") audit. Rider DTA will track unfavorable IRS FIN-48 rulings, and the return will be applied prospectively to FIN-48 amounts paid to the Internal Revenue Service after such amounts are actually paid. If Entergy Texas prevails in an appeal of an unfavorable FIN-48 UTP decision, then any amounts collected under Rider DTA related to that overturned decision shall be credited back to customers. This rider would affect all retail classes.

(g) A Transmission Cost Recovery Factor Rider ("Rider TCRF"), which is designed to recover incremental transmission expense beyond that recovered in base rates and only takes effect in the event that the transfer of the FERC-jurisdictional transmission assets of the Entergy Operating Companies (including Entergy Texas) to ITC Holdings Corp. (the "ITC Transaction") closes. Alternatively, in the event the ITC Transaction closes but the Commission does not approve Rider TCRF, Entergy Texas is requesting authorization to defer for future review and recovery incremental transmission expense beyond that recovered in base rates. Entergy Texas' proposed Rider TCRF, as designed, would result in a credit to customers of approximately \$8.7 million for the first year it is in effect, although Rider TCRF includes a provision to true-up the amounts recovered under the rider to the amounts actually incurred while it is in effect. Rider TCRF would be revised annually thereafter pursuant to the formula provided in the rider. The credit for this rider is not reflected in the revenue requirement amounts otherwise stated in this pleading. This rider would affect all Entergy Texas retail rate classes.

21. To the extent any rider addressed above is not approved, ETI proposes to recover the associated costs, if any, through its base rates or other rate mechanism designed to recover non-fuel costs.

22. Elements of ETI's base rate case include the following:

- (a) ETI is seeking to establish just and reasonable rates that reflect its total revenue requirement, including affiliate transaction payments, non-affiliate operations and maintenance expenses, federal income tax expense, expenses for taxes other than income, depreciation and amortization expense, nuclear decommissioning expense, and an authorized rate of return that reflects a 10.4% return on common equity. The Company is also seeking to re-establish its annual property insurance reserve accrual as well as the current rate base balance of the property insurance reserve.
- (b) ETI proposes certain pro forma adjustments to its test year results, as explained in the direct testimonies of Company witnesses including adjustments to address ETI's integration into MISO.
- (c) ETI is seeking to include in rate base capital additions closed to plant in service from July 1, 2011 through the end of the test year.
- (d) In regard to affiliate transactions, ETI has divided its affiliate payments into classes of service and is presenting testimony and documentary evidence (e.g., discussion of budgeting and cost control efforts, benchmarking results as available, review of the costs of major components for each class, and headcount and historical cost trends) for each class, demonstrating that the affiliate transaction payments satisfy the standard for recovery set out in PURA § 36.058. The prefiled direct testimony of ETI witness Stephanie B. Tumminello explains how the evidence supporting affiliate payments is organized. The presentation of ETI's affiliate expenses is consistent with the presentation of affiliate expenses in the Company's last rate case.

23. To summarize, ETI's filing proposes that the Commission establish the Company's revenue requirement as set out in the Rate Filing Package, including a determination that the Company has satisfied PURA's standards for recovery of affiliate costs. ETI further requests that the Commission approve its

proposed rate riders and schedules and grant good cause exceptions to the extent necessary to support any variance from the Commission's Rules.

B. Class cost allocation and rate design

24. ETI's filing also addresses cost allocation and rate design. This includes: (1) inter- and intra-class cost allocation; (2) rate design; and (3) the rate schedules in RFP Schedule Q-8.8. The Company is proposing revisions to its tariff and rate schedules as detailed in RFP Schedule Q-8.8.

25. The Company is proposing to make modifications to the following rate schedules/riders:

Schedule	Description
RS	Residential Service
RS-TOD	Residential Service - Time of Day
UMS	Rider for Unmetered Services
MES	Miscellaneous Electric Services
ALS	Area Lighting Service
LIPS	Large Industrial Power Service
LIPS-TOD	Large Industrial Power Service-Time of Day
GS	General Service
GS-TOD	General Service-Time of Day
LGS	Large General Service
LGS-TOD	Large General Service-Time of Day
EAPS	Economic As-Available Power Service
CGS	Competitive Generation Service
N/A	Terms and Conditions Applicable for Electric Service

26. Proposed changes to Schedule Miscellaneous Electric Service Charges will result in additional revenues of approximately \$39,807 that are included in the retail revenue requirement stated above. Rider CGS, regarding Competitive Generation Service, would also be affected by this application. The production costs associated with Entergy Texas' Competitive Generation Service program, and the related credit to customers under Section VI.B of Rider Schedule CGS, would increase from \$6.50/kW to \$6.86/kW. Entergy Texas also proposes minor modifications to a number of rate schedules, which are detailed in the tariff manual in the rate filing package that accompanies this Application.

27. The new rate schedules and riders, as detailed above, are:

- a) Rider RPCEA;
- b) Schedule SHL-LED;
- c) Rider MVLMR;
- d) Rider MVDRR;
- e) Rider DTA;
- f) Rider RCE-3; and
- g) Rider TCRF.

C. Fuel and purchased power reconciliation

28. Pursuant to P.U.C. SUBST. R. 25.236, ETI seeks to reconcile its fuel and purchased power costs and fuel factor revenues for the Reconciliation Period. This Application will affect all of ETI's retail customers taking service under its fixed fuel factor ("Schedule FF") by reconciling the fuel and purchased power costs incurred and the fuel factor revenues received in providing service to these customers during the Reconciliation Period.

29. During the Reconciliation Period, ETI incurred approximately \$909,404,274 in retail eligible fuel and purchased power expenses to generate and purchase electricity, net of certain revenues properly credited to such

expenses and other adjustments. The following table summarizes the calculation, by fuel type, of ETI's total eligible fuel and purchased power costs:

Gas and Oil (Sch. I-16)*	\$ 367,711,341
Emissions Allowances (Sch. I-16)	32,187
Coal (Sch. I-16)*	73,471,932
Total Fuel Expense	\$ 441,215,460
Purchased Power Expense (Sch. H-12.4a-g)	\$ 827,173,191
Off System Sales Revenues (Sch. H-12.5b-e)	(358,984,377)
Total Purchased Power	\$ 468,188,814
Total Texas System Expense**	\$ 909,404,274
Fuel Factor Over-Recovery Balance (Sch. I-22)***	\$ 130,664,169

Sources: Schedules I-16, H-12.4a-g, H-12.5b-e, I-22, and Direct Testimony of M. McCloskey.

* Includes cost of oil burned for startup and flame stabilization.

