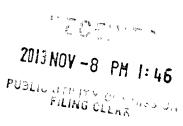


Control Number: 41606



Item Number: 1150

Addendum StartPage: 0



SOAH DOCKET NO. 473-13-5207 PUC DOCKET NO. 41606

JOINT APPLICATION OF ELECTRIC	§	BEFORE THE STATE OFFICE
TRANSMISSION TEXAS, LLC AND	§	
SHARYLAND UTILITIES L.P. TO	§	
AMEND THEIR CERTIFICATES OF	§	OF
CONVENIENCE AND NECESSITY FOR	8	
THE NORTH EDINBURG TO LOMA	§	
ALTA DOUBLE – CIRCUIT	§	
TRANSMISSION LINE IN HIDALGO	§	A DANTAGOOD A DELTE LED A DANGO
AND CAMERON COUNTIES, TEXAS	Š	ADMINISTRATIVE HEARINGS

DIRECT TESTIMONY OF

PILAR RODRIGUEZ, PE
HIDALGO COUNTY REGIONAL MOBILITY AUTHORITY

NOVEMBER 8, 2013

Q. PLEASE STATE YOUR NAME AND ADDRESS

- 2 A. My name is Pilar Rodriguez, P.E. I am the Executive Director of Hidalgo County
- Regional Mobility Authority ("HCRMA" or "the Authority"), and our offices are located
- at 118 S. Cage Blvd., 4th Floor, Pharr, Texas 78577. My resume is attached as Exhibit
- 5 PR-1.

- 6 Q. HAVE YOU PREVIOUSLY TESTIFIED IN A COMMISSION PROCEEDING?
- 7 A. No, I have not.
- 8 Q. CAN YOU BRIEFLY DESCRIBE HIDALGO COUNTY REGIONAL MOBILITY AUTHORITY?
- 10 A. HCRMA is a regional mobility authority that can build, operate and maintain tolled and
- 11 non-tolled roadways along with other transportation projects. The Authority was created
- pursuant to Chapter 370 of the Texas Transportation Code by Order of Hidalgo County
- dated October 26, 2004; Petition of Hidalgo County dated April 21, 2005; and a Minute
- Order of the Texas Transportation Commission dated November 17, 2005. HCRMA was
- 15 created to improve mobility to enhance the quality of life and economic vitality of the
- region. Our mission is to provide the County with a rapid and reliable alternative for the
- safe and efficient movement of people, goods and services. The Authority is overseen by
- a seven member Board of Directors, all of whom are residents of Hidalgo County. The
- 19 Governor appoints one Director who serves as the presiding officer. That appointee is
- Dennis Burleson. The Commissioners Court of Hidalgo County appoints the other six
- Directors, with the City of McAllen nominating one of those Directors from among its
- residents. More information concerning the Authority can be found at HCRMA's
- 23 website: www.hcrma.net.
- 24 Q. CAN YOU BRIEFLY SUMMARIZE HCRMA'S INTEREST IN THIS
- 25 TRANSMISSION LINE CASE FILED BY ETT AND SHARYLAND (THE
- 26 "JOINT APPLICANTS")?
- 27 A. The Authority is charged with the development and construction of the Hidalgo County
- Loop System, which includes the following eight independent projects: SH 365, the
- 29 International Bridge Trade Corridor ("IBTC"), SH68, US 83/La Joya Relief Route,
- Section A West, Section C, and the outer-loop projects: Section F and Section E. These

1	projects are shown on an overview map marked as Exhibit PR-2. In addition, a set of
2	eight maps showing the HCRMA projects and the areas of conflict with ETT/Sharyland's
3	proposed Cross Valley transmission routes is attached as Exhibit PR-3.
4	As reflected on the maps included as Exhibit PR-3, the proposed Cross Valley Project
5	that is the subject of ETT/Sharyland's application in this Docket 41606, would traverse
6	the Authority's published proposed Project alignments or encroach on HCRMA's rights-
7	of-way ("ROW") in numerous locations. The eight maps that make up Exhibit PR-3
8	depict ETT/Sharyland segments as dashed yellow lines; ETT/Sharyland segments that are
9	included in the Eastern Route (Route 3S) as solid red lines; and the eight HCRMA
10	projects in the colors indicated on the Index on the right side of each map (for example,
11	IBTC is magenta).
12	On Exhibit PR-3, there is a Table superimposed on each map, which lists the number of
13	conflicts and ROW incursions between HCRMA's road projects and the proposed
14	ETT/Sharyland transmission line routes. The Table contains columns that list conflict
15	data for the "Eastern Route" and for the "Primary Segments." "Primary Segments" refers
16	to all of the transmission line segments identified by ETT/Sharyland and "Eastern Route"
17	is the proposed transmission route now known as Route 3S. The sub-columns labeled
18	"conflicts" show the number of segments of the proposed transmission line that will be in
19	conflict with any of HCRMA's projects. The sub-columns labeled "ROW Incursions"
20	show the number of times a proposed transmission segment will intrude on an HCRMA
21	ROW.
22	Looking at the first row of the Table on Map 1 (HCRMA's IBTC project) in Exhibit PR-
23	3, the data shows that the Eastern Route (Route 3S) includes one segment that conflicts

Looking at the first row of the Table on Map 1 (HCRMA's IBTC project) in Exhibit PR-3, the data shows that the Eastern Route (Route 3S) includes one segment that conflicts with IBTC, and that one conflict includes 4 incursions on HCRMA's ROW. The next column in that Table, shows the conflicts between the IBTC Project and all of ETT/Sharyland's proposed Segments. That data indicates there are 8 segments where the transmission line would conflict with the IBTC project, which includes 16 ROW incursions. Map 1 in Exhibit PR-3, depicts as yellow "lightning" bolts the 16 ROW incursions between HCRMA's IBTC project and the transmission segments and as yellow

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1	lightning bolts outlined in red, the four ROW incursions by Route 3S. Each of the
2	remaining seven maps in Exhibit PR-3, (# 2-8), depicts a separate HCRMA project and
3	the conflicts with ETT/Sharyland's proposed transmission line segments.

I am also including as Exhibit PR-4, eight maps that show the conflicts between the Joint Applicants' Recommended Route 32 and HCRMA's ROWs for each of its projects. As the maps show, Route 32 would have a significant negative impact on HCRMA's projects, including 42 incursions on HCRMA's ROWs covering 23 segments. Sixteen of the 42 ROW incursions will conflict with HCRMA's SH 365 Project. HCRMA therefore strongly opposes Route 32 and other routes that include those primarily "western" segments.

The Authority's interest is to ensure that our road projects and the transmission line project are planned and constructed as efficiently as possible. For those portions of the Authority's project where we have already held our public meetings to discuss our designated rights-of-way and are moving forward with environmental approvals, it would be greatly inefficient and unnecessarily expensive to both HCRMA and the Joint Applicants to ignore our rights-of-way when selecting a route for the proposed transmission line.

Q. CAN YOU PLEASE IDENTIFY THE STAGE OF DEVELOPMENT OR PLANNED DEVELOPMENT FOR EACH OF THE AUTHORITY'S TRANSPORTATION PROJECTS?

