



Control Number: 41791



Item Number: 268

Addendum StartPage: 0

SOAH DOCKET NO. 473-14-0366
PUC DOCKET NO. 41791

APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO CHANGE RATES AND RECONCILE FUEL COSTS	§ § § §	BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS
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2013 DEC 30 AM 10:25
FILED

RESPONSE OF ENTERGY TEXAS, INC.
TO STAFF'S TWENTY-THIRD REQUEST FOR INFORMATION:
STAFF 23: 1, 2, 3, AND 4

Entergy Texas, Inc. ("Entergy Texas" or "the Company") files its Response to STAFF's Twenty-Third Request for Information. The response to such request is attached and is numbered as in the request. An additional copy is available for inspection at the Company's office in Austin, Texas.

Entergy Texas believes the foregoing response is correct and complete as of the time of the response, but the Company will supplement, correct or complete the response if it becomes aware that the response is no longer true and complete, and the circumstance is such that failure to amend the answer is in substance misleading. The parties may treat this response as if it were filed under oath.

Respectfully submitted,

Steven H. Neinast / *SVH*
Steven H. Neinast
Entergy Services, Inc.
919 Congress Avenue, Suite 840
Austin, Texas 78701
(512) 487-3957 telephone
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Attachments: STAFF 23: 1, 2, 3 AND 4

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Response of Entergy Texas, Inc. to STAFF's Twenty-Third Request for Information has been sent by either hand delivery, facsimile, overnight delivery, or U.S. Mail to the party that initiated this request in this docket on this the 27th day of December, 2013.

Steven H. Neinast / *SVH*
Steven H. Neinast

268

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
PUC DOCKET NO. 41791

Response of: Entergy Texas, Inc.

to the Twenty-Third Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Brandon T. Bradberry/
Tuongvi Tran/David Haslauer
Sponsoring Witness: Gerard Fontenot
Beginning Sequence No. WG 691
Ending Sequence No. WG 698

Question No.: STAFF 23-1

Part No.:

Addendum:

Question:

Please refer to Exhibit GLF-4 of the direct testimony of Gerard L. Fontenot where it reflects the following projects that were closed to plant in service for Nelson Unit 6 and address the questions below:

C6PPWGM649	NL6 - Generator Stator Rewind	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886
C6PPWGM701	NL6 Rplc Lower Coutant Slope	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886
C6PPWGM638	NL6- RplcReheatPlatenPendantAssembly	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886
C6PPWGM732	NL6-Rplc5RowsLPTurbineBlades	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886

- a. Please discuss each of the four projects above and explain why these projects were needed.
- b. Please provide an itemized list of expenses that make up the total amount for each of the four projects above and include a description and cost for each item.
- c. For each of the projects above please provide the dollar amount each of the ownership partners were responsible for and include their respective percentage of the total project cost.
- d. Please explain if each of the project cost amounts for ETI shown in Exhibit GLF-4 for the Nelson-6 unit are 29.75% (ETI's ownership percentage of the unit) of the total project cost. If not, please explain why this is not the case and identify those projects.
- e. Please explain if and when similar work to any of the four projects identified above was last conducted on Nelson unit 6. If similar work has been done in the past, please justify the need for having to do it again.
- f. Please identify the FERC account to which all Nelson-6 expenses shown in Exhibit GLF-4 were charged.

- g. Please discuss and identify any litigation expenses incurred in the last five (5) years regarding the Nelson-6 unit and identify the FERC account to which they were charged.
-

Response:

- a. The four projects are discussed below:

C6PPWGW701-NL6-Generator Stator Rewind

Justification – Only option besides rewind was continued operation with high potential for catastrophic failure.

- The unit was placed in commercial service on 2/21/1982. The generator performed fairly well over its life expectancy of thirty years with the exception of a ground fault in 1997 and a temporary repair which has also exceeded the life expectancy of that repair. Recommendation for rewind timeframe was for the next major outage (2012) and not to exceed two years were derived from a review of the maintenance history of this generator in 2010.
- Inspection and testing of the generator in 2010 indicated broken and loose blocking of winding support and lead support systems. There was wear on all six lead box bushings and lead connections from lead box bushing to winding. There was also strand damage at the B phase neutral lead connection called T5 at the 12:00 position. These areas were repaired with new spacers, additional layers of tape or voids filled with wicking epoxy resin to restore support and insulation. The core of the stator was found to be very loose and required torqueing of the thru-bolts, building bolts and bore rings. During the 2012 rewind, it was discovered that additional core iron needed to be added due to the condition of the machine.
- Because of the existing damage and the root cause (age and vibration); re-grouting the generator base, rewinding the stator, replacing the bushings and current transformers was recommended for the generator to be qualified for another 30 years of service.
- Due to the chronic effects caused by the high vibration of the generator, it was expected that the condition of the generator would continue to deteriorate. If nothing was done to correct the vibration and the results of the vibration, it could have lead to catastrophic failure, thus rendering the unit not able to run for a very long period of time.
- The project included rewinding with 100% new copper, the replacement of the rotor's retaining & zone rings from 18-5 to 18-18, boresonic inspection, high speed balance testing, generator rotor return to site and installed.

C6PPWGW701-NL6-Rplc Lower Coutant Slope

Justification – Only option besides replacement was continued operation with existing tubes resulting in increased Unit EFOR. Perform necessary repairs as failures occur.

- The construction of the furnace bottom is an open hopper type which allows the ash and slag from the furnace to be discharged out of the bottom of the furnace into an ash hopper and conveying system. In this type of bottom, the front and rear water-walls slope toward the center of the furnace forming two inclined sides called coutant slopes. The ash and slag from the furnace travels down the slope to an opening in the center where it is discharged into bottom ash hoppers leading to the clinker grinders and ash handling system. A water level is maintained in the hoppers to reduce impact damage, create an air seal, and form a slurry in the ash conveying system. The coutant slopes are impacted heavily by falling ash buildups or clinkers from the division panels and furnace water-walls. The coutant slope tubes are designed with reinforcing rods to help protect the tube surfaces and break-up the clinkers. The size and hardness of the slag formations are often dictated by the fuel types. The lower slopes of Nelson Plant's Unit 6 were becoming damaged and eroded due to the boiler's heavy slagging. The tubes and support system of the lower slope were deformed and in need of replacement.
- The front and rear lower coutant slope tubes were fully scaffold during the 2009 outage, to allow an ultrasonic thickness scan survey across the width of the furnace and to perform a close visual inspection at six foot elevations. The ultrasonic thickness readings were taken at two foot intervals from the base of the slope to the vertical wall. The ultrasonic inspection revealed that the tube were experiencing some external wastage from sliding ash on the slope face as well as pitting and gouging in isolated locations throughout the slope faces. Visual inspections were performed by OEM inspectors and the following is their recommendations.
 - The lower slopes are in average to poor condition overall. The slopes have taken a number of large clinker hits over the years, including one this past year that caused a tube leak into the lower dead air space. There are large depressed areas on both slopes, numerous "high" and "intermediate" priority dents and gouges, and too many "moderate" priority dents to document. On the lower dead air space side of the slopes, several horizontal buckstays are bent, some severely, and numerous clips have broken off. This is also indication of the rough treatment these slopes have endured. It would be a good idea for the plant to consider total replacement of the lower slopes, including the support steel in back, within the next couple of years.
 - It is recommended that the lower slopes be replaced during the 2011 Unit Outage. Additional repairs were needed during the 2010 outage to help reduce the possibility of forced outages during yearly operation. Replacement plans were to replace the front and rear lower slopes from the lower drum hanger assemblies on the waterwall to the back side of the seal skirt assemblies in the bottom ash hoppers.
- During 2008 operation, two forced outages were caused by failures in the lower slope with numerous tubes being replaced during each outage. The

majority of the tubes that were replaced were leaking at gouged and pitted locations in the tube. A major failure occurred during 2008 when a lower slope tube ruptured pressurizing the dead air space behind the lower slope and expelling high pressure steam to the exterior of the boiler. During this failure, lagging and insulation were blown across the walkways and decks on the front side of the boiler structure. If replacement of the lower slope is not completed there is an increased risk of similar failures occurring during unit operation. When this type of failure occurs there are immediate risks of damages to unit equipment and personnel.

Force Outage History:

Jan 2003 Forced Outage

Duration – 50 hrs.

Lost Generation – 27,500 MWh

Jan 2004 Forced Outage

Duration – 72 hrs

Lost Generation – 39,600 MWh

Oct 2008 Forced Outage

Duration – 140 hrs

Lost Generation – 77,000 MWh

Apr 2009 Forced Outage

Duration – 32.75 hrs

Lost Generation – 18,012.5 MWh

Dec 2010 Forced Outage

Duration – 42.60 hrs

Lost Generation – 23,430 MWh

C6PPWGW638-NL6- RplcReheatPlatenPendantAssembly

Justification – Only option besides replacement was continued operation with existing reheater. Perform annual inspections and repairs. Make repairs to Unit as failures occur throughout the year, which will increase Unit EFOR.

- The reheat pendant platens are vertical hanging panels located in the upper region of the firebox above the nose arch of the boiler. The reheat pendant assemblies are segmented into two separate sets of panels designated by location and service-reheat pendant front pendants and reheat finishing section. There are fifty-one reheat pendant front assemblies which are located on the firebox side of the reheat section extending from the top of the nose arch to the roof of the boiler. The reheat finishing section is made up of one hundred and two assemblies which are located near the roof of the reheat area above the nose arch slope in the back-pass. The two sets of reheat assemblies are connected to each other by the crossover tubes in the reheat crow's nest.

The steam flow comes through the reheat front assembly to the crossovers and into the reheat finishing assemblies.

- During 2004 operation, four forced outages were caused by failures in the lower bends of the reheat pendant assemblies. During each of the forced outages, multiple tubes were replaced. The failed tubes were sent out for analysis and the failure mechanism determined to be long-term overheating and high temperature oxidation. During the April 2005 unit outage, OEM inspection groups examined selected reheater components to determine the future serviceability. State-of-the-art inspection techniques were utilized by experienced individuals to examine and assess the condition of the selected reheater components. Condition assessment was based on visual examinations, wall thickness measurements, internal oxide scale thickness measurements, and outside diameter measurements. The condition assessment report provided to Entergy integrates the findings from Alstom Technical Service department, Alstom Condition Assessment Services group, and the Alstom Materials Technology Center. The reheat front pendant assemblies were found to be suitable for continued service for the near term of 3-5 years. During the 2008 outage, additional scaffolding was provided for a closer inspection of the reheat components. The most significant finding was the long-term overheating of the differential metal welds (DMW) and tubing in the crossover tubes in the crow's nest area. By design, the reheat crossovers contain differential metal welds which allow the material to transition from a chrome alloy in the reheat front assembly to a stainless in the reheat finishing assemblies. The differential metal welds were approaching the end of their designed lifespan of approximately twenty years. A DMW sample was removed and sent to the Alstom Material Technology Center for destructive analysis. Basic finds indicated creep damage and oxide grooving in the ferritic tubing. These are typical long-term failure mechanisms for this area of the boiler. During the NL6 Spring 2008 Outage boiler inspection, it was also discovered that the rear wall hanger tubes and reheat crossover tubes are exhibiting signs of external wall loss due to soot-blower erosion. It is recommended that the front pendant assemblies be replaced from the reheat inlet header to the crossover tube assemblies.
- Significant failures in the lower bends of the reheat section of the boiler began occurring in 2004. Analysis of these failures indicated the failure mechanism to be long term overheating and high temperature oxidation.
 - Lost MegaWatt Hours Due to Reheat Failures (2004-2009)
 - 2004 125,601.7 LMWH
 - 2005 49,142.5 LMWH
 - 2006 128,935.7 LMWH
 - 2007 106,976 LMWH
 - 2009 134,383.3 LMWH
 - Total 545,039.2 LMWH
- Inspections have been performed annually. The 2008 inspection indicated long-term overheating of the DMW and tubing in the crossover tubes in the crow's nest. The DMW's were approaching the end of their designed lifespan of approximately twenty years. Sample analysis of the DMW's indicated

- creep damage and oxide grooving in the ferritic tubing. These are typical long-term failure mechanisms for this area of the boiler.
- 2008 inspection also indicated that the rear wall hanger tubes and reheat crossover tubes are exhibiting signs of external wall loss due to soot-blower erosion.
 - 2004 – 2009 Lost Megawatt hours due to Reheater Failures: 545,039.2
 - 2008 Inspection recommendation was for replacement in 3 – 5 years.

C6PPWGW732-NL6- Rplc5RowsLPTurbineBlades

Justification – Only option besides replacement of damaged blades was continued operation with existing blades, which would have led to future blade failures and increased Unit EFOR.

- Nelson 6 was removed from service on 1/6/13 due to a vibration event and subsequent water chemistry issues (condenser tube leak). Inspection of the 'A' LP Turbine revealed two L-1 blade failures. One section, nearly 12" long liberated and was the likely cause of the vibration event. Another blade was found cracked. There were also three adjacent L-1 blades that were twisted as well as collateral damage to several L-0 blades.
 - Due to failure of blades in the LP Turbine, the L-0 blades on LP 'A' on the governor end needed to be replaced. After further inspection of the LP 'A' and LP 'B' turbines, it was determined that the L-1 blade rows on the governor and generator end require replacement due to corrosive elements discovered at the location of the failure, resulting in pitting of the blades. It was the recommendation of both the OEM and Entergy Management that all four sets of L-1 blades be replaced.
- b. See the spreadsheet "TP-41791-00PUS023-X001-b.xlsx" on the attached CD.
- c. Refer to chart below:

The TX000 portion ties to the response for Staff 23-1b "Co-Owner Allocation Costs".

Costs of Project C6PPWGM638 (excluding AFUDC Equity, AFUDC Debt & Capital Suspense, AWP)

TX000	LG000	Nelson Holding	SRG&T	ETEC	Total
29.75%	40.25%	10.90%	10.00%	9.10%	100.00%
1,846,732.74	2,498,520.76	676,618.05	620,750.50	564,882.95	6,207,505.00

Costs of Project C6PPWGM649 (excluding AFUDC Equity, AFUDC Debt & Capital Suspense, AWP)

TX000	LG000	Nelson Holding	SRG&T	ETEC	Total
29.75%	40.25%	10.90%	10.00%	9.10%	100.00%
4,496,748.80	6,083,836.62	1,647,548.30	1,511,512.20	1,375,476.10	15,115,122.02

Costs of Project C6PPWGM701 (excluding AFUDC Equity, AFUDC Debt & Capital Suspense, AWP)

TX000	LG000	Nelson Holding	SRG&T	ETEC	Total
29.75%	40.25%	10.90%	10.00%	9.10%	100.00%
2,247,599.43	3,040,869.82	823,490.21	755,495.61	687,501.00	7,554,956.08

Costs of Project C6PPWGM732 (excluding AFUDC Equity, AFUDC Debt & Capital Suspense, AWP)

TX000	LG000	Nelson Holding	SRG&T	ETEC	Total
29.75%	40.25%	10.90%	10.00%	9.10%	100.00%
1,263,178.13	1,709,005.71	462,811.48	424,597.69	386,383.90	4,245,976.92

d. The portion of the costs identified in response to sub-part b as "Co-Owner Allocation Cost" and Fringe Benefits Loader were allocated to ETI at 29.75% for all four projects. The Removal Cost Adjustment, AFUDC Equity, AFUDC Debt and Capital Suspense were additional amounts booked based on the balances and activities on ETI's books, not relating to the transactions that occurred on EGSL's books and therefore not allocated the 29.75%.

e. Of the four mentioned projects, the only one that had similar work performed in the past was C6PPWGW732-NL6- Rplc5RowsLPTurbineBlades.

- Nelson 6's LP turbine has a history of L-1 blade failures resulting in collateral damage to other L-1 and L-0 blades as well as condenser tubes. In 1996, all four L-1 blades rows were replaced. In 2006/2007 all four rows were replaced again. The 2013 failure resulted in all four rows being replaced once again.
- 1996 LP 'A' & LP 'B'
 - The L-1 blades on both ends were found to have cracks extending through the shroud from the blade tenons. The old L-1 blades and shroud were removed from the rotor and scrapped. The new L-1 blades were the freestanding blade design with no shroud. This was considered a blade upgrade being that the freestanding design was used.
- 2006 – LP 'A' Generator End: L-1 Blade failure (3" above platform)

- Replaced complete row of L-1 blades on LP 'A'
- 2007 – Planned Replacement based on 2006 Failure Report
 - LP 'A': Governor End L-1, New Blades
 - LP 'B': Both Ends L-1, New Blades
- 2013 – LP 'A' L-1 blade failure
 - Replaced all 4 rows L-1 (LP 'A' & 'B') and one row of L-0 (collateral damage in LP 'A').
- Root Cause
 - The root cause determinations for the past failures have been Corrosion-assisted fatigue (CAF). A damage mechanism referring to the formation of cracks from corrosives deposited on the material and dynamic stresses from blade vibration, accumulated during hours of unit operation or during unit cycling.

