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Project No. 41381

REPORT FOR VEGETATION MANAGEMENT REQUIRED BY 16 TEX. ADMIN. CODE § 25.96	§ § § § §	PUBLIC UTILITY COMMISSION OF TEXAS
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**AEP TEXAS INC.'S SUMMARY REGARDING VEGETATION
MANAGEMENT REQUIRED BY 16 TEX. ADMIN. CODE § 25.96**

NOW COME AEP Texas Inc. (AEP Texas or the Company) and file the attached Report summary regarding Vegetation Management pursuant to 16 Tex. Admin. Code §25.96 (TAC).

Dated: May 1, 2024

Respectfully submitted,
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**AEP TEXAS INC.'S SUMMARY REGARDING VEGETATION
MANAGEMENT REQUIRED BY 16 TEX. ADMIN. CODE § 25.96**

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I. INTRODUCTION

16 TAC § 25.96(f) of the Public Utility Commission of Texas' (PUC or Commission) substantive rules addresses the submission through a report (Report) of a summary that addresses a utility's distribution vegetation management plan for the current calendar year and its progress in implementing its plan for the preceding calendar year. 16 TAC § 25.96(f) requires that the distribution vegetation management plan summary be filed by May 1 of each year.

Provided in this Report summary, pursuant to 16 TAC § 25.96, AEP Texas submits information addressing vegetation management plan activities regarding the Company's distribution assets. The Report summary first provides an overview of the AEP Texas organization and generally discusses the process for carrying out its vegetation management planning activities. The Report then provides further detail addressing and presenting information responsive to each subsection of 16 TAC § 25.96. AEP Texas intends to request approval of a resiliency plan to be filed in 2024 that will include additional vegetation management and wildfire mitigation.

AEP Texas provides electric delivery service to a broad geographic footprint in the state that covers approximately 97,000 square miles within the Electric Reliability Council of Texas (ERCOT) region. The Company provides distribution wires service to over one million end-use customers in 93 counties in south and west Texas. The distribution systems are made up of approximately 45,070 miles of typical distribution voltage for both overhead and underground line types.

II. AEP TEXAS VEGETATION MANAGEMENT PLAN REPORT SUMMARY

§25.96. Vegetation Management.

(f) Vegetation Management Report.

- (1) A Vegetation Management Plan summary including, at a minimum, a summary of the utility's:**
 - (A) Vegetation maintenance goals and the method the utility employs to measure its progress;**

The AEP Texas Distribution Forestry group manages the vegetation at and along the Rights-of-Way (ROW) of the company's distribution facilities. AEP Texas also utilizes the services of independent forestry contractors to provide vegetation management for its distribution system. The 2023 Distribution Forestry Work Plan covered five districts in AEP

Texas' service areas. The districts include Abilene, Corpus Christi, Laredo, Rio Grande Valley, and San Angelo.

The AEP Texas vegetation management goal is to reduce the number of long-term and short-term vegetation-related outages to the highest number of customers reasonably possible. As part of the Company's commitment to delivering safe and reliable power, AEP Texas conducts a Distribution Vegetation Management Program that includes in its planning the clearing of its ROW vegetation that may create a hazardous situation or impair service reliability. In its 2024 work plan, AEP Texas utilizes a combination of a performance-based and cycle-based approach that is an efficient and flexible process allowing for improved reliability on a greater number of circuits. This multi-tiered approach functions in the following manner. The first two tiers (Tiers 1 & 2) focus on long-term reliability by establishing a four-year trim cycle on selected breaker zones¹ and essential services circuits. The remaining two tiers (Tiers 3 & 4) continue with an established circuit performance approach focusing on worst performing circuits. AEP Texas utilizes Tree Growth Regulators (TGR) on all trimmed trees in our T1-T2 Breaker Zones to maintain reliability on those Breaker Zones. In 2023, AEP Texas Forestry completed the "2st Year" of its Distribution Management Program Cycle. Forestry's efforts were directed at addressing the needs of the local District Management & Reliability Teams. This work targets any Circuit or Circuit segment designated by local leadership. This work includes, but is not limited to:

- Feeder Patrols
- DSS requests from after-hours issues
- O&M related customer projects
- Individual property owner's requests
- Access issues

As stated above, with the help of AEP Texas district personnel, 2024 circuit work is prioritized based on potential tree-related outages, tree-related reliability performance, criticality of the circuit, and existing customer complaints due to tree-caused outages. The required work may range from the performance of extensive vegetation management operations along the

¹ The breaker zone is all of the distribution facilities between the substation (breaker) and the first automatic sectionalizing device.

entirety of a circuit to the clearing of a portion (protective zone, one or more laterals, etc.) of the circuit.

The AEP Texas Distribution Vegetation Management Program consists of work plans that are long-term (greater than one year) and contain specific work prescriptions, as well as short-term (meet an immediate reliability need). An effective long-term prescription includes:

- The type of treatment (mechanical, manual, herbicide) to be used based on tree types and environmental conditions;
- A priority and schedule of treatment by line/circuit; and
- Consideration of the cost of the treatment prescribed.

AEP Texas Distribution Forestry monitors the progress over time and assesses the work prescriptions of the long-term plans. As the Distribution Vegetation Management Program plan progresses over time, the long-term work prescriptions will evolve based on changes in the size and type of vegetation. The initial prescription for clearing a ROW may include several types of activities such as trimming, removing, mowing, and spraying vegetation. In four or five years, that same work prescription may only include spraying the ROW. The AEP Texas Distribution Forestry staff and contractors continuously work to ensure that the appropriate prescription is utilized to provide the most effective and efficient vegetation management. Year 2024 will see the Distribution Vegetation Management Program continue its established cycle approach.

AEP Texas Distribution Forestry utilizes specialized line clearance and herbicide application contractors to clear distribution facilities ROW. The work activities provided by these crews and their respective performance are audited by AEP Texas Distribution Forestry personnel or third-party contract foresters. Line clearance work is performed following and meeting National Electric Safety Code (NESC) standards in a timely manner, with consideration of customers and the general public.

The AEP Texas Distribution Vegetation Management Program adheres to the belief that input from an informed public aids in enhancing the quality of the vegetation management work. Before vegetation management work is initiated, AEP Texas generates a vegetation work plan (VWP) for each project or each unique address. During the VWP process, personal door-to-door contact efforts are made to communicate pending work to property owners/renters. If personal contact cannot be made, a door card is left explaining the pending work. These cards provide Company contact information and an expected work start date. AEP Texas, through its

Community Affairs Department, also informs local community leaders about upcoming extensive vegetation management work in their respective communities. This effort is in conjunction with the door-to-door property owner communication. AEP Texas focuses its communication efforts related to small, isolated trim requests to the property owners via the door-to-door work planners since they only affect a limited number of properties in the community. AEP Texas also has the ability to send out a trim notice to specific zip codes or entire communities. The process of using work planners to go door-to-door two to three weeks ahead of tree work addresses 99% of any property owner issues. The work planners identify issues and communicate them to AEP Texas foresters. The foresters then communicate face-to-face with property owners regarding unresolved issues. Because of this direct contact AEP Texas has not had to use the call center trim notice.

AEP Texas has a toll-free forestry hot-line (866-223-8508) available for concerned property owners to call and get additional information regarding the VWP. When a person calls the hot-line, AEP Texas will send them a copy of its "Tree Tips" booklet which includes information about the program, explain the importance of trimming and removing trees, educate them regarding the recommended tree species to plant near power lines and how to properly trim trees. AEP Texas also provides the booklets at area tree events such as Arbor Day celebrations, school tree planting events, and tree care workshops. Also, there is useful tree trimming and reliability information on the AEP Texas website at www.aeptexas.com/info/treetrimming.

(B) Trimming clearances and scheduling approach;

AEP Texas Distribution Forestry follows the American National Standards Institute (ANSI) 300 pruning standards as well as internal AEP Texas Electric Utility Vegetation Line Clearance Goals, Procedures & Guidelines for Distribution Operations for trimming clearances related to vegetation management. AEP Texas Distribution Forestry utilizes specialized line clearance and herbicide application contractors to clear easements and ROW. During daily routine vegetation management operations and minor storm recovery efforts, AEP Texas requires all tree management vendors (saw crews, mechanical crews) to follow ANSI 300 Pruning Standards and ANSI Z133 Tree Workers Safety Standards.

Minimum clearance for distribution power lines is the distance that will prevent regrowth into conductors for at least three years. The clearance distances were derived from actual regrowth cut and measured from the various tree species that grow in the AEP Texas ROWs.

The species, site conditions, limb and conductor sag and sway during windy conditions, plus the effect of electrical load, are considered when determining the clearance requirement. Insufficient clearance is addressed during clearance audits. AEP Texas trimming clearances are based on tree species. Fast growing species such as Ash and Hackberry are trimmed for 15-foot minimum clearance from the primary. Medium and slow growing species like Live Oak and Ornaments are trimmed for 12-foot minimum clearance from the primary. In situations in which a customer refuses trimming, AEP Texas seeks to negotiate with the customer a 10-foot clearance. However, 10 feet is the minimum clearance that AEP Texas can allow because NESC standards provide that non-line clearance certified tree trimmers cannot get closer than 10 feet to an energized power line.

The AEP Texas 2024 Work Plan continues the established four-tiered trimming plan approach. As mentioned previously, the first two tiers (Tiers 1 & 2) focus on long-term reliability by establishing a four-year cycle on selected breaker zones and essential services circuits. The remaining two tiers (Tiers 3 & 4) continue with an established circuit performance approach focusing on worst performing circuits. The overall tiered approach targets approximately 45% of the annual budget on long-term reliability, 35% on immediate, short-term issues, and 20% on District System Hardening & Construction Projects.

(C) plan to remediate vegetation-caused issues on feeders that are on the vegetation-caused, worst performing feeder list for the preceding calendar year's SAIDI and SAIFI;

Vegetation-caused issues on feeders in the AEP Texas service territory are not the leading cause of forced outages or interruptions. Forced interruptions related to vegetation-caused issues for AEP Texas is below 15 percent compared to other causes that are identified in the Service Quality Report for AEP Texas filed in Project No. 56005. Generally, the AEP Texas service territory does not have the same tree characteristics as some other parts of the state.

The AEP Texas 2024 Work Plan remediates vegetation-caused issues on circuits that are on the worst performing list for the preceding calendar year's System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI) by applying the tier 3 and 4 approaches discussed above. AEP Texas Distribution Forestry evaluates the feeders that experienced vegetation specific outages for SAIDI and SAIFI. The vegetation specific SAIDI and SAIFI outages are addressed on an as needed basis and in the annual Distribution Vegetation Management Work Plan. As outages occur, AEP Texas Distribution

employees inspect the cause of the outage. If it is determined that vegetation caused the outage, AEP Texas Distribution Forestry is notified and determines the course of action required.