The HCRMA operates under a rolling five year strategic plan. This plan outlines our near A. term projects as follows: SH365, IBTC and SH68. All three of these projects have Level 2 Traffic and Revenue Studies complete - which means these projects can be financed and what the level of financing will be. SH365 will have a final schematic by the end of 2013, which means the route and ROW are set, and environmental clearance will be completed by the middle of 2014. We anticipate Plans, Specifications & Estimates ("PS&E"), right-of-way acquisition and any utility relocation to take place in 2014 and 2015, with construction letting toward the end of 2015. The IBTC Project is on schedule to have its final schematic complete by the end of this year (2013) and the environmental clearance completed by the middle of 2016. PS&E, right-of-way acquisition, and utility

- 1 relocation for IBTC will occur between 2015 and 2017, with letting anticipated to happen
- 2 in the latter part of 2016. If funding becomes available earlier than expected, the IBTC
- schedule could be moved up. SH68 is a joint project of the HCRMA and TxDOT.
- 4 TxDOT is acquiring the right-of-way and will construct the frontage lanes over the next
- 5 two to three years. The HCRMA will develop the main lanes. The environmental
- 6 clearance for the main lane project is anticipated to occur in 2015 with construction in
- 7 2022, unless funding is available sooner.

8 Q. WHEN DID HCRMA FIRST BECOME AWARE OF A PROPOSED NEW 9 TRANSMISSION LINE PROJECT IN HIDALGO COUNTY?

- 10 A. In August 2012, AEP and Sharyland contacted me and asked for a meeting, I met at
- HCRMA's offices with several representatives of AEP and Sharyland [Randal Roper,
- 12 Anastacia ("Stacey") Santos (with Power Engineers), Paul Schultz and Doug Wolf]. At
- that time, it was my understanding that the electric utilities were beginning to explore
- routing options within Hidalgo County and the purpose of the meeting was discuss
- 15 HCRMA's Hidalgo County Loop projects so that AEP and Sharyland could avoid
- conflicts between our projects and their proposed transmission line. Attached as Exhibit
- 17 PR-5, is the schematic alignment that was available at the time I met with AEP and
- 18 Sharyland, and which I provided to the utilities demonstrating our preferred alignment for
- 19 SH 365. As a result of that meeting, we understood that transmission line routes would
- be proposed at a public forum later in 2012 and I requested that HCRMA be kept on a
- 21 distribution list for any upcoming events.
- Q. DID ETT/SHARYLAND SEND NOTICE TO HCRMA OF THE PUBLIC FORUMS OR OF THE FILING OF THEIR CCN APPLICATION FOR THE
- 24 NORTH EDINBURG TO LOMA ALTA LINE?
- 25 A. No. Even though HCRMA met with representatives of the utilities in August 2012 and
- specifically requested to be kept informed of the transmission project as it was developed,
- we did not receive any notices. HCRMA is a political subdivision under TEX. TRANSP.
- 28 CODE § 370.032(a) that has existed in Hidalgo County since 2005, and has hosted
- 29 numerous public meetings at which our proposed routes were discussed, but we were not

- 1 included on the Joint Applicants' list of county and municipal entities to whom notice of 2 the filing of the CCN application was sent. See, Application Q 25 and Attachment 12b.
- We became aware of the Joint Applicants' July 3, 2013 filing at the PUC after local 3 4 municipalities alerted us to it, and we subsequently intervened in this case on August 6, 2013. I then arranged another meeting with ETT/Sharyland which I hosted at HCRMA's offices on September 19, 2013. The following representatives from the utilities attended that meeting: Randal Roper, Regulatory Case Manager for AEP; Alicia Rigler, Counsel for Sharyland Utilities; Christopher Reynolds, Construction Manager for Sharyland Utilities, and two other representatives for ETT for whom I did not obtain contact information. At that meeting, I gave the utilities' representatives a map (a copy of which is attached here as Exhibit PR-6) which showed them the areas where their proposed routes would be in major conflict with the Authority's planned roadway projects.

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- 13 Q. AS RESULT OF YOUR DISCUSSION THE **UTILITIES'** 14 REPRESENTATIVES, DO YOU UTILITIES ARE UNDERSTAND THE 15 WILLING TO WORK COOPERATIVELY WITH HCRMA?
- 16 I did not come away from the meeting with the sense that the utilities had any intention of Α. 17 working cooperatively with HCRMA in routing the Cross Valley project. We explained 18 that our typical right-of-way is 300 feet wide, and we suggested that whenever portions of the transmission line paralleled our ROW, we could share part of our ROW to reduce the 19 20 total width of the transmission ROW (which averages 150 feet). The utilities expressed 21 no interest in such an arrangement.
 - In those locations where the utilities' proposed ROW would be within the Authority's ROW, and in particular along those portions of our projects where we have already held public meetings and begun our environmental permitting process, we suggested the utilities should re-align their segments to parallel our ROW instead of being located in our publicly announced ROW. Again, the utilities' representatives expressed no interest in modifying their routes to avoid conflicts with HCRMA's ROW.
- 28 We are not opposed to ETT/Sharyland crossing our roadways - utilities cross roadways 29 all the time. We are interested in ensuring that ETT/Sharyland will coordinate with us 30 when planning the placement of their structures for crossing our roadways, to make

- 1 certain that the crossings are efficiently planned and utility structures will not have to be 2 moved to accommodate our projects.
- Q. WHEN HCRMA ACQUIRES A RIGHT-OF-WAY, DOES IT OBTAIN AN
 EASEMENT OR DOES IT ACQUIRE THE PROPERTY IN FEE SIMPLE?
- 5 A. HCRMA acquires rights-of-way for its transportation projects in fee simple. Under the
- Texas Transportation Code, the Authority has the same power relating to condemnation
- 7 of real property for transportation projects that the Texas Transportation Commission and
- 8 Texas Department of Transportation have. Tx. Transp. Code § 370.163.
- 9 Q. WHAT, IF ANY, AUTHORITY DOES HCRMA HAVE WITH RESPECT TO THE LOCATION OF PUBLIC UTILITY FACILITIES?
- A. A Regional Mobility Authority ("RMA"), including HCRMA, may request the removal or relocation of a public utility facility that is in, on, along, over or under a transportation project. Tx. Transp. Code § 370.033(a)(10). In addition, HCRMA may decide that public utility facilities must be relocated. Tx. Transp. Code § 370.170(b) HCRMA
- would negotiate with the utility if we identified utility facilities that need to be moved, but if the utility failed to agree to move their facilities within 90 days, that utility would
- have to pay the Authority's cost for moving the utility's facilities. Tx. Transp. Code §
- 18 370.170(h). Finally, an RMA has the powers and duties delegated to the commissioners
- court under Texas Utility Code Chapter 181. The provisions of Chapter 181 of the Utility
- 20 Code, authorize, among other things, the commissioners court (and hence HCRMA) to
- designate the location where an electric utility may construct its lines, and to require the
- relocation of an electric utility's line at the utility's own expense. TEX. UTIL. CODE §§
- 23 181.044 and 181.046.
- Q. IS PROPERTY THAT IS OR WILL BECOME PART OF HCRMA'S TRANSPORTATION PROJECT SUBJECT TO CONDEMNATION OR THE EXERCISE OF THE POWER OF EMINENT DOMAIN?
- 27 A. No. Under Tx. TRANSP. CODE § 370.033(b), no person, including a governmental entity,
- may condemn or exercise the power of eminent domain over any part of an RMA's
- transportation project. With respect to this proposed transmission line project, that means
- 30 if HCRMA acquires land for its right-of-way before the utility obtains an easement for its