Corrective Actions

- Short Term
 - Continued DEA Maintenance as identified in 2012 inspection (trays, nozzles, level adjustments)
 - Adjustment of Drum Level
 - Inspection/Renewal of all Superheat/Reheat Spray Nozzles to ensure proper operation
 - Investigate operational means to reduce spray flow
 - Installation of metal transport monitoring analyzers
 - Purchase and install a Degas Cation Analyzer per 2013 recommendations by Technical Support Group
 - Installation of Ammonia Flowmeter to Enhance Automation
 - Identify source of sulfides and chlorides and address
 - Develop monthly report to include key parameters that need to be monitored to mitigate turbine deposits
 - Longer Term - Condensate Filtration
- f. Please see the spreadsheet "TP-41791-00PUS023-X001-f.xlsx" on the attached CD.
- g. There were no litigation expenses incurred in the last five years regarding the Nelson-6 unit.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
PUC DOCKET NO. 41791

Response of: Entergy Texas, Inc.
to the Twenty-Third Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Tuongvi Tran
Sponsoring Witness: Gerard L. Fontenot
Beginning Sequence No. WG666
Ending Sequence No. WG666

Question No.: STAFF 23-2

Part No.:

Addendum:

Question:

Please explain if each of the project cost amounts for ETI shown in Exhibit GLF-4 for Big Cajun unit 3 are 17.85% (ETI's ownership percentage of the unit) of the total project cost. If not, please explain why this is not the case and identify those projects.

Response:

The Big Cajun costs allocated to ETI (based on billings received from NRG dba Big Cajun) were properly allocated between ETI and EGSL, resulting in 17.85% allocation of total Big Cajun unit 3 to ETI. Included in GLF-4, however, are amounts for AFUDC Equity, AFUDC Debt and Capital Suspense that were recorded on ETI's books based on the balances and activities on ETI's books, not directly relating to the activities of EGSL or Big Cajun, and therefore not allocated based on 17.85% ownership.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
PUC DOCKET NO. 41791

Response of: Entergy Texas, Inc.

Prepared By: Seth T. Thorp/Doug
Babin/John Leffage/Ashton Harper/Ryan
Gros

to the Twenty-Third Set of Data Requests
of Requesting Party: Commission Staff

Sponsoring Witness: Mark F. McCulla
Beginning Sequence No. WG546
Ending Sequence No. WG549

Question No.: STAFF 23-3

Part No.:

Addendum:

Question:

Please refer to ETI's response to Staff 13-10 regarding the \$2,834,082 purchase of land for the Ponderosa switching station and a proposed 230kV substation and address the following:

- a. Besides the 19 acres for the substation and the 15 acres for the proposed substation, please discuss how many acres of the remaining land is planned to be used for right-of-way (ROW), including transmission or distribution line ROW.
 - b. Please provide an itemized list of expenses that equate to the \$2,834,082 land purchase amount.
 - c. Please explain ETI's status regarding the Ponderosa switching station construction and explain when the facility is planned to be in service.
 - d. Please explain ETI's plans regarding the proposed 230kV substation, describe the steps that have already been taken for the proposed facility, and explain when the facility is planned to be in service.
 - e. Please explain why ETI did not have the land appraised before purchasing.
 - f. According to Attachment 1 below, the Montgomery County Appraisal District market value for the 143 acres in 2013 is \$478,530. Please explain what steps ETI took to ensure that the purchase price was fair market value for the property.
-

Response:

- a. In addition to the acreage being used for the switching station and proposed 230 kV substation, approximately 7.2 acres of land will be used for roadway access and approximately 4.9 acres of land is currently expected to be used for transmission line right-of-way. The total acreage used for transmission line right-

of-way is subject to change, as the transmission line project is still in the design phase.

- b. The following expenses comprise the \$2,834,082 land purchase amount:

Contracts	\$88,938
ROW/Other	\$1,964,531
Labor & Expenses	\$60,059
Overheads	\$720,554
Total	\$2,834,082

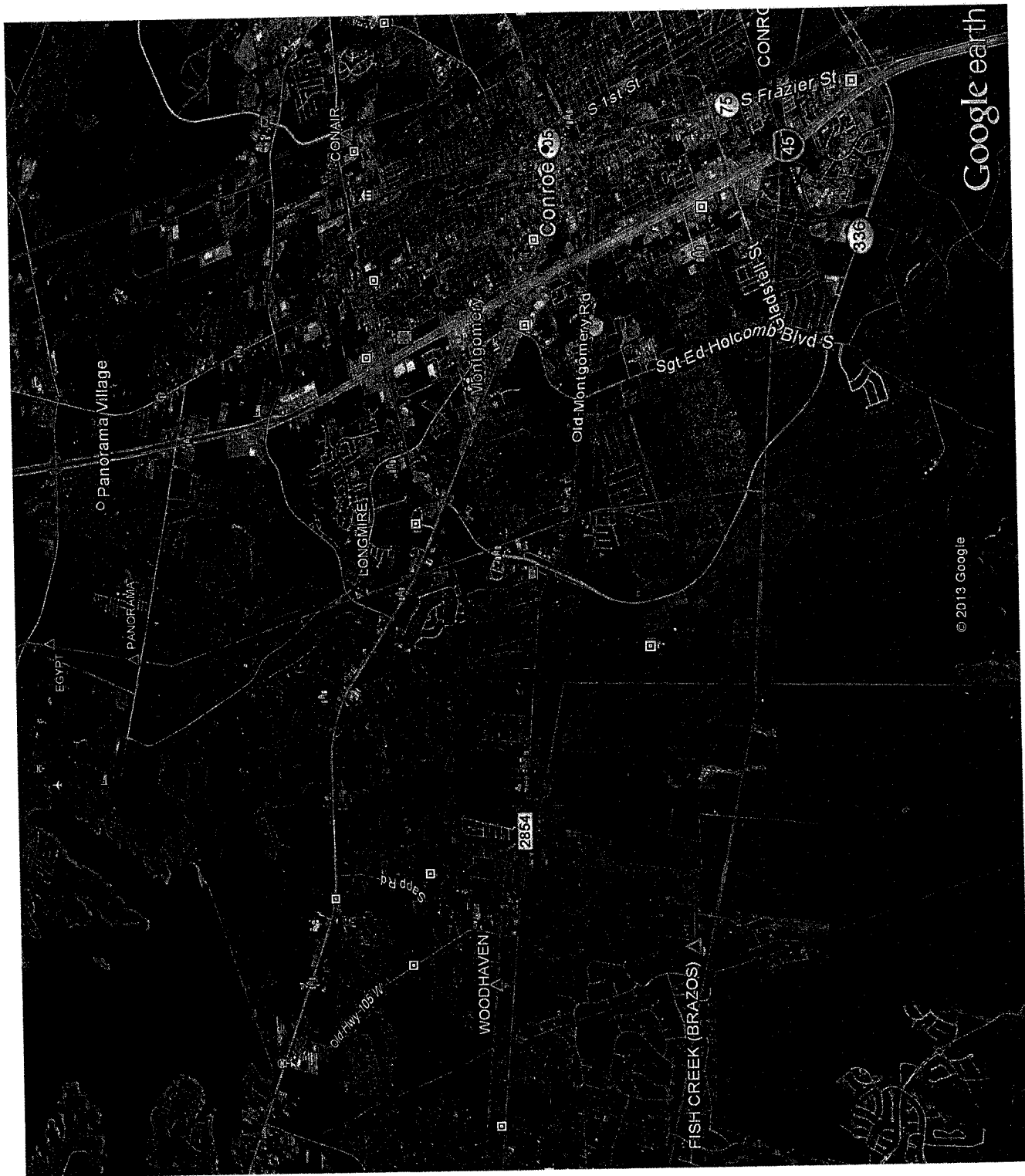
- c. The Ponderosa Switching Station was placed in service on December 17, 2013.
- d. The proposed Ponderosa 230 kV substation is currently in the scoping phase and has a proposed in-service date of November 15, 2015. The substation will be built to include a new 230-138 kV 3-phase autotransformer, a 230 kV breaker, and a 138 kV breaker in preparation for the 230 kV transmission line to be built from the Ponderosa Substation in Conroe, TX, to the Grimes Substation in Shiro, TX (the "Ponderosa-to-Grimes Line"). The Ponderosa-to-Grimes Line has a proposed in-service date of June 1, 2016, and is currently the subject of PUC Docket No. 41718.
- e. Prior to purchasing the land at issue, ETI performed a market analysis, which included comparable sales data. This market analysis suggested that the ultimate price per acre paid by the Company was reasonable and in line with the price per acre paid recently for comparable properties.

In addition, the Company determined that the negotiated price per acre for the land at issue was reasonable in light of the suitable alternatives. During the scoping phase of the Ponderosa Switching Station project, the project team identified three candidate properties for the Ponderosa Switching Station, following which ETI's right-of-way agents entered into negotiations with the respective landowners. The first landowner was willing to sell his property for \$44,000/acre, the second for \$25,000/acre, and the third for approximately \$10,500/acre. All three properties' per unit cost fell within the range identified by the Company's market analysis. The Company ultimately purchased the third and least expensive tract. In addition to having a lower cost per acre, the third tract provided east and west access from major roadways, provided additional acreage for a proposed future 230 kV substation, better enabled the Company to handle site drainage and runoff issues, and reduced the impact that the switching station and proposed substation facilities would have on the surrounding public due to there being sufficient land to allow for a perimeter green zone. Furthermore, as shown in the attached map, the Longmire-to-Fish Creek 138 kV line that was cut in to the switching station runs directly through the tract; and, the Conroe-to-Woodhaven 138 kV line, which was also cut in to the switching station, is located less than one mile to the south. Accordingly, in valuing and purchasing the third

tract, the Company considered the potential additional costs associated with purchasing a different tract in a less suitable location and having to extend or construct facilities to reach the less suitable tract.

Finally, the price of the purchased tract reflects that it is located in an area experiencing residential development, and is bounded on both the north and the south sides by subdivisions, as shown in the attached map. Considering the negotiations with the other landowners, the flexibility provided by the 143-acre tract, the Company's market analysis, the potential for residential development of the tract, and the experience of the Company's right-of-way agents, ETI determined that the price ultimately paid for the third tract was reasonable.

- f. The Company notes that the referenced appraisal reflects only the tax-appraised timber market value of the subject tract, and does not necessarily reflect what would be paid if the property were purchased in an arms-length transaction. Additionally, the referenced appraisal does not reflect the considerations summarized above in the Company's response to subpart (e), including: the cost of comparable, suitable alternatives; the value of the property for ETI's utility-specific use; or the avoided costs to ETI associated with purchasing a less suitable tract.



Google Earth Pro

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
PUC DOCKET NO. 41791

Response of: Entergy Texas, Inc.
to the Twenty-Third Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: David Haslauer
Sponsoring Witness: Michael P. Considine
Beginning Sequence No. WG 669
Ending Sequence No. WG 1,888

Question No.: STAFF 23-4

Part No.:

Addendum:

Question:

Please refer to Schedule C-4.1 regarding ETI electric CWIP by functional group at March 31, 2013. Please provide a similar spreadsheet as was provided and in MS Excel format, but provide the following additional information:

- a. Identify projects that have been completed along with the actual completion date.
 - b. Completion percentage for projects that are not complete.
 - c. Identify projects that have been abandoned or forfeited.
 - d. Clearly identify which projects are new construction projects and which are upgrade/rebuild projects.
 - e. Identify the projects and the dollar amount of each project that ETI is requesting to be included in rate base to earn a return and provide the FERC account.
-

Response:

- a. See the attached spreadsheet, which includes the requested CWIP projects, each project's current status, and for completed projects, the project's completion date.
- b. The attached spreadsheet contains the requested completion percentages for projects in CWIP which have not been completed. Blanket projects and capital suspense projects are not closed as part of the Company's accounting procedures and are indicated in the attachment as, "Blanket" for blanket projects and "Alloc Pool" for capital suspense projects.
- c. The attached spreadsheet contains the projects included in CWIP which were abandoned or forfeited. Abandoned or forfeited projects are indicated as "cancelled" in the attachment.
- d. The attached spreadsheet contains identification of CWIP projects as either Upgrade or Rebuild projects.
- e. ETI is not requesting CWIP in rate base.

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility/Account	CWIP Amount at 03/31/2013
TX000	107000	C1PPCF070S	Pymnt Proc Sys Upgrd-TMS 2011 SW		0.1581	Upgrade	13030	16,783.10
TX000	107000	C1PPCS003A	Meter Management System		0.2	Upgrade	13030	282.67
TX000	107000	C1PPCX006A	Sharepoint - IPADS & Smart Devices		0.8575	Upgrade	13030	4,931.66
TX000	107000	C1PPCX007A	Sharepoint - Enterprise Search Tool		0.1355	Upgrade	13030	12,701.50
TX000	107000	C1PPCX008A	Sharepoint - Knowledge Management		0.0156	Upgrade	13030	561.60
TX000	107000	C1PPERG201	Systemwide Ergonomics Capital - SW		0.73	Upgrade	13030	32,686.72
TX000	107000	C1PPF228A	CustSysMngd Acct Website Int ph 2	7/31/2013	Completed	Upgrade	13030	3,050.68
TX000	107000	C1PPF2153	Sharepoint for Finance	8/31/2013	Completed	Upgrade	13030	10,720.93
TX000	107000	C1PPFF7339	Safety Information Management & Rep		0.9575	Upgrade	13030	55,780.78
TX000	107000	C1PPFI2156	AR/BI/Contracts Break-Fix 2012		0.98	Upgrade	13030	10,363.04
TX000	107000	C1PPFI2162	Tax Systems Enhancements 2012	6/1/2013	Completed	Upgrade	13030	6,329.23
TX000	107000	C1PPFI2164	Payroll Enhancements 2012	5/31/2013	Completed	Upgrade	13030	9,136.14
TX000	107000	C1PPFI2165	Payroll Compliance 2012	8/31/2013	Completed	Upgrade	13030	9,818.44
TX000	107000	C1PPFI2168	UnitofProp- Distr Sys Data		0.1984	Upgrade	13030	44,297.12
TX000	107000	C1PPFI273M	Wintel Software Refresh	6/30/2013	Completed	Upgrade	13030	11,569.08
TX000	107000	C1PPFI277A	RCRC-Identity Mgmt Phase 3		0.0938	Upgrade	13030	3,647.64
TX000	107000	C1PPFI279A	Server Intrusion Prevention (HIPS)		0.95	Upgrade	13030	48,355.86
TX000	107000	C1PPFI7371	2012 Service Suite Upgrade		0.1473	Upgrade	13030	14,319.42
TX000	107000	C1PPFIB290	Server 2008 Citrix Implementation		0.7677	Upgrade	13030	21,160.14
TX000	107000	C1PPFIB291	SQL and Oracle Refresh 2012	7/26/2013	Completed	Upgrade	13030	75,041.91
TX000	107000	C1PPFIB307	CMDB Deployment/BMC Software		0.75	Upgrade	13030	57,612.33
TX000	107000	C1PPFIB309	OCS 2007 R2 Upgrade to Lync 2010		0.9994	Upgrade	13030	6,886.73
TX000	107000	C1PPFIB312	Backup Infrastructure Rdsgn&Implemt		0.96	Upgrade	13030	164,832.89
TX000	107000	C1PPFI042	Smartzone Radio Sys Repl Oversight		0.0925	Upgrade	13971	10,052.99
TX000	107000	C1PPFISC02	2012-Compliance Apps Enhanceme	5/1/2013	Completed	Upgrade	13030	14,148.07
TX000	107000	C1PPFL2153	SharePoint Legal Entity Director	8/31/2013	Completed	Upgrade	13030	3,567.74
TX000	107000	C1PPIA021A	Informatica V5_V8 to V9 Migration	8/29/2013	Completed	Upgrade	13030	1,934.48
TX000	107000	C1PPIA043A	Shared Apps Enhnc/Imprv-Java		0.1889	Upgrade	13030	2,453.40
TX000	107000	C1PPIA043B	Enterprise App Integration Upgrade		0.1345	Upgrade	13030	7,005.72
TX000	107000	C1PPIR062A	RCRC-Directory Services Upgrade		0.95	Upgrade	13030	218.54
TX000	107000	C1PPIR070A	RCRC-Cyber-Remote Access		0.2447	Upgrade	13030	2,764.73
TX000	107000	C1PPIR072A	RCRC-Malware Protection Solution		0.466	Upgrade	13030	494.09
TX000	107000	C1PPOF028A	OIT-FOS-2013-AIMM Enhancements	9/1/2013	Completed	Upgrade	13030	5,574.65
TX000	107000	C1PPOF043A	OIT-FOS-2013 McLaren EE Enhancement	7/1/2013	Completed	Upgrade	13030	95.45
TX000	107000	C1PPPP001A	Project Server 2010 Upgrade	8/28/2013	Completed	Upgrade	13030	12,586.08
TX000	107000	C1PPRTOB01	RTO Impl Backoffice Software ALLCOS		0.8904	Upgrade	13030	223,259.08
TX000	107000	C1PPRTOCP1	RTO Impl CrossProcess SW ALLCOS		0.0337	Upgrade	13030	11,914.03
TX000	107000	C1PPRTOGM1	RTO Impl GMS Software ALLCOS		0.853	Upgrade	13030	327,037.27