(D) Tree risk management program;

Trees that are identified during circuit patrols as at risk of coming into contact with the distribution system are managed through the regular annual Distribution Vegetation Management Plan. As mentioned above, AEP Texas intends to request approval of a resiliency plan to be filed in 2024 that will include additional vegetation management and wildfire mitigation. As the work associated with the annual plan is performed, the Company looks for hazard trees and removes them at the time they are identified. Trees identified for removal may be located inside and/or outside of the ROW. Other than hazard trees identified during normal vegetation management work, at-risk tree identification and mitigation is part of the day-to-day operations and maintenance of AEP Texas. At-risk tree work is budgeted as part of the long-term and short-term vegetation management work plan budget.

(E) Approach to monitoring, preparing for, and responding to adverse environmental conditions such as drought and wildfire danger that may impact its vegetation management policies and practices;

Vegetation identified during circuit patrols as dead or at risk for fire issues is managed through and as part of the regular annual Distribution Vegetation Management Plan. As mentioned above, AEP Texas intends to request approval of a resiliency plan to be filed in 2024 that will include additional vegetation management and wildfire mitigation. Also, as previously stated above, as the work associated with the annual plan is performed, the Company looks for hazard trees and removes them at the time they are identified. Vegetation identified for removal may be located inside and/or outside of the ROW. The identification and mitigation of at-risk trees is part of the day-to-day operations and maintenance of AEP Texas. At-risk tree work is budgeted as part of the long-term and short-term vegetation management work plan budget.

Emergency situations that cause power outages or threaten power outages are managed with a matrix team. The impacted service area will send out an assessment team to determine restoration needs or potential power outage hazards. If vegetation is an issue during an emergency situation, the Company's forestry team will be called into action. The Company's service areas differ when comparing the geography between south and west Texas. As potential

occurrences develop that could impact the AEP Texas facilities, it is addressed with the appropriate mitigation plan to help limit the number of outages.

(F) Total overhead distribution miles in its system, excluding service drops;

	Total
Distribution Lines	45,070 miles

* As of Year End 2023

(G) Total number of electric points of delivery;

	Total
Points of Delivery	1,111,341

* As of Year End 2023

(H) amount of vegetation-related work it plans to accomplish in the current calendar year to achieve its vegetation management goals described in subparagraph (A) of this paragraph; and

The following is the projected vegetation maintenance work AEP Texas plans to accomplish through its annual 2024 Distribution Forestry Work Plan.

Projected Saw Miles	780
Projected Mow/Spray Miles	100
Projected Total Miles	880

(I) vegetation management budget, divided into the categories listed below. The utility should, within the confines of its own budgeting practices, assign subcategories and list them under these categories where appropriate. If a utility does not budget amounts under any specific category, the utility shall provide a brief explanation of why it does not do so. The utility shall title the budget with the dates it covers and provide a total for each category or subcategory.

- (i) Scheduled vegetation maintenance;**
- (ii) Unscheduled vegetation maintenance;**
- (iii) Tree risk management; and**
- (iv) Emergency and post-storm activities.**

AEP Texas Distribution Forestry does not budget vegetation management within the structure of budget categories or subcategories as provided in subsection (f)(1)(A)(I). AEP

Texas has an overall budget for normal budget distribution forestry spend. The budget is then spent on scheduled trimming, removal, off-schedule hotspot work, herbicide applications and access mowing. Because the budget does not have specific, separate categories, AEP Texas reviewed the 2023 actual spend and calculated the percentages for scheduled vegetation management, unscheduled vegetation management and minor storm spend. These percentages were then applied to the total 2024 normal forestry budget to determine the projected spend for each category identified in 16 TAC § 25.96(I).

As stated earlier, AEP Texas does not budget for a separate tree risk management category. Those costs are associated with the overall operations and maintenance costs. Also, emergency and post-storm costs for major storms such as hurricanes, tropical storms and/or other widespread thunderstorms that produce major storm damage are not included in the normal distribution forestry budget. The normal distribution budget does include minor storm costs such as localized storm events that produce minor damages. Below is the 2024 AEP Texas Distribution Forestry budget without (iii) Tree risk management and (iv) Emergency and post-storm activities for the reasons previously discussed.

Scheduled Maintenance	Unscheduled Maintenance	Minor Storm	Total Budget
\$9,622,330	\$822,661	\$308,498	\$10,753,489

(2) An implementation summary for the proceeding calendar year including, at a minimum, a description of:

(A) Whether the utility met its vegetation maintenance goals and how its goals have changed for the coming calendar year based on the results;

AEP Texas successfully met all of the Distribution Forestry goals in 2023. In 2023, AEP Texas Forestry completed the “2nd^{sl} Year” of its Distribution Management Program Cycle. Forestry’s efforts were directed at addressing the needs of the local District Management & Reliability Teams.

(B) Successes and challenges with the utility’s strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them;

As discussed in section (1)(A) above, AEP Texas has an extensive vegetation work planning process in place. With regards to vegetation trimming, property owners are contacted to discuss the plan before actual work begins. Due to its continued outreach efforts with the

property owners, AEP Texas does endeavor to communicate to 100% of property owners/tenants before the plan is implemented and vegetation trimming begins, which has minimized conflict.

(C) The progress and obstacles to remediating issues on the vegetation-caused, worst performing feeders list as submitted in the proceeding year’s Report;

AEP Texas Distribution Forestry works directly with the Engineering and Reliability teams to address any vegetation issues as vegetation trimming projects are identified through the review of the SAIDI and SAIFI values from the prior year. The vegetation management projects are then taken from the Engineering and Reliability teams and are appropriately included in the Tiered programs.

(D) The number of continuing education hours logged for the utility’s internal vegetation management personnel, if applicable;

AEP Texas has five internal foresters on staff and one contract forester. All the Foresters attend the Texas International Society of Arboriculture conference each year. This attendance provides 10 Continuing Education Units (CEU) for vegetation related issues.

(E) The amount of vegetation management work the utility accomplished to achieve its vegetation management goals described in paragraph (1)(A) of this subsection;

In 2023, AEP Texas Forestry completed the “2nd Year” of its Distribution Management Program Cycle. Forestry’s efforts were directed at focusing on long-term reliability efforts & essential services circuits.

(F) the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for the calendar year in the Service Quality Report filed pursuant to 25.52 of this title (relating to Reliability and Continuity of Service) and 25.81 of this title (relating to Service Quality Reports), at both the feeder and company level;

Please see the attached for the separate SAIDI and SAIFI scores for vegetation-caused interruptions on a feeder and company level for each month of 2023 for the AEP Texas Companies.

(G) The vegetation management budget, including, at a minimum:

(i) a single table with columns representing:

(I) the budget for each category that the utility provided in the preceding year pursuant to paragraph (1)(I) of this subsection, with totals for each category and subcategory;

(II) the actual expenditures for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;

- (III) the percentage of actual expenditures over or under the budget for each category or subcategory listed pursuant to subclause (I) of this clause; and
- (IV) the actual expenditures for the preceding reporting year for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;

Budget Category (O&M)	Budget (I) (2023)	Actual Expenditures (II) (2023)	Percent of Actual Expenditures over/under budget (III)	Actual Expenditures (IV) (2022)
Scheduled Maintenance	\$9,598,080	\$10,318,138	7.5% over	\$10,526,718
Unscheduled Maintenance	\$862,749	\$950,230	10.1% over	\$1,065,717
Minor Storm	\$323,531	\$217,992	32.6% under	\$ 339,061
Total	\$10,784,360	\$11,486,360	6.5% over	\$11,931,496

Budget Category (CAP)	Budget (I) (2023)	Actual Expenditures (II) (2023)	Percent of Actual Expenditures over/under budget (III)	Actual Expenditures (IV) (2022)
Scheduled Capital Maintenance	\$470,301	\$1,080,154	130% over	\$1,175,679
Unscheduled Capital Maintenance	\$0.00	\$0.00	NA	\$0.00
Total	\$500,000	\$1,080,154	130% over	\$1,175,679

2023 Scheduled Maintenance (O&M) spending was 7.50% over Budget Target. Unscheduled Maintenance (O&M) spending was 10.1% over Budget Target. Minor Storm spending was 32.6% under Target, due to the reduced occurrence of storms classified as minor storms.

2023 Scheduled Maintenance (CAP) spending was 130.0% over budget, due to an increased demand for new service. As a result of the AEP Texas rate case, Docket No. 49494,

the budgeting processes for vegetation management capital expenditures were changed resulting in the lower capital budgeted dollars for 2021.

(iii) The total vegetation management expenditures divided by the number of electric points of delivery on the utility's system, excluding service drops;

The total 2023 vegetation management expenditures (\$11,486,360) divided by the total number of electric points of delivery (1,111,341) for AEP Texas equals \$10.34.

(iv) The total vegetation management expenditures, excluding expenditures from the storm reserve, divided by the number of customers the utility served; and

The total vegetation management expenditures, excluding expenditures from the storm reserve, divided by the number of customers the utility served is the same as stated above in section (iii). AEP Texas does not have retail customers in the ERCOT Market. AEP Texas is a wires electric delivery company in the ERCOT Market, therefore, it has electric points of delivery versus retail customers. Also, as stated above in (f)(1)(I), the AEP Texas Distribution Forestry vegetation management budget does not include budgeted dollars for the storm reserve, although it does include minor storm damages that are localized to the district. Those minor storm budgeted dollars are included in the calculation for section (iii) above.

(v) The vegetation management budget from the utility's last base-rate case.

AEP Texas' last base-rate case was Docket No. 49494. The matter was settled as a black box revenue requirement settlement without any specific entry of a vegetation management budget amount that is included in the Commission's Final Order. AEP Texas' distribution vegetation management budget provided in the rate case is \$11.2 million and it budgets on an ongoing basis.

Service Quality Report to the Public Utility Commission of Texas

AEP Texas Inc.

System SAIFI	Annual	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
Forced 2023	0.127	0.008	0.002	0.015	0.010	0.017	0.016	0.010	0.007	0.009	0.019	0.007	0.007
Scheduled 2023													
Outside Causes 2023	0.001	0.000								0.000			
Major Events 2023	0.035			0.002	0.019	0.005	0.002		0.006				

Service Quality Report to the Public Utility Commission of Texas

AEP Texas Inc.