** Amounts may not tie to Schedules due to rounding.

*** Includes the retail fixed fuel factor portion of special circumstances of \$21,492,468.

30. ETI's reconciliation includes interest expense on any over/under-recovery balance. ETI does not seek to implement a refund or surcharge of eligible fuel or purchased power costs at the conclusion of this case; rather, ETI proposes to roll any ending fuel balances forward to serve as the beginning balance for the next Reconciliation Period.

31. As addressed by Company witness Michael J. Goin, Entergy Texas seeks a special circumstances finding to recover as eligible fuel certain capacity costs associated with two purchased power agreements in effect during the Reconciliation Period to the extent that those capacity costs were offset with savings in fuel costs provided to the Company's customers. The retail fixed fuel factor portion of special circumstances amounts requested is \$21,492,468.

32. ETI's Rate Filing Package demonstrates that: (1) ETI's fuel and purchased power expenses were reasonable and necessary expenses incurred to provide reliable electric service; and (2) to the extent fuel and purchased power expenses included an item or class of items supplied by an affiliate of ETI, the

price charged by the affiliate satisfies the standard for recovery set out in PURA § 36.058.

V. Notice

33. ETI will provide notice in accordance with PURA § 36.103, P.U.C. PROC. R. 22.51(a), and P.U.C. SUBST. R. 25.235. The proposed notice is provided as Attachment B to this Application.

VI. Municipal Filings

34. Simultaneously with filing this Application with the Commission, ETI is filing a Statement of Intent to change its rates with all local regulatory authorities that retain jurisdiction over ETI's rates to the extent consistent with the provisions of PURA. Depending on the actions taken by the local regulatory authorities, ETI may appeal the municipal rate ordinances to the Commission and request that the Commission consolidate those appeals with this docket and, if necessary, set the rates that the local regulatory authorities should have set, pursuant to PURA § 33.054.

VII. Request for Waiver of Rate Filing Package Requirements

35. For the reasons stated in RFP Schedule V, ETI requests that the Commission waive certain Rate Filing Package filing requirements.

VIII. Confidentiality Provisions

36. Certain of ETI's fuel and purchased power contracts contain provisions that require the Company to maintain the confidentiality of these contracts and data related to these contracts. In addition, certain information required by the Commission's Rate Filing Package consists of proprietary or market-sensitive information that is confidential or highly sensitive data or that unaffiliated third parties have provided to the Company under agreements

restricting dissemination. Finally, certain components of and documents included in ETI's prefiled direct testimony and/or workpapers include confidential and/or highly sensitive information.

37. To facilitate evaluation of this information by the Commission Staff and other parties, the Company has prepared a Protective Order that is contained in RFP Schedule W. ETI requests that the Protective Order (Schedule W) be adopted for use in this proceeding.

38. Attachment C to this Application presents a complete listing of the information required to be filed in the Commission's Rate Filing Package that the Company designates as confidential or highly sensitive. Pending issuance of a Protective Order in this case, the confidential or highly sensitive information will be made available at the Company's offices, 919 Congress Avenue, Suite 840, Austin, Texas 78701, telephone number (512) 487-3999, during normal business hours to parties who execute a confidentiality disclosure agreement.

IX. Conclusion and Request for Relief

For the reasons set out in this Application, the accompanying direct testimony, and the Rate Filing Package, ETI requests that the Commission: (1) find that notice of this filing was sufficient; (2) grant the requested relief to the full extent of the Commission's jurisdiction; and (3) grant ETI such other relief that it is entitled to receive.

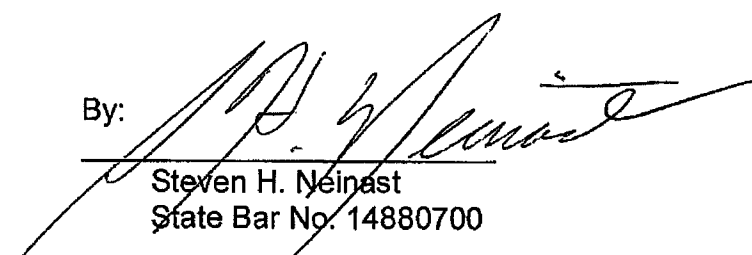
Dated: September 25, 2013.

Respectfully submitted,

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ATTORNEYS FOR ENTERGY
TEXAS, INC.

ENTERGY TEXAS, INC.
INCREASE BY RATE CLASS WITH RIDERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Rate Class	Number of Customers Test Year Adjusted (a)	Present Base Rate Revenue (1) (b)	Present Rider Revenue (2) (c)	Present RPCEA Rider Revenue (d)	Present RCEII Rider Revenue (e)	Present Base Plus Rider Revenue (f)	Present Fuel (3) (g)	Total Present Revenue (h)
Residential Service	366,153	\$ 372,898,306	\$ 59,482,352	\$ -	\$ -	\$ 432,380,658	\$ 201,873,934	\$ 634,254,592
Small General Service	31,625	\$ 19,956,747	\$ 4,351,417	\$ -	\$ -	\$ 24,308,164	\$ 10,571,033	\$ 34,879,197
General Service	19,523	\$ 130,740,516	\$ 26,946,488	\$ -	\$ -	\$ 157,687,004	\$ 116,272,196	\$ 273,959,200
Large General Service	381	\$ 45,787,173	\$ 7,619,840	\$ -	\$ -	\$ 53,407,013	\$ 53,921,148	\$ 107,328,161
Large Industrial Power Service	83	\$ 92,488,997	\$ 11,035,769	\$ -	\$ -	\$ 103,524,766	\$ 175,955,533	\$ 279,480,299
Competitive Generation Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lighting Service	1,726	\$ 9,230,506	\$ 3,116,304	\$ -	\$ -	\$ 12,346,810	\$ 2,856,727	\$ 15,203,537
Total Retail	419,491	\$ 671,102,245	\$ 112,552,170	\$ -	\$ -	\$ 783,654,415	\$ 561,450,571	\$ 1,345,104,986