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	GWIP Amount at 03/31/2013
TX000	107000	C1PRTOTGN1	RTO Impl Generation Software ALLCOS		0.8325	Upgrade	13030	106,605.48
TX000	107000	C1PRTOSOF	RTO Implement Software		0.85	Upgrade	13038	1,679,834.13
TX000	107000	C1PRTOTN1	RTO Impl Transmission SW ALLCOS		0.58	Upgrade	13030	231,872.85
TX000	107000	C1PPSWSC28	Warehouse Management Sys Software		0.0786	Upgrade	13030	2,569.56
TX000	107000	C1PPUD004A	2013-DistSys-Work Mgmt Enhm		0.1144	Upgrade	13030	6,137.41
TX000	107000	C1PPUM016A	MobileSiteRedesignW/2.0 & AdvApp	1/31/2013	Completed	Upgrade	13030	12,924.98
TX000	107000	C1PPUM017A	2012 CE-Outage Communications Rel 2	4/19/2013	Completed	Upgrade	13030	56,139.84
TX000	107000	C1PPUW007A	2012-IW-EnterpriseData Whrse Pltfm	3/31/2013	Completed	Upgrade	13030	25,159.68
TX000	107000	C1PPUW007C	PDW Application Conversion		0.1213	Upgrade	13030	16,346.59
TX000	107000	C1PPUW008A	Util Data Warehouse Revenue Model	8/31/2013	Completed	Upgrade	13030	81,961.79
TX000	107000	C1PPW0251S	TMS Software		0.2336	Upgrade	13030	188,685.62
TX000	107000	C1PPW0252S	DMS Software		0.2165	Upgrade	13030	168,717.07
TX000	107000	C6DB769226	INSTALL LOOP CR424	12/14/2009	Completed	Upgrade	13651	0.08
TX000	107000	C6DB769226	INSTALL LOOP CR424	12/14/2009	Completed	Upgrade	13660	0.03
TX000	107000	C6DB769226	INSTALL LOOP CR424	12/14/2009	Completed	Upgrade	13670	1.11
TX000	107000	C6DB769226	INSTALL LOOP CR424	12/14/2009	Completed	Upgrade	13681	0.60
TX000	107000	C6DB769226	INSTALL LOOP CR424	12/14/2009	Completed	Upgrade	13692	0.03
TX000	107000	C6DB769227	INSTALL LOOP CR423	9/21/2009	Completed	Upgrade	13651	0.08
TX000	107000	C6DB769227	INSTALL LOOP CR423	9/21/2009	Completed	Upgrade	13660	0.04
TX000	107000	C6DB769227	INSTALL LOOP CR423	9/21/2009	Completed	Upgrade	13670	0.30
TX000	107000	C6DB769227	INSTALL LOOP CR423	9/21/2009	Completed	Upgrade	13681	0.38
TX000	107000	C6DB769227	INSTALL LOOP CR423	9/21/2009	Completed	Upgrade	13692	0.01
TX000	107000	C6DB770429	PORT ARTHUR: NON REIMBURSABLE HIGH		cancelled	Upgrade	13651	26,162.21
TX000	107000	C6DB771415	BMT: BARRINGTON HEIGHTS - REPLACE		cancelled	Rebuild	13651	29,396.85
TX000	107000	C6DB771471	BEAUMONT: RETROFIT INCIDENT POLE AN		0.947	Rebuild	13651	6,727.56
TX000	107000	C6DB771579	NA11-028I INSTALL 600 AMP DISCONNEC		0.5818	Upgrade	13640	486.36
TX000	107000	C6DB771579	NA11-028I INSTALL 600 AMP DISCONNEC		0.5818	Upgrade	13651	2,651.76
TX000	107000	C6DB771593	HUNTSVILLE - FEEDER 608 POLE REPLAC		0.0329	Rebuild	13640	170.93
TX000	107000	C6DB771593	HUNTSVILLE - FEEDER 608 POLE REPLAC		0.0329	Rebuild	13651	579.73
TX000	107000	C6DB771593	HUNTSVILLE - FEEDER 608 POLE REPLAC		0.0329	Rebuild	13691	5.72
TX000	107000	C6DB771593	HUNTSVILLE - FEEDER 608 POLE REPLAC		0.0329	Rebuild	13692	0.87
TX000	107000	C6DB771616	PROJECT #CN11-051T CONAIR/EGYPT ALT	4/24/2013	Completed	Upgrade	13730	12,230.59
TX000	107000	C6DB771680	SILSBEE: MCDONALD S/STA-FEEDER 477		0.316	Upgrade	13651	1,360.18
TX000	107000	C6DB771794	TACTICS JOB		0.1191	Upgrade	13640	507.58
TX000	107000	C6DB771794	TACTICS JOB		0.1191	Upgrade	13651	3,483.71
TX000	107000	C6DB771890	LOC# 2781 REPLACE METAL STANDOFFS W		cancelled	Rebuild	13651	-22.89
TX000	107000	C6DB771933	Trinity - tactics - upgrade 10 xfrm		0.4535	Upgrade	13651	1,434.78
TX000	107000	C6DB771953	NON-REIMBURSABLE HWY RELOCATION PRO		0.16	Rebuild	13640	1,109.94
TX000	107000	C6DB771953	NON-REIMBURSABLE HWY RELOCATION PRO		0.16	Rebuild	13651	1,854.75
TX000	107000	C6DB771953	NON-REIMBURSABLE HWY RELOCATION PRO		0.16	Rebuild	13681	1,127.03

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	CWIP Amount at 03/31/2018
TX000	107000	C6DB771953	NON-REIMBURSABLE HWY RELOCATION PRO		0.16	Rebuild	13691	57.83
TX000	107000	C6DB771953	NON-REIMBURSABLE HWY RELOCATION PRO		0.16	Rebuild	13692	10.44
TX000	107000	C6DB771974	MAKE NECESSARY REPAIRS TO 12 POINTS		0.0291	Rebuild	13640	117.93
TX000	107000	C6DB771974	MAKE NECESSARY REPAIRS TO 12 POINTS		0.0291	Rebuild	13651	305.67
TX000	107000	C6DB771974	MAKE NECESSARY REPAIRS TO 12 POINTS		0.0291	Rebuild	13681	100.37
TX000	107000	C6DB772074	TACTICS - 28HRN - HEARNE SUBSTATION		0.85	Upgrade	13640	34.99
TX000	107000	C6DB772074	TACTICS - 28HRN - HEARNE SUBSTATION		0.85	Upgrade	13651	57.87
TX000	107000	C6DB772074	TACTICS - 28HRN - HEARNE SUBSTATION		0.85	Upgrade	13681	5.97
TX000	107000	C6DB772103	RELOCATE URD FACILITIES		cancelled	Rebuild	13651	5,695.64
TX000	107000	C6DB772107	STREAM DATA REALITY CUSTOMER	6/6/2013	Completed	Upgrade	13651	0.69
TX000	107000	C6DB772107	STREAM DATA REALITY CUSTOMER	6/6/2013	Completed	Upgrade	13660	278.60
TX000	107000	C6DB772107	STREAM DATA REALITY CUSTOMER	6/6/2013	Completed	Upgrade	13670	17,327.85
TX000	107000	C6DB772107	STREAM DATA REALITY CUSTOMER	6/6/2013	Completed	Upgrade	13681	3,333.68
TX000	107000	C6DB772144	CPTRAC# HU11-0551 REPLACE ROTTEN 55	3/6/2012	Completed	Rebuild	13640	1,295.02
TX000	107000	C6DB772149	CPTRAC# HU11-0571 HUNTSVILLE NETWO		0.0806	Upgrade	13640	1,313.24
TX000	107000	C6DB772149	CPTRAC# HU11-0571 HUNTSVILLE NETWO		0.0806	Upgrade	13651	1,130.51
TX000	107000	C6DB772154	BEAUMONT: 82WED CONVERSION - FUSE		0.4919	Rebuild	13640	15,451.66
TX000	107000	C6DB772154	BEAUMONT: 82WED CONVERSION - FUSE		0.4919	Rebuild	13651	18,644.44
TX000	107000	C6DB772154	BEAUMONT: 82WED CONVERSION - FUSE		0.4919	Rebuild	13681	30,971.04
TX000	107000	C6DB772161	SILSBEE: 457FL - ADD A SECOND PHAS	9/17/2013	Completed	Upgrade	13640	215.46
TX000	107000	C6DB772161	SILSBEE: 457FL - ADD A SECOND PHAS	9/17/2013	Completed	Upgrade	13651	386.15
TX000	107000	C6DB772161	SILSBEE: 457FL - ADD A SECOND PHAS	9/17/2013	Completed	Upgrade	13681	26.14
TX000	107000	C6DB772168	HU12-015F REPLACE & RELOCATE PADMOU		0.8804	Rebuild	13640	18,962.05
TX000	107000	C6DB772168	HU12-015F REPLACE & RELOCATE PADMOU		0.8804	Rebuild	13651	51,470.21
TX000	107000	C6DB772170	SABINE PASS: REBEL SUB - SABINE PA		0.2	Upgrade	13640	241.94
TX000	107000	C6DB772170	SABINE PASS: REBEL SUB - SABINE PA		0.2	Upgrade	13651	308.25
TX000	107000	C6DB772170	SABINE PASS: REBEL SUB - SABINE PA		0.2	Upgrade	13681	156.23
TX000	107000	C6DB772170	SABINE PASS: REBEL SUB - SABINE PA		0.2	Upgrade	13691	3.74
TX000	107000	C6DB772170	SABINE PASS: REBEL SUB - SABINE PA		0.2	Upgrade	13692	0.64
TX000	107000	C6DB772170	SABINE PASS: REBEL SUB - SABINE PA		0.2	Upgrade	13730	0.32
TX000	107000	C6DB772172	PORT ARTHUR-RELOCATING 3PH TRUNK LI	9/17/2013	Completed	Rebuild	13640	59,617.75
TX000	107000	C6DB772172	PORT ARTHUR-RELOCATING 3PH TRUNK LI	9/17/2013	Completed	Rebuild	13651	73,694.85
TX000	107000	C6DB772172	PORT ARTHUR-RELOCATING 3PH TRUNK LI	9/17/2013	Completed	Rebuild	13681	10,353.83
TX000	107000	C6DB772172	PORT ARTHUR-RELOCATING 3PH TRUNK LI	9/17/2013	Completed	Rebuild	13691	456.49
TX000	107000	C6DB772172	PORT ARTHUR-RELOCATING 3PH TRUNK LI	9/17/2013	Completed	Rebuild	13692	28.25
TX000	107000	C6DB772172	PORT ARTHUR-RELOCATING 3PH TRUNK LI	9/17/2013	Completed	Rebuild	13730	46.53
TX000	107000	C6DB772172	PORT ARTHUR-RELOCATING 3PH TRUNK LI	9/17/2013	Completed	Upgrade	13651	906.72
TX000	107000	C6DB772199	HU12-010V-IMPROVE VOLTAGE		0.4715	Upgrade	13651	5,156.30
TX000	107000	C6DB772212	SILSBEE: ADD A SECOND PHASE - FUSE	6/27/2013	Completed	Rebuild	13640	50,392.46
TX000	107000	C6DB772260	NC11-031A--RECONDUCTER A PART OF NC	6/27/2013	Completed	Rebuild	13651	145,774.66
TX000	107000	C6DB772260	NC11-031A--RECONDUCTER A PART OF NC	6/27/2013	Completed	Rebuild	13651	

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	GWIP Amount at 03/31/2013
TX000	107000	C6DB772260	NC11-031A-RECONDUCTER A PART OF NC	6/27/2013	Completed	Rebuild	13691	85.97
TX000	107000	C6DB772310	INSTALL URD PRIMARY TO SERVE D.R.HO	6/19/2013	Completed	Upgrade	13660	-23,129.60
TX000	107000	C6DB772310	INSTALL URD PRIMARY TO SERVE D.R.HO	6/19/2013	Completed	Upgrade	13670	-7,903.92
TX000	107000	C6DB772310	INSTALL URD PRIMARY TO SERVE D.R.HO	6/19/2013	Completed	Upgrade	13681	-20,355.31
TX000	107000	C6DB772310	INSTALL URD PRIMARY TO SERVE D.R.HO	6/19/2013	Completed	Upgrade	13692	-5,370.28
TX000	107000	C6DB772325	DAYTON: REPLACE RECLOSER 1155034 @	3/6/2013	Completed	Rebuild	13651	286.50
TX000	107000	C6DB772350	WO12-008V 702GL: INDIAN SPRINGS VOL		0.0815	Upgrade	13660	644.76
TX000	107000	C6DB772350	WO12-008V 702GL: INDIAN SPRINGS VOL		0.0815	Upgrade	13670	3,566.90
TX000	107000	C6DB772350	WO12-008V 702GL: INDIAN SPRINGS VOL		0.0815	Upgrade	13681	7,854.88
TX000	107000	C6DB772350	WO12-008V 702GL: INDIAN SPRINGS VOL		0.0815	Upgrade	13692	171.29
TX000	107000	C6DB772357	CN08-042A-SPLIT GRAND HARBOR LOOPS	11/19/2013	Completed	Upgrade	13660	41.42
TX000	107000	C6DB772357	CN08-042A-SPLIT GRAND HARBOR LOOPS	11/19/2013	Completed	Upgrade	13670	8,988.05
TX000	107000	C6DB772376	2012 BACKBONE & INFRARED BATCH	11/5/2013	Completed	Upgrade	13651	10,511.00
TX000	107000	C6DB772377	2012 BACKBONE & INFRARED BATCH	10/1/2013	Completed	Upgrade	13651	14,008.34
TX000	107000	C6DB772379	2012 BACKBONE & INFRARED BATCH	4/24/2013	Completed	Upgrade	13651	14,086.01
TX000	107000	C6DB772445	BEAUMONT: MOVE LOAD FROM 134TG TO	9/4/2013	Completed	Rebuild	13640	317.86
TX000	107000	C6DB772445	BEAUMONT: MOVE LOAD FROM 134TG TO	9/4/2013	Completed	Rebuild	13651	4,713.40
TX000	107000	C6DB772445	BEAUMONT: MOVE LOAD FROM 134TG TO	9/4/2013	Completed	Rebuild	13660	3,712.36
TX000	107000	C6DB772445	BEAUMONT: MOVE LOAD FROM 134TG TO	9/4/2013	Completed	Rebuild	13670	12,400.70
TX000	107000	C6DB772460	POLE - CP TRAC #12-029I - REPLACE N	5/30/2013	Completed	Rebuild	13640	240.00
TX000	107000	C6DB772460	POLE - CP TRAC #12-029I - REPLACE N	5/30/2013	Completed	Rebuild	13651	102.01
TX000	107000	C6DB772481	7400K MULTIPHASE LONE LEAF DR.	6/27/2013	Completed	Upgrade	13640	4,837.87
TX000	107000	C6DB772481	7400K MULTIPHASE LONE LEAF DR.	6/27/2013	Completed	Upgrade	13651	17,288.51
TX000	107000	C6DB772481	7400K MULTIPHASE LONE LEAF DR.	6/27/2013	Completed	Upgrade	13681	59.61
TX000	107000	C6DB772499	CP TRAC #8M12-053I- REPL 7 WOOD POL		0.2677	Rebuild	13640	4,236.09
TX000	107000	C6DB772499	CP TRAC #8M12-053I- REPL 7 WOOD POL		0.2677	Rebuild	13651	1,560.51
TX000	107000	C6DB772499	CP TRAC #8M12-053I- REPL 7 WOOD POL		0.2677	Rebuild	13730	278.63
TX000	107000	C6DB772508	CP TRAC #8M12-053I- REPLACE 3 WOOD	6/20/2013	Completed	Rebuild	13640	7,059.11
TX000	107000	C6DB772508	CP TRAC #8M12-053I- REPLACE 3 WOOD	6/20/2013	Completed	Rebuild	13651	2,563.95
TX000	107000	C6DB772518	PROJECT BM12-054C: REPLACE FAILED R	6/20/2013	Completed	Rebuild	13640	2,278.48
TX000	107000	C6DB772518	PROJECT BM12-054C: REPLACE FAILED R	6/20/2013	Completed	Rebuild	13651	26,133.62
TX000	107000	C6DB772518	PROJECT BM12-054C: REPLACE FAILED R	6/20/2013	Completed	Rebuild	13660	55.84
TX000	107000	C6DB772537	PROJECT BM12-054C: REPLACE FAILED R	6/20/2013	Completed	Rebuild	13730	27.84
TX000	107000	C6DB772537	CN12-011V--INSTALL REGULATORS	7/18/2013	Completed	Upgrade	13640	2,408.61
TX000	107000	C6DB772537	CN12-011V--INSTALL REGULATORS	7/18/2013	Completed	Upgrade	13651	10,032.21
TX000	107000	C6DB772544	HU12-023C 269RV SYSTEM NEUTRAL IN	7/18/2013	Completed	Upgrade	13681	29,725.09
TX000	107000	C6DB772544	HU12-023C 269RV SYSTEM NEUTRAL IN	6/25/2013	Completed	Upgrade	13640	1,092.44
TX000	107000	C6DB772546	THE MEADOWS SEC 2 - UG	6/25/2013	Completed	Upgrade	13651	488.92
TX000	107000	C6DB772546	THE MEADOWS SEC 2 - UG	10/17/2013	Completed	Upgrade	13660	-4,503.35
TX000	107000	C6DB772546	THE MEADOWS SEC 2 - UG	10/17/2013	Completed	Upgrade	13670	-4,938.98