System SAIDI	Annual	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
Forced													
2023	13.571	0.645	0.364	1.867	1.532	1.678	1.441	0.958	0.932	1.196	1.909	0.597	0.451
Scheduled													
2023													
Outside Causes													
2023	0.033	0.004								0.029			
Major Events													
2023	17.636			0.509	12.713	1.903	1.382		1.129				

Service Quality Report to the Public Utility Commission of Texas

Distribution Feeder Indices for Forced Interruptions

List all Distribution Feeders on Texas System

Total Number of Feeders

With 10 or more Customers

1313

Add or Delete Rows as Necessary

AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
1	LULING - LCRA	94CN10	468	748.41	2.156
2	PETTUS	94CN1020	467	36.78	0.336
3	BLESSING	94CN1030	286	47.28	0.315
4	REFUGIO	94CN1040	162		
5	BAY CITY	94CN1110	1243	44.25	0.243
6	BLACK BAYOU	94CN1120	366		
7	REFUGIO	94CN1170	858	14.64	0.205
8	REFUGIO	94CN1210	190	164.98	0.626
9	SHROPSHIRE	94CN1240	74	17.16	0.149
10	DARST	94CN1265	76	10.00	0.079
11	GEORGE WEST	94CN1320	690	38.32	0.288
12	MEDIO CREEK	94CN1380	800	10.28	0.049
13	VICTORIA POWER PLANT	94CN1390	1079	44.82	0.370
14	LEARY LANE	94CN1430	1906	76.61	0.999
15	NORTH VICTORIA	94CN1470	479	11.73	0.102
16	LEARY LANE	94CN1540	792	68.03	0.693
17	STAFFORD HILL	94CN1550	147	90.31	1.041
18	NORTH VICTORIA	94CN1580	1008	37.58	0.223
19	DARST	94CN1610	68	138.35	0.941
20	MATTHEWS	94CN1740	160	78.96	0.375
21	BEEVILLE	94CN1760	1845	59.69	0.359
22	DARST	94CN1845	186	133.78	0.769
23	CARANCAHUA	94CN1875	61	260.03	0.836
24	LEARY LANE	94CN1890	1633	70.98	0.576
25	WEAVER ROAD	94CN1900	66	15.68	0.136
26	WEAVER ROAD	94CN1910	27	47.19	0.259
27	PRAIRIE PUMP	94CN1940	95	26.05	0.200
28	KENEDY	94CN1960	70	1.81	0.014
29	KENEDY	94CN1970	564	14.97	0.110
30	LULING - LCRA	94CN20	272	244.49	1.790
31	THREE RIVERS	94CN2010	316	3.55	0.032
32	NIXON	94CN2025	535	21.79	0.064
33	BAY CITY	94CN2050	326	34.17	0.264
34	BEEVILLE	94CN2200	719	26.57	0.217
35	PAWNEE (STEC OWNED)	94CN22202	203	36.93	0.325
36	NORTH VICTORIA	94CN2240	744	22.54	0.173
37	KARNES CITY	94CN2315	1019	29.68	0.276
38	KARNES CITY	94CN2325	668	6.32	0.130
39	KARNES CITY	94CN2340	785	5.48	0.065
40	BEEVILLE	94CN2380	215		
41	MAGRUDER	94CN245	1246	80.67	1.185
42	FOSTER FIELD	94CN2550	67		
43	GARWOOD CITY	94CN2560	198	25.49	0.172

Service Quality Report to the Public Utility Commission of Texas

AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
44	GARWOOD CITY	94CN2570	144	92.89	1.313
45	THREE RIVERS	94CN2580	120	4.57	0.050
46	BAY CITY	94CN2700	1064	25.03	0.203
47	GREENLAKE	94CN2740	382	54.26	0.251
48	GREENLAKE	94CN2750	75		
49	GREENLAKE	94CN2760	1195	18.96	0.146
50	EL CAMPO	94CN2800	837	36.91	0.276
51	EL CAMPO	94CN2860	1524	39.37	0.218
52	BLACK CAT	94CN2960	2190	41.39	0.287
53	BEEVILLE	94CN300	1685	41.13	0.426
54	BLACK CAT	94CN3000	1656	30.80	0.144
55	MOCKINGBIRD	94CN305	331	9.95	0.036
56	EAGLE LAKE	94CN310	728	24.63	0.194
57	YORKTOWN	94CN3130	493	38.72	0.318
58	MAGNOLIA	94CN315	83	4.19	0.024
59	BLACK CAT	94CN3175	502	55.89	0.438
60	EAGLE LAKE	94CN320	623	73.95	0.546
61	RUNGE	94CN3250	267	18.14	1.105
62	NIXON	94CN3300	596	116.43	0.423
63	NORDHEIM	94CN3380	177	12.13	0.107
64	SHROPSHIRE	94CN3575	36	9.50	0.056
65	FASHING	94CN360	34	4.82	0.029
66	MOCKINGBIRD	94CN370	49	18.78	0.204
67	KITTIE WEST	94CN3760	244	57.43	0.410
68	KITTIE WEST	94CN3765	323	43.50	0.433
69	O_CONNER	94CN390	200	0.32	0.005
70	MOCKINGBIRD	94CN400	1013	118.69	1.246
71	BIG OAK	94CN420	344	51.01	0.375
72	KLEIMANN	94CN425	612	44.52	0.168
73	NORDHEIM	94CN4275	82	5.43	0.061
74	RUNGE	94CN4465	367	2.12	0.030
75	BLACK CAT	94CN4525	122	306.04	1.639
76	BEEVILLE	94CN490	945	89.14	0.589
77	THREE RIVERS	94CN5100	76	27.55	0.184
78	REFUGIO	94CN5120	721	12.65	0.126
79	THREE RIVERS	94CN5190	465	71.32	0.473
80	CHOKE CANYON	94CN5390	412	4.42	0.053
81	MARKHAM	94CN5550	20		
82	KLEIMANN	94CN565	592	17.43	0.157
83	EL CAMPO	94CN5745	951	20.92	0.177
84	EDNA	94CN5765	1263	50.72	0.360
85	EDNA	94CN5775	503	78.36	1.119
86	EDNA	94CN5785	1248	31.87	0.138
87	GANADO	94CN5795	487	132.65	1.353
88	GANADO	94CN5815	600	151.18	1.288
89	CARANCAHUA	94CN5870	472	78.53	0.422
90	BAY CITY	94CN5960	400	117.14	0.833
91	LEARY LANE	94CN6005	1382	12.52	0.083

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
92	POINT COMFORT	94CN6060	365	52.33	0.279
93	LEARY LANE	94CN6175	2472	1.19	0.017
94	KENEDY	94CN6270	549	9.78	0.077
95	LOLITA	94CN6330	30	38.60	0.100
96	EL CAMPO	94CN6370	790	22.58	0.218
97	NORTH VICTORIA	94CN6390	1509	13.90	0.122
98	MARKHAM	94CN6440	471	37.65	0.391
99	BAY CITY	94CN6450	162		
100	GOLIAD	94CN6540	1251	17.91	0.159
101	NIXON	94CN6630	645	36.81	0.211
102	BAY CITY	94CN6670	1624	56.34	0.324
103	MAGRUDER	94CN6680	703	12.75	0.145
104	MAGRUDER	94CN6690	750	116.57	0.895
105	MAGRUDER	94CN6700	1365	49.78	0.365
106	SAND CRAB	94CN6735	1324	58.91	0.295
107	KENEDY S.S.	94CN6750	69	3.96	0.101
108	SAND CRAB	94CN6800	1150	15.01	0.072
109	PALACIOS	94CN6830	826	28.10	0.157
110	PALACIOS	94CN6840	1535	103.17	0.470
111	BROOKHOLLOW	94CN7190	280	56.51	0.275
112	EL CAMPO	94CN7260	531	3.61	0.019
113	GEORGE WEST	94CN730	877	27.84	0.259
114	NORTH VICTORIA	94CN7430	1678	18.19	0.210
115	NORTH VICTORIA	94CN7440	1660	29.88	0.252
116	BAY CITY	94CN7480	375	86.17	0.557
117	LEARY LANE	94CN7530	3283	79.56	0.763
118	MALONE	94CN7550	234	644.80	2.222
119	MALONE	94CN7560	59	603.83	3.271
120	BROOKHOLLOW	94CN7580	507	148.21	1.010
121	VICTORIA POWER PLANT	94CN7600	163	231.98	0.963
122	WADSWORTH	94CN7660	1525	16.81	0.084
123	MAGRUDER	94CN7690	529	80.58	0.569
124	EL CAMPO	94CN7710	1060	20.93	0.178
125	NORTH VICTORIA	94CN7770	818	7.75	0.089
126	NORTH VICTORIA	94CN7860	1493	20.37	0.113
127	MAGRUDER	94CN7870	1257	45.12	0.337
128	GRETA	94CN7890	239	55.00	0.427
129	JOSLIN POWER PLANT	94CN7915	12		
130	PLACEDO	94CN7970	494	37.04	0.298
131	PLACEDO	94CN7980	415	1.70	0.017
132	VICTORIA POWER PLANT	94CN8070	599	7.33	0.058
133	BEEVILLE	94CN8090	1400	81.43	0.387
134	SAND CRAB	94CN8120	273	16.40	0.106
135	VICTORIA POWER PLANT	94CN8170	840	10.72	0.105
136	PETTUS	94CN8210	349	16.62	0.138
137	GOLIAD	94CN8220	1066	34.59	0.317
138	KENEDY S.S.	94CN8320	142		
139	KENEDY S.S.	94CN8340	309	0.69	0.010

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
140	YORKTOWN	94CN8380	784	46.10	0.379
141	SAND CRAB	94CN8390	537	40.10	0.315
142	YORKTOWN	94CN8420	652	7.49	0.086
143	THREE RIVERS	94CN8430	194	42.35	0.222
144	TATTON	94CN8490	291	1.98	0.014
145	BEEVILLE	94CN8510	814	28.03	0.216
146	PALACIOS	94CN8550	84	86.64	0.167
147	WADSWORTH	94CN8630	689	35.27	0.184
148	JOSLIN POWER PLANT	94CN8720	24		
149	BLESSING	94CN8780	59	126.20	0.492
150	BLESSING	94CN8790	771	66.00	0.339
151	FOSTER FIELD	94CN8880	297	19.49	0.131
152	BROOKHOLLOW	94CN8950	923	41.02	0.251
153	BROOKHOLLOW	94CN8960	602	84.06	0.221
154	PARKER	94CN9010	22	151.32	1.182
155	SAND CRAB	94CN9235	386	70.34	0.311
156	CHOKE CANYON	94CN9255	364	33.33	0.283
157	PARKER	94CN9260	129	29.00	0.124
158	EAGLE LAKE	94CN9455	615	90.26	0.680
159	THOMASTON	94CN9580	50	12.06	0.040
160	BERCLAIR	94CN990	26	181.69	1.577
161	STAFFORD HILL	94CN9955	73	33.15	0.151
162	VICTORIA POWER PLANT	94CNNETVIC	88		
163	QUINTANA	94CNT001Y8	55		
164	VICTORIA POWER PLANT	94CNVBROWN	16		
165	VICTORIA POWER PLANT	94CNVGREEN	29		
166	VICTORIA POWER PLANT	94CNVRED	44		
167	PORT ARANSAS	94CS1000	1753	0.70	0.014
168	NORTH PADRE ISLAND	94CS1010	2409		
169	LIVE OAK	94CS1070	2625	22.11	0.082
170	LIVE OAK	94CS1080	2614	0.94	0.011
171	LIVE OAK	94CS1090	306	0.25	0.003
172	WOOLRIDGE	94CS1110	1651		
173	WOOLRIDGE	94CS1120	1638	0.02	0.001
174	KINGSVILLE	94CS1130	2226	6.78	0.062
175	KINGSVILLE	94CS1140	1124	1.56	0.019
176	WOOLRIDGE	94CS1170	437		
177	TAFT	94CS1180	950	10.36	0.036
178	PHARAOH	94CS1185	1403	9.97	0.065
179	HOLLY	94CS1220	3398	1.39	0.003
180	ARANSAS PASS	94CS1250	668	7.33	0.057
181	TAFT	94CS1260	200		
182	PHARAOH	94CS1285	1779	9.30	0.060
183	BANQUETTE	94CS130	235	1.20	0.013
184	CASA BLANCA	94CS1300	285	20.75	0.074
185	KINGSVILLE	94CS1350	395	55.45	0.997
186	ARCADIA	94CS1360	1545	7.53	0.074
187	PHARAOH	94CS1365	683	14.58	0.059