Rate Class	Proposed Base Rate Revenue (1) (i)	Proposed Rider Revenue (2) (j)	Proposed RPCEA Rider Revenue (k)	Proposed RCEII Rider Revenue (l)	Proposed Base Plus Rider Revenue (m)	Proposed Fuel (3) (n)	Total Proposed Revenue (o)	Change To Total Revenue (p)	Base Revenue and Riders Percent Change (q)	Percent Change Total Revenues (r)
Residential Service	\$ 374,947,750	\$ 59,482,352	\$ 4,073,741	\$ 1,652,447	\$ 440,156,290	\$ 201,873,934	\$ 642,030,224	\$ 7,775,632	1.80%	1.23%
Small General Service	\$ 20,126,457	\$ 4,351,417	\$ 216,324	\$ 88,633	\$ 24,782,831	\$ 10,571,033	\$ 35,353,864	\$ 474,667	1.95%	1.36%
General Service	\$ 154,289,882	\$ 26,946,488	\$ 2,418,062	\$ 679,045	\$ 184,333,477	\$ 116,272,196	\$ 300,605,673	\$ 26,646,473	16.90%	9.73%
Large General Service	\$ 49,540,793	\$ 7,619,840	\$ 1,130,586	\$ 218,373	\$ 58,509,592	\$ 53,921,148	\$ 112,430,740	\$ 5,102,579	9.55%	4.75%
Large Industrial Power Service	\$ 101,744,880	\$ 11,035,769	\$ 3,507,429	\$ 447,958	\$ 116,736,036	\$ 175,955,533	\$ 292,691,569	\$ 13,211,270	12.76%	4.73%
Competitive Generation Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	0.00%
Lighting Service	\$ 9,055,356	\$ 3,116,304	\$ 58,460	\$ 39,866	\$ 12,269,986	\$ 2,856,727	\$ 15,126,713	\$ (76,824)	-0.62%	-0.51%
Total Retail	\$ 709,705,118	\$ 112,552,170	\$ 11,404,602	\$ 3,126,322	\$ 836,788,212	\$ 561,450,571	\$ 1,398,238,783	\$ 53,133,797	6.78%	3.95%

- (1) Excludes EAPS and SMS.
(2) Includes Riders TTC, HRC, EECRF, RCEII, SRC, SCO which are the same for present and proposed.
(3) Fuel Revenues are the same for present and proposed.

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NOTICE OF RATE CHANGE REQUEST

On September 25, 2013, Entergy Texas, Inc. ("Entergy Texas") filed its STATEMENT OF INTENT AND APPLICATION FOR AUTHORITY TO CHANGE RATES AND RECONCILE FUEL COSTS ("Application"). Entergy Texas filed its Application with the Public Utility Commission of Texas ("Commission") and with those municipal authorities in its service territory that have original jurisdiction over Entergy Texas' electric rates.

Statement of Intent to Change Rates and Reconcile Fuel Costs

Entergy Texas' Application requests an increase in rates based on operating expenses incurred during the 12-month test year period ending March 31, 2013 and capital additions to rate base for the period July 2011 through March 2013. Entergy Texas further requests that the Commission reconcile fuel and purchased power expenses incurred during the period July 2011 through March 2013 ("Reconciliation Period"), and requests approval of a number of new rate schedules and riders.

The Application includes the following requests, among other things:

- Entergy Texas proposes an increase in its base rates and existing riders designed to collect a total non-fuel retail revenue requirement for Entergy Texas of approximately \$822.3 million per year, which is an increase of \$38.6 million, or 4.93%, compared to adjusted retail base rate and rider revenues resulting from the Commission's Order in Docket No. 39896, which was Entergy Texas' last base rate case. This proposal represents an increase in overall revenues, including fuel, of 2.87%.
- Entergy Texas also proposes two limited-term riders: a Rate Case Expense Rider, described below, to recover approximately \$3.125 million each year for three years, and a Rough Production Cost Equalization Adjustment Rider, described below, to recover approximately \$11.4 million from retail customers over one year.
- Taken together, these base rates and ongoing and limited-term riders would collect a total non-fuel retail revenue requirement of \$836.8 million for the first year they are in effect, which is an increase of \$53.1 million, or 6.78% compared to adjusted retail base rate and rider revenues resulting from the Commission's Order in Docket No. 39896. This proposal also represents an increase in overall revenues, including fuel, of 3.95%. The total non-fuel retail revenue requirement would eventually drop to \$822.3 million after the one- and three-year temporary riders expire.
- Entergy Texas also seeks to reconcile fuel and purchased power costs of approximately \$909,404,274 incurred during the Reconciliation Period. The

reconciliation includes interest on any over- or under-recovered amounts. Entergy Texas does not seek to implement a fuel-related refund or surcharge of its eligible fuel costs in this case; rather, Entergy Texas proposes to roll any ending fuel balances forward to serve as the beginning balance for the next Reconciliation Period. In connection with this fuel and purchased power reconciliation, Entergy Texas seeks a finding from the Commission that special circumstances justify inclusion of certain purchased capacity expenses in the reconcilable fuel balance. The retail fixed fuel factor portion of the special circumstances amounts is \$21,492,468.

Additional Tariff Revisions

Entergy Texas is proposing to add seven new rate schedules or riders as follows:

- A Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA"), which is designed to collect Entergy Texas' rough production cost equalization payments for the year 2013 from all Entergy Texas retail customer classes over a one-year period. Rough production cost equalization receipts/payments, which are determined pursuant to Federal Energy Regulatory Commission Opinion Nos. 480 and 480-A and Entergy System Agreement Schedule MSS-3, are intended to keep Entergy Texas and its affiliate Operating Companies participating in the Entergy System Agreement in rough balance as to actual production costs. As proposed in this case, Rider RPCEA will collect approximately \$11.4 million from ETI retail customers over a period of one year only.
- A Rate Case Expense Rider ("Rider RCE-3"), which is designed to recover, over a three-year period, certain rate case expenses of Entergy Texas and participating municipalities, consistent with PURA §§ 36.061(b)(2) and 33.023(b). In particular, Entergy Texas seeks to recover expenses reasonably and necessarily incurred in relation to (1) this proceeding (Docket No. 41791) and (2) Entergy Texas' last base rate case and associated rate case expense proceeding (Docket Nos. 39896 and 40295, respectively) to the extent such expenses were incurred after September 30, 2012 and thus not previously presented for recovery. Entergy Texas estimates such total costs at \$9.375 million, which would result in recovery of \$3.125 million per year. However, Rider RCE-3 will ultimately collect the amount of reasonable and necessary rate case expenses actually incurred, as determined by the Commission. This rider will terminate in approximately three years, after all the approved revenues are collected. This rider would affect all Entergy Texas retail rate classes.
- A new Street and Highway Lighting tariff schedule specific for Light Emitting Diode ("LED") technology, which Entergy Texas proposes to name Schedule

SHL-LED. For this schedule, Entergy Texas proposes to offer one type of LED light (cobra head) with four different wattages that are equivalent to the lights currently used by Entergy Texas under Schedule SHL. The language in the new lighting schedule would be substantially the same as existing lighting Schedule SHL except for the type of light offered under the schedule. Rates under this schedule will range from \$12 to \$21 per month depending on the wattage level selected.