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	CWP Amount at 03/31/2013
TX000	107000	C6D8772546	THE MEADOWS SEC 2 - UG	10/17/2013	Completed	Upgrade	13681	-11,507.04
TX000	107000	C6D8772546	THE MEADOWS SEC 2 - UG	10/17/2013	Completed	Upgrade	13692	-1,317.26
TX000	107000	C6D8772559	CP TRAC# PA11-0331 - REPL 9 POLES I		0.28	Rebuild	13640	6,480.72
TX000	107000	C6D8772559	CP TRAC# PA11-0331 - REPL 9 POLES I		0.28	Rebuild	13651	5,772.56
TX000	107000	C6D8772559	CP TRAC# PA11-0331 - REPL 9 POLES I		0.28	Rebuild	13681	2,617.98
TX000	107000	C6D8772559	CP TRAC# PA11-0331 - REPL 9 POLES I		0.28	Rebuild	13691	159.12
TX000	107000	C6D8772559	CP TRAC# PA11-0331 - REPL 9 POLES I		0.28	Rebuild	13730	148.14
TX000	107000	C6D8772559	RELIABILITY TACTICS PROGRAM - PERFO	7/10/2013	Completed	Upgrade	13640	8,848.24
TX000	107000	C6D8772575	RELIABILITY TACTICS PROGRAM - PERFO	7/10/2013	Completed	Upgrade	13651	9,024.01
TX000	107000	C6D8772575	RELIABILITY TACTICS PROGRAM - PERFO	7/10/2013	Completed	Upgrade	13681	278.18
TX000	107000	C6D8772575	RELIABILITY TACTICS PROGRAM - PERFO	7/10/2013	Completed	Upgrade	13691	6.69
TX000	107000	C6D8772575	IMPROVE - BUDGET ITEM# FIPPU26009 H	9/17/2013	Completed	Upgrade	13640	33,410.24
TX000	107000	C6D8772576	IMPROVE - BUDGET ITEM# FIPPU26009 H	9/17/2013	Completed	Upgrade	13651	213,496.48
TX000	107000	C6D8772576	IMPROVE - BUDGET ITEM# FIPPU26009 H	9/17/2013	Completed	Upgrade	13691	5.94
TX000	107000	C6D8772576	CSJ# 0338-01-054 SH 105 SUPER 2		cancelled	Upgrade	13651	3,790.39
TX000	107000	C6D8772578	NC11-010A - 35SNC: RELIEVE NORTH NA	8/21/2013	Completed	Rebuild	13640	9,336.04
TX000	107000	C6D8772582	NC11-010A - 35SNC: RELIEVE NORTH NA	8/21/2013	Completed	Rebuild	13651	4,700.11
TX000	107000	C6D8772582	NC11-010A - 35SNC: RELIEVE NORTH NA	8/21/2013	Completed	Rebuild	13681	12,159.53
TX000	107000	C6D8772582	NC11-010A - 35SNC: RELIEVE NORTH NA	8/21/2013	Completed	Rebuild	13691	65.44
TX000	107000	C6D8772582	NC11-010A - 35SNC: RELIEVE NORTH NA	8/21/2013	Completed	Upgrade	13651	35,762.10
TX000	107000	C6D8772583	INSTALL OH INFRASTRUCTURE FOR TECHN	12/28/2012	Completed	Rebuild	13651	2,248.72
TX000	107000	C6D8772584	TXDOT HIGHWAY RELOCATION - FM 980 A		cancelled	Upgrade	13640	137.61
TX000	107000	C6D8772596	CP TRAC #HU12-0181-610HU	8/15/2013	Completed	Upgrade	13651	8,251.55
TX000	107000	C6D8772596	CP TRAC #HU12-0181-610HU	8/15/2013	Completed	Rebuild	13730	4,222.71
TX000	107000	C6D8772597	RELOCATE ST LTS	12/28/2012	Completed	Rebuild	13640	26,328.19
TX000	107000	C6D8772598	NORMANGEE - CONVERT 4 MI 1 PH LINE	10/8/2013	Completed	Rebuild	13651	33,127.57
TX000	107000	C6D8772598	NORMANGEE - CONVERT 4 MI 1 PH LINE	10/8/2013	Completed	Rebuild	13681	1,038.30
TX000	107000	C6D8772598	NORMANGEE - CONVERT 4 MI 1 PH LINE	10/8/2013	Completed	Rebuild	13691	23.64
TX000	107000	C6D8772598	NORMANGEE - CONVERT 4 MI 1 PH LINE	10/8/2013	Completed	Rebuild	13651	2,115.87
TX000	107000	C6D8772619	Normangee - 13 pole primary extensi		0.9	Upgrade	13651	17,935.47
TX000	107000	C6D8772623	SH 90 CSJ 0315-02-044		cancelled	Upgrade	13651	4,535.12
TX000	107000	C6D8772626	NA13-004V - 138CI - VOLTAGE IMPROVE	7/18/2013	Completed	Upgrade	13640	4,456.13
TX000	107000	C6D8772626	NA13-004V - 138CI - VOLTAGE IMPROVE	7/18/2013	Completed	Upgrade	13651	11,313.46
TX000	107000	C6D8772626	NA13-004V - 138CI - VOLTAGE IMPROVE	7/18/2013	Completed	Upgrade	13681	105.40
TX000	107000	C6D8772626	NA13-004V - 138CI - VOLTAGE IMPROVE	7/18/2013	Completed	Upgrade	13691	530.27
TX000	107000	C6D8772641	SUPPLIMENT TO CT11-006M WR#538692	6/6/2013	Completed	Upgrade	13660	779.85
TX000	107000	C6D8772641	SUPPLIMENT TO CT11-006M WR#538692	6/6/2013	Completed	Upgrade	13670	31,502.21
TX000	107000	C6D8772647	CT11-006M - RELOCATE FACILITIES ALO	7/10/2013	Completed	Rebuild	13640	87,647.03
TX000	107000	C6D8772647	CT11-006M - RELOCATE FACILITIES ALO	7/10/2013	Completed	Rebuild	13651	1,433.37
TX000	107000	C6D8772647	CT11-006M - RELOCATE FACILITIES ALO	7/10/2013	Completed	Rebuild	13660	2,503.13
TX000	107000	C6D8772647	CT11-006M - RELOCATE FACILITIES ALO	7/10/2013	Completed	Rebuild	13670	

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	GWIP Amount at 03/31/2013
TX000	107000	C6DB772648	CITY OF CONROE-60 LIGHTS ALONG LEAG		0.0439	Upgrade	13660	8,993.61
TX000	107000	C6DB772648	CITY OF CONROE-60 LIGHTS ALONG LEAG		0.0439	Upgrade	13692	807.80
TX000	107000	C6DB772648	CITY OF CONROE-60 LIGHTS ALONG LEAG		0.0439	Upgrade	13710	1,742.31
TX000	107000	C6DB772648	CITY OF CONROE-60 LIGHTS ALONG LEAG		0.0439	Upgrade	13730	677.63
TX000	107000	C6DB772649	Install 1-750KVA 120/208v Loop Feed	5/21/2013	Completed	Upgrade	13651	-0.12
TX000	107000	C6DB772649	Install 1-750KVA 120/208v Loop Feed	5/21/2013	Completed	Upgrade	13660	-62.01
TX000	107000	C6DB772649	Install 1-750KVA 120/208v Loop Feed	5/21/2013	Completed	Upgrade	13670	-380.49
TX000	107000	C6DB772649	Install 1-750KVA 120/208v Loop Feed	5/21/2013	Completed	Upgrade	13681	-396.89
TX000	107000	C6DB772652	INSTALL PADMOUNTS AND PRIMARY	5/21/2013	Completed	Upgrade	13651	-55.11
TX000	107000	C6DB772652	INSTALL PADMOUNTS AND PRIMARY	5/21/2013	Completed	Upgrade	13660	-13,008.07
TX000	107000	C6DB772652	INSTALL PADMOUNTS AND PRIMARY	5/21/2013	Completed	Upgrade	13670	-3,782.35
TX000	107000	C6DB772652	INSTALL PADMOUNTS AND PRIMARY	5/21/2013	Completed	Upgrade	13681	-5,513.13
TX000	107000	C6DB772652	INSTALL PADMOUNTS AND PRIMARY	5/21/2013	Completed	Upgrade	13692	-1,559.52
TX000	107000	C6DB772652	INSTALL PADMOUNTS AND PRIMARY	5/21/2013	Completed	Upgrade	13640	3,742.84
TX000	107000	C6DB772662	2013 TARGET CIRCUIT PROGRAM - CP TR	6/12/2013	Completed	Upgrade	13651	4,539.76
TX000	107000	C6DB772662	2013 TARGET CIRCUIT PROGRAM - CP TR	6/12/2013	Completed	Upgrade	13681	1,293.11
TX000	107000	C6DB772662	2013 TARGET CIRCUIT PROGRAM - CP TR	6/12/2013	Completed	Upgrade	13640	224.70
TX000	107000	C6DB772672	NA13-009A 905NA L#2507 OVERLOAD PRO	7/18/2013	Completed	Upgrade	13651	1,327.71
TX000	107000	C6DB772672	NA13-009A 905NA L#2507 OVERLOAD PRO	7/18/2013	Completed	Upgrade	13640	157.84
TX000	107000	C6DB772673	HU13-008V RECONDUCTER A PORTION OF		0.85	Rebuild	13651	545.16
TX000	107000	C6DB772673	HU13-008V RECONDUCTER A PORTION OF		0.85	Rebuild	13651	2,488.10
TX000	107000	C6DB772674	THREE PHASE PRIMARY EXTENSION TO HA		cancelled	Upgrade	13651	21.44
TX000	107000	C6DB772684	INSTALL (4) 34.5KV 1500KVA 277/480	7/30/2013	Completed	Upgrade	13651	6,758.69
TX000	107000	C6DB772684	INSTALL (4) 34.5KV 1500KVA 277/480	7/30/2013	Completed	Upgrade	13660	74,682.39
TX000	107000	C6DB772684	INSTALL (4) 34.5KV 1500KVA 277/480	7/30/2013	Completed	Upgrade	13670	101,989.51
TX000	107000	C6DB772684	INSTALL (4) 34.5KV 1500KVA 277/480	7/30/2013	Completed	Upgrade	13681	-2,164.23
TX000	107000	C6DB772685	TEXAS EXPRESS PIPELINE-POLE #M96	4/18/2013	Completed	Upgrade	13651	-843.11
TX000	107000	C6DB772685	TEXAS EXPRESS PIPELINE-POLE #M96	4/18/2013	Completed	Upgrade	13640	1,610.12
TX000	107000	C6DB772686	NC12-005A-IMPROVE TO APOLLO 320	7/10/2013	Completed	Upgrade	13651	9,726.89
TX000	107000	C6DB772686	NC12-005A-IMPROVE TO APOLLO 320	7/10/2013	Completed	Upgrade	13691	72.01
TX000	107000	C6DB772686	NC12-005A-IMPROVE TO APOLLO 320	7/10/2013	Completed	Upgrade	13640	1,628.29
TX000	107000	C6DB772689	6CAL 53 points of reliability work		0.0764	Upgrade	13651	10,963.75
TX000	107000	C6DB772689	6CAL 53 points of reliability work		0.0764	Upgrade	13681	324.74
TX000	107000	C6DB772689	6CAL 53 points of reliability work		0.0764	Upgrade	13651	1,018.49
TX000	107000	C6DB772695	IMPROVE-PROJECT DY13-007V	7/3/2013	Completed	Upgrade	13681	6,840.94
TX000	107000	C6DB772695	IMPROVE-PROJECT DY13-007V	7/3/2013	Completed	Upgrade	13640	12,593.52
TX000	107000	C6DB772697	NA12-011V 127SO VOLTAGE IMPROVEMEN	8/21/2013	Completed	Upgrade	13651	14,837.37
TX000	107000	C6DB772697	NA12-011V 127SO VOLTAGE IMPROVEMEN	8/21/2013	Completed	Upgrade	13681	118.38
TX000	107000	C6DB772697	NA12-011V 127SO VOLTAGE IMPROVEMEN	8/21/2013	Completed	Upgrade	13640	2,549.29
TX000	107000	C6DB772709	WOOD POLE PROGRAM - CP TRAC PA11-04	6/12/2013	Completed	Upgrade	13651	1,727.14
TX000	107000	C6DB772709	WOOD POLE PROGRAM - CP TRAC PA11-04	6/12/2013	Completed	Upgrade		