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
188	HOLLY	94CS1370	1884	2.13	0.019
189	MCKENZIE ROAD	94CS140	303	0.50	0.003
190	ARCADIA	94CS1400	443	20.93	0.361
191	MATHIS	94CS1410	468	3.19	0.004
192	MATHIS	94CS1420	920	0.17	0.002
193	ARCADIA	94CS1440	1659	15.03	0.210
194	ARCADIA	94CS1450	1645	4.21	0.024
195	ARCADIA	94CS1460	2439	14.10	0.146
196	HOLLY	94CS1480	1691	10.56	0.073
197	MCKENZIE ROAD	94CS150	24		
198	KLEBERG	94CS1560	1437		
199	ROBSTOWN	94CS1650	353	1.97	0.017
200	KINGSVILLE	94CS1660	1966	5.36	0.073
201	KINGSVILLE	94CS1670	424	0.23	0.002
202	KEPLER	94CS1700	27		
203	RODD FIELD	94CS1730	2217	1.43	0.014
204	SINTON	94CS1750	269	17.59	0.264
205	SINTON	94CS180	235	22.26	0.055
206	TYNAN	94CS1855	133		
207	HOLLY	94CS1950	833	6.07	0.053
208	WEIL TRACT (138/12KV)	94CS1990	1344	7.74	0.060
209	FULTON	94CS2020	3614	0.47	0.004
210	RODD FIELD	94CS205	2217	3.95	0.266
211	CLARKWOOD	94CS2170	808		
212	HEINES	94CS2185	1250	0.57	0.004
213	RODD FIELD	94CS2190	98		
214	HEARN ROAD	94CS2220	1759	2.29	0.009
215	RODD FIELD	94CS225	2973	1.70	0.021
216	CABANISS	94CS240	1401		
217	ODEM	94CS2400	316		
218	GREGORY	94CS2420	915		
219	RODD FIELD	94CS245	709		
220	INGLESIDE CITY	94CS2495	273	0.53	0.004
221	VALADEZ	94CS2500	2578	1.08	0.011
222	MORRIS STREET	94CS2515	1030	0.28	0.003
223	WEIL TRACT (138/12KV)	94CS2520	87		
224	KEPLER	94CS2665	37		
225	BISHOP	94CS2690	640	2.96	0.016
226	ALAZAN	94CS2740	36		
227	KLEBERG	94CS280	1307	4.30	0.046
228	MATHIS	94CS2870	876	18.28	0.070
229	RODD FIELD	94CS3010	2065		
230	PORT ARANSAS	94CS3030	978		
231	FULTON	94CS3070	1584		
232	VALADEZ	94CS3140	2219	0.66	0.016
233	PIRATE	94CS3220	740	6.93	0.027
234	MCKENZIE ROAD	94CS330	2409	16.52	0.126
235	PIRATE	94CS3380	418	6.24	0.045

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
236	MATHIS	94CS340	1423	71.71	0.342
237	GILA	94CS345	68		
238	PIRATE	94CS3490	377	17.50	0.106
239	GILA	94CS350	304		
240	HEINES	94CS3515	1308		
241	SINTON	94CS360	337	1.57	0.009
242	ODEM	94CS375	639	3.92	0.019
243	SKIDMORE	94CS380	160	36.81	0.131
244	ODEM	94CS385	577	5.48	0.029
245	TYNAN	94CS4000	28		
246	TYNAN	94CS4010	49		
247	LANTANA	94CS4095	194	27.02	0.314
248	CASA BLANCA	94CS4170	1166	0.43	0.003
249	BULLMOOSE	94CS4185	19		
250	GREGORY	94CS420	475	12.15	0.013
251	FULTON	94CS440	2116	0.04	0.001
252	HOMEPORT	94CS4665	432	0.59	0.005
253	MAYO	94CS500	25		
254	ARCADIA	94CS5020	1541	20.88	0.165
255	ARCADIA	94CS5030	1573	31.76	0.235
256	ROCKPORT	94CS5130	571		
257	NORTH PADRE ISLAND	94CS5170	875	0.08	0.001
258	PHARAOH	94CS5175	1277	9.48	0.082
259	PHARAOH	94CS5185	1231	0.04	0.001
260	TAFT	94CS5230	837	9.92	0.091
261	SOUTHSIDE	94CS5335	1614	19.68	0.145
262	SOUTHSIDE	94CS5345	501		
263	WEIL TRACT (138/12KV)	94CS5405	185		
264	CASA BLANCA	94CS5440	108		
265	CASA BLANCA	94CS55	875	0.75	0.007
266	CLARKWOOD	94CS5525	629		
267	ODEM	94CS5575	79		
268	MORRIS STREET	94CS5655	314	0.51	0.006
269	HOLLY	94CS5820	900		
270	AIRLINE	94CS5870	993		
271	BULLMOOSE	94CS5875	66	86.12	0.288
272	ARANSAS PASS	94CS590	465		
273	GREGORY	94CS5900	119		
274	GREGORY	94CS5920	870	5.65	0.036
275	ROCKPORT	94CS5930	1017	1.19	0.004
276	ROCKPORT	94CS5940	68		
277	ROCKPORT	94CS5950	559		
278	SKIDMORE	94CS600	371	3.54	0.016
279	KLEBERG	94CS6000	1381	0.47	0.006
280	INGLESIDE CITY	94CS6040	438	1.01	0.007
281	ARMSTRONG	94CS6050	85		
282	FULTON	94CS6070	1832	0.14	0.002
283	CABANISS	94CS615	309	0.80	0.003

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
284	ALAZAN	94CS620	188		
285	MAYO	94CS625	205		
286	KLEBERG	94CS6410	252		
287	ARANSAS PASS	94CS650	1219	7.64	0.023
288	PORTLAND	94CS6505	1843	30.17	0.105
289	ARANSAS PASS	94CS660	731	0.76	0.015
290	HIGHWAY 9	94CS6720	1285	63.49	0.438
291	HIGHWAY 9	94CS6730	559	0.11	0.002
292	HIGHWAY 9	94CS6760	1034	97.84	0.548
293	HIGHWAY 9	94CS6770	940	9.59	0.123
294	HIGHWAY 9	94CS6780	752	279.25	0.617
295	SINTON	94CS6860	995	6.48	0.090
296	ARCADIA	94CS6930	1497	24.07	0.120
297	PORT ARANSAS	94CS6940	1648	1.26	0.004
298	AIRLINE	94CS6970	1410	1.19	0.010
299	EDROY	94CS6980	196	61.90	2.020
300	EDROY	94CS6990	290	74.86	1.066
301	CABANISS	94CS710	174		
302	LANTANA	94CS7150	273	374.08	1.828
303	BISHOP	94CS7180	917	9.88	0.016
304	NORTH PADRE ISLAND	94CS720	1455		
305	HIGHWAY 9	94CS7200	645	0.90	0.033
306	HIGHWAY 9	94CS7210	349	8.32	0.023
307	CLARKWOOD	94CS7220	929	1.55	0.012
308	CLARKWOOD	94CS7230	623	1.80	0.022
309	AIRLINE	94CS7270	1035		
310	AIRLINE	94CS7280	645	51.02	1.002
311	AIRLINE	94CS7390	2454		
312	MORRIS STREET	94CS7465	789	0.93	0.015
313	CABANISS	94CS75	2251	36.88	1.024
314	CLARKWOOD	94CS7610	103		
315	HOLLY	94CS7620	2824	179.25	4.419
316	MORRIS STREET	94CS7625	496		
317	HOLLY	94CS7740	2210	0.10	0.005
318	GILA	94CS7840	769		
319	HEINES	94CS7875	2089	0.44	0.011
320	NORTH PADRE ISLAND	94CS7900	2372	0.36	0.004
321	SOUTHSIDE	94CS7905	1826	43.64	0.364
322	SOUTHSIDE	94CS7925	1149	11.59	0.105
323	NAVAL BASE	94CS7950	814		
324	SOUTHSIDE	94CS7955	1063	14.81	0.098
325	SOUTHSIDE	94CS7995	1555	208.47	0.691
326	CABANISS	94CS80	102		
327	SOUTHSIDE	94CS8005	744	21.55	0.333
328	BONNIEVIEW	94CS8020	552		
329	SOUTHSIDE	94CS8025	1148	40.78	0.280
330	SOUTHSIDE	94CS8035	1089	33.74	0.185
331	SOUTHSIDE	94CS8045	969	14.53	0.180