- The Experimental Market Valued Load Modifying Rider ("MVLMR") would provide a mechanism for customers with interruptible load to participate in a Midcontinent Independent System Operator ("MISO") load modifying program and benefit at a price that is equitable to all other customers. To participate, a customer must qualify as a Load Modifying Resource ("LMR") as described in the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff. MVLMR will be available to provide an LMR service option, in accordance with MISO requirements, for any customer's firm load served under one of Entergy Texas' existing firm service rate schedules. However, this service may not be taken in lieu of standby service.
- The Experimental Market Valued Demand Response Rider ("MVDRR") would provide customers wishing to participate through Entergy Texas in a MISO Demand Response Resource ("DRR") – Type I with a day-ahead energy product. This is an energy-only resource where an eligible customer voluntarily offers to reduce load on the MISO system based on the customer's economics, although the MVDRR does include an emergency demand response provision. Entergy Texas is requesting that the Commission require customers to participate as a MISO DRR only through Entergy Texas' retail MVDRR rider. MVDRR will be available to provide a demand response resource option, in accordance with MISO requirements, for any customer's firm load served under one of Entergy Texas' existing firm service rate schedules. However, this service may not be taken in lieu of standby service.
- The Deferred Tax Accounting Tracker ("Rider DTA") is established to recover, on a prospective basis, the after-tax return currently approved by the PUCT for the applicable period on amounts paid to the IRS that result from an unfavorable FIN-48 Uncertain Tax Position ("UTP") audit. Rider DTA will track unfavorable IRS FIN-48 rulings, and the return will be applied prospectively to FIN-48 amounts paid to the Internal Revenue Service after such amounts are actually paid. If Entergy Texas prevails in an appeal of an unfavorable FIN-48 UTP decision, then any amounts collected under Rider DTA related to that overturned decision shall be credited back to customers. This rider would affect all retail classes.
- A Transmission Cost Recovery Factor Rider ("Rider TCRF"), which is designed to recover incremental transmission expense beyond that recovered

in base rates and takes effect only in the event that the transfer of the FERC-jurisdictional transmission assets of the Entergy Operating Companies (including Entergy Texas) to ITC Holdings Corp. (the "ITC Transaction") closes. Alternatively, in the event the ITC Transaction closes but the Commission does not approve Rider TCRF, Entergy Texas is requesting authorization to defer for future review and recovery incremental transmission expense beyond that recovered in base rates. Entergy Texas' proposed Rider TCRF, as designed, would result in a credit to customers of approximately \$8.7 million for the first year it is in effect, although Rider TCRF includes a provision to true-up the amounts recovered under the rider to the amounts actually incurred while it is in effect. Rider TCRF would be revised annually thereafter pursuant to the formula provided in the rider. The credit for this rider is not reflected in the revenue requirement amounts otherwise stated in this notice. This rider would affect all Entergy Texas retail rate classes.

To the extent a proposed new rider or schedule is not approved as requested as a separate rider or schedule, Entergy Texas proposes to recover the costs that it sought to recover through the rider or schedule through its base rates or other rate mechanism designed to recover non-fuel costs. Entergy Texas further requests that the Commission grant good cause exceptions to the extent necessary to support any variance from the Commission's Rules.

In addition, Entergy Texas is proposing to modify terms and charges in a number of its rate schedules. Proposed changes to Schedule Miscellaneous Electric Service Charges will result in additional revenues of approximately \$39,807 that are included in the retail revenue requirement stated above. Rider Schedule CGS, regarding Competitive Generation Service, would also be affected by this application. The production costs associated with Entergy Texas' Competitive Generation Service program, and the related credit to customers under Section VI.B of Rider CGS, would increase from \$6.50/kW to \$6.86/kW. Entergy Texas also proposes minor modifications to a number of rate schedules, which are detailed in the tariff manual provided in Schedule Q-8.8 of the rate filing package on file with the Commission and each municipality exercising original jurisdiction over Entergy Texas' rates.

Effect on Customer Classes

All customers and classes of customers receiving retail electric service from Entergy Texas will be affected by the proposed rate changes and reconciliation of fuel and purchased power costs contained in the Application. The following table shows the effect of the proposed base rate and tariff changes and fuel and purchased power reconciliation on existing rate classes:

<u>Rate Class</u>	<u>Number of Customers, Test Year-End</u>	<u>Change in Non-Fuel Revenues [1]</u>	<u>Change in Total Revenues [2]</u>
Residential Service	366,153	1.80%	1.23%
Small General Service	31,625	1.95%	1.36%
General Service	19,523	16.90%	9.73%
Large General Service	381	9.55%	4.75%
Large Industrial Power Service	83	12.76%	4.73%
Competitive Generation Service	0	N/A	N/A
Lighting Service	1,726	-0.62%	-0.51%
Total Retail	419,491	6.78%	3.95%

1. Includes the effect of base rate schedules and ongoing riders as well as Rider RCPEA and Rider RCE-3, but not Rider TCRF.
2. Includes fuel revenues as well as the effect of base rate schedules and ongoing riders as well as Rider RCPEA and Rider RCE-3, but not Rider TCRF.

The effective date of the rate change is 35 days after the filing of the Application.

Contact Information

Persons with questions or who want more information on this filing may contact Entergy Texas at Entergy Texas, Inc., Attn: Customer Service—2013 Rate Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (once you hear: "Thank you for calling Entergy," then select 4, then select 4 again, select 2, select 2 again and select 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon these proceedings should notify the Public Utility Commission of Texas as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at (512) 936-7136. The deadline for intervention in this proceeding is 45 days after the date the application was filed with the Commission. All communications should refer to Docket No. 41791.

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List of Confidential (Protected Material)/ Highly Sensitive (Highly Sensitive Protected Material) Information

The following is a list of schedules, exhibits and workpapers that are included in this Application and considered by Entergy Texas, Inc. ("the Company") to be Confidential (Protected Material) or Highly Sensitive (Highly Sensitive Protected Material) information, the protected designation, the reason for protection and a list of the witnesses sponsoring the Confidential (Protected Material) or Highly Sensitive (Highly Sensitive Protected Material) information or the schedule to which the information relates. The Company considers the information listed below to be commercial or financial information or customer specific information that is exempted from disclosure under the Public Information Act. TEX. GOV'T CODE ANN. §§ 552.101 and 552.110 (Vernon 2012); TEX. UTIL. CODE § 32.101(c) (Vernon 2007).