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	GWIP Amount at 03/31/2013
TX000	107000	C6DB772715	CN13-006A-RECONDUCTOR .5 MILES 505C	8/21/2013	Completed	Rebuild	13640	6,769.45
TX000	107000	C6DB772715	CN13-006A-RECONDUCTOR .5 MILES 505C	8/21/2013	Completed	Rebuild	13651	28,245.90
TX000	107000	C6DB772715	CN13-006A-RECONDUCTOR .5 MILES 505C	8/21/2013	Completed	Rebuild	13681	318.99
TX000	107000	C6DB772720	JOB FOR NOVINIUM	11/25/2013	Completed	Upgrade	13651	62.72
TX000	107000	C6DB772720	JOB FOR NOVINIUM	11/25/2013	Completed	Upgrade	13670	23,795.22
TX000	107000	C6DB772722	TEXAS EXPRESS PIPELINE-POLE #2123	11/7/2013	Completed	Upgrade	13640	-9,775.97
TX000	107000	C6DB772722	TEXAS EXPRESS PIPELINE-POLE #2123	11/7/2013	Completed	Upgrade	13651	-6,877.80
TX000	107000	C6DB772725	Install URD Sltt Facilities	5/21/2013	Completed	Upgrade	13660	-6,289.88
TX000	107000	C6DB772725	Install URD Sltt Facilities	5/21/2013	Completed	Upgrade	13692	-1,262.27
TX000	107000	C6DB772725	Install URD Sltt Facilities	5/21/2013	Completed	Upgrade	13710	-22,755.40
TX000	107000	C6DB772725	Install URD Sltt Facilities	5/21/2013	Completed	Upgrade	13730	-20,812.78
TX000	107000	C6DB772725	Install URD Sltt Facilities	5/21/2013	Completed	Upgrade	13660	-11,521.13
TX000	107000	C6DB772730	BEAUMONT, TEXAS / INST. 1PHASE URD		0.95	Upgrade	13660	-11,032.56
TX000	107000	C6DB772730	BEAUMONT, TEXAS / INST. 1PHASE URD		0.95	Upgrade	13670	-13,234.18
TX000	107000	C6DB772730	BEAUMONT, TEXAS / INST. 1PHASE URD		0.95	Upgrade	13681	-3,400.98
TX000	107000	C6DB772730	BEAUMONT, TEXAS / INST. 1PHASE URD		0.95	Upgrade	13692	-947.19
TX000	107000	C6DB772732	BEAUMONT, TEXAS / INST. PADMNT. / I		0.952	Upgrade	13660	-13,104.13
TX000	107000	C6DB772732	BEAUMONT, TEXAS / INST. PADMNT. / I		0.952	Upgrade	13670	-6,224.91
TX000	107000	C6DB772732	BEAUMONT, TEXAS / INST. PADMNT. / I		0.952	Upgrade	13681	-5,028.43
TX000	107000	C6DB772732	BEAUMONT, TEXAS / INST. PADMNT. / I		0.952	Upgrade	13692	-27,448.31
TX000	107000	C6DB772732	BEAUMONT, TEXAS / INST. PADMNT. / I		0.952	Upgrade	13730	-1.08
TX000	107000	C6DB772738	HUNTSVILLE - PAD MT XFRMR & 1 SPAN	10/1/2013	Completed	Upgrade	13651	-234.95
TX000	107000	C6DB772738	HUNTSVILLE - PAD MT XFRMR & 1 SPAN	10/1/2013	Completed	Upgrade	13660	-220.94
TX000	107000	C6DB772738	HUNTSVILLE - PAD MT XFRMR & 1 SPAN	10/1/2013	Completed	Upgrade	13670	-2,527.00
TX000	107000	C6DB772738	HUNTSVILLE - PAD MT XFRMR & 1 SPAN	10/1/2013	Completed	Upgrade	13681	3,682.26
TX000	107000	C6DB772739	HOLLY TERRACE AT JACOBS RESERVE	5/2/2013	Completed	Upgrade	13660	5,562.24
TX000	107000	C6DB772739	HOLLY TERRACE AT JACOBS RESERVE	5/2/2013	Completed	Upgrade	13670	9,344.24
TX000	107000	C6DB772739	HOLLY TERRACE AT JACOBS RESERVE	5/2/2013	Completed	Upgrade	13681	1,063.42
TX000	107000	C6DB772739	HOLLY TERRACE AT JACOBS RESERVE	5/2/2013	Completed	Upgrade	13692	2,413.89
TX000	107000	C6DB772740	NA13-011V - FORCASTED LOW VOLTAGE 9	7/18/2013	Completed	Upgrade	13640	2,069.20
TX000	107000	C6DB772740	NA13-011V - FORCASTED LOW VOLTAGE 9	7/18/2013	Completed	Upgrade	13651	164.93
TX000	107000	C6DB772740	NA13-011V - FORCASTED LOW VOLTAGE 9	7/18/2013	Completed	Upgrade	13681	62.39
TX000	107000	C6DB772740	NA13-011V - FORCASTED LOW VOLTAGE 9	7/18/2013	Completed	Upgrade	13692	9.59
TX000	107000	C6DB772740	NA13-011V - FORCASTED LOW VOLTAGE 9	7/18/2013	Completed	Upgrade	13730	1,586.92
TX000	107000	C6DB772741	NA13-010A - FORECASTED OVERLOAD FEE	7/18/2013	Completed	Upgrade	13640	3,321.32
TX000	107000	C6DB772741	NA13-010A - FORECASTED OVERLOAD FEE	7/18/2013	Completed	Upgrade	13651	859.77
TX000	107000	C6DB772741	NA13-010A - FORECASTED OVERLOAD FEE	7/18/2013	Completed	Upgrade	13681	110.19
TX000	107000	C6DB772741	NA13-010A - FORECASTED OVERLOAD FEE	7/18/2013	Completed	Upgrade	13730	55.59
TX000	107000	C6DB772747	NA13-012T - L#83 6CAL SECTIONALIZER	9/25/2013	Completed	Upgrade	13640	2,394.42
TX000	107000	C6DB772747	NA13-012T - L#83 6CAL SECTIONALIZER	9/25/2013	Completed	Upgrade	13651	22,628.10
TX000	107000	C6DB772749	REVENUE - PROJECT DY11-025R		Cancelled	Upgrade	13651	

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	CWIP Amount at 03/31/2013
TX000	107000	C6DB772751	INSTALL 3 PADMOUNTS AND PRIMARY	9/4/2013	Completed	Upgrade	13651	-15.47
TX000	107000	C6DB772751	INSTALL 3 PADMOUNTS AND PRIMARY	9/4/2013	Completed	Upgrade	13660	-164.98
TX000	107000	C6DB772751	INSTALL 3 PADMOUNTS AND PRIMARY	9/4/2013	Completed	Upgrade	13670	-20,462.16
TX000	107000	C6DB772751	INSTALL 3 PADMOUNTS AND PRIMARY	9/4/2013	Completed	Upgrade	13681	-37,617.83
TX000	107000	C6DB772753	IMPROVE / PROJECT BM13-058A	4/4/2013	Completed	Upgrade	13640	122.42
TX000	107000	C6DB772753	IMPROVE / PROJECT BM13-058A	4/4/2013	Completed	Upgrade	13651	237.00
TX000	107000	C6DB772761	TARGET / CP TRAC BM13-059T FEEDER 1	7/10/2013	Completed	Upgrade	13640	10,686.71
TX000	107000	C6DB772761	TARGET / CP TRAC BM13-059T FEEDER 1	7/10/2013	Completed	Upgrade	13651	16,088.96
TX000	107000	C6DB772761	TARGET / CP TRAC BM13-059T FEEDER 1	7/10/2013	Completed	Upgrade	13681	566.02
TX000	107000	C6DB772761	TARGET / CP TRAC BM13-059T FEEDER 1	7/10/2013	Completed	Upgrade	13691	1.68
TX000	107000	C6DB772761	TARGET / CP TRAC BM13-059T FEEDER 1	7/10/2013	Completed	Upgrade	13730	27.58
TX000	107000	C6DB772761	TARGET / CP TRAC BM13-059T FEEDER 1	7/10/2013	Completed	Upgrade	13640	22.79
TX000	107000	C6DB772762	CN13-010T-563WD TARGET CIRCUIT	6/25/2013	Completed	Upgrade	13651	7,711.46
TX000	107000	C6DB772762	CN13-010T-563WD TARGET CIRCUIT	6/25/2013	Completed	Upgrade	13681	256.38
TX000	107000	C6DB772762	CN13-010T-563WD TARGET CIRCUIT	6/25/2013	Completed	Upgrade	13651	-150.37
TX000	107000	C6DB772765	CUMBERLAND CROSSING SECTION 5	6/27/2013	Completed	Upgrade	13660	-31,491.42
TX000	107000	C6DB772765	CUMBERLAND CROSSING SECTION 5	6/27/2013	Completed	Upgrade	13670	-7,758.38
TX000	107000	C6DB772765	CUMBERLAND CROSSING SECTION 5	6/27/2013	Completed	Upgrade	13681	-15,344.49
TX000	107000	C6DB772765	CUMBERLAND CROSSING SECTION 5	6/27/2013	Completed	Upgrade	13692	-4,653.97
TX000	107000	C6DB772770	INTERNAL REQUEST - REPL DISCONNECT	6/27/2013	Completed	Rebuild	13640	445.59
TX000	107000	C6DB772770	INTERNAL REQUEST - REPL DISCONNECT	10/7/2013	Completed	Rebuild	13651	728.81
TX000	107000	C6DB772770	INTERNAL REQUEST - REPL DISCONNECT	10/7/2013	Completed	Rebuild	13681	868.08
TX000	107000	C6DB772772	INTERNAL REQUEST - REPL DISCONNECT	10/7/2013	Completed	Rebuild	13651	289.48
TX000	107000	C6DB772772	INSTALL 150QR FUSE AROUND ON TRUCK	4/18/2013	Completed	Upgrade	13651	-0.64
TX000	107000	C6DB772787	KALEIDOSCOPE BALL FIELDS	6/19/2013	Completed	Upgrade	13670	-1,299.20
TX000	107000	C6DB772787	KALEIDOSCOPE BALL FIELDS	6/19/2013	Completed	Upgrade	13681	-2,393.92
TX000	107000	C6DB772787	KALEIDOSCOPE BALL FIELDS	6/19/2013	Completed	Upgrade	13660	31.47
TX000	107000	C6DB772788	INSTALL TYPE 17 SWITCH CABINET		0.1867	Upgrade	13670	11,808.18
TX000	107000	C6DB772788	INSTALL TYPE 17 SWITCH CABINET		0.1867	Upgrade	13681	182.81
TX000	107000	C6DB772788	INSTALL TYPE 17 SWITCH CABINET		0.1867	Rebuild	13681	11,026.99
TX000	107000	C6DB772791	FAILURE	4/18/2013	Completed	Rebuild	13660	-9,960.35
TX000	107000	C6DB772799	KINGS MILL SECTION 6 URD	6/19/2013	Completed	Upgrade	13670	-8,119.49
TX000	107000	C6DB772799	KINGS MILL SECTION 6 URD	6/19/2013	Completed	Upgrade	13681	-12,891.24
TX000	107000	C6DB772799	KINGS MILL SECTION 6 URD	6/19/2013	Completed	Upgrade	13692	-2,286.41
TX000	107000	C6DB772815	NERC PROJECT/MANDATED HIGHWAY PROJE	6/19/2013	Cancelled	Rebuild	13692	126.51
TX000	107000	C6DB772820	REVENUE - PROJECT DY11-025R	9/3/2013	Completed	Upgrade	13640	1,051.43
TX000	107000	C6DB772820	REVENUE - PROJECT DY11-025R	9/3/2013	Completed	Upgrade	13651	10,400.44
TX000	107000	C6DB772820	REVENUE - PROJECT DY11-025R	9/3/2013	Completed	Upgrade	13660	4.12
TX000	107000	C6DB772820	REVENUE - PROJECT DY11-025R	9/3/2013	Completed	Upgrade	13681	1,619.53
TX000	107000	C6DB772830	NERC PROJECT - PT ARTHUR - MANDATED	9/17/2013	Completed	Upgrade	13640	926.56

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	CWIP Amount at 03/31/2013
TX000	107000	C6DB772830	NERC PROJECT - PT ARTHUR - MANDATED	9/17/2013	Completed	Upgrade	13651	2,527.93
TX000	107000	C6DB772847	ONE HUGHES LANDING	6/19/2013	Completed	Upgrade	13651	-7.55
TX000	107000	C6DB772847	ONE HUGHES LANDING	6/19/2013	Completed	Upgrade	13670	-32,433.19
TX000	107000	C6DB772847	ONE HUGHES LANDING	6/19/2013	Completed	Upgrade	13681	-29,716.21
TX000	107000	C6DB772848	install 120/240 service to subdivis		0.1	Upgrade	13692	-60,101.90
TX000	107000	C6DB868831	PORT ARTHUR: MOVE LOAD SW OF HWY 69		cancelled	Rebuild	13651	4,030.83
TX000	107000	C6PC849056	REVENUE STREET LIGHTS FOR WOODLANDS		BLANKET	Upgrade	13730	196.06
TX000	107000	C6PC849132	JOINT USE - CAPS		BLANKET	Upgrade	13651	81.11
TX000	107000	C6PC849133	JOINT USE - ANTENNA		BLANKET	Upgrade	13651	-1,342.13
TX000	107000	C6PC84917	ENTERGY RENEWAL NETWORK INSPECT		BLANKET	Upgrade	13670	-1,896.09
TX000	107000	C6PCFB3610	CUSTOMER CARE REPLACEMENT SYSTEM		1	Upgrade	13030	28,706,400.48
TX000	107000	C6PCJB3611	CCS - SAP & TAXWARE LICENSES - ECSI		1	Upgrade	130315	1,755,009.23
TX000	107000	C6PCJB3612	EDS OPERATOR COST ECSI TX - CCS		1	Upgrade	130315	1,101,938.66
TX000	107000	C6PCJB3613	CCS SAP LICENSES - ECSI-TX		1	Upgrade	130315	338,046.84
TX000	107000	C6PCT13823	L-819 REPLACE SHOT INSULATORS	3/24/2004	Completed	Rebuild	13561	-3,000.15
TX000	107000	C6PP71373A	Minor add for C6DB771373	6/16/2013	Completed	Upgrade	13651	3,414.58
TX000	107000	C6PP71529A	Minor Add for C6DB771529	6/19/2013	Completed	Upgrade	13681	3,495.14
TX000	107000	C6PP71532A	Minor Add for C6DB771532	6/19/2013	Completed	Upgrade	13651	1,536.12
TX000	107000	C6PP71944A	Minor add for C6DB771944	6/19/2013	Completed	Upgrade	13651	16,226.83
TX000	107000	C6PP71945A	Minor add for C6DB771945	6/19/2013	Completed	Upgrade	13651	1,575.94
TX000	107000	C6PP71961A	Minor Add for C6DB771961	6/19/2013	Completed	Rebuild	13651	4,506.20
TX000	107000	C6PP71964A	Minor Add for C6DB771964	6/19/2013	Completed	Rebuild	13651	2,788.22
TX000	107000	C6PP72098A	Minor Add for C6DB772098	6/19/2013	Completed	Upgrade	13640	3,124.86
TX000	107000	C6PP72231A	Invoice Billing for C6DB772231	6/19/2013	Completed	Upgrade	13660	-920.80
TX000	107000	C6PP72231A	Invoice Billing for C6DB772231	6/19/2013	Completed	Upgrade	13692	-703.77
TX000	107000	C6PP72232A	Invoice Billing for C6DB772232	6/19/2013	Completed	Upgrade	13730	-708.06
TX000	107000	C6PP72241A	Minor Add for C6DB772241	6/19/2013	Completed	Upgrade	13681	1,125.19
TX000	107000	C6PP749175	DLine Reliability Proactive PM ETI		BLANKET	Upgrade	13651	-632.88
TX000	107000	C6PP749207	Distr Private Area Light Mtce ETI		BLANKET	Upgrade	13732	291.65
TX000	107000	C6PP749350	Distr URD Safety Mtce ETI		0.0739	Upgrade	13651	82.99
TX000	107000	C6PPAFF511	TX Regulatory Reporting Enhancement	2/1/2012	Completed	Upgrade	13030	383,255.86
TX000	107000	C6PPBB0739	ETI:Purch 230/115x138x161 AXFMR	11/12/2013	Completed	Upgrade	13530	977,811.97
TX000	107000	C6PPBB0753	ETI:Purch spare 138-69KV AXFMR	10/29/2013	Completed	Upgrade	13530	622,300.63
TX000	107000	C6PPBB0808	ROPT ETI:Install 230KV GCB	4/1/2013	Completed	Upgrade	13530	176,184.19
TX000	107000	C6PPCPR01T	SCO TX Warehouse Capital Proj 2012	6/4/2013	Completed	Upgrade	13980	20,091.62
TX000	107000	C6PPDSE001	Metro SS: Install 34.5 kV Bay		0.0364	Rebuild	13610	22.46
TX000	107000	C6PPDSE001	Metro SS: Install 34.5 kV Bay		0.0364	Rebuild	13620	3,145.84
TX000	107000	C6PPDSE001	Bluewater Replace T1 XFMR		0.2058	Rebuild	13610	287.04
TX000	107000	C6PPDSE003	Bluewater Replace T1 XFMR		0.2058	Rebuild	13620	204,317.30
TX000	107000	C6PPDSE003	2013 Distr Cap Tools/Equip ETI		0.0502	Upgrade	13940	18,222.00