1	ROW, the utility could not exercise its power of eminent domain to obtain an easemen
2	over HCRMA's ROW.

- 3 Q. HAVE YOU REVIEWED THE VARIOUS ROUTES PROPOSED BY ETT/SHARYLAND AND THE IMPACT THEY WOULD HAVE ON HCRMA'S TRANSPORTATION PROJECTS?
- A. Yes. We have mapped each of the utilities' proposed alternative links and routes and identified each time a proposed transmission line segment would directly affect the right-of-way of HCRMA's transportation projects. In order to facilitate everyone's ability to view the transmission project and HCRMA's transportation projects we have uploaded the transmission line shapefiles and conflicts between those lines and HCRMA's projects to an HCRMA share site, provided by our program manager:

https://gis.dannenbaum.com/hcrma/hcrma map.aspx

The instructions on how to reach the data are as follows:

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Make sure your browser has adobe flash installed before proceeding. You can reach the site with the URL provided above or by accessing the "GIS Map" button on the main HCRMA website (hcrma.net). Once within the GIS map there will be a "Legend" with checkboxes running vertically called "HCRMA Layers". Select the "TRANSMISSION" checkbox and press the arrow icon to expand the list of items within that group layer. I recommend de-selecting the "ALIGNMENT" checkbox since the transmission box contains the HCRMA ROW. The map is dynamic and will allow for panning and zooming into adjacent areas and provide the interactivity that will be helpful to identifying areas of conflict.

Q. DO YOU HAVE ANY GENERAL OBSERVATIONS ABOUT ETT'S AND SHARYLAND'S ROUTES AS THEY AFFECT HCRMA?

25 A. Yes, as can be seen from viewing the interactive map at the link described above, the
26 western routes — that is the utilities' alternative proposed routes that start by coming west
27 out of the North Edinburg Substation, then traveling south and then east in proximity to
28 the South McAllen Substation Circle (as depicted in Mr. Caskey's Direct Testimony) —
29 will present a significant number of conflicts with HCRMA's transportation projects.

Q. HAVE YOU EXAMINED ANY ROUTE THAT WOULD LESSEN THE NEGATIVE IMPACT ON HCRMA?

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- 3 Yes. Numerous landowner intervenors have been discussing a settlement route and have A. 4 identified a route on which many intervenors agreed a settlement was possible, if some 5 modifications are made. That settlement route was initially called the Eastern Route, and 6 then, Rhodes Alliance Route, and is now labeled as Route 3S in the Joint Applicants' 7 October 23, 2013 Amended Application. Route 3S includes the following Links (in 8 Hidalgo County): 134, 135, 137a, 137b, 138, 141, 147, 152, 155, 162, 165, 169, 193a, 9 193b, 361, 351b, 193c, 194, 201, 207, 208, 209, 212, and 214. That route would conflict 10 with HCRMA's projects on Links 141, 169, 361, 351b, 193c, 194, and 207. However, with the exception of Link 169 discussed below, HCRMA does not oppose the approval 11 of a route that includes those links that cross HCRMA's projects, if the Commission 12 13 Order requires the Joint Applicants to coordinate with us on the placement of their 14 structures (i.e., poles) so that the electric utility facilities do not have to be moved at a 15 later date to make room for the HCRMA roadway.
 - HCRMA is most concerned about the proposed location of Link 169, north of the Donna Reservoirs, because it would conflict with a portion of HCRMA's IBTC Project Right of Way. The conflict arises because, as proposed, after Link 169 crosses south of Highway 83, it turns west and would enter the IBTC ROW; then turn in a southerly direction and lie within the IBTC ROW; then exit our ROW on the west side, and continue south paralleling our ROW on the west side; then turn back into the IBTC ROW continuing southerly, until Link 169 ultimately exits the IBTC ROW just north of the Donna Reservoirs, where Link 169 turns at a right angle to the east. See, Exhibit PR-3 (Map 1), that shows this area of major conflict between the Joint Utilities' Link 169 and HCRMA's IBTC project. This area can also be examined on the interactive map from our sponsored link listed above.

Q. COULD MODIFICATIONS BE MADE TO LINK 169 THAT WOULD ENABLE HCRMA TO SUPPORT APPROVAL OF ROUTE 3S?

Yes. As I've said before, the Authority does not oppose ETT/Sharyland crossing the
 Authority's roadway ROW. At the point at which Link 169 first touches the IBTC

roadway, if it is going to cross the roadway we need to ensure that the utilities would coordinate with HCRMA in planning and constructing their facilities so they are not within the roadway; in other words, the transmission lines would completely cross the roadway and the supporting structures would be outside of or on the outer edge of the IBTC ROW. Link 169 would also need to be modified so that it would parallel our ROW rather than placing this portion of Link 169 within HCRMA's ROW.

This could be accomplished most efficiently by modifying Link 169 as shown on Exhibit PR-7, and described as follows: At the point at which Link 169 intersects the eastern side of the IBTC ROW, just south of US 83/I-2, Link 169 would be modified to turn south parallel to the eastern edge of the IBTC ROW, instead of crossing westerly through the IBTC ROW. Link 169, as modified, would continue southerly on the eastern edge of the IBTC ROW until it reaches the point where Link 169, as currently proposed, turns east, away from the IBTC ROW, just north of the Donna Reservoirs.

HCRMA prefers this proposed modification to keep Link 169 on the eastern side of the IBTC ROW, but would also agree to a second alternative. As shown on Exhibit PR-8, the other alternative would modify Link 169 after it crosses south of US 83/I-2, to continue south and then turn west at Business 83, so that it would cross the IBTC ROW at a point at which it is narrower (about 300 feet), which moves Link 169 south of the US 83 interchange where the IBTC ROW is about 600 feet wide. Link 169 would then turn to the west, crossing the IBTC ROW, and at the western edge of our ROW, Link 169 would then turn south, paralleling the western side of the IBTC ROW. Link 169 would then turn back to the east to cross back over the IBTC ROW to rejoin Link 169 as currently proposed where it turns to the east, just north of the Donna Reservoirs.

The alternative placements of Link 169 shown on Exhibits PR-7 and PR-8, assumes the 150-foot transmission line ROW would not overlap HCRMA's ROW because the Joint Applicants expressed no interest in our offer to allow an overlap. However, we are still willing to discuss overlapping our ROWs to reduce the total width. If one of these, or substantially similar, modifications are made to the identified portion of Link 169, along

1	with a directive for the utilities to coordinate other crossings with HCRMA, we wil
2	support approval of Route 3S.