DOCUMENT	DESIGNATION	REASON FOR PROTECTION	SPONSOR
Rate Filing Package			
Schedule B-2	Highly Sensitive	Proprietary Information	Considine, Michael P.
WP/E-4	Highly Sensitive	Proprietary Information	Considine, Michael P., Joyce, Jay
Schedule G-5.1	Confidential	Proprietary Information	Considine, Michael P.
Schedule G-5.1a	Confidential	Proprietary Information	Considine, Michael P.
Schedule G-5.4	Confidential	Proprietary Information	Considine, Michael P.
Schedule G-5.5	Confidential	Proprietary Information	Considine, Michael P.
Schedule G-7.3	Highly Sensitive	Proprietary Information	Roberts, Rory L.
WP/G-7.3	Highly Sensitive	Proprietary Information	Roberts, Rory L.
WP/G-7.13	Highly Sensitive	Proprietary Information	Roberts, Rory L., Considine, Michael P.
Schedule H-5.3b	Confidential	Proprietary Information	Fontenot, Gerald L.
Schedule H-6.2c	Confidential	Proprietary Information	Fontenot, Gerald L.
Schedule H-7.1	Confidential	Proprietary Information	Fontenot, Gerald L.
WP/H-7.1	Confidential	Proprietary Information	Fontenot, Gerald L.
Schedule H-7.2	Highly Sensitive	Proprietary Information	Fontenot, Gerald L.
WP/H-7.2	Highly Sensitive	Proprietary Information	Fontenot, Gerald L.
Schedule H-7.4	Confidential	Staffing Projections	Fontenot, Gerald L.
Schedule H-12.3c	Confidential	Proprietary Information	Fontenot, Gerald L., Cooper, Robert R.
Schedule I-1.2	Highly Sensitive	Contractual/Proprietary Information	Thiry, Michelle H., Trushenski, Ryan S., Jaycox, Devon S., McCloskey, Margaret L.

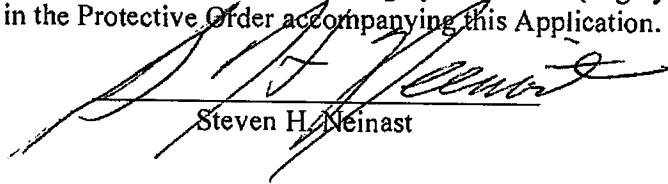
Schedule I-4	Confidential/Highly Sensitive	Contractual/Proprietary Information	Cooper, Robert R., Thiry, Michelle H., Trushenski, Ryan S.
WP/I-4	Confidential/Highly Sensitive	Contractual/Proprietary Information	Cooper, Robert R., Thiry, Michelle H., Trushenski, Ryan S.
Schedule I-15	Confidential	Contractual/Proprietary Information	Cooper, Robert R., Thiry, Michelle H., Trushenski, Ryan S.
WP/I-15	Confidential/Highly Sensitive	Contractual/Proprietary Information	Cooper, Robert R., Thiry, Michelle H., Trushenski, Ryan S.
Schedule I-16	Highly Sensitive	Contractual/Proprietary Information	Thiry, Michelle H., Trushenski, Ryan S., McCloskey, Margaret L.
Schedule I-16.3	Highly Sensitive	Contractual/Proprietary Information	Jaycox, Devon S., Thiry, Michelle H., Trushenski, Ryan S., McCloskey, Margaret L.
Schedule I-17.1	Highly Sensitive	Contractual/Proprietary Information	Trushenski, Ryan S., McCloskey, Margaret L.
Schedule I-19.7	Confidential	Contractual/Proprietary Information	Trushenski, Ryan S.
WP/I-21	Confidential	Financial Forecasts	Thiry, Michelle H.
Schedule K-5	Highly Sensitive	Financial Forecasts	Barrilleaux, Chris E., Considine, Michael P.
Schedule K-6	Highly Sensitive	Financial Forecasts	Barrilleaux, Chris E., Considine, Michael P.
Schedule K-7	Highly Sensitive	Financial Forecasts	Barrilleaux, Chris E.
Schedule M-1 Attachment 1	Confidential	Contractual/Proprietary Information	Considine, Michael P., Hoffmeister, Monique C., LeBlanc, Heather G.
Schedule M-1 Attachment 3	Confidential	Contractual/Proprietary Information	Considine, Michael P., Hoffmeister, Monique C., LeBlanc, Heather G.
Schedule M-1 Attachment 6	Confidential	Proprietary Information	Considine, Michael P., Hoffmeister, Monique C., LeBlanc, Heather G.
Schedule M-1 Attachment 7	Confidential	Contractual/Proprietary Information	Considine, Michael P., Hoffmeister, Monique C., LeBlanc, Heather G.
WP2/M-2	Confidential	Contractual/Proprietary Information	Considine, Michael P., Hoffmeister, Monique C., LeBlanc, Heather G.
Schedule Q-8.1	Highly Sensitive	Financial Forecasts	Goin, Michael J.
Schedule Q-8.2	Highly Sensitive	Financial Forecasts/Proprietary Information	Jaycox, Devon S.

Schedule Q-8.3	Highly Sensitive	Proprietary Information	Cooper, Robert R.
Schedule Q-8.4	Highly Sensitive	Staffing Projections/Proprietary Information	Cooper, Robert R.
Testimonial Exhibits and Workpapers (Listed in order by sponsor)			
Testimony pp. 12, 13, 16, 17, 27, and 30	Highly Sensitive	Proprietary/Commercially Sensitive Information	Barrilleaux, Chris E.
Exhibit DMC-9	Confidential	Proprietary Information	Caplan, David M.
Exhibit DMC-12	Confidential	Proprietary Information	Caplan, David M.
Exhibit RRC-1	Highly Sensitive	Proprietary/Commercially Sensitive Information	Cooper, Robert R.
WP/RRC Testimony/3	Highly Sensitive	Proprietary/Commercially Sensitive Information	Cooper, Robert R.
WP/RRC Testimony/5	Highly Sensitive	Proprietary/Commercially Sensitive Information	Cooper, Robert R.
WP/RRC Testimony/6	Highly Sensitive	Proprietary/Commercially Sensitive Information	Cooper, Robert R.
Exhibit KFG-6	Confidential	Proprietary Information	Gallagher, Kenneth F.
Exhibit MJG-2	Highly Sensitive	Commercially Sensitive Information	Goin, Michael J.
WP/SCH Testimony/2	Highly Sensitive	Proprietary Information	Hadaway, Samuel C.
Exhibit MCH-2	Confidential	Proprietary/Commercially Sensitive Information	Hoffmeister, Monique H.
Exhibit MCH-3	Confidential	Proprietary/Commercially Sensitive Information	Hoffmeister, Monique H.
Exhibit MCH-4	Confidential	Proprietary/Commercially Sensitive Information	Hoffmeister, Monique H.
Exhibit MCH-5	Confidential	Proprietary/Commercially Sensitive Information	Hoffmeister, Monique H.
WP/MCH-2	Confidential	Proprietary/Commercially Sensitive Information	Hoffmeister, Monique H.
WP/MCH-3	Confidential	Proprietary/Commercially Sensitive Information	Hoffmeister, Monique H.
Exhibit RTJ-4	Confidential	Proprietary/Competitively Sensitive Information	Jackson, Reginald T.
Exhibit RTJ-5	Confidential	Proprietary/Competitively Sensitive Information	Jackson, Reginald T.
Exhibit JAL-4	Highly Sensitive	Commercially Sensitive Information	Lewis, Jay A.
WP/JAL-4/1	Highly Sensitive	Commercially Sensitive Information	Lewis, Jay A.
WP/JAL-4/4.2	Highly Sensitive	Commercially Sensitive Information	Lewis, Jay A.