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	CWIP Amount at 03/31/2013
TX000	107000	C6PPDW05MT	AMI:SmartSynch Meters ETI		0.8624	Upgrade	137010	244,817.88
TX000	107000	C6PPDW060T	Safety: Insulated Mats & Tools ETI		0.3134	Upgrade	13940	37,109.51
TX000	107000	C6PPDW0636	Tank Overfill Valves Beaumont	9/11/2013	Completed	Upgrade	13900	4,809.23
TX000	107000	C6PPDW070T	2013 Cap Skyline/DT Texas		0.1867	Upgrade	13653	868,721.06
TX000	107000	C6PPDWFC1	Noise Locating Tools/Equipment	9/25/2013	Completed	Upgrade	13940	11,618.48
TX000	107000	C6PPERG208	Systemwide Ergonomics Capital - ETI		0.853	Upgrade	13911	209,758.14
TX000	107000	C6PPF7340T	2012-DistSys-Itron Upgr-ETI HW	6/27/2013	Completed	Upgrade	13913	448,746.64
TX000	107000	C6PPFP13AT	PC Purchases&InstallsQ1&Q2 2013-ETI	6/30/2013	Completed	Upgrade	13912	10,585.44
TX000	107000	C6PPFTWT13	2013 Telecom Capital Rplcmnt Ent-TX		0.0608	Upgrade	13971	17,679.86
TX000	107000	C6PPGSUTRF	Transfer of assets from Texas to LA	3/30/2010	Completed	Retire	13681	-1,771,882.43
TX000	107000	C6PPHBT580	Liberty Pearl Appraisal and Sale		cancelled	Retire	13891	276.57
TX000	107000	C6PPHBT621	Liberty Pearl Ext. Fire Escape Repl		cancelled	Upgrade	13900	60,255.27
TX000	107000	C6PPHBT627	Woodlands SC Conf Rm Upgrades	9/30/2013	Completed	Rebuild	13900	51,851.07
TX000	107000	C6PPHBT627	Woodlands SC Conf Rm Upgrades	9/30/2013	Completed	Rebuild	13911	26,154.97
TX000	107000	C6PPHBT632	Edison Plaza Restack Project		0.2942	Upgrade	13900	29,423.26
TX000	107000	C6PPHBT633	Woodlands SC Restroom Engineering		0.95	Upgrade	13900	16,666.80
TX000	107000	C6PPHBT638	Orange SC Condenser Water Pump	5/21/2013	Completed	Rebuild	13900	627.21
TX000	107000	C6PPHBT641	Woodlands SC Environmental	8/29/2013	Completed	Rebuild	13900	68.14
TX000	107000	C6PPHBT644	New Caney SC Storeroom Restroom	6/4/2013	Completed	Upgrade	13900	647.15
TX000	107000	C6PPID047B	Woodland SC WAN Improvements		0.4733	Upgrade	13972	25,085.98
TX000	107000	C6PPIST127	Neches Replace Breaker 145 (L566/90)	6/16/2013	Completed	Rebuild	13530	50,232.72
TX000	107000	C6PPIST128	Neches Replace Breaker 160 (T5)	6/16/2013	Completed	Rebuild	13530	51,827.61
TX000	107000	C6PPIST129	Neches Breaker 2180 (T4)	6/16/2013	Completed	Rebuild	13530	52,001.33
TX000	107000	C6PPIST130	Neches Replace Breaker 2185 (T4)	6/16/2013	Completed	Rebuild	13530	106,326.34
TX000	107000	C6PPIST131	Neches Replace Breaker 2335 L-413	6/16/2013	Completed	Rebuild	13530	94,491.27
TX000	107000	C6PPIST132	Neches Replace Breaker 2540 L-898	6/16/2013	Completed	Rebuild	13530	90,562.36
TX000	107000	C6PPIST133	Neches Replace Breaker 2735 (T2)		0.8995	Rebuild	13530	83,206.44
TX000	107000	C6PPIST134	Neches Replace Breaker 22245	6/16/2013	Completed	Rebuild	13530	95,586.60
TX000	107000	C6PPIST137	South Beaumont 600A Switch 5266	6/6/2013	Completed	Upgrade	13530	4,545.34
TX000	107000	C6PPIST153	L525 Replace Switch		0.4988	Rebuild	13550	28,801.98
TX000	107000	C6PPIST153	L525 Replace Switch		0.4988	Rebuild	13561	19,635.07
TX000	107000	C6PPIST157	Line 185 Replace Switch		0.2509	Rebuild	13550	7,963.43
TX000	107000	C6PPIST157	Line 185 Replace Switch		0.2509	Rebuild	13561	9,769.14
TX000	107000	C6PPIST160	L182 Install Bottles on SW16749	5/18/2013	Completed	Upgrade	13561	45,067.42
TX000	107000	C6PPIST163	Grimes Replace L119 Relaying	6/24/2013	Completed	Upgrade	13530	337,469.47
TX000	107000	C6PPIST164	Grimes Replace Arresters		0.3737	Rebuild	13530	7,473.26
TX000	107000	C6PPIST165	Bryan Replace L59 Relaying	6/20/2013	Completed	Rebuild	13530	124,907.97
TX000	107000	C6PPIST166	PeeDee Replace L59 Relaying	6/20/2013	Completed	Rebuild	13530	138,338.46
TX000	107000	C6PPIST167	Huntsville Replace L91 Relaying		0.4463	Rebuild	13530	57,980.38
TX000	107000	C6PPIST168	Rivtrn Replace Line 91 Relaying		0.5125	Rebuild	13530	66,587.73

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	CWIP Amount at 03/31/2013
TX000	107000	C6PPIST169	Cleveland Replace OCB 6940	11/7/2013	Completed	Rebuild	13530	55,329.96
TX000	107000	C6PPIST170	Evadale Replace OCB 22390		0.262	Rebuild	13530	52,405.24
TX000	107000	C6PPIST171	Neches Replace OCB 2260	6/16/2013	Completed	Rebuild	13530	55,735.40
TX000	107000	C6PPIST174	L195 Pole Replacement	7/11/2013	Completed	Rebuild	13550	9,059.88
TX000	107000	C6PPIST174	L195 Pole Replacement	7/11/2013	Completed	Rebuild	13561	2,205.35
TX000	107000	C6PPIST175	L421 Pole Replacement	7/9/2013	Completed	Rebuild	13550	63,085.28
TX000	107000	C6PPIST175	L421 Pole Replacement	7/9/2013	Completed	Rebuild	13561	15,846.75
TX000	107000	C6PPIST177	Line 81 Replace Poles	5/21/2013	Completed	Rebuild	13550	252,679.22
TX000	107000	C6PPIST177	Line 81 Replace Poles	5/21/2013	Completed	Rebuild	13561	57,451.99
TX000	107000	C6PPIST178	Line 509 Replace Crossarms	3/14/2013	Completed	Rebuild	13550	192,826.27
TX000	107000	C6PPIST178	Line 509 Replace Crossarms	3/14/2013	Completed	Rebuild	13561	66,883.97
TX000	107000	C6PPIST186	Navasota Life Extension T1	6/23/2013	Completed	Upgrade	13530	60,553.44
TX000	107000	C6PPIST189	L5 Replace Damaged Structures	6/2/2013	Completed	Rebuild	13550	24,535.80
TX000	107000	C6PPIST189	L5 Replace Damaged Structures	6/2/2013	Completed	Rebuild	13561	8,901.54
TX000	107000	C6PPMAB284	MINOR ADD FOR SUPPLY CHAIN CORR	4/30/2013	Completed	Upgrade	13530	-12,575.78
TX000	107000	C6PPMAB284	MINOR ADD FOR SUPPLY CHAIN CORR	4/30/2013	Completed	Upgrade	13550	-6,184.27
TX000	107000	C6PPMAB284	MINOR ADD FOR SUPPLY CHAIN CORR	4/30/2013	Completed	Upgrade	13561	-23,174.83
TX000	107000	C6PPMAB284	MINOR ADD FOR SUPPLY CHAIN CORR	4/30/2013	Completed	Upgrade	13620	-446,726.83
TX000	107000	C6PPMUMA11	S Beaumont PMU Install DOE SGIG		0.1281	Upgrade	13530	-119.41
TX000	107000	C6PPMUMA12	Dayton Bulk PMU Install DOE SGIG		0.1281	Upgrade	13530	-119.41
TX000	107000	C6PPMUMA13	Goslin Sub PMU Install DOE SGIG		0.1281	Upgrade	13530	-119.41
TX000	107000	C6PPTBA001	Rebel Replace Failed Arresters T1	8/8/2013	Completed	Rebuild	13620	5,888.63
TX000	107000	C6PPTBA004	Induga Replace Failed CT	9/21/2013	Completed	Upgrade	13530	2,977.32
TX000	107000	C6PPTBA008	Amelia Bulk Circuit for Heaters			Rebuild	13530	2,626.96
TX000	107000	C6PPTD3185	Grimes Sub PMU Install DOE SGIG	5/3/2013	Completed	Upgrade	13530	65,592.58
TX000	107000	C6PPTD3186	Neches Sta Sub PMU Install SGIG		0.6612	Upgrade	13530	65,820.75
TX000	107000	C6PPTFRSTX	Capture Transformer Shop Cost TX		0.6635	Upgrade	13530	
TX000	107000	C6PPTL4500	Dayton-Gordon: 138KV T-Line (TL825)	4/17/2013	Completed	Retire	13681	4,165.62
TX000	107000	C6PPTL4500	Dayton-Gordon: 138KV T-Line (TL825)	12/5/2006	Completed	Upgrade	13502	-753.81
TX000	107000	C6PPTL4500	Dayton-Gordon: 138KV T-Line (TL825)	12/5/2006	Completed	Upgrade	13550	-976.35
TX000	107000	C6PPTL4500	Dayton-Gordon: 138KV T-Line (TL825)	12/5/2006	Completed	Upgrade	13561	-515.37
TX000	107000	C6PPTL4500	Dayton-Gordon: 138KV T-Line (TL825)	12/5/2006	Completed	Upgrade	13562	-113.89
TX000	107000	C6PPTL4500	Dayton-Gordon: 138KV T-Line (TL825)	12/5/2006	Completed	Upgrade	13563	-28.78
TX000	107000	C6PPTL8737	Line 502 Replace Switch 5434		cancelled	Upgrade	13550	767.54
TX000	107000	C6PPTL8737	Line 502 Replace Switch 5434		cancelled	Upgrade	13561	597.73
TX000	107000	C6PPTL8749	L112 Replace Str. 101		0.2443	Rebuild	13550	2,069.21
TX000	107000	C6PPTL8749	L112 Replace Str. 101		0.2443	Rebuild	13561	645.59
TX000	107000	C6PPTL8751	L485 Install Insulators/Bird Guards		0.0503	Upgrade	13561	527.73
TX000	107000	C6PPTL8753	L183 Replace Arm on Str. 245		0.14	Rebuild	13550	996.39
TX000	107000	C6PPTL8753	L183 Replace Arm on Str. 245		0.14	Rebuild	13561	559.88
TX000	107000	C6PPTL8754	L61 Replace Arms on Str. 279/311	6/3/2013	Completed	Rebuild	13550	9,381.31

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	CWIP Amount at 03/31/2013
TX000	107000	C6PPTL8754	L61 Replace Arms on Strs. 279/311	6/3/2013	Completed	Rebuild	13561	3,952.13
TX000	107000	C6PPTL8758	L150 Replace XX Poles	6/16/2013	Completed	Rebuild	13550	12,230.57
TX000	107000	C6PPTL8758	L150 Replace XX Poles	6/16/2013	Completed	Rebuild	13561	6,026.22
TX000	107000	C6PPTL8759	L81/409 Replace Vacuum Bottles	2/4/2013	Completed	Upgrade	13561	22,848.23
TX000	107000	C6PPTL8772	L582 Replace 3 Arms	6/23/2013	Completed	Rebuild	13550	28.35
TX000	107000	C6PPTL8772	L582 Replace 3 Arms	6/23/2013	Completed	Rebuild	13561	26.18
TX000	107000	C6PPTL8773	L86 Replace Strut Arm	6/3/2013	Completed	Rebuild	13550	1,226.60
TX000	107000	C6PPTL8773	L86 Replace Strut Arm	6/3/2013	Completed	Rebuild	13561	1,549.40
TX000	107000	C6PPTL8774	L543 Replace Crossarms	6/3/2013	Completed	Rebuild	13550	16,578.83
TX000	107000	C6PPTL8774	L543 Replace Crossarms	6/3/2013	Completed	Rebuild	13561	15,609.30
TX000	107000	C6PPTL8782	L456 Replace Structure 134	6/16/2013	Completed	Upgrade	13550	7,717.71
TX000	107000	C6PPTL8782	L456 Replace Structure 134	6/16/2013	Completed	Upgrade	13561	4,634.65
TX000	107000	C6PPTL8784	L96 Replace 9 Structures	6/9/2013	Completed	Rebuild	13550	94,905.78
TX000	107000	C6PPTL8784	L96 Replace 9 Structures	6/9/2013	Completed	Rebuild	13561	22,835.98
TX000	107000	C6PPTL8788	L435 Replace 7 Structures	5/4/2013	Completed	Rebuild	13550	38,255.27
TX000	107000	C6PPTL8788	L435 Replace 7 Structures	5/4/2013	Completed	Rebuild	13561	18,874.80
TX000	107000	C6PPTL8789	L419 Replace Structure 157	6/30/2013	Completed	Rebuild	13550	9,174.88
TX000	107000	C6PPTL8789	L419 Replace Structure 157	6/30/2013	Completed	Rebuild	13561	2,502.24
TX000	107000	C6PPTL8791	L462 Replace Structure 110	6/23/2013	Completed	Rebuild	13550	10,138.39
TX000	107000	C6PPTL8791	L462 Replace Structure 110	6/23/2013	Completed	Rebuild	13561	2,161.15
TX000	107000	C6PPTL8793	L150 Replace 3 Wooden Poles	6/9/2013	Completed	Rebuild	13550	12,607.60
TX000	107000	C6PPTL8793	L150 Replace 3 Wooden Poles	6/9/2013	Completed	Rebuild	13561	3,472.55
TX000	107000	C6PPTL8795	Line 86 LWMS Work and Line Upgrade	7/6/2013	Completed	Rebuild	13550	29,294.20
TX000	107000	C6PPTL8795	Line 86 LWMS Work and Line Upgrade	7/6/2013	Completed	Rebuild	13561	13,676.13
TX000	107000	C6PPTL8799	L172 Replace Damaged Structures	4/26/2013	Completed	Rebuild	13550	43,305.25
TX000	107000	C6PPTL8799	L172 Replace Damaged Structures	4/26/2013	Completed	Rebuild	13561	7,685.55
TX000	107000	C6PPTL8801	L55 Replace Pole	4/5/2013	Completed	Rebuild	13550	3,767.66
TX000	107000	C6PPTL8801	L55 Replace Pole	4/5/2013	Completed	Rebuild	13561	1,350.99
TX000	107000	C6PPTL8802	L5 Replace Structures 28 and 29	4/26/2013	Completed	Rebuild	13550	10,650.67
TX000	107000	C6PPTL8802	L5 Replace Structures 28 and 29	4/26/2013	Completed	Rebuild	13561	1,589.01
TX000	107000	C6PPTL8803	L426 Repair Broken Structure 375	5/6/2013	Completed	Rebuild	13550	3,988.27
TX000	107000	C6PPTL8804	L456 Re-work Structure 3	5/21/2013	Completed	Rebuild	13561	2,613.45
TX000	107000	C6PPTL8805	L427 Replace Wooden Pole	5/14/2013	Completed	Rebuild	13550	4,856.08
TX000	107000	C6PPTL8805	L427 Replace Wooden Pole	5/14/2013	Completed	Rebuild	13561	1,318.82
TX000	107000	C6PPTLE996	Longmire to Navasota 138KV L96		0.035	Rebuild	13550	10,034.85
TX000	107000	C6PPTLE996	Longmire to Navasota 138KV L96		0.035	Rebuild	13561	4,455.86
TX000	107000	C6PPTLE997	ETEC Umland to Doucette 138 KV L593	11/26/2013	Completed	Rebuild	13502	1,741.34
TX000	107000	C6PPTLE997	ETEC Umland to Doucette 138 KV L593	11/26/2013	Completed	Rebuild	13550	66,266.11
TX000	107000	C6PPTLE997	ETEC Umland to Doucette 138 KV L593	11/26/2013	Completed	Rebuild	13561	11,912.72
TX000	107000	C6PPTLE997	ETEC Umland to Doucette 138 KV L593	11/26/2013	Completed	Rebuild	13562	470.76