- 3 Q. ARE YOU AWARE THAT THERE ARE NUMEROUS HABITABLE
 4 STRUCTURES ALONG THE PORTION OF SEGMENT 169 THAT YOU ARE
 5 PROPOSING BE MODIFIED?
- A. Yes. Because this area is in the path of the IBTC project, we are very aware of the residences in that area. As part of our project, we will condemn and move those residences to allow sufficient right-of-way for the IBTC roadway. The fact that HCRMA will have to move those residences makes our request for coordination with this transmission line project on Route 3S even more compelling.
- 11 Q. IF THE COMMISSION DOES NOT AGREE TO THE MODIFICATIONS
 12 ALONG SEGMENT 169 THAT YOU DESCRIBE, AND APPROVES A
 13 TRANSMISSION ROUTE THAT INCLUDES SEGMENT 169 AS PROPOSED BY
 14 ETT/SHARYLAND, WOULD HCRMA HAVE TO MOVE THE IBTC ROW?
- 15 A. No. If that were to occur, HCRMA would seek approval from TxDOT to buy the 16 necessary right-of-way at our risk for project completion. I have no reason to doubt we could obtain such approval and move forward with the necessary land acquisitions in this 17 18 area. That would mean that the electric utilities would have to deal with us as the new 19 landowner, and perhaps seek an amendment to their CCN to move their ROW off of 20 HCRMA's property. HCRMA has no desire to cause any delay to this transmission line 21 project, but at the same time, HCRMA has already made significant investments in 22 moving forward with the IBTC project and it is in the public interest to protect that investment. The cooperation we seek with ETT/Sharyland on these projects would result 23 24 in a win-win solution.
- Q. IF A SETTLEMENT FOR A MODIFIED ROUTE 3S DOES NOT
 MATERIALIZE, WHAT IS HCRMA'S POSITION WITH RESPECT TO THE
 OTHER ROUTES PROPOSED BY ETT AND SHARYLAND?
- A. HCRMA is not opposed to the construction of this transmission line. As can be seen on the maps included as Exhibit PR-4 and the online map identified above, there are numerous major conflicts between HCRMA's roadway projects and the Joint Applicants' western routes, including ETT/Sharyland's Recommended Route 32. We request, if the

approved route includes segments that directly conflict with HCRMA's rights-of-way, that the utilities be ordered to coordinate the planning and construction of the line with HCRMA to ensure that: (1) electric utility structures are placed on the edge of our ROW to ensure our roadway is completely crossed, and to avoid the need to re-locate transmission facilities for the roadway; and (2) no segment be approved that would lie within HCRMA's ROW, but instead, the utilities be ordered to parallel HCRMA's ROW.

7 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

8 A. Yes.

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Pilar Rodriguez, PE

Professional Experience:

Hidalgo County Regional Mobility Authority

April 2012 - Present

Executive Director

Responsible for implementation and management of policies adopted by the Authority's Board of Directors. Administer the Authority's Capital Improvement Plan for toll road infrastructure. Supervise the efforts of the Authority's Program Management Consultant as it relates to advance project development, design, construction and facility operation. Prepare complex reports and analysis, as well as public presentations. Provide technical assistance to public agencies and project stakeholders.

City of McAllen

January 2007 - April 2012

Assistant City Manager/Deputy Emergency Management Coordinator

November 2003 - January 2007

City Engineer/Public Works Director/Deputy Emergency Management Coordinator

July 1999 - November 2003

Deputy City Engineer/Director of Traffic Operations

January 1994 - July 1999

Designer/Engineering Coordinator

May 1992 - January 1994

Traffic Operations Supervisor

Responsible for administration of the Engineering, Street Maintenance, Drainage Maintenance, Solid Waste Collection, Renewable Resource, Fleet Maintenance, Facility Maintenance, Traffic Operations, Building Code Compliance, Environmental & Health Code Compliance and the Planning & Urban Development Departments. Administer the City's Capital Improvement Project program for facilities and infrastructure. Prepare complex reports and analysis, as well as public presentations. Provide technical assistance to all City departments and public agencies. Additionally, serve as the City's Deputy Emergency Management Coordinator.

Pharr Fire and Rescue

December 1986 to Present

Deputy Fire Chief - Volunteer

Administer and supervise the efforts of volunteer firefighters under the direction of the Fire Chief. Assist with fire suppression, fire prevention, rescue, training and emergency management activities. Assist with the preparation of department policies, procedures, reports and budgets. Operations Coordinator for the department's technical rescue team.

Pharr Police Department

1998 to 2003

Reserve Police Officer

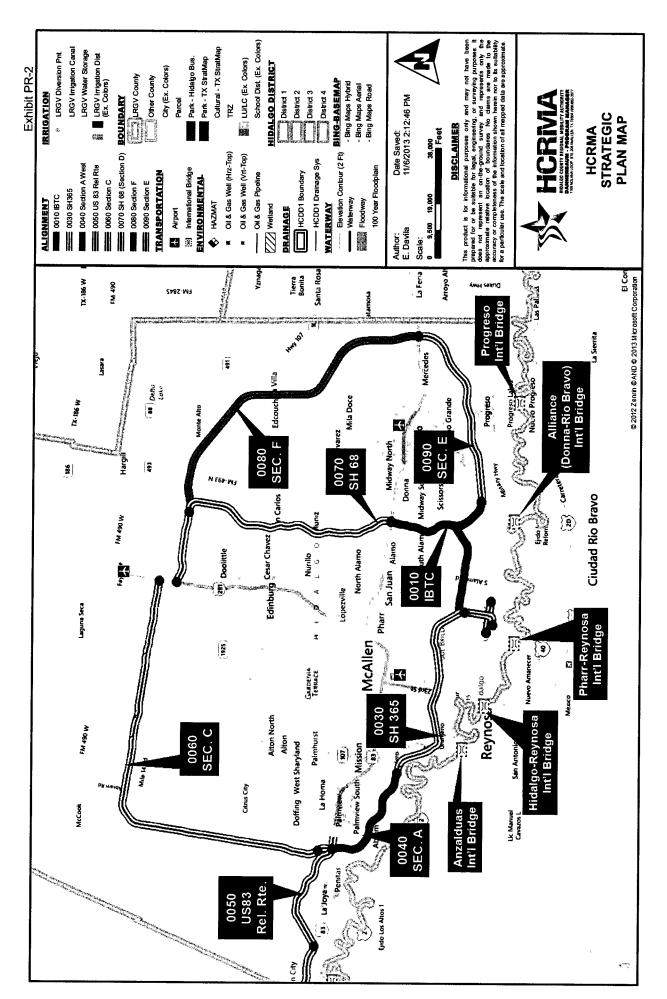
Education:

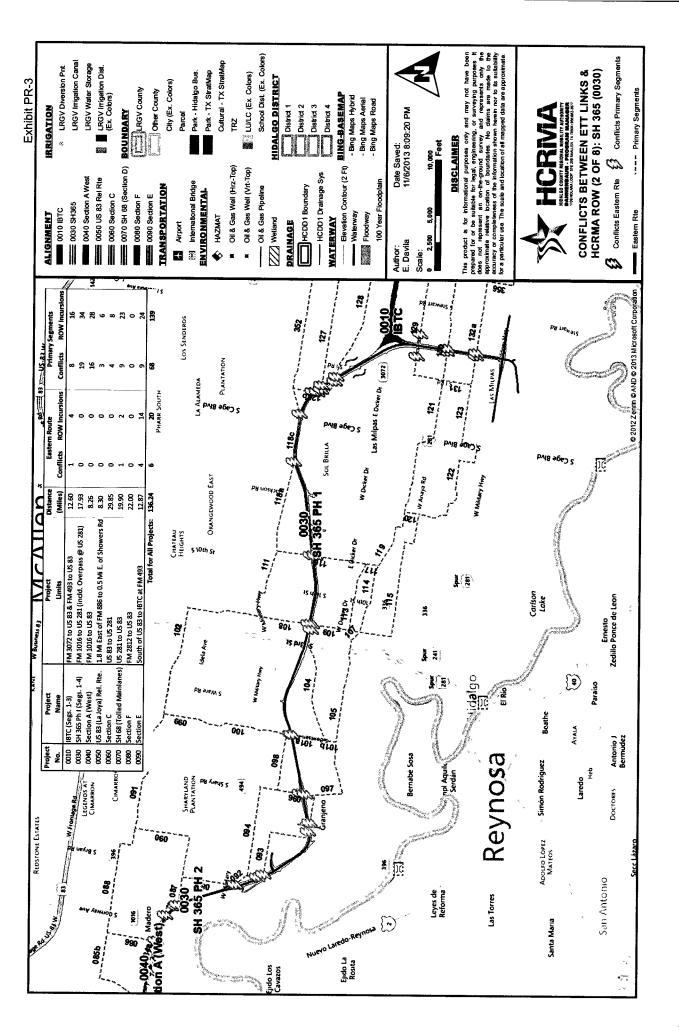
1992 – Bachelor of Science in Civil Engineering, Texas A&I University, Kingsville, Texas

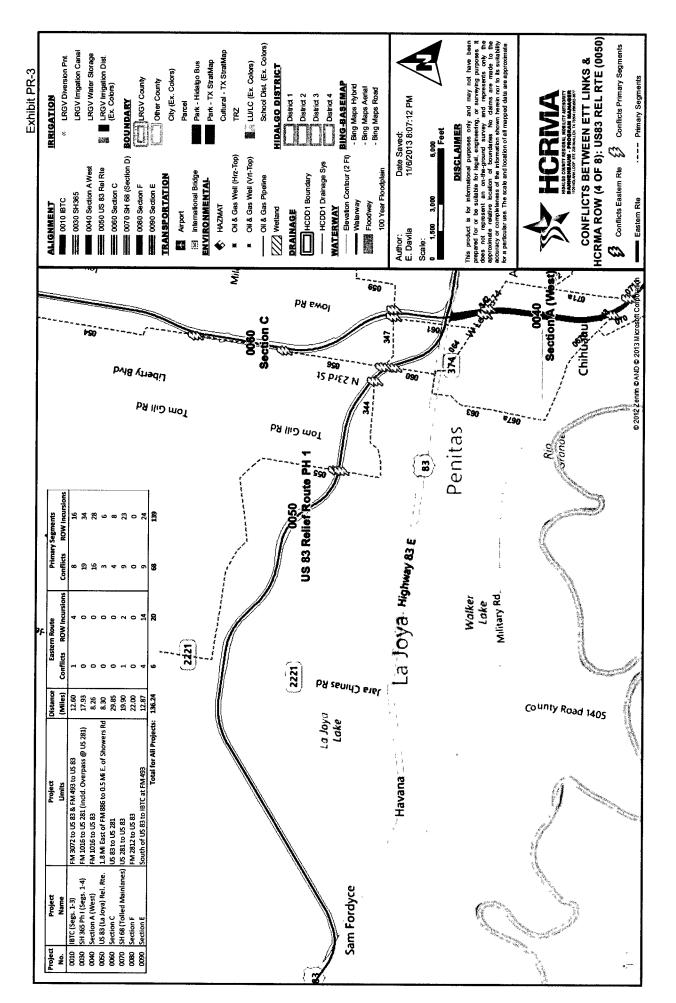
1987 - Diploma, PSJA High, San Juan, Texas

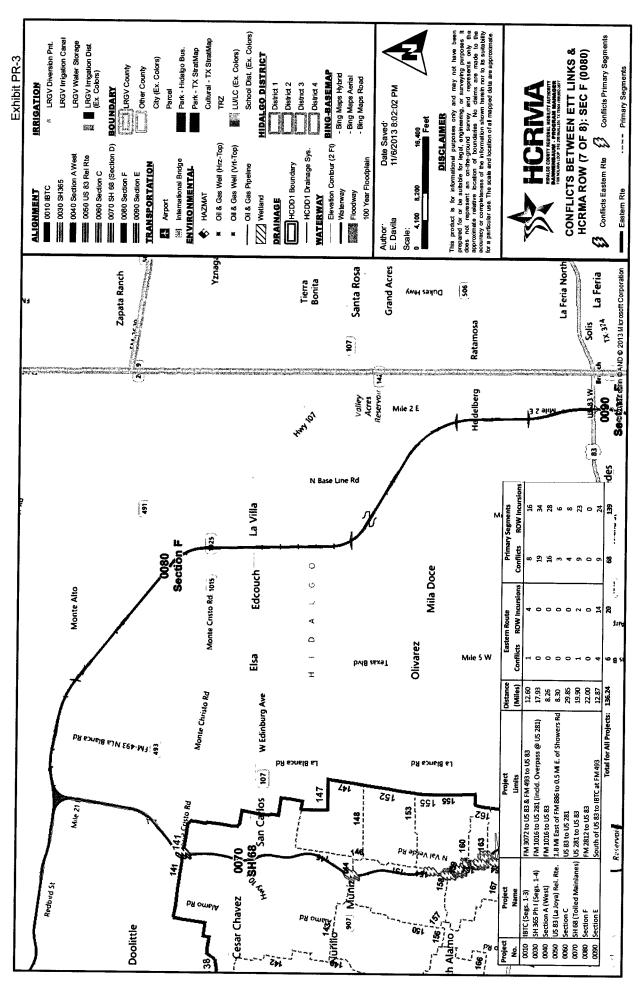
Certifications:

Licensed Engineer, 85567, Texas Professional Engineers Board Advance Certified Volunteer Firefighter, State Fireman's & Fire Marshal's Association of Texas