WP/JAL-4/8.1	Confidential	Commercially Sensitive Information	Lewis, Jay A.
WP/AJO-1	Highly Sensitive	Proprietary Trade Information	O'Brien, Andrew J.
WP/AJO-2	Highly Sensitive	Proprietary Trade Information	O'Brien, Andrew J.
Exhibit JAR-4	Highly Sensitive	Commercially Sensitive Information	Raeder, Jennifer A.
Exhibit JAR-5	Highly Sensitive	Proprietary Information	Raeder, Jennifer A.
WP/MHT Testimony/1	Highly Sensitive	Proprietary Gas Contract Pricing Information	Thiry, Michelle H.
WP/GSW Testimony/4	Highly Sensitive	Proprietary Information	Wilson, Greg S.
WP/GSW Testimony/5	Highly Sensitive	Proprietary Information	Wilson, Greg S.

I certify that I have reviewed the documents listed above and state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the applicable designation of Confidential (Protected) Materials or Highly Sensitive (Highly Sensitive Protected) Materials detailed in the Protective Order accompanying this Application.

Date: 9/20/2013


Steven H. Weinast

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Highly Sensitive Schedules and WPs Hard Copy	HS_2
Testimony Work Papers	WP_1

Files Provided on CD or DVD Only	Files	Disc
Public Exhibits (Voluminous)	Exhibit JAR-6	Public Compact Disc
Public Exhibits (Voluminous)	Exhibit SBT-F	Exhibit SBT-F (Intra-System Billing CD)
Public Testimony WP (Voluminous)	WP/SCH Testimony/1; WP/SCH-1; WP/SCH-4; WP/KFG Testimony/1; WP/KFG Testimony/2	Public Compact Disc
Public Schedules (Voluminous)	D-1; D-3; D-4; D-6; D-7; D-8	Public Compact Disc
Confidential Schedule WP (Voluminous)	E-4 WPs - Confidential	Confidential Compact Disc
Highly Sensitive Testimony WP (Voluminous)	WP/AJO Testimony/1; WP/AJO Testimony/2	Highly Sensitive Compact Disc
Highly Sensitive Schedule WP (Voluminous)	E-4 WPs - Highly Sensitive; G-7.3 WPs - Highly Sensitive	Highly Sensitive Compact Disc

ENTERGY TEXAS, INC.
TARIFF SCHEDULES

THE PROPOSED TARIFFS OF ENTERGY TEXAS, INC. FOLLOW
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SECTION I DESCRIPTION OF UTILITY OPERATION

ENTERGY TEXAS, INC.
Electric Service

Sheet No.: 1
Effective Date: 1-28-09
Revision No.: 4
Supersedes: Revision Effective 12-18-98
Schedule Consists of : One Sheet

DESCRIPTION OF UTILITY OPERATION

Gulf States Utilities Company was incorporated in 1925, under the laws of the State of Texas and later merged to form Entergy Gulf States, Inc. On December 31, 2007, Entergy Gulf States, Inc. completed a business reorganization that separated its Texas and Louisiana operations. Entergy Texas, Inc. is the resulting utility and is engaged principally in the business of generating electric energy and transmitting, distributing and retailing such energy in Southeastern Texas, principally in the coastal area and including the cities of Beaumont, Port Arthur, Orange and Conroe, Texas. The Company also sells electric energy at wholesale. The Company's electric system is interconnected, and interconnections with other utilities are maintained for the exchange of power. The Company's service area is a major producer of oil, gas, sulfur, refined products, chemicals, petrochemicals, steel products, oil tools and related manufacturing, processing and servicing activities. Paper, cement, building materials, cotton, rice and cattle are also important products of the service area. It is characterized by a favorable year-round climate and ready access to air, land and water transportation,

The accounting records of the Company are maintained in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission, and adopted by the Public Utility Commission of Texas.

SECTION II CITIES SERVEDSCHEDULE Q-8.8
2013 TX RATE CASE
Page 4 of 249**ENTERGY TEXAS, INC.**
Electric ServiceSheet No.: 1
Effective Date: 1-28-09
Revision: 5
Supersedes: Revision Effective 3-22-91
Schedule Consists of: One Sheet**CITIES SERVED**

CITY	COUNTY	CITY	COUNTY
Ames	Liberty	Pinehurst	Orange
Anahuac	Chambers	Plum Grove	Liberty
Anderson	Grimes	Port Arthur	Jefferson
Beaumont	Jefferson	Port Neches	Jefferson
Bedias	Grimes	Riverside	Walker
Bevil Oaks	Jefferson	Roman Forest	Montgomery
Bremond	Robertson	Rose City	Orange
Bridge City	Orange	Rose Hill Acres	Hardin
Caldwell	Burleson	Shenandoah	Montgomery
Calvert	Robertson	Shepherd	San Jacinto
Chester	Tyler	Silsbee	Hardin
China	Jefferson	Somerville	Burleson
Cleveland	Liberty	Sour Lake	Hardin
Colmesneil	Tyler	Splendora	Montgomery
Conroe	Montgomery	Taylor's Landing	Jefferson
Corrigan	Polk	Todd Mission	Grimes
Cut & Shoot	Montgomery	Trinity	Trinity
Daisetta	Liberty	Vidor	Orange
Dayton	Liberty	West Orange	Orange
Devers	Liberty	Willis	Montgomery
Franklin	Robertson	Woodbranch Village	Montgomery
Groves	Jefferson	Woodloch	Montgomery
Groveton	Trinity	Woodville	Tyler
Hardin	Liberty		
Hearne	Robertson		
Houston	Harris		
Huntsville	Walker		
Kosse	Limestone		
Kountze	Hardin		
Liberty	Liberty		
Lumberton	Hardin		
Madisonville	Madison		
Midway	Madison		
Montgomery	Montgomery		
Navasota	Grimes		
Nederland	Jefferson		
New Waverly	Walker		
Nome	Jefferson		
Normangee	Leon		
North Cleveland	Liberty		
Oak Ridge North	Montgomery		
Orange	Orange		
Panorama Village	Montgomery		
Patton Village	Montgomery		
Pine Forest	Orange		