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332	INGLESIDE CITY	94CS8050	1287	4.23	0.040
333	SOUTHSIDE	94CS8055	853	42.45	0.366
334	INGLESIDE CITY	94CS8060	2711	2.42	0.011
335	KLEBERG	94CS8140	652	0.39	0.005
336	CABANISS	94CS820	1327	4.51	0.027
337	TATTON	94CS8200	1269	1.10	0.008
338	AIRLINE	94CS8260	1412	1.00	0.018
339	ARANSAS PASS	94CS8270	417		
340	ARANSAS PASS	94CS8280	628		
341	WOODSBORO	94CS8330	302	58.91	0.447
342	AIRLINE	94CS8370	271	5.20	0.041
343	HEINES	94CS8480	150		
344	MUSTANG ISLAND	94CS8510	534		
345	NAVAL BASE	94CS8540	1639	3.48	0.021
346	GREGORY	94CS8560	254	7.26	0.094
347	ARCADIA	94CS8570	1448	14.34	0.253
348	MORRIS STREET	94CS8715	1569	49.89	0.242
349	CALLICOATTE	94CS8785	1198	3.79	0.023
350	VALADEZ	94CS8800	1803	0.80	0.008
351	MORRIS STREET	94CS8820	1238	19.95	0.238
352	MORRIS STREET	94CS8830	1486	27.01	0.197
353	MORRIS STREET	94CS8840	735	46.62	0.208
354	MORRIS STREET	94CS8850	396	33.35	0.071
355	AIRLINE	94CS8890	527		
356	HEARN ROAD	94CS8980	1239	35.54	1.054
357	HEARN ROAD	94CS8990	1428	2.69	0.026
358	BANQUETTE	94CS9000	462	0.51	0.004
359	AIRLINE	94CS9030	405	0.52	0.010
360	FULTON	94CS9050	1624		
361	LAGUNA	94CS9065	2367	70.98	0.670
362	WEST OSO	94CS9085	936		
363	WEST OSO	94CS9090	1675	17.96	0.076
364	WEST OSO	94CS9095	1665	6.59	0.035
365	ARANSAS PASS	94CS9130	454		
366	PORTLAND	94CS9270	1853	28.02	0.073
367	PORTLAND	94CS9290	1796	10.96	0.115
368	SEAWALL	94CS9325	1595	7.43	0.085
369	PORTLAND	94CS9370	2108		
370	AIRLINE	94CS9390	1350		
371	KLEBERG	94CS9395	1240	2.94	0.040
372	SEAWALL	94CS9420	815	20.02	0.086
373	SEAWALL	94CS9450	302		
374	MUSTANG ISLAND	94CS9470	864		
375	TATTON	94CS950	598		
376	CLARKWOOD	94CS9570	1236	7.45	0.063
377	LAGUNA	94CS9590	2372	5.33	0.087
378	AIRLINE	94CS9605	707	0.21	0.001
379	HEARN ROAD	94CS9665	682	1.82	0.015

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
380	HOLLY	94CS9675	1633	67.86	1.013
381	NAVAL BASE	94CS9720	2693	0.07	0.000
382	HIGHWAY 9	94CS9830	139	4.57	0.022
383	VALADEZ	94CS9890	1902		
384	PORT ARANSAS	94CS990	2669		
385	MORRIS STREET	94CSBLACK	82		
386	MORRIS STREET	94CSBROWN	63		
387	MORRIS STREET	94CSGREEN	230		
388	MORRIS STREET	94CSNET CC	317		
389	MORRIS STREET	94CSRED	59		
390	H AISLEY	94CSTX_2_C	13		
391	MORRIS STREET	94CSYELLOW	45		
392	DEL MAR	94LA10	1760	62.21	1.000
393	FALFURRIAS	94LA1070	924	16.42	0.085
394	FALFURRIAS	94LA1080	464	0.81	0.004
395	COTULLA	94LA110	55	6.22	0.055
396	BRUNI	94LA1100	588	3.63	0.007
397	BRUNI	94LA1120	273		
398	RIO BRAVO	94LA1130	1055	2.31	0.015
399	PLEASANTON	94LA120	1248	1.17	0.040
400	PICACHO	94LA1230	1064	3.59	0.052
401	READING	94LA1275	78	0.18	0.026
402	PUEBLO	94LA130	1789	0.21	0.001
403	DUST DEVIL	94LA1380	62		
404	READING	94LA1385	1358	5.77	0.054
405	CRYSTAL CITY	94LA1425	1190	2.68	0.022
406	READING	94LA1445	532	0.97	0.013
407	DUST DEVIL	94LA1495	2043	1.02	0.020
408	FREER	94LA1500	207	206.18	0.473
409	ESCONDIDO	94LA1510	742		
410	BIG WELLS	94LA1570	426		
411	MINES ROAD	94LA1600	908		
412	SAN YGNACIO	94LA16060	538		
413	ALICE	94LA1770	1660	7.75	0.033
414	ALICE	94LA1780	516	48.70	0.262
415	ALICE	94LA1790	451	1.60	0.022
416	DUST DEVIL	94LA1810	479		
417	FRIO	94LA1815	1062	2.21	0.039
418	LA PRYOR	94LA1835	271	110.55	1.199
419	LA PRYOR	94LA1845	231	1.94	0.022
420	DEL RIO CITY	94LA1930	1582	13.37	0.130
421	CHARLOTTE	94LA1960	498	9.47	0.060
422	SAN DIEGO	94LA1980	621	5.68	0.024
423	SABINAL	94LA200	444		
424	ESCONDIDO	94LA2035	462		
425	PLEASANTON	94LA2080	1746	8.29	0.116
426	HEIGHTS	94LA2100	1988	5.35	0.066
427	DEL MAR	94LA2120	1365		

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428	ENCINAL	94LA2160	238	0.97	0.004
429	CRYSTAL CITY	94LA2170	740	3.51	0.069
430	DEL MAR	94LA220	1483		
431	HOLCOMB	94LA2240	463	0.56	0.004
432	ANNA STREET	94LA2250	1536	2.26	0.016
433	FRIO	94LA2270	1142	20.56	0.140
434	COMSTOCK	94LA230	183		
435	WASHINGTON STREET	94LA2310	44		
436	WASHINGTON STREET	94LA2320	37		
437	WASHINGTON STREET	94LA2330	57		
438	WASHINGTON STREET	94LA2350	3033	0.51	0.004
439	WASHINGTON STREET	94LA2360	201	4.48	0.085
440	CATARINA	94LA2380	199	15.84	0.080
441	HEIGHTS	94LA2390	1701		
442	LA PRYOR	94LA2440	190	0.51	0.005
443	HEIGHTS	94LA2450	2032		
444	WASHINGTON STREET	94LA2470	471		
445	JOURDANTON	94LA250	780	0.70	0.005
446	EAGLE PASS CITY	94LA2510	713	4.93	0.008
447	ALICE	94LA2530	1491	34.05	0.255
448	ALICE	94LA2540	960	13.03	0.104
449	CRESTONIO	94LA260	1767	13.52	0.099
450	ROCKSPRINGS	94LA2600	354	0.84	0.006
451	CAMPWOOD	94LA2610	1027	13.10	0.101
452	BIG WELLS	94LA2630	32		
453	ZACATE CREEK	94LA2635	978	0.06	0.001
454	EAGLE PASS CITY	94LA2650	1390	25.21	0.140
455	ZACATE CREEK	94LA2665	1732	2.10	0.024
456	ZACATE CREEK	94LA2675	1211	0.86	0.009
457	CRESTONIO	94LA270	648	6.10	0.039
458	ZAPATA	94LA2710	1369	0.10	0.003
459	PREMONT	94LA2720	761	12.03	0.045
460	PREMONT	94LA2730	199	5.24	0.065
461	EAGLE PASS CITY	94LA2745	942	2.48	0.018
462	PUEBLO	94LA275	2945	12.03	0.062
463	EAGLE PASS CITY	94LA2770	2027	6.02	0.012
464	CHARLOTTE	94LA2780	35	18.86	0.857
465	CHARLOTTE	94LA2790	203	13.92	0.133
466	FALFURRIAS	94LA2830	1532	29.64	0.367
467	LYTLE	94LA2850	754	16.21	0.097
468	SAN DIEGO	94LA2880	1341	2.45	0.020
469	SAN DIEGO	94LA2890	1020	4.22	0.036
470	FREER	94LA2900	166		
471	SAN DIEGO	94LA2930	562	13.95	0.064
472	RIO BRAVO	94LA300	808	0.13	0.002
473	HOLCOMB	94LA3025	379	4.24	0.032
474	UNIVERSITY	94LA305	825		
475	MILO	94LA3060	126		

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
476	MILO	94LA3065	34		
477	MILO	94LA3070	2009	2.89	0.022
478	UNITEC	94LA3085	113		
479	ESCONDIDO	94LA3350	2305	0.49	0.002
480	CAMPWOOD	94LA3430	129	17.96	0.178
481	DEL MAR	94LA3440	1820	9.45	0.077
482	GATEWAY	94LA350	2040	15.76	0.069
483	SIERRA VISTA	94LA3540	1240		
484	GATEWAY	94LA3595	1494	7.41	0.034
485	MINES ROAD	94LA3680	316	3.16	0.016
486	CARRIZO SPRINGS	94LA370	546	1.68	0.013
487	MINES ROAD	94LA3745	2155		
488	ESCONDIDO	94LA3775	240		
489	DILLEY	94LA3795	106		
490	GATEWAY	94LA390	2172	0.22	0.005
491	GATEWAY	94LA4080	1997		
492	DIMMIT	94LA4120	1273	10.99	0.053
493	ASHERTON	94LA4175	68		
494	DEL RIO CITY	94LA420	2054	4.87	0.038
495	MINES ROAD	94LA4275	74	2.99	0.014
496	DEL RIO CITY	94LA430	1775	1.94	0.040
497	DEL RIO CITY	94LA440	1107	9.14	0.074
498	EAGLE PASS CITY	94LA450	893	0.83	0.011
499	COTULLA	94LA460	508		
500	UNIVERSITY	94LA465	960		
501	UNITEC	94LA4715	40		
502	UVALDE	94LA480	579	2.61	0.026
503	SABINAL	94LA485	501	5.15	0.058
504	DEL MAR	94LA490	802	81.96	0.390
505	RIO BRAVO	94LA5	733	112.59	1.008
506	ASPHALT MINES	94LA500	43		
507	MILO	94LA5020	120		
508	GATEWAY	94LA5055	1711		
509	UVALDE	94LA5060	673	0.46	0.006
510	DILLEY	94LA510	556	2.04	0.029
511	FREER	94LA5200	1011	4.14	0.014
512	FALFURRIAS	94LA5210	1176	39.23	0.247
513	UVALDE	94LA540	1962	14.04	0.171
514	BRUNI	94LA5440	118		
515	AMISTAD DAM	94LA5450	786	0.22	0.003
516	ASHERTON	94LA5495	590	0.31	0.002
517	UVALDE	94LA550	741	28.41	0.238
518	DIMMIT	94LA5545	573	0.70	0.003
519	PEARSALL	94LA5580	856	1.53	0.013
520	JOURDANTON	94LA5685	340	0.07	0.003
521	JOURDANTON	94LA5695	327		
522	LA PRYOR	94LA570	168		
523	ESCONDIDO	94LA5730	2802	80.25	1.170