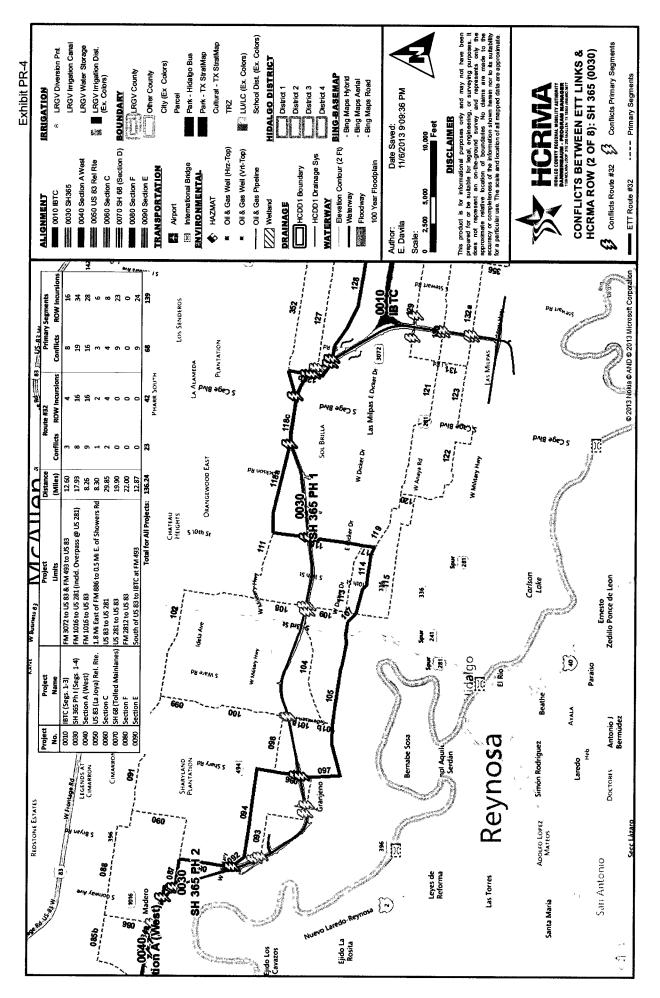


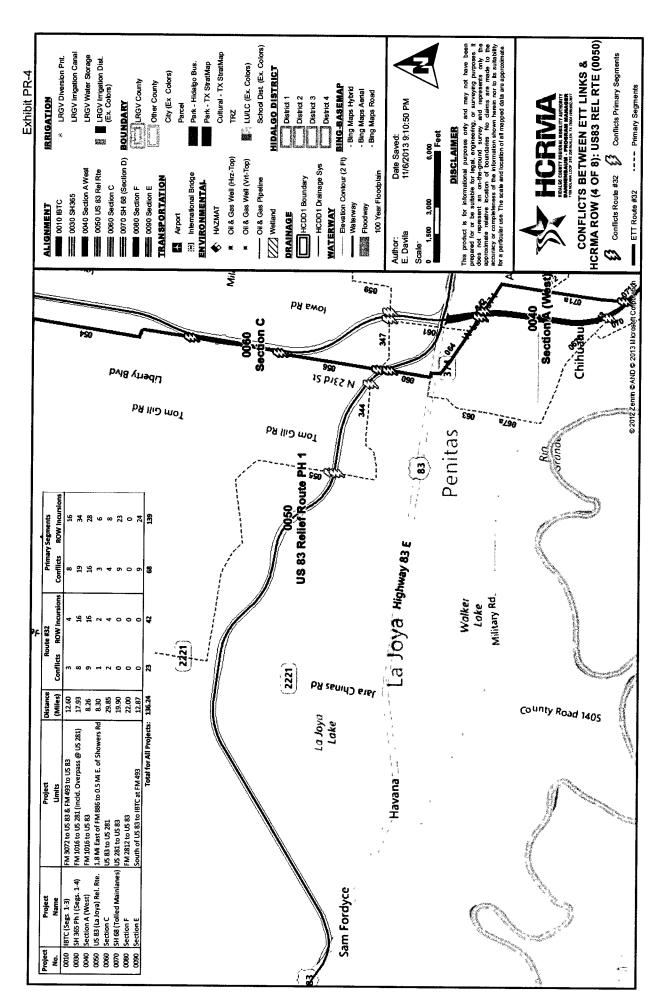


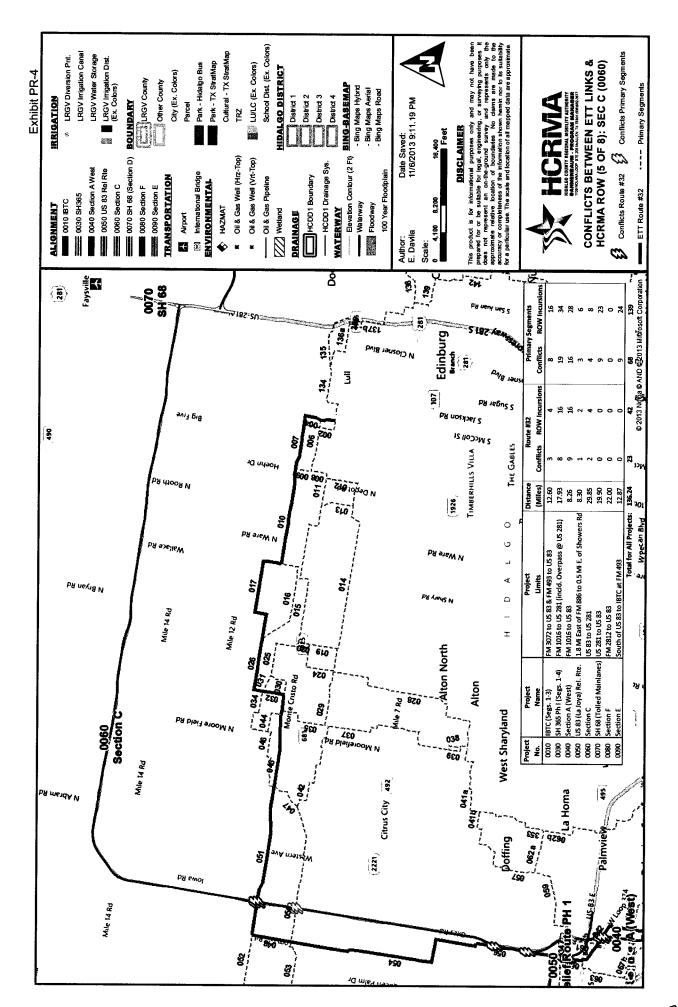


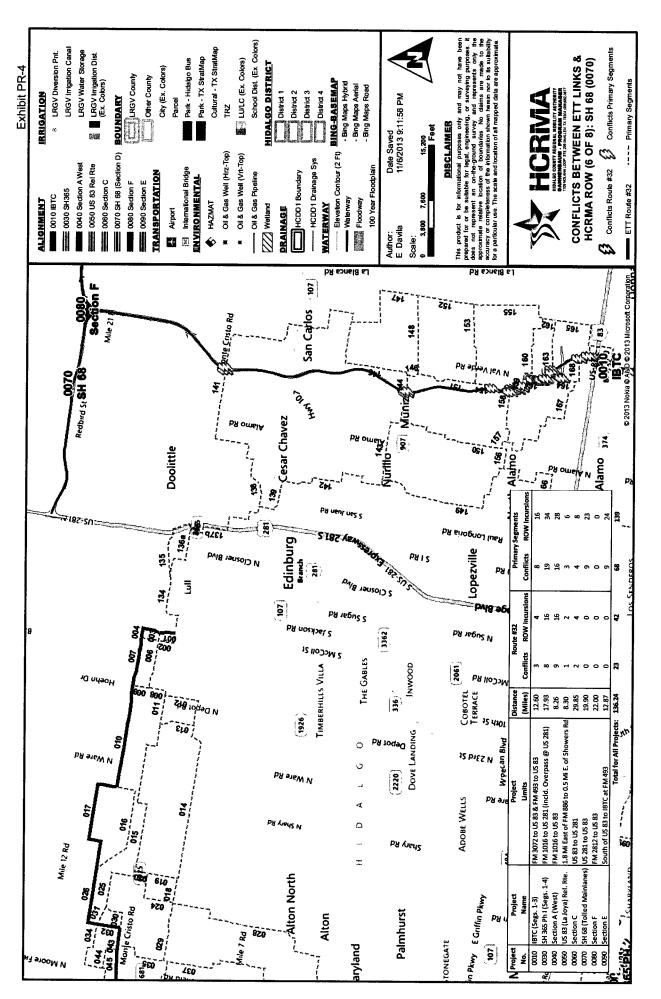


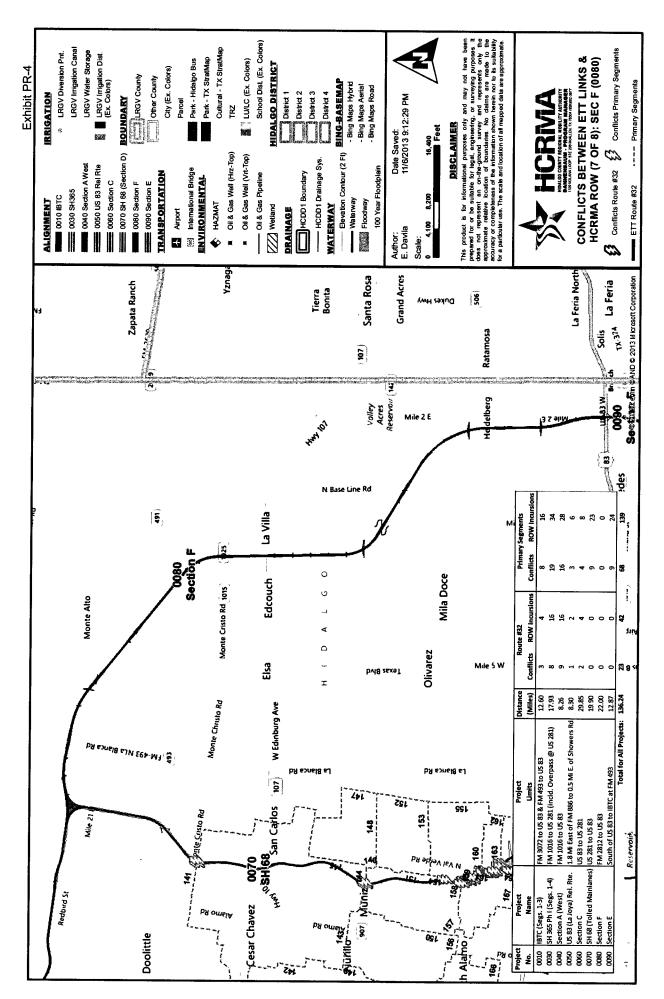
This product is for informational purposes only and may not have been opposed for the suitable for legal, arginering, or suivering purposes it does not represent an on-the-ground survey and represents only the ground survey and represents only the approximate relative boadin of boundaries No dame are made to the accuracy or completeness of the information shown haven not to suitability for a particular use. The scale and location of all mapped date are approximate. School Dist. (Ex. Colors) LRGV Irrigation Canal Cultural - TX StratMap Conflicts Primary Segments LRGV Water Storage LRGV Diversion Pnt. LRGV Irrigation Dist. (Ex. Cobrs) CONFLICTS BETWEEN ETT LINKS & Park - Hidalgo Bus Park - TX StratMap LU/LC (Ex. Colors) HIDALGO DISTRICT HCRMA ROW (1 OF 8): IBTC (0010) Exhibit PR-4 City (Ex Colors) 1 LRGV County Other County - Bing Maps Hybrid - Bing Maps Aerial - Bing Maps Road Elevation Contour (2 Ft) Primary Segments District 1 District 2 District 3 District 4 Date Saved: 11/6/2013 9:08:09 PM IRRIGATION BOUNDARY Parcel TRZ DISCLAIMER 6,500 Feet Conflicts Route #32 0070 SH 68 (Section D) Oil & Gas Well (Hrz-Top) Oil & Gas Well (Vrt-Top) - HCDD1 Drainage Sys. 0040 Section A West 0050 US 83 Rel Rte 100 Year Floodplain International Bridge **FRANSPORTATION** HCDD1 Boundary - Oil & Gas Pipeline ENVIRONMENTAL 0060 Section C 0080 Section F 9090 Section E ETT Route #32 ■ 0030 SH365 0010 IBTC Waterway Floodway ♣ HAZMAT Wetland WATERWAY Airport DRAINAGE 1,625 Author: E. Davila T Scale: B 2 FM-493 South Scis Section ်ကို နှား စစ္စ်ားဒ Nokia @ AND @ 2013 Microsoft Corporation 32 maM V 32 misM 2 5 FM-493 166 Formage Rd 83 OSSI ped Guno) Confide Bosa 1255 S Hutto Rd Donna Reservoirs 99, HSN-28-50 96ÞE S Valley View Rd Valley View Rd 186 ROW Incursions M Anaya Rd Primary Segments South Alamo W.E8-co 178 ROW Incursions £81 000|2 Route #32 S Tower Pid Pajra 2 Iov 12.60 17.93 8.26 8.30 29.85 19.90 22.00 12.87 by omelA 2 es) US 281 to US 83
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Limits
FM 3072 to US 83 & FM 493 to US 83
FM 1016 to US 281 (incld. Overpass @ US 281) 8 Bq 132b MENT TEST 4 991 M 1016 to US 83 US 83 to US 281 372 5 Stewart Rd 507f 2557 9021 326 28 동 Section C SH 68 (Tolled Mainlanes) US 83 (La Joya) Ref Rte. bậ newal? 8 Section A (West) 121 8 122 LUS SEINDERUS Section F 365 PHG 0010 0030 0050 0050 0000 0080 8 Z.