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

Sheet No.: 1
Effective Date: Proposed
Revision: 49
Supersedes: Index Effective 7-19-13
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*Closed to New Business

**Experimental Tariff

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE RS

Sheet No.: 2
Effective Date: Proposed
Revision: 22
Supersedes: RS Effective 6-30-12
Schedule Consists of: One Sheet

RESIDENTIAL SERVICE

I. APPLICABILITY

This rate is applicable under the regular terms and conditions of the Company for single family residences or individual apartments or appurtenant domestic purposes. This rate is not applicable to service for common facilities at apartments and other multi-dwelling units. Service will be single-phase except that three-phase service may be rendered hereunder, at Company's option, where such service is available. Where a Customer has more than one meter, each meter shall be billed separately. The Customer shall not resell any energy purchased under this rate schedule or supply energy to another occupied dwelling. Standby, maintenance, or supplemental service is not applicable hereunder except in connection with a contract for service pursuant to the Company's tariff for Interconnection and Parallel Operation of Distributed Generation (IPODG). For customers receiving service pursuant to IPODG and also requesting service under the Standby and Maintenance Service Rider, Schedule SMS, the Billing Demand as defined in SMS will be the nameplate kW rating as shown on the customer's generating unit or the sum of such ratings if there are multiple units.

T
T

II. NET MONTHLY BILL

- | | | | |
|----|--|--------------------|---|
| A. | Customer Charge | \$8.50 per month | I |
| B. | Energy Charge | | |
| | All kWh Used | \$0.06135 per kWh* | R |
| | Except that in the Billing Months of November through April, all kWh used in excess of 1,000 kWh will be billed at \$0.04600 per kWh*. | | R |
| | *Plus the Fixed Fuel Factor per Schedule FF and all applicable riders. | | |
| C. | Minimum Charge | | |
| | The Minimum Monthly Charge will be the Customer Charge. | | |

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE RS-TOD

Sheet No.: 5
Effective Date: Proposed
Revision: 14
Supersedes: RS-TOD Effective 6-30-12
Schedule Consists of: One Sheet

RESIDENTIAL SERVICE - TIME OF DAY**I. AVAILABILITY AND MINIMUM TERM OF SERVICE**

This rate is applicable on a voluntary basis for customers who qualify for service under Schedule RS, under the regular terms and conditions of the Company, for single family residences or individual apartments or appurtenant domestic purposes. Where a Customer has more than one meter, each meter will be billed separately. The Customer shall not resell any energy purchased under this rate schedule, or supply energy to another occupied dwelling. Standby, maintenance, or supplemental service is not applicable hereunder except in connection with a contract for service pursuant to the Company's tariff for Interconnection and Parallel Operation of Distributed Generation (IPODG). For customers receiving service pursuant to IPODG and also requesting service under the Standby and Maintenance Service Rider, Schedule SMS, the Billing Demand as defined in SMS will be the nameplate kW rating as shown on the customer's generating unit or the sum of such ratings if there are multiple units.

Service under this rate is subject to the availability of approved metering equipment. Customer may request transfer to another applicable rate schedule at any time. However, if Customer opts to transfer to another rate schedule within one year of the time of initial service under this rate, a rate-transfer charge of \$30 will be payable by Customer.

II. NET MONTHLY BILL

A. Customer Charge \$8.50 per month

B. Energy Charge

	Billing Months of	
	May - October	November - April
All On-peak kWh Used:	\$0.14302 per kWh*	\$0.09401 per kWh*
All Off-peak kWh Used:	\$0.02452 per kWh*	\$0.02452 per kWh*

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum Monthly Charge will be the Customer Charge.

III. ON-PEAK HOURS AND OFF-PEAK HOURS

Summer: On-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or nearest weekday if July 4 is on a weekend) are not on-peak.

Winter: On-peak hours, for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

(Continued on reverse side)

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours. Company at its sole discretion can change the on-peak hours and season from time to time.

SCHEDULE RS-TOD

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE RLU

Sheet No.: 6
Effective Date: Proposed
Revision: 17
Supersedes: RLU Effective 6-30-12
Schedule Consists of: One Sheet

RESIDENTIAL STREET LIGHTING SERVICE (CLOSED TO NEW BUSINESS)

I. APPLICABILITY

This Schedule RLU is applicable under the regular terms and conditions of the Company only to Customers receiving service under a regular rate schedule in a subdivision where service under RLU was being provided prior to the effective date above. No new contracts for RLU service may be executed after the effective date above but Company will honor existing contracts. Such subdivision must contain four or more Customers (or potential Customers) per street light.

When a municipality, state government, federal government, or some agency thereof contracts to pay under standard street lighting rates, for the service rendered hereunder, then at such time the charges specified hereunder will terminate for the affected services.

II. MODIFICATION OF REGULAR RATE SCHEDULE

The net monthly bill will be computed under the regular schedule except that an additional charge per month per Customer will apply as follows:

<u>Lamp Type and Size</u>	<u>Monthly kWh</u>	<u>Lamp Only</u>	<u>Code</u>	<u>Lamp + Pole</u>	<u>Code</u>
100 Watt High Pressure Sodium	9.6	\$1.80*	190	\$2.73*	195

R

* Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

III. GENERAL PROVISIONS

For the rate set forth in § II above, Company will furnish, install, maintain and supply overhead service to street lights on existing wood poles. The spacing between lights will be approximately 200 feet.

Where additional facilities are required above those set forth above, the contracting party (developer, association, etc.) will pay, in advance of installation, the estimated cost of such facilities.

SECTION III RATE SCHEDULE

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE SGS

Sheet No.: 7
Effective Date: Proposed
Revision: 21
Supersedes: SGS Effective 6-30-12
Schedule Consists of: One Sheet

SMALL GENERAL SERVICE

I. APPLICABILITY

This rate is applicable under the regular terms and conditions of the Company to the total lighting and power service of any Customer normally using 20 kW or less of demand. Where a Customer has more than one meter, each meter shall be billed separately.