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
524	ANNA STREET	94LA5780	653		
525	LA PRYOR	94LA580	341	19.82	0.252
526	UNITEC	94LA5895	37		
527	PICACHO	94LA590	408	7.97	0.150
528	COTULLA	94LA610	720	0.75	0.001
529	PICACHO	94LA630	396		
530	FREER	94LA6320	169		
531	WASHINGTON STREET	94LA6355	940	0.16	0.001
532	KNIPPA	94LA6365	343	0.09	0.003
533	DILLEY	94LA6400	864	49.35	0.591
534	WASHINGTON STREET	94LA6525	2736	0.07	0.001
535	KNIPPA	94LA6535	25		
536	PREMONT	94LA6570	822	0.67	0.007
537	RACHAL	94LA6595	357	0.17	0.003
538	PREMONT	94LA6610	838	4.69	0.035
539	UVALDE	94LA6620	2177	2.45	0.027
540	CRESTONIO	94LA6660	782	2.26	0.022
541	GOVERNMENT WELLS	94LA6800	231		
542	HEIGHTS	94LA6810	2134	34.40	0.542
543	HEIGHTS	94LA6820	1929	0.20	0.003
544	WASHINGTON STREET	94LA6890	19		
545	MILO	94LA6940	473	0.37	0.004
546	STADIUM	94LA6950	425	2.62	0.049
547	WASHINGTON STREET	94LA7015	1556	2.82	0.037
548	PEARSALL	94LA7050	582	4.25	0.058
549	EAGLE PASS CITY	94LA7060	864		
550	DEVINE	94LA7090	1083	13.70	0.167
551	DEVINE	94LA7100	1018	2.33	0.036
552	SIERRA VISTA	94LA7170	1754	0.10	0.003
553	MINES ROAD	94LA7235	46		
554	GOVERNMENT WELLS	94LA7240	232	9.10	0.047
555	GOVERNMENT WELLS	94LA7250	570		
556	LAS CRUSES	94LA7325	2764	21.73	0.106
557	ZAPATA	94LA7330	1356		
558	SIERRA VISTA	94LA7360	1454		
559	CRYSTAL CITY	94LA7425	449		
560	STADIUM	94LA7490	1321	8.65	0.093
561	CARRIZO SPRINGS	94LA750	607		
562	ANNA STREET	94LA780	466	0.32	0.004
563	STADIUM	94LA7800	688	4.78	0.063
564	STADIUM	94LA7810	1338	2.10	0.031
565	JOURDANTON	94LA7880	595	3.70	0.037
566	DEL MAR	94LA7930	2004	12.28	0.085
567	ROCKSPRINGS	94LA8040	326		
568	DEVINE	94LA8100	1635	13.05	0.125
569	CHARLOTTE	94LA8120	245	0.51	0.004
570	RACHAL	94LA8145	381	1.07	0.003
571	SIERRA VISTA	94LA8205	1343		

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
572	ZAPATA	94LA8290	986	2.35	0.034
573	ZAPATA	94LA8300	1611	0.11	0.001
574	RANDADO	94LA8350	135		
575	RANDADO	94LA8360	168		
576	MILO	94LA8365	2143	0.17	0.000
577	CRYSTAL CITY	94LA8380	1340	154.77	1.049
578	BRACKETTVILLE	94LA8460	1196	0.41	0.005
579	ANNA STREET	94LA850	1577	27.40	0.174
580	LAREDO PLANT	94LA8505	1046	7.00	0.057
581	LAS CRUSES	94LA8530	76	6.53	0.053
582	STADIUM	94LA8540	1680	6.81	0.042
583	LAREDO PLANT	94LA8565	1458	106.24	1.605
584	CONOCO-CHITTAM RANCH	94LA8580	26	22.50	0.115
585	CARRIZO SPRINGS	94LA860	31		
586	LAREDO PLANT	94LA8695	1606	6.98	0.121
587	LAREDO PLANT	94LA8705	174		
588	JOURDANTON	94LA8725	35		
589	LAREDO PLANT	94LA8745	766	2.04	0.016
590	MINES ROAD	94LA8770	276	1.22	0.007
591	JOURDANTON	94LA880	1158	0.95	0.009
592	BUENA VISTA	94LA8965	928	106.70	1.056
593	COTULLA	94LA90	1054	0.11	0.001
594	ANNA STREET	94LA900	2813	4.20	0.097
595	BUENA VISTA	94LA9035	2101	49.34	0.099
596	HEIGHTS	94LA9080	693	10.74	0.030
597	CARRIZO SPRINGS	94LA910	876	37.91	0.998
598	UNIVERSITY	94LA920	928		
599	UNIVERSITY	94LA930	92		
600	LAREDO PLANT	94LA9305	1075	1.01	0.008
601	BUENA VISTA	94LA9385	896	0.02	0.001
602	HEIGHTS	94LA9400	1485		
603	PLEASANTON	94LA9475	1378	6.00	0.061
604	PUEBLO	94LA95	1152	0.60	0.003
605	UNIVERSITY	94LA950	1845		
606	PLEASANTON	94LA9505	1822	13.25	0.066
607	HAMILTON ROAD	94LA9645	305	1.80	0.023
608	HAMILTON ROAD	94LA9655	1332	0.07	0.001
609	HAMILTON ROAD	94LA9665	1575	2.14	0.008
610	MAVERICK	94LA9680	860	18.84	0.076
611	UVALDE	94LA9770	1132	26.64	1.064
612	DEL RIO CITY	94LA9790	2372	7.64	0.089
613	DEL RIO CITY	94LA9850	1053	0.30	0.003
614	LAS CRUSES	94LA9865	505		
615	PUEBLO	94LA9870	1774		
616	SIERRA VISTA	94LA9900	2556		
617	PEARSALL	94LA9905	440	25.50	0.180
618	BANDERA ELECTRIC (LEAKEY)	94LAL30	276	5.21	0.040
619	WASHINGTON STREET	94LANETLAR	163		

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
620	SANTO NINO	94LAT000E5	1609		
621	SANTO NINO	94LAT000F2	1889	0.68	0.003
622	SANTO NINO	94LAT000F5	1203		
623	SANTO NINO	94LAT000G2	1490	1.21	0.028
624	SANTO NINO	94LAT000G5	2351		
625	SANTO NINO	94LAT000G8	882		
626	SANTO NINO	94LAT000H2	816		
627	COFFEE PORT	94SB1090	1263	7.78	0.063
628	COFFEE PORT	94SB1095	1087	7.27	0.076
629	PANTERA	94SB1105	626		
630	SUNCHASE	94SB1150	1437	8.01	0.059
631	SUNCHASE	94SB1155	1448	3.36	0.044
632	SOUTH SANTA ROSA	94SB1215	1738	14.68	0.167
633	SOUTH SANTA ROSA	94SB1225	867	10.58	0.054
634	SOUTH SANTA ROSA	94SB1235	656	8.15	0.108
635	SOUTH SANTA ROSA	94SB1240	1723	1.47	0.028
636	RAYMONDVILLE #2	94SB1280	1018	1.00	0.008
637	PALMHURST	94SB1300	2355	1.57	0.012
638	PANTERA	94SB1315	1947	24.91	0.239
639	PHARR	94SB1620	1255	2.04	0.003
640	PHARR	94SB1625	391		
641	PHARR	94SB1640	1462	0.45	0.001
642	PHARR	94SB1645	1741	0.20	0.003
643	PHARR	94SB1650	932	4.83	0.057
644	MCCOLL ROAD	94SB1655	1522	3.58	0.107
645	PANTERA	94SB1765	931		
646	MAYBERRY	94SB1790	2662	0.79	0.005
647	WESMER	94SB1850	474	0.85	0.011
648	PANTERA	94SB1915	1164	3.73	0.043
649	TRADE ZONE	94SB1935	42		
650	VILLA CAVAZOS	94SB1980	1851	4.96	0.031
651	SHARYLAND	94SB2010	1150	0.69	0.011
652	SHARYLAND	94SB2020	1880	10.20	0.076
653	SHARYLAND	94SB2035	884		
654	TRADE ZONE	94SB2060	515	0.67	0.006
655	GARCENO	94SB2130	1811	0.10	0.004
656	GARCENO	94SB2135	1571	4.13	0.037
657	SHARYLAND	94SB2150	895	0.08	0.001
658	LOS FRESNOS	94SB2160	1944	7.21	0.047
659	GARCENO	94SB2165	1980	23.78	0.143
660	WESLACO UNIT	94SB2195	1113	0.82	0.011
661	TRADE ZONE	94SB2220	66		
662	PROGRESO	94SB2495	1711	1.34	0.013
663	PROGRESO	94SB2515	210	45.24	0.190
664	PALMHURST	94SB2525	2327	3.57	0.026
665	PALMHURST	94SB2530	2198	18.62	0.211
666	PALMHURST	94SB2535	3204	4.27	0.036
667	PROGRESO	94SB2545	89	3.93	0.056

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
668	HAIN DRIVE	94SB270	1181	6.40	0.052
669	NORTH MCALLEN	94SB2750	3223	2.44	0.013
670	MCCOLL ROAD	94SB2810	2311	0.13	0.000
671	PALMHURST	94SB2820	1866	2.50	0.019
672	MESQUITE	94SB2900	950	0.89	0.012
673	CLOSNER	94SB2945	1111	42.93	0.996
674	NORTH MCALLEN	94SB2980	1911	9.56	0.122
675	EAST HARRISON	94SB3000	548		
676	MAYBERRY	94SB3010	342	1.50	0.018
677	EAST HARRISON	94SB3030	680	1.22	0.019
678	LA GRULLA	94SB3045	1357	4.14	0.026
679	BROWNSVILLE	94SB3050	2026	20.94	0.118
680	ROMA	94SB3060	1610	0.76	0.005
681	ROMA	94SB3070	904		
682	EAST HARRISON	94SB3080	485	0.70	0.002
683	MOORE FIELD	94SB3110	728	0.76	0.008
684	MOORE FIELD	94SB3120	156		
685	RAYMONDVILLE #1	94SB3130	313		
686	MAYBERRY	94SB3160	555	8.04	0.043
687	RAYMONDVILLE #2	94SB3170	778		
688	EAST HARRISON	94SB3190	1474	16.98	0.211
689	HARLINGEN SWITCH	94SB320	1747	6.77	0.125
690	RIO GRANDE CITY	94SB3210	2009	0.57	0.008
691	RIO GRANDE CITY	94SB3220	1431	1.79	0.011
692	RIO GRANDE CITY	94SB3230	2699	1.36	0.017
693	RAYMONDVILLE #2	94SB3240	925	8.00	0.083
694	RAYMONDVILLE #2	94SB3250	28	2.18	0.036
695	YOUNG	94SB3310	1864	2.24	0.029
696	MESQUITE	94SB3360	1025	0.16	0.003
697	HIDALGO	94SB3400	880	125.58	0.745
698	HALL ACRES ROAD	94SB3460	3201	2.94	0.020
699	CITRUS CITY	94SB3470	1809	60.01	0.253
700	HAIN DRIVE	94SB3490	1192	1.97	0.029
701	ELSA	94SB3500	1333	18.50	0.176
702	ELSA	94SB3520	1029	0.24	0.004
703	GOODWIN	94SB3530	340	63.89	0.371
704	NORTH EDINBURG	94SB3570	1058	9.09	0.055
705	NORTH ALAMO	94SB3580	1067	7.13	0.138
706	SOUTH MISSION	94SB3590	555	63.04	0.317
707	HARLINGEN	94SB360	2419	0.79	0.009
708	NORTH ALAMO	94SB3610	2019	1.58	0.008
709	SOUTH MISSION	94SB3620	2129	4.52	0.070
710	SOUTH MCALLEN	94SB3640	196		
711	CONTINENTAL	94SB3650	17		
712	HALL ACRES ROAD	94SB3670	1330		
713	HIDALGO	94SB3680	356	0.31	0.003
714	HARLINGEN	94SB370	1232	2.58	0.022
715	WEST HARLINGEN	94SB3700	2009	5.27	0.072