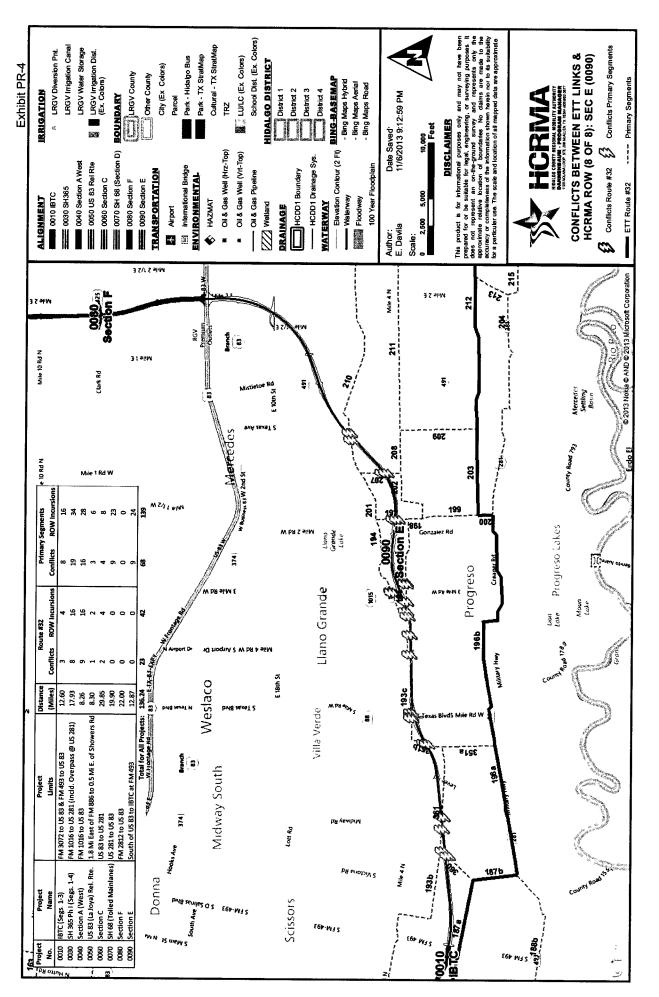


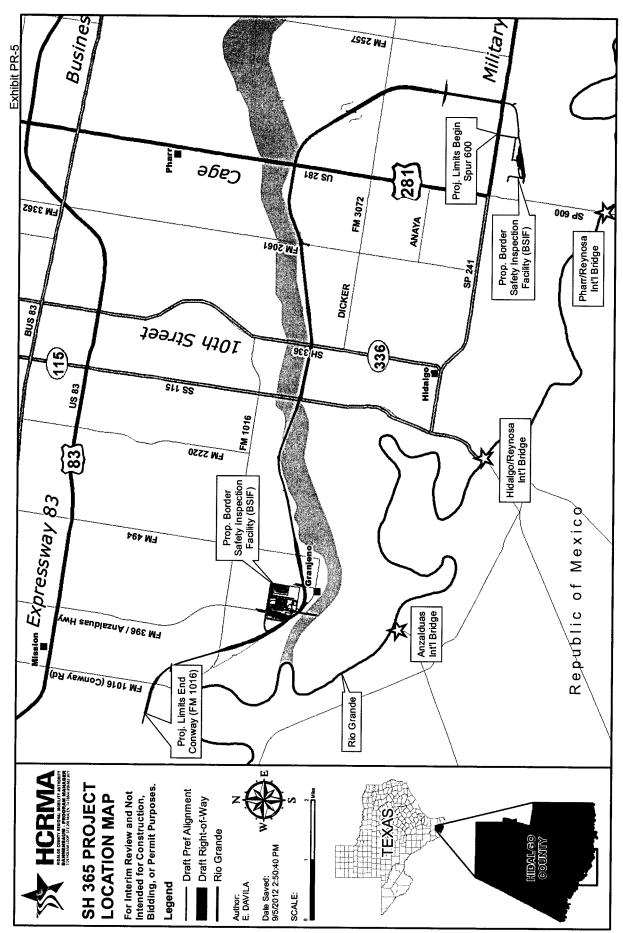




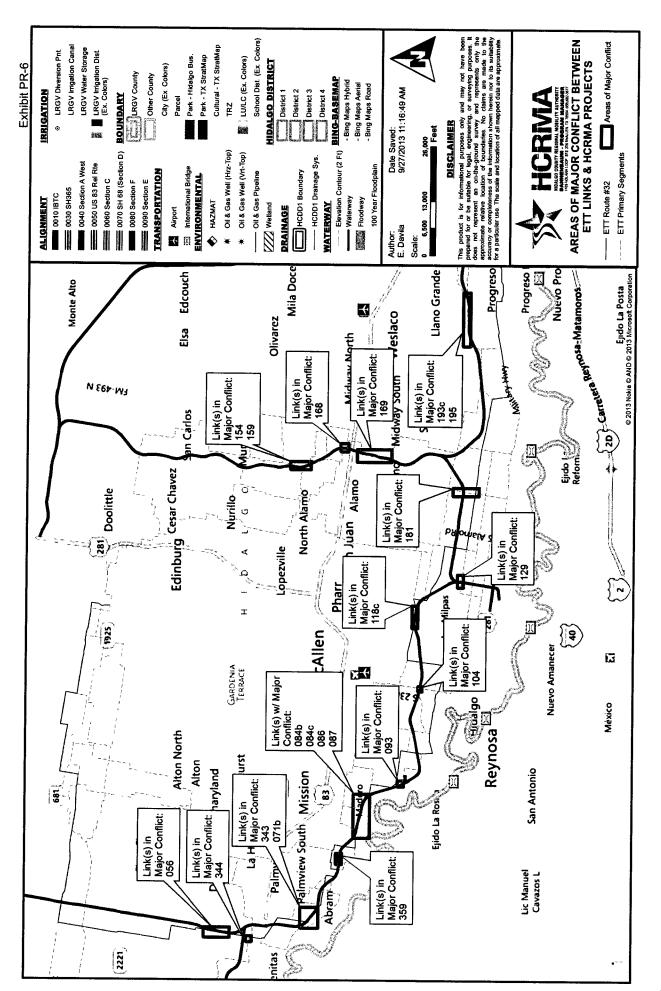








Path G /1540/4652-01 HCRMA PMC Project/ENG/GIS/EXHIBITS/2012-09-05 SH 365 WORKING (LTR) mxd



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 Bing Maps Road - Bing Maps Hybrid Date Saved: 11/6/2013 10:15:55 PM District 1 District 2 District 3 District 4 IRRIGATION BOUNDARY Parcel **ALTERNATIVE #2** ΤRZ 部 XXXX Link 169 Att#2 DISCLAIMER **LINK 169** 1 0070 SH 68 (Section D) Oil & Gas Well (Hrz-Top) Oil & Gas Well (Vrt-Top) - HCDD1 Drainage Sys 100 Year Floodplain mm 0050 US 83 Rel Rte International Bridge HCDD1 Boundary TRANSPORTATION Oil & Gas Pipeline ENVIRONMENTAL 0060 Section C 0090 Section E 0080 Section F - Waterway Floodway WATERWAY HAZMAT Wetland DRAINAGE Arport Author: E Davila T 35 412 S Hooks North Av Colle Rd © 2013 Nokia © AND © 2013 Microsoft Corporation 25 425 N 15 419 5 JS-83-E 83 South Ave 15 415 S E Roberts Ave ig N Sug 24 12 b1£ W 15 414 S 15 bi£ 8 35 432 5 12 121 W -US-83.W_W.Elontage.Rd Casiano St 1st Rd Bamboo Роджоод Juniper Dr A 169 ALT#2 McAllen St W Hooks Ave Cedar Dr Rosas Priego St Cedar St Ash St Sepper Tree Dr 15 15L S Lunar St N Hutto Rd Jen Luna Lu Gunin Armstrong St Rd Transform St Rd Transform St Rd Transform St Rd Apollo Dr Sunset Blvd S Hutto Rd tuna Carroll Rd Jennifer St Ten St Senede St. Cabana St. Ohveraz St 00700 SH 68 10 St Ž. (1423) S Valley View Rd Casa de Viaje Casa de la Flora W Hooks Ave North St Casa Bonita Main St South St Kennard St Clark St __US:83:E_ Casa Blanca Pa swied N Val Verde Rd 1423 Maple St Birch S. Pine St S Val Verde Rd Flm St Saint Tropez Ave S Val Verde Rd Cannes Ave Hd - US 83 F 83 Juarez Ave W Church St Audubon Rd 35 Lakes Ave Val Verde Whalen Rd u7 jedoN Palo Blanca Dr Whalen Rd E Sth St Durante Rd 805 det Buen Gusta St Whaten Rd Juarez Ave S ogsemeD Flockett Ave Nadyson St S Border Rd 374