II. NET MONTHLY BILL

A.	Customer Charge	\$12.00 per month	I
B.	Energy Charge*		T
	All kWh used:	\$0.05230 per kWh	R

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum monthly charge will be the Customer Charge.

III. ESTIMATION OF MAXIMUM DEMAND

Expected demand will be the sum of the kVA ratings of all equipment expected to operate simultaneously, including lighting and air conditioning. Where ratings are in hp and not kVA, the conversion factor will be considered 4/3 hp per kVA. Duplicate equipment, connected to double throw switch with regular equipment, preventing simultaneous operation, will not be considered unless larger than the regular equipment, in which case the larger equipment will be considered in lieu of the normal equipment.

IV. PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's standard secondary phase and voltage available at the point of service. Where additional facilities are required, additional charges may be necessary.

V. METERING

Customer's wiring must terminate at a common metering point in order that service will be measured by a single metering installation as required in § I.

(Continued on reverse side)

VI. USE OF SERVICE

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Customers shall not sub-meter and resell any energy purchased under this rate.

VII. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SCHEDULE SGS

SECTION III RATE SCHEDULES

SCHEDULE Q-8.8
2013 TX RATE CASE
Page 6.1 Page 12 of 249

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE UMS

Sheet No.: 8
Effective Date: Proposed
Revision: 19
Supersedes: UMS Effective 6-30-12
Schedule Consists of: One Sheet

UNMETERED SERVICES CLOSED TO NEW BUSINESS

I. APPLICABILITY

This rate is applicable under the regular terms and conditions of the Company to Customers who contract with Company for unmetered electric service for billboards, unmetered telephone services, telephone booths, railroad signals, cathodic units, traffic cameras, WiFi equipment, community antenna systems utilizing pole mounted power supplies, amplifiers and related incidental equipment, hereinafter referred to as equipment, or other such equipment to which the Company, in its sole discretion, deems this schedule applicable. Each point of service will be billed separately.

II. NET MONTHLY BILL

A.	Customer Charge	\$10.27 per month	I
B.	Energy Charge*		T
	All kWh used:	\$0.05230 per kWh	R

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum monthly charge will be the Customer Charge.

III. DETERMINATION OF ENERGY REQUIREMENT

- A. Initial Inventory
Customer must enter into a contract for service under this Schedule UMS. Attachment A to such contract shall be a Customer provided, written inventory of all equipment at each point of service requested, including the type and nameplate rating for each piece of equipment. The billing energy for each point of service will be determined by the Company's estimation of the kWh usage based on the type, rating, and quantity of the equipment from the inventory provided by Customer.
- B. Updating Inventory
Customer will update its inventory by informing the Company in writing of changes in type, rating and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly. Upon Company's request, but no later than the anniversary date on which Customer first takes service under this Rider, Customer shall provide an updated inventory of all equipment at each point of service.

(Continued on reverse side)

C. Test Metering

Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.

D. Inspection

Company shall endeavor to inspect the equipment at each point of service annually as close to the anniversary date of the contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligations to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.

E. Billing for Service

As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

IV. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SCHEDULE UMS

SECTION III RATE SCHEDULES

Page 7.1

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE GS

Sheet No.: 9
Effective Date: Proposed
Revision: 18
Supersedes: GS Effective 6-30-12
Schedule Consists of: Two Sheets

GENERAL SERVICE

I. APPLICABILITY

This rate is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 5 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

II. NET MONTHLY BILL

A.	Customer Charge	\$35.00 per month	R
B.	Billing Load Charge		
	All kW per month	\$ 6.08 per kW	I
C.	Energy Charge*		T
	All kWh used	\$ 0.02362 per kWh	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered and metered or the voltage used in determining the facilities charge under Schedule AFC, whichever is less. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment	
Secondary	No adjustment	
Primary (2.4KV-34.5KV)	(\$0.75) per kW of Billing Load	R
69KV/138KV	(\$1.44) per kW of Billing Load	R

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, the Billing Load Charge and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

(Continued on reverse side)

III. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service. Customer will pay a facilities charge as set forth in Schedule AFC for any applicable nonstandard or duplicative facilities.

Where the Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment pursuant to § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage and Customer will then pay facilities charges pursuant to Schedule AFC. At Company's option, metering may then be at Secondary and Customer's metered quantities will be adjusted pursuant to § II (D) above.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

V. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to § III, and IV above; or
- (B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VI; or
- (C) 5 kW.

VI. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

- (A) Contract Power shall be the highest load established under V (A) above during the billing months of June - September during the 12 months ending with the current month.
- (B) For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE GS (Cont.)

Sheet No.: 10
Effective Date: Proposed
Revision: 18
Supersedes: GS Effective 6-30-12
Schedule Consists of: Two Sheets

GENERAL SERVICE

VII. USE OF SERVICE

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power except in conjunction with rider for Standby and Maintenance Service. Customer shall not sub-meter and resell any energy purchased under this rate, except as may be specifically authorized by the appropriate regulatory authority.

VIII. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SCHEDULE GS

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE GS-TOD

Sheet No.: 11
Effective Date: Proposed
Revision: 13
Supersedes: GS-TOD Effective 6-30-12
Schedule Consists of: Two Sheets

GENERAL SERVICE - TIME OF DAY

I. AVAILABILITY AND MINIMUM TERM OF SERVICE

This rate is applicable on a voluntary basis under the regular terms and conditions of the Company to Customers who contract for not less than 5 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

Service taken under this schedule shall be for no less than one year. At the time Customer requests service under this schedule, should Company not have appropriate metering available for time of use, then service under this schedule will not be available until such metering can be installed by Company.

II. NET MONTHLY BILL

A. Customer Charge \$35.00 per month R

		Billing Months of		
		<u>May-October</u>	<u>November-April</u>	
B.	Billing Load Charge			
	All kW per month	\$9.05 per kW	\$4.68 per kW	I
C.	Energy Charge*			T
	All kWh used On-peak	\$0.05872 per kWh	\$0.02337 per kWh	I
	All kWh used Off-peak	\$0.02023 per kWh	\$0.02023 per kWh	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

See § V below for definition of on-peak and off-peak hours.

D. Delivery Voltage Adjustment

Represents the voltage of the lines from which service is delivered and metered or the voltage used in determining facilities charge under Rate Schedule AFC, whichever is less. (See § III below.) When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

<u>Delivery Voltage</u>	<u>Adjustment</u>	
Secondary	No Adjustment	
Primary (2.4KV-34.5KV)	(\$0.75) per kW of Billing Load	R
69KV/138KV	(\$1.44) per kW of Billing Load	R

(Continued on reverse side)