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	GWIP Amount at 03/31/2013
TX000	107000	C6PPTLE997	ETEC Umland to Doucette 138 kv L593	11/26/2013	Completed	Rebuild	13563	2,352.95
TX000	107000	C6PPTLE998	L589 Warren to Woodville cust. SS	11/27/2013	Completed	Rebuild	13502	1,654.49
TX000	107000	C6PPTLE998	L589 Warren to Woodville cust. SS	11/27/2013	Completed	Rebuild	13550	77,298.90
TX000	107000	C6PPTLE998	L589 Warren to Woodville cust. SS	11/27/2013	Completed	Rebuild	13561	16,760.55
TX000	107000	C6PPTLE998	L589 Warren to Woodville cust. SS	11/27/2013	Completed	Rebuild	13562	413.54
TX000	107000	C6PPTLE998	L589 Warren to Woodville cust. SS	11/27/2013	Completed	Rebuild	13563	2,068.35
TX000	107000	C6PPTLE994	Conroe-Cedar Hill, Rebuild L886	8/28/2013	Completed	Rebuild	13540	202,336.35
TX000	107000	C6PPTLE994	Conroe-Cedar Hill, Rebuild L886	8/28/2013	Completed	Rebuild	13550	2,796,774.42
TX000	107000	C6PPTLE994	Conroe-Cedar Hill, Rebuild L886	8/28/2013	Completed	Rebuild	13561	1,894,666.84
TX000	107000	C6PPTLM200	China-Amelia: Build new 230KV TL		0.4772	Upgrade	13550	31,016.63
TX000	107000	C6PPTLP990	Line cut-in - Dogwood SS	7/18/2013	Completed	Rebuild	13502	3,942.58
TX000	107000	C6PPTLP990	Line cut-in - Dogwood SS	7/18/2013	Completed	Rebuild	13550	193,832.55
TX000	107000	C6PPTLP990	Line cut-in - Dogwood SS	7/18/2013	Completed	Rebuild	13561	63,890.92
TX000	107000	C6PPTL997	L-583 Add OPGW to Batiste Creek Tap	8/28/2013	Completed	Upgrade	13561	13,990.93
TX000	107000	C6PPTL998	L-568 Add OPGW to Batiste Creek Tap	10/11/2013	Completed	Rebuild	13550	34,760.89
TX000	107000	C6PPTL998	L-568 Add OPGW to Batiste Creek Tap	10/11/2013	Completed	Rebuild	13561	9,928.29
TX000	107000	C6PPTLU898	NERC Alert - Rivtrin - Pee Dee		0.1356	Rebuild	13550	2,463.33
TX000	107000	C6PPTLU898	NERC Alert - Rivtrin - Pee Dee		0.1356	Rebuild	13561	569.38
TX000	107000	C6PPTLU969	NERC Alert LIDAR - Texas		0.59	Upgrade	13030	918,607.01
TX000	107000	C6PPTLX007	Re-locate L-53 200' north		0.0929	Upgrade	13550	5,947.13
TX000	107000	C6PPTLX008	Upgrade Eastgate to Dayton Bulk 138		0.0609	Upgrade	13550	6,579.08
TX000	107000	C6PPTLX009	Upgrade L-455 Jasper to Rayburn	10/10/2013	Completed	Rebuild	13550	1,172,513.63
TX000	107000	C6PPTLX009	Upgrade L-455 Jasper to Rayburn	10/10/2013	Completed	Rebuild	13561	129,745.51
TX000	107000	C6PPTLX011	BUILD TAP L-112 138KV LINE		0.94	Upgrade	13550	477.76
TX000	107000	C6PPTLX013	L-62 69KV Upgrade		0.9538	Upgrade	13550	123,989.14
TX000	107000	C6PPTLX014	TxDOT raise L-595 69KV HWY 10		0.1456	Upgrade	13550	3,891.65
TX000	107000	C6PPTS2192	Peach Creek Substation Conversion	6/30/2011	Completed	Upgrade	13530	58,820.78
TX000	107000	C6PPTS2193	Caney Creek Substation Conversion	6/30/2011	Completed	Upgrade	13530	30,378.09
TX000	107000	C6PPTS9307	West Orange: Build 2nd bay & Brkrs		0.3157	Upgrade	13530	10,706.72
TX000	107000	C6PPTSE003	Calvert Cap Bank Expansion	12/6/2013	Completed	Rebuild	13520	10.50
TX000	107000	C6PPTSE003	Calvert Cap Bank Expansion	12/6/2013	Completed	Rebuild	13530	464,694.89
TX000	107000	C6PPTSE004	ETEC Umland Switching Station	5/24/2013	Completed	Upgrade	13530	53,491.35
TX000	107000	C6PPTSE005	Doucette Substation		0.0845	Upgrade	13520	362.63
TX000	107000	C6PPTSE005	Doucette Substation		0.0845	Upgrade	13530	70,241.90
TX000	107000	C6PPTSE006	Warren Substation		0.98	Upgrade	13520	24.12
TX000	107000	C6PPTSE006	Warren Substation		0.98	Upgrade	13530	3,193.99
TX000	107000	C6PPTSE007	Mockingbird Substation 138kv		0.052	Upgrade	13530	2,389.92
TX000	107000	C6PPTSE008	Navasota Substation	9/20/2013	Completed	Upgrade	13530	6,673.23
TX000	107000	C6PPTSE009	Mockingbird Substation 138kv	9/20/2013	Completed	Upgrade	13520	666.02
TX000	107000	C6PPTSE009	Mockingbird Substation 138kv	9/20/2013	Completed	Upgrade	13530	30,158.12

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	GWIP Amount at 03/31/2013
TX000	107000	C6PPTSF898	Dishman Purchase Substation Site		0.8984	Upgrade	13501	146,641.78
TX000	107000	C6PPTSF899	Grimes: Add 345/230kv auto trans		0.0483	Upgrade	13530	176,039.67
TX000	107000	C6PPTSH004	Conroe Bulk, Upgrade 138KV L886 Bay		0.9152	Rebuild	13520	8,988.30
TX000	107000	C6PPTSH004	Conroe Bulk, Upgrade 138KV L886 Bay		0.9152	Rebuild	13530	413,751.60
TX000	107000	C6PPTSH005	Plantation Sub-Upgrade 138KV Equip		0.7683	Rebuild	13530	254,114.70
TX000	107000	C6PPTSH006	Cedar Hill-Replace 138KV GOAB		0.4165	Rebuild	13520	5,747.30
TX000	107000	C6PPTSH006	Cedar Hill-Replace 138KV GOAB		0.4165	Rebuild	13530	113,842.94
TX000	107000	C6PPTSH007	Tamina-Upgrade 138KV L886 Relay		0.6248	Rebuild	13530	146,440.71
TX000	107000	C6PPTSM007	Deweyville (JNEC)69KV: Add cap bnk		0.5553	Upgrade	13530	32,570.10
TX000	107000	C6PPTSP331	Sam Dam: Line Relaying L-97		cancelled	Rebuild	13530	22,474.82
TX000	107000	C6PPTSP706	Conroe Bulk: Upgrade Relaying L112		cancelled	Rebuild	13530	4,949.49
TX000	107000	C6PPTSP710	Huntsville Upgrade L-485 Relaying	6/24/2013	Completed	Rebuild	13530	128,845.86
TX000	107000	C6PPTSP790	Dogwood SS	7/10/2013	Completed	Upgrade	13530	1,207,860.99
TX000	107000	C6PPTSP790	Dogwood SS	7/10/2013	Completed	Upgrade	13620	18,589.45
TX000	107000	C6PPTSP799	Saber 4160V SS (German Pellets)	10/21/2013	Completed	Upgrade	13620	9,043.48
TX000	107000	C6PPTSP816	Grimes Replace Failed Switch	5/22/2013	Completed	Rebuild	13530	72,137.02
TX000	107000	C6PPTSP820	Forge - Replace F3 Switches	5/15/2013	Completed	Rebuild	13530	14,753.43
TX000	107000	C6PPTSP850	Crockett Replace Switches		0.3851	Rebuild	13530	10,390.56
TX000	107000	C6PPTSP851	Tamina Replace Switch		0.2528	Rebuild	13530	5,887.74
TX000	107000	C6PPTSP858	Porter SVC Failure		0.5927	Upgrade	13530	1,600.38
TX000	107000	C6PPTSP875	Grimes Replace L485 Relaying	6/24/2013	Completed	Rebuild	13530	30,035.61
TX000	107000	C6PPTSP890	Cedar Replace Recloser 698F	5/26/2013	Completed	Rebuild	13530	36,763.08
TX000	107000	C6PPTSP891	Cleveland Replace OCB 16495		0.2819	Rebuild	13530	56,374.75
TX000	107000	C6PPTSP892	Dayton Replace Insulators		0.4836	Rebuild	13530	5,805.07
TX000	107000	C6PPTSP893	Doucette Replace P&C Insulators	6/6/2013	Completed	Upgrade	13530	3,430.65
TX000	107000	C6PPTSP894	Eastgate Replace P&C Insulators		0.3286	Rebuild	13530	8,707.60
TX000	107000	C6PPTSP904	Cardinal Add T-2 Oil Filter	5/26/2013	Completed	Upgrade	13530	10,519.19
TX000	107000	C6PPTSP905	Grimes Add T-3 Oil Filter	5/26/2013	Completed	Upgrade	13530	11,534.83
TX000	107000	C6PPTSP907	McHale Add T-1 Oil Filter	5/25/2013	Completed	Upgrade	13530	10,519.19
TX000	107000	C6PPTSP909	Stonegate Add T-2 Oil Filtration	6/24/2013	Completed	Upgrade	13530	10,519.19
TX000	107000	C6PPTSP913	Central Replace OCB 133F	10/20/2013	Completed	Rebuild	13530	27,566.88
TX000	107000	C6PPTSP914	Corrigan Replace OCB 239F	8/1/2013	Completed	Upgrade	13530	52,575.01
TX000	107000	C6PPTSP915	Front Replace OCB 307F	10/24/2013	Completed	Upgrade	13530	29,575.74
TX000	107000	C6PPTSP916	Front Replace OCB 308F	10/10/2013	Completed	Upgrade	13530	25,949.52
TX000	107000	C6PPTSP918	Apollo Replace OCB 320F	7/13/2013	Completed	Upgrade	13530	36,186.42
TX000	107000	C6PPTSP919	Neches Replace OCB 2475	6/24/2013	Completed	Upgrade	13530	8,801.89
TX000	107000	C6PPTSP920	West End Replace L408 Relaying		0.88	Rebuild	13530	732.00
TX000	107000	C6PPTSP921	West End Replace L84 Relaying		0.85	Rebuild	13530	854.64
TX000	107000	C6PPTSP922	West End Replace L456 Relaying		0.86	Rebuild	13530	732.00
TX000	107000	C6PPTSP923	West End Replace L407 Relaying		0.85	Rebuild	13530	732.00

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	GWIP Amount at 03/31/2013
TX000	107000	C6PPTSP932	Hickory Ridge Replace T-1 Arresters		cancelled	Rebuild	13620	39.62
TX000	107000	C6PPTSP933	Kickapoo Replace T-1 Arresters		0.2344	Rebuild	13620	6,401.37
TX000	107000	C6PPTSP936	Plantation Replace T-1 Arresters		cancelled	Upgrade	13620	39.62
TX000	107000	C6PPTSP937	Plantation Replace T-2 Arresters		cancelled	Upgrade	13620	39.62
TX000	107000	C6PPTSP942	Firestone Orange Replace RTU		0.95	Rebuild	13530	970.86
TX000	107000	C6PPTSP945	Meeker Replace RTU		0.95	Rebuild	13530	1,652.01
TX000	107000	C6PPTSP947	Poly Replace RTU		0.027	Rebuild	13620	2,022.38
TX000	107000	C6PPTSP949	Travis Replace RTU	10/31/2013	Completed	Rebuild	13620	1,450.85
TX000	107000	C6PPTSP951	Union Replace RTU	9/22/2013	Completed	Rebuild	13620	233.05
TX000	107000	C6PPTSP954	Poco Add DTF		0.7	Upgrade	13530	121.35
TX000	107000	C6PPTSP955	Sabine Add DTF Line 199		0.95	Upgrade	13530	416.43
TX000	107000	C6PPTSP956	Sabine - Add DTF Line 572		0.95	Upgrade	13530	419.80
TX000	107000	C6PPTSP957	Sabine Add DTF Line 428		0.95	Upgrade	13530	314.74
TX000	107000	C6PPTSP960	Neches Replace OCB 125	8/11/2013	Completed	Rebuild	13620	4,425.69
TX000	107000	C6PPTSP962	Port Neches Bulk Repl. 138kV Switch		0.5438	Rebuild	13530	13,537.04
TX000	107000	C6PPTSP963	Jason Install Meter	5/20/2013	Completed	Upgrade	13530	-5,734.78
TX000	107000	C6PPTSP966	Poly Replace 69KV PT	8/11/2013	Completed	Upgrade	13530	4,560.17
TX000	107000	C6PPTSP967	Poly Remove PT	8/11/2013	Completed	Retire	13530	32.54
TX000	107000	C6PPTSP968	Neches Replace Transformer Fans		0.5163	Upgrade	13530	19,236.53
TX000	107000	C6PPTSP969	Franklin Replace Regulators	10/18/2013	Completed	Rebuild	13620	28,579.66
TX000	107000	C6PPTSP970	Sabine Replace OCB 13605	8/11/2013	Completed	Rebuild	13530	51,727.70
TX000	107000	C6PPTSP971	Hankamer Replace Switch on 207F1		0.7623	Upgrade	13620	6,708.50
TX000	107000	C6PPTSP972	Magnolia Ames Replace Arresters	6/14/2013	Completed	Rebuild	13620	1,299.85
TX000	107000	C6PPTSP978	Oakridge Replace Lighting Arresters		0.7797	Rebuild	13620	2,713.26
TX000	107000	C6PPTSP980	Orange Bulk Replace L295 ChkBack	9/30/2013	Completed	Rebuild	13530	5,324.21
TX000	107000	C6PPTSP983	Neches Replace T4 Arresters	6/28/2013	Completed	Rebuild	13530	7,431.21
TX000	107000	C6PPTSP984	South Liberty Replace Regulator	5/15/2013	Completed	Rebuild	13620	12,470.40
TX000	107000	C6PPTSP985	Humnav Replace 3 Transformers	6/24/2013	Completed	Rebuild	13620	5,307.65
TX000	107000	C6PPTSP992	Huntsville Replace H1 Bushing on T4	4/29/2013	Completed	Rebuild	13620	4,523.89
TX000	107000	C6PPTSP995	Crockett: Replace Fuses on T1		0.2204	Rebuild	13530	5,465.87
TX000	107000	C6PPTST004	China - Replace Relaying L-568	9/12/2013	Completed	Rebuild	13530	52,012.07
TX000	107000	C6PPTST005	Jacinto - Replace Relaying L-568	8/28/2013	Completed	Rebuild	13530	57,638.75
TX000	107000	C6PPTST006	Batiste Subst Creek (SHECO) - RTU	9/12/2013	Completed	Upgrade	13530	39,290.91
TX000	107000	C6PPTST007	Batiste Creek Sub (SHECO)-Rev Meter	9/26/2013	Completed	Upgrade	13530	62,951.97
TX000	107000	C6PPTSX013	Build new Ponderosa Switching Stati		0.1668	Upgrade	13520	31,712.01
TX000	107000	C6PPTSX013	Build new Ponderosa Switching Stati		0.1668	Upgrade	13530	324,879.52
TX000	107000	C6PPTSX014	INSTALL BREAKERS/CAP BANK BENTWATER	9/12/2013	Completed	Rebuild	13530	1,060,061.36
TX000	107000	C6PPTSX014	INSTALL BREAKERS/CAP BANK BENTWATER	9/12/2013	Completed	Rebuild	13610	15,413.77
TX000	107000	C6PPTSX015	CONROE BULK-INSTALL CCVT		0.6922	Rebuild	13520	1,266.02
TX000	107000	C6PPTSX015	CONROE BULK-INSTALL CCVT		0.6922	Rebuild	13530	187,499.30