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
716	WEST HARLINGEN	94SB3720	1314	52.56	1.236
717	RIO GRANDE CITY	94SB3740	2397	0.24	0.005
718	PORT ISABEL S.S.	94SB3760	800	2.40	0.016
719	NORTH MERCEDES	94SB3770	1913	2.83	0.039
720	SOUTH MCALLEN	94SB3790	1459	2.79	0.042
721	HARLINGEN	94SB380	267		
722	WEST HARLINGEN	94SB3800	1419	49.52	0.635
723	NORTH EDINBURG	94SB3810	1704	0.91	0.006
724	PORT ISABEL S.S.	94SB3820	1159	19.32	0.106
725	NORTH MCALLEN	94SB3830	1404	0.18	0.001
726	NORTH MERCEDES	94SB3840	722	4.68	0.047
727	SOUTH MCALLEN	94SB3850	1370	11.33	0.084
728	SAN BENITO	94SB3860	255	48.23	0.482
729	PALMHURST	94SB3890	1864	1.61	0.014
730	SAN BENITO	94SB3910	677	0.36	0.003
731	SAN BENITO	94SB3920	1663	4.98	0.039
732	PALMVIEW	94SB3930	1166	0.86	0.008
733	SOUTH MCALLEN	94SB3935	508		
734	SOUTH MISSION	94SB3940	862	1.55	0.017
735	EAST HARRISON	94SB3950	810	148.82	1.683
736	MOORE FIELD	94SB3960	2175	3.59	0.091
737	HIDALGO	94SB3970	963	0.15	0.002
738	SOUTH MISSION	94SB3980	1967	1.43	0.009
739	SOUTH EAST EDINBURG	94SB4015	480		
740	SAN BENITO	94SB4030	1731	11.42	0.140
741	WESMER	94SB4050	1946	2.41	0.012
742	PORT ISABEL S.S.	94SB4070	264	1.99	0.045
743	CONTINENTAL	94SB4080	67		
744	HARLINGEN SWITCH	94SB4090	2332	1.30	0.016
745	CLOSNER	94SB4100	2138	6.39	0.047
746	HARLINGEN SWITCH	94SB4110	920		
747	LA GRULLA	94SB4120	1571	2.14	0.013
748	SAN BENITO	94SB4135	1398	0.76	0.006
749	RAYMONDVILLE #2	94SB4160	326		
750	POLK AVENUE	94SB4170	1479	4.39	0.028
751	POLK AVENUE	94SB4180	1309	21.00	0.254
752	POLK AVENUE	94SB4190	1747	3.62	0.060
753	HARLINGEN SWITCH	94SB4230	1357	122.88	2.010
754	NORTH EDINBURG	94SB4240	1168	0.49	0.003
755	OLMITO	94SB4275	824	13.46	0.073
756	BROWNSVILLE	94SB4280	332	45.24	0.208
757	BROWNSVILLE	94SB4290	491	12.08	0.071
758	EAST HARRISON	94SB4310	1216	2.47	0.024
759	LOS FRESNOS	94SB4315	1340	7.09	0.038
760	EAST HARRISON	94SB4360	1784	0.65	0.004
761	NORTH ALAMO	94SB4370	1664	8.02	0.094
762	GOODWIN	94SB4380	1755	19.16	0.113
763	GOODWIN	94SB4390	423	14.07	0.132

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
764	MCCOLL ROAD	94SB4400	1448	0.26	0.017
765	YOUNG	94SB4435	851	3.14	0.068
766	WESMER	94SB4480	1151	11.49	0.089
767	WEST MCALLEN	94SB4505	1898	2.50	0.021
768	WEST MCALLEN	94SB4515	885		
769	POLK AVENUE	94SB4520	1072	1.02	0.007
770	WEST MCALLEN	94SB4535	3065	6.32	0.094
771	SOUTH EAST EDINBURG	94SB4550	728		
772	WEST MCALLEN	94SB4555	1632	12.07	0.099
773	SOUTH EAST EDINBURG	94SB4570	1920	3.33	0.030
774	WEST MCALLEN	94SB4595	1206	18.77	0.141
775	POLK AVENUE	94SB4600	162	2.19	0.012
776	POLK AVENUE	94SB4610	157	0.56	0.006
777	EAST HARRISON	94SB4620	783	0.10	0.001
778	GOODWIN	94SB4625	2358	0.95	0.005
779	SOUTH MISSION	94SB4650	943	1.63	0.021
780	SOUTH PADRE ISLAND	94SB4675	214		
781	SOUTH PADRE ISLAND	94SB4695	1399	8.73	0.075
782	POLK AVENUE	94SB4740	1707	0.28	0.002
783	CAUSEWAY	94SB4765	671	22.45	0.069
784	CAUSEWAY	94SB4775	1078		
785	MCCOLL ROAD	94SB4780	2009	0.97	0.002
786	MCCOLL ROAD	94SB4790	2079		
787	CAUSEWAY	94SB4795	372	0.52	0.013
788	NORTH WESLACO	94SB4810	1558	52.13	0.981
789	WEST MCALLEN	94SB4815	534	13.84	0.137
790	NORTH WESLACO	94SB4830	546	1.86	0.018
791	HIDALGO	94SB4845	462	10.60	0.080
792	NORTH MERCEDES	94SB4860	1516	1.87	0.017
793	WEST HARLINGEN	94SB4870	1083	1.93	0.023
794	CONTINENTAL	94SB4880	72	0.64	0.014
795	HALL ACRES ROAD	94SB4895	883	7.52	0.116
796	POLK AVENUE	94SB4900	1919	3.41	0.015
797	MCCOLL ROAD	94SB4910	337		
798	SAN BENITO	94SB4945	1736	3.15	0.026
799	WEST MCALLEN	94SB4965	946	6.15	0.049
800	NORTH MCALLEN	94SB4995	2477	2.66	0.025
801	LA GRULLA	94SB5005	1244	35.74	0.135
802	SOUTH EAST EDINBURG	94SB5045	1831	1.22	0.008
803	RIO RICO	94SB5050	285	3.47	0.032
804	NORTH MCALLEN	94SB5055	3324	0.87	0.010
805	NORTH MCALLEN	94SB5060	2655	1.69	0.031
806	SOUTH MCALLEN	94SB5065	184		
807	CITRUS CITY	94SB5070	1071	1.10	0.013
808	SHARYLAND	94SB5105	2073	0.12	0.002
809	LA GRULLA	94SB5110	1038	7.35	0.022
810	YOUNG	94SB5135	1285	4.56	0.057
811	SOUTH MISSION	94SB5215	1284	20.07	0.090

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812	LOS FRESNOS	94SB5335	2752	4.03	0.036
813	MAYBERRY	94SB5340	39		
814	HARLINGEN SWITCH	94SB5350	965	0.22	0.001
815	HALL ACRES ROAD	94SB5465	1434	8.61	0.057
816	MCCOLL ROAD	94SB5485	1059	4.13	0.023
817	GARCENO	94SB5490	1476	9.82	0.106
818	HALL ACRES ROAD	94SB5585	1643	1.07	0.013
819	NORTH EDINBURG	94SB560	2222	8.75	0.045
820	SHARYLAND	94SB5635	2325	13.76	0.112
821	VILLA CAVAZOS	94SB5680	2030		
822	PRIMERA	94SB5705	1274	1.05	0.025
823	MAYBERRY	94SB5770	950		
824	SOUTH PADRE ISLAND	94SB5850	1379	4.80	0.064
825	RAYMONDVILLE #2	94SB5875	28		
826	WESLACO UNIT	94SB5970	1979	4.41	0.086
827	CITRUS CITY	94SB6000	2386	6.89	0.027
828	PRIMERA	94SB6085	1494	28.85	0.101
829	YOUNG	94SB6140	2627	0.12	0.002
830	LA GRULLA	94SB6150	1629	3.81	0.015
831	RAYMONDVILLE #1	94SB620	671	0.19	0.003
832	RAYMONDVILLE #1	94SB630	788	0.59	0.004
833	WEST MCALLEN	94SB6385	246	1.78	0.024
834	CLOSNER	94SB6430	1032	2.21	0.040
835	SOUTH PADRE ISLAND	94SB6440	2602	10.94	0.042
836	MAYBERRY	94SB6450	31		
837	SOUTH EAST EDINBURG	94SB6580	948	0.13	0.002
838	HARLINGEN	94SB660	1269	1.48	0.020
839	SHARYLAND	94SB6745	2349	7.10	0.077
840	PALMVIEW	94SB6790	2648	3.82	0.031
841	ELSA	94SB690	2439	27.78	0.225
842	WESMER	94SB6900	103	29.77	0.058
843	ELSA	94SB700	1543	6.16	0.066
844	PRIMERA	94SB7020	1438	38.73	1.029
845	ELSA	94SB710	2463	3.67	0.037
846	RESACA	94SB7110	1738	22.38	0.341
847	YOUNG	94SB7145	2859	0.08	0.001
848	OLMITO	94SB715	683	104.66	0.953
849	EL GATO	94SB720	2575	3.02	0.054
850	LOS FRESNOS	94SB7270	2432	63.31	1.121
851	GOODWIN	94SB7380	2097	2.83	0.018
852	WESLACO UNIT	94SB7455	1230	4.58	0.038
853	SOUTH SANTA ROSA	94SB7485	1245	0.20	0.002
854	CLOSNER	94SB7505	813		
855	PALMVIEW	94SB7595	3208	43.52	1.031
856	VILLA CAVAZOS	94SB7615	1123	0.16	0.002
857	WESLACO UNIT	94SB7630	2697	2.58	0.037
858	WESMER	94SB7760	1447	0.36	0.004
859	EL GATO	94SB780	2183	3.78	0.043