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility/Account	GWIP Amount at 03/31/2013
TX000	107000	C6PPTSX016	GRIMES-Modify Line Panels	5/23/2013	Completed	Upgrade	13530	37,963.15
TX000	107000	C6PPTSX019	LEWIS CREEK RACK		0.0307	Upgrade	13530	559.07
TX000	107000	C6PPTV0492	Skylining - L596 Lewis Crk-Longmire		0.6606	Upgrade	13563	11,691.87
TX000	107000	C6PPTV0493	Skylining - L871 Jacinto-Splendora		0.625	Upgrade	13563	24,207.23
TX000	107000	C6PPTV0499	Skylining - L822 China - Porter		0.563	Upgrade	13563	26,806.27
TX000	107000	C6PPTV0529	Skylining - L195 Hartburg - Helbig		0.285	Upgrade	13563	16,817.09
TX000	107000	C6PPTV0550	Skylining - L91 Huntswill - Rivtrin		0.841	Upgrade	13563	51,710.97
TX000	107000	C6PPTV0551	Skylining - L119 Grimes - Crocket		0.391	Upgrade	13563	66,798.97
TX000	107000	C6PPTV0557	Skylining - L455 Sam Dam-Newton Blk		0.832	Upgrade	13563	74,870.44
TX000	107000	C6PPTV0558	Skylining - L487 Lewis Crk-Rivtrin		0.899	Upgrade	13563	318,141.23
TX000	107000	C6PPTV0562	Skylining - L568 Jacinto - China		0.842	Upgrade	13563	143,211.18
TX000	107000	C6PPTV0569	Skylining - L824 Lewis Ck-Peach Crk		0.714	Upgrade	13563	27,144.19
TX000	107000	C6PPTV0573	Skylining - L93 Ducet - Corign Blk		0.779	Upgrade	13563	49,878.07
TX000	107000	C6PPTV0586	Skylining - L524 Jacnto - Peach Crk		0.698	Upgrade	13563	30,037.11
TX000	107000	C6PPTV0864	Skylining - L532 Sabine - Mid Cnty		0.3743	Upgrade	13563	8,833.12
TX000	107000	C6PPTV0867	Skylining - L559 Hartburg - Cleco		0.7245	Upgrade	13563	17,098.04
TX000	107000	C6PPTV0871	Skylining - L803 Goslin - Metro		0.0369	Upgrade	13563	2,177.55
TX000	107000	C6PPTV0995	Skylining - L572 Georgtwn - Sabine		0.1807	Upgrade	13561	1,626.44
TX000	107000	C6PPTV0995	Skylining - L572 Georgtwn - Sabine		0.1807	Upgrade	13563	9,035.77
TX000	107000	C6PPW008CH	CIP-ED NERC China Substations	9/30/2013	Completed	Upgrade	13530	121,354.44
TX000	107000	C6PPW008GR	CIP-ED NERC China Substations	9/30/2013	Completed	Upgrade	13530	175,467.66
TX000	107000	C6PPW008LC	CIP-ED NERC Lewis Creek 138KV Sub	9/30/2013	Completed	Upgrade	13530	139,546.14
TX000	107000	C6PPW008SB	CIP-ED NERC Sabine 138KV Substation	9/30/2013	Completed	Rebuild	13530	143,346.88
TX000	107000	C6PPW018BT	ED-Fire Suppression Sys-Beaum TOC		0.6095	Upgrade	13900	13,611.39
TX000	107000	C6PPW018CS	ED-Fire Suppression Sys-Conroe Svc		0.6775	Upgrade	13900	15,129.92
TX000	107000	C6PPW04900	CIP4 Scoping - Cypress		0.7231	Upgrade	13530	406,498.34
TX000	107000	C6PPW049CP	CIP4-ED NERC Richard Subst		0.85	Upgrade	13530	1,185.41
TX000	107000	C6PPW08LC2	CIP-ED NERC Lewis Creek 230KV Sub	9/30/2013	Completed	Rebuild	13530	128,575.46
TX000	107000	C6PPWC0294	BC2 U3 MACT Evaluation-ENVIRONMENTAL		0.3266	Upgrade	13120	185,845.81
TX000	107000	C6PPWC0297	BC2 U3 SNCR Addition-ENVIRONMENTAL		0.0301	Upgrade	13120	53,814.65
TX000	107000	C6PPWC0305	BC2 U3 Forced Draft Fan Blades	4/30/2013	Completed	Upgrade	13120	20,725.42
TX000	107000	C6PPWC0308	Big Cajun Cyber Security Improvemnt	1/31/2013	Completed	Upgrade	13150	11,625.30
TX000	107000	C6PPWC0309	Big Cajun NERC Cyber Security	6/30/2013	Completed	Upgrade	13150	21,844.71
TX000	107000	C6PPWC0311	BC2 U3 AQCS Development 2012 - ENV		0.0502	Upgrade	13120	78,819.95
TX000	107000	C6PPWC0319	BC2U3 Structural Steel Platform Add	6/30/2013	Completed	Upgrade	13110	10,667.11
TX000	107000	C6PPWC0320	BC2U3 Structural Steel Platform Add	6/30/2013	Completed	Upgrade	13110	3,438.43
TX000	107000	C6PPWC0321	Big Cajun Plant Security Improvemnt	6/30/2013	Completed	Upgrade	13110	13,812.65
TX000	107000	C6PPWC0322	BC2U3 FOXBORO DCIS EQUIPMENT		0.837	Upgrade	13150	203,362.92
TX000	107000	C6PPWC0323	BC RECLAIM TUNNEL WASH SYSTEM		0.751	Upgrade	13110	34,549.16
TX000	107000	C6PPWC0328	BC2U3 APH 3-2 SAH COLD END BASKETS		0.4208	Rebuild	13120	28,169.09

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	GWIP Amount at 03/31/2013
TX000	107000	C6PPWC0329	BIG CAJUN RIVER CELL 21		0.3629	Upgrade	13110	69,232.46
TX000	107000	C6PPWC0330	BC Cyber Security Improvements Ph 2		0.082	Upgrade	13150	1,634.15
TX000	107000	C6PPWC0331	Big Cajun F150 Truck - Cap Transp	4/30/2013	Completed	Rebuild	13160	1,344.47
TX000	107000	C6PPWC0332	BC-Unit 3 SNCR Installation		0.36	Upgrade	13120	1,648.13
TX000	107000	C6PPWGA231	LW2 Exciter Rewind		0.2	Rebuild	13140	76,200.32
TX000	107000	C6PPWGA232	LW2 Generator Rotor Rewind		0.186	Rebuild	13140	79,789.66
TX000	107000	C6PPWGA239	LW2 Turbine Inner Module Upgrate		0.4228	Upgrade	13140	8,727,009.76
TX000	107000	C6PPWGA244	LWC Deep Well Pump		0.1134	Rebuild	13110	527,118.37
TX000	107000	C6PPWGA274	LW1 HP/IP Turbine Inner Mod Upgrade		0.2624	Rebuild	13140	5,148,885.58
TX000	107000	C6PPWGA326	LW2 LP Blade Replacement		0.2144	Upgrade	13140	755,837.47
TX000	107000	C6PPWGA338	LWC Control Room A/C System	8/27/2013	Completed	Rebuild	13110	272,450.96
TX000	107000	C6PPWGA346	LWC Scanner Air Backup System Addit		0.5563	Upgrade	13110	12,031.27
TX000	107000	C6PPWGA349	LW2 Steel Lifting Beam Addition	4/25/2013	Completed	Upgrade	13120	27,488.35
TX000	107000	C6PPWGA352	LWC Replace Spare Condensate Pump		0.42	Rebuild	13140	2,095.50
TX000	107000	C6PPWGA353	LWC CIP 4 - Process VLAN		cancelled	Upgrade	13160	32,606.40
TX000	107000	C6PPWGA359	LW1 Replacement of Nox Analyzers	5/28/2013	Completed	Rebuild	13120	126,983.89
TX000	107000	C6PPWGA360	LWC Minor Add-Clear PO Liabilities	4/11/2013	Completed	Upgrade	13160	-492.78
TX000	107000	C6PPWGM709	NL6 MATS Compliance - Capital		0.087	Upgrade	13120	65,577.40
TX000	107000	C6PPWGM713	NL6 HP/IP Turbine Replacement		0.245	Rebuild	13140	789,495.77
TX000	107000	C6PPWGM715	NL6-PurchaseCorrosionProductsMonito		0.4891	Upgrade	13120	2,282.02
TX000	107000	C6PPWGM721	NL6 Rplc B RSS Xfmr Bushing		0.5888	Rebuild	13150	14,858.95
TX000	107000	C6PPWGM736	NL6RplcStackoutConvControlSystem		0.7	Rebuild	13120	7,445.45
TX000	107000	C6PPWGM740	NL0 - Nelson Clear PO Liabilities		0.7243	Upgrade	13110	-123.23
TX000	107000	C6PPWGM741	NL6 Nelson Clear PO Liabilities		0.5111	Upgrade	13120	-133.35
TX000	107000	C6PPWGP513	SB5 4160 Air Circuit Breaker Replac	9/23/2013	Completed	Rebuild	13150	42,257.29
TX000	107000	C6PPWGP569	SB4 LP A&B L-0 Hitachi Buckets		0.55	Rebuild	13140	3,488,339.28
TX000	107000	C6PPWGP572	SB2 Cooling Tower Fan Motor	8/21/2013	Completed	Upgrade	13140	9,883.40
TX000	107000	C6PPWGP574	SB4 SH Sodium & Cation Conductivity	7/23/2013	Completed	Upgrade	13120	57,975.67
TX000	107000	C6PPWGP586	SB5 Turbine Floor Roof Replacement		0.7974	Rebuild	13110	195,776.32
TX000	107000	C6PPWGP600	SB1 A BFP Oil Filtration	6/25/2013	Completed	Upgrade	13120	5,628.10
TX000	107000	C6PPWGP601	SB2 A&B BFP Oil Filtration (2)	6/25/2013	Completed	Upgrade	13120	11,256.22
TX000	107000	C6PPWGP602	SB2 TX000 Clear PO Liabilities	4/10/2013	Completed	Upgrade	13140	-5,171.80
TX000	107000	C6PPWGP603	SB3 TX000 Clear PO Liabilities	5/1/2013	Completed	Upgrade	13120	-6,415.26
TX000	107000	C6PPWGP604	SB4 TX000 Clear PO Liabilities	4/10/2013	Completed	Upgrade	13120	-96,626.54
TX000	107000	C6PPWGP604	SB4 TX000 Clear PO Liabilities	4/10/2013	Completed	Upgrade	13530	-50,229.95
TX000	107000	C6PPWGP604	SB5 TX000 Clear PO Liabilities	4/10/2013	Completed	Upgrade	13140	-70,886.95
TX000	107000	C6PPWGP605	SB1 TX000 Clear PO Liabilities	4/10/2012	Completed	Upgrade	13140	-6,848.54
TX000	107000	C6PPWGP606	SBC CIP 4 - Process VLAN		0.95	Upgrade	13160	5,715.03
TX000	107000	C6PPWGP608	SBC CIP V4 Fuel Gas Supply Control		0.95	Upgrade	13120	5,715.03
TX000	107000	C6PPWGP611	SB4 Capital Valves	4/25/2013	Completed	Rebuild	13140	9,216.12

Business Unit	Account	Project	Project Name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	GWIP Amount at 03/31/2013
TX000	107000	C6PPWGP612	SBC Valves	10/15/2013	Completed	Rebuild	13110	3,387.00
TX000	107000	C6PPWGP612	SBC Valves	10/15/2013	Completed	Rebuild	13120	5,101.02
TX000	107000	C6PPW1017	ED-UPS Replacements - BMITOC		0.1846	Upgrade	13900	13,908.01
TX000	107000	C7PPSJ7246	Storm Dmg Dist ETI 8/18/11	8/29/2013	Completed	Rebuild	13640	-0.69
TX000	107000	C7PPSJ7246	Storm Dmg Dist ETI 8/18/11	8/29/2013	Completed	Rebuild	13651	446.68
TX000	107000	C7PPSJ7246	Storm Dmg Dist ETI 8/18/11	8/29/2013	Completed	Rebuild	13681	3,117.25
TX000	107000	C7PPSJ7246	Storm Dmg Dist ETI 8/18/11	8/29/2013	Completed	Rebuild	13691	22,049.59
TX000	107000	C7PPSJ7283	Storm Dmg Dist ETI 2/25/13	4/3/2013	Completed	Rebuild	13640	19,626.44
TX000	107000	C7PPSJ7283	Storm Dmg Dist ETI 2/25/13	4/3/2013	Completed	Rebuild	13651	41,248.13
TX000	107000	C7PPSJ7283	Storm Dmg Dist ETI 2/25/13	4/3/2013	Completed	Rebuild	13660	450.15
TX000	107000	C7PPSJ7283	Storm Dmg Dist ETI 2/25/13	4/3/2013	Completed	Rebuild	13670	8,387.74
TX000	107000	C7PPSJ7283	Storm Dmg Dist ETI 2/25/13	4/3/2013	Completed	Rebuild	13681	61,558.88
TX000	107000	C7PPSJ7283	Storm Dmg Dist ETI 2/25/13	4/3/2013	Completed	Rebuild	13691	8,405.84
TX000	107000	C7PPSJ7283	Storm Dmg Dist ETI 2/25/13	4/3/2013	Completed	Rebuild	13692	8,844.48
TX000	107000	C7PPSJ7283	Storm Dmg Dist ETI 2/25/13	4/3/2013	Completed	Rebuild	13710	1,157.35
TX000	107000	C7PPSJ7283	Storm Dmg Dist ETI 2/25/13	4/3/2013	Completed	Rebuild	13730	16,646.79
TX000	107000	C7PPSJ7286	Storm Dmg Dist ETI 3/10/13	4/3/2013	Completed	Rebuild	13640	16,823.94
TX000	107000	C7PPSJ7286	Storm Dmg Dist ETI 3/10/13	4/3/2013	Completed	Rebuild	13651	7,775.27
TX000	107000	C7PPSJ7286	Storm Dmg Dist ETI 3/10/13	4/3/2013	Completed	Rebuild	13681	18,810.47
TX000	107000	C7PPSJ7286	Storm Dmg Dist ETI 3/10/13	4/3/2013	Completed	Rebuild	13692	3,703.67
TX000	107000	C7PPSJ7286	Storm Dmg Dist ETI 3/10/13	4/3/2013	Completed	Rebuild	13710	571.02
TX000	107000	C7PPSJ7286	Storm Dmg Dist ETI 3/10/13	4/3/2013	Completed	Rebuild	13730	381.14
TX000	107000	C7PPSJGTX	STORM H. Gustav ETI Acct174101		1	Rebuild	13640	1.07
TX000	107000	C7PPSJGTX	STORM H. Gustav ETI Acct174101		1	Rebuild	13651	-699.69
TX000	107000	C7PPSJGTX	STORM H. Gustav ETI Acct174101		1	Rebuild	13681	-4,882.96
TX000	107000	C7PPSJGTX	STORM H. Gustav ETI Acct174101		1	Rebuild	13691	-34,539.17
TX000	107000	C8PTS164	Neches Station Switchyard (like)	12/4/2013	Completed	Rebuild	13530	6,043,799.72
TX000	107000	SAPCP25910	PC&R OVERHEAD POOL CHARGES			Upgrade		-704,772.63
TX000	107000	SAPPCAGETI	A&G Suspense - ETI			Upgrade		134,037.94
TX000	107000	SAPPIT1000	Office of the CIO Capital Suspense			Upgrade		-58,948.28
TX000	107000	SCPCSSESI	CUSTOMER SERVICE SUPPORT - CAP SUSP			Upgrade		49,942.55
TX000	107000	SCPCFB6006	EGSI-TX-E-PROGRAM OFFICE SUPPORT-CA			Upgrade		1,198.80
TX000	107000	SDPCT79005	CAPITAL SUSPENSE, DIST EGSI-TX Elec			Upgrade		7,800,236.65
TX000	107000	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI			Upgrade		-8,161,245.76
TX000	107000	SFPC79002	FOSSIL CAPITAL SUSPENSE - ETI			Upgrade		1,237,428.37
TX000	107000	SFPCW50059	FOSSIL CAPITAL SUSPENSE - ESI			Upgrade		-572,281.52
TX000	107000	SFPPL79002	FOSSIL CAPITAL SUSPENSE - EGSL			Upgrade		36,284.38
TX000	107000	SLPCHPMEGT	FACIL PROJ MGMT - EGSI - TX			Upgrade		54,039.71
TX000	107000	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH			Upgrade		1,095,891.56
TX000	107000	STPPTD0ETI	Capital Suspense T&D Grid ETI			Upgrade		1,332,656.01

Business Unit	Account	Project	Project name	Completion Date	Percent Completed	Upgrade/Rebuild	Utility Account	CWIP Amount at 03/31/2013
TX000	107000	STPPTDS527	Capital Suspense TGrid ESI allOPCO		Alloc Pool	Upgrade		-975,836.14
TX000	107000	STPPTX7900	Texas Trans Capital Suspense		Alloc Pool	Upgrade		-1,853,553.95
								84,711,090.72