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860	CITRUS CITY	94SB7985	1204	4.20	0.054
861	RAYMONDVILLE #1	94SB800	744	8.76	0.094
862	HAIN DRIVE	94SB8065	1402	0.81	0.009
863	WESLACO UNIT	94SB8195	1656	4.74	0.136
864	RIO RICO	94SB8290	335	1.25	0.015
865	RIO RICO	94SB8330	70		
866	MESQUITE	94SB8340	836	16.44	0.065
867	WESLACO UNIT	94SB8610	1188	69.44	0.270
868	RESACA	94SB8700	1126	35.60	0.411
869	HALL ACRES ROAD	94SB8870	2526	3.74	0.016
870	EL GATO	94SB890	3102	1.99	0.030
871	OLMITO	94SB905	1666	36.94	0.082
872	EL GATO	94SB910	2653	12.96	0.085
873	HAIN DRIVE	94SB9240	36		
874	PORT ISABEL S.S.	94SB9295	1577	35.03	0.267
875	HALL ACRES ROAD	94SB9595	1571	3.16	0.018
876	NORTH MCALLEN	94SB9640	1533	1.01	0.010
877	NORTH MCALLEN	94SB9660	2174	12.58	0.069
878	PALMVIEW	94SB9680	1053	3.14	0.027
879	PALMVIEW	94SB9685	2967	66.85	0.498
880	HAIN DRIVE	94SB9690	626	7.65	0.272
881	HAIN DRIVE	94SB9700	1150		
882	WESMER	94SB9705	960	10.98	0.234
883	CITRUS CITY	94SB9775	1596	5.65	0.058
884	WESLACO UNIT	94SB9805	2299	5.00	0.050
885	CAUSEWAY	94SB9880	1228	24.16	0.064
886	RESACA	94SB9975	567	1.18	0.018
887	TAYLOR	94SBSH111	719		
888	TAYLOR	94SBSH112	990		
889	TAYLOR	94SBSH114	624		
890	BENTSEN	94SBSH115	340		
891	BENTSEN	94SBSH211	374		
892	BENTSEN	94SBSH212	10		
893	BENTSEN	94SBSH215	56		
894	ASHLAND	94SBSH301	12		
895	DONNA SKID	94SBTX_B	555	3.05	0.025
896	QUANAH	97AB100	92		
897	CISCO	97AB1020	491	0.78	0.010
898	ASPERMONT	97AB1070	332		
899	TWILIGHT TRAIL	97AB11500	1025	0.15	0.001
900	GOODLETT	97AB11780	15		
901	GOODLETT	97AB12205	49		
902	STEAMBOAT	97AB12505	153		
903	STEAMBOAT	97AB12515	68		
904	MATADOR	97AB13495	504		
905	SWENSON	97AB136	30		
906	PEACOCK	97AB1375	43		
907	CHILDRESS 69	97AB1480	304	0.89	0.007

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908	HAROLD	97AB1495	24		
909	VERNON	97AB1520	727	4.54	0.037
910	ABILENE PLANT	97AB1565	277		
911	ABILENE PLANT	97AB1570	961	14.28	0.092
912	ABILENE PLANT	97AB1575	608	0.23	0.005
913	AB OVER STREET 12KV	97AB1635	532	9.20	0.055
914	AB OVER STREET 12KV	97AB1645	796	8.56	0.064
915	ABILENE PLANT	97AB1735	85		
916	ABILENE PLANT	97AB1740	17		
917	VERNON	97AB1750	253		
918	CLYDE	97AB1755	132		
919	CLYDE	97AB1760	471		
920	AB DYESS 1	97AB1775	931	0.21	0.002
921	CROSS PLAINS	97AB1795	446	3.92	0.038
922	CHILDRESS 69	97AB1800	540	0.56	0.013
923	AB ELM CREEK	97AB1810	818	5.36	0.066
924	AB ELM CREEK	97AB1815	491	1.05	0.004
925	AB ELM CREEK	97AB1820	100		
926	AB ELM CREEK	97AB1825	218		
927	QUANAH	97AB1830	620	2.64	0.027
928	AB OVER STREET 12KV	97AB1840	879	7.92	0.072
929	FLOMOT	97AB1852	76		
930	ROTAN	97AB1860	676	4.52	0.049
931	ROTAN	97AB1865	193	1.76	0.021
932	MERKEL	97AB1890	578	6.28	0.024
933	MERKEL	97AB1895	707	7.58	0.058
934	ABILENE PLANT	97AB1910	254	2.30	0.008
935	ABILENE PLANT	97AB1915	50		
936	PADUCAH CITY	97AB1930	572	2.79	0.030
937	PADUCAH CITY	97AB1935	286	0.86	0.003
938	MUNDAY REA (BKEC)	97AB2015	22		
939	ALBANY	97AB2029	242		
940	ROARING SPRINGS	97AB2065	217	20.35	0.111
941	MUNDAY	97AB2080	496	2.65	0.020
942	THROCKMORTON	97AB2090	75		
943	MORAN	97AB2107	207		
944	MORAN	97AB2108	306	0.53	0.007
945	PUTNAM	97AB2129	193	1.04	0.010
946	PUTNAM	97AB2131	124		
947	AFTON	97AB2225	53		
948	ROBY	97AB2276	329	4.73	0.058
949	AFTON	97AB2310	250	3.04	0.008
950	AFTON	97AB2355	45		
951	SPUR	97AB260	162		
952	WYLIE	97AB2665	1065	0.54	0.004
953	WYLIE	97AB2675	833		
954	AB REBECCA LANE	97AB2710	262		
955	PLASTERCO (MWEC)	97AB2720	114		

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956	AB OIL MILL	97AB2780	749		
957	AB OIL MILL	97AB2785	320	0.24	0.003
958	CHILDRESS 69	97AB2800	341	2.47	0.029
959	STAMFORD	97AB2815	700	44.04	0.439
960	STAMFORD	97AB2835	106		
961	TRENT	97AB2850	19		
962	CROSS PLAINS	97AB2915	786	18.39	0.258
963	CROSS PLAINS	97AB2920	557	6.86	0.041
964	TURKEY	97AB2980	335	0.63	0.006
965	WOODSON OIL FIELD	97AB30	32		
966	SPUR	97AB300	203	6.96	0.079
967	MATADOR	97AB3030	217	0.69	0.014
968	AB SHELTON ST	97AB3040	180	1.92	0.006
969	AB SHELTON ST	97AB3045	553	5.36	0.022
970	AB SHELTON ST	97AB3050	645	4.77	0.040
971	HAROLD	97AB3055	27		
972	AB SHELTON ST	97AB3060	1540	4.77	0.027
973	MATADOR	97AB3090	315		
974	QUANAH	97AB3100	545	1.59	0.017
975	AB WALNUT ST	97AB3110	662	0.42	0.015
976	AB OVER STREET 12KV	97AB3140	741	0.92	0.003
977	AB SHELTON ST	97AB3145	997	0.20	0.001
978	TWILIGHT TRAIL	97AB3150	721	0.31	0.001
979	ABILENE PLANT	97AB3175	119	4.18	0.059
980	THROCKMORTON	97AB3190	632	2.72	0.030
981	AB MCMURRY	97AB3235	791	0.92	0.005
982	AB MCMURRY	97AB3240	764	0.18	0.001
983	AB MCMURRY	97AB3245	794	1.74	0.008
984	AB WALNUT ST	97AB3250	11		
985	AB ONYX REA	97AB3255	25		
986	AB ONYX REA	97AB3260	147		
987	HAMLIN	97AB3270	877	0.34	0.009
988	ROCHESTER	97AB3290	81		
989	ROCHESTER	97AB3295	206		
990	KNOX CITY	97AB3300	466	3.32	0.028
991	TUSCOLA	97AB3305	1090	6.24	0.041
992	GRAYBACK	97AB3315	46		
993	VERNON	97AB3340	525	1.46	0.010
994	MUNDAY	97AB3365	413		
995	RULE	97AB3378	100		
996	ASPERMONT	97AB3380	391	0.67	0.008
997	KNOX CITY	97AB3390	373	0.46	0.005
998	RULE	97AB3396	430	3.53	0.033
999	AB SHELTON ST	97AB3435	291	3.08	0.027
1000	AB WALNUT ST	97AB3445	57	2.33	0.018
1001	CROWELL	97AB3490	173		
1002	HASKELL 12KV	97AB3495	807	0.94	0.009
1003	QUANAH	97AB3530	333	0.09	0.003

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1004	ALBANY	97AB3540	628	2.93	0.011
1005	KIRKLAND	97AB3545	36		
1006	CLYDE	97AB3630	651	1.08	0.012
1007	CLYDE	97AB3635	453	14.85	0.091
1008	ALBANY	97AB3640	337	42.15	0.264
1009	ALBANY	97AB3655	627	1.97	0.018
1010	AB SHELTON ST	97AB3660	632	0.36	0.005
1011	AB HARTFORD ST	97AB3685	363		
1012	AB HARTFORD ST	97AB3690	171		
1013	TUSCOLA	97AB3730	1204	23.53	0.128
1014	HASKELL 12KV	97AB3770	461	0.54	0.011
1015	HAMLIN	97AB3775	254		
1016	AB WALNUT ST	97AB3785	576	1.68	0.019
1017	ROBY	97AB3795	77		
1018	AB HARTFORD ST	97AB3815	1079	19.47	0.144
1019	AB HARTFORD ST	97AB3820	867	0.09	0.001
1020	TURKEY	97AB3825	387	0.38	0.003
1021	ASPR CONTINENTAL	97AB3830	27		
1022	TRUSCOTT	97AB3845	32		
1023	AB OIL MILL	97AB3895	117	3.79	0.034
1024	AB OIL MILL	97AB3900	696	1.40	0.011
1025	STAMFORD PUMP	97AB3930	39		
1026	QUANAH	97AB3975	212		
1027	CROWELL	97AB3980	475	21.93	0.118
1028	KNOX CITY	97AB3985	23		
1029	AB MAPLE ST	97AB4070	1052		
1030	AB ELMDALE	97AB4085	46		
1031	CEDAR GAP (TEC)	97AB4115	974	21.89	0.377
1032	AB RAINEY CREEK	97AB4220	223	0.26	0.004
1033	AB RAINEY CREEK	97AB4225	122		
1034	TRENT	97AB4245	189	5.57	0.021
1035	AB RAINEY CREEK	97AB4270	1623	9.40	0.053
1036	VERNON	97AB4275	589	2.47	0.017
1037	TWILIGHT TRAIL	97AB4285	1113	0.86	0.009
1038	TWILIGHT TRAIL	97AB4290	1169		
1039	AB MCMURRY	97AB4350	735	0.37	0.001
1040	AB MCMURRY	97AB4355	986	14.83	0.196
1041	AB MCMURRY	97AB4360	1081	0.20	0.002
1042	AB VOGEL ST	97AB4405	605	7.32	0.099
1043	AB VOGEL ST	97AB4410	769	5.02	0.057
1044	HAWLEY	97AB4455	682	1.50	0.010
1045	ROUNDTOP	97AB4490	51		
1046	AB MCMURRY	97AB4510	812	0.27	0.004
1047	AB ELMDALE	97AB4520	290	0.37	0.003
1048	CHILLICOTHE	97AB4525	124	3.52	0.016
1049	CHILLICOTHE	97AB4530	487	5.87	0.047
1050	AB RAINEY CREEK	97AB4550	983	27.02	1.067
1051	AB VOGEL ST	97AB4560	1453	11.55	0.058

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1052	STAMFORD	97AB4565	776	1.06	0.013
1053	AILEEN	97AB4600	273		
1054	AILEEN	97AB4605	425		
1055	AB SHELTON ST	97AB4640	679	0.89	0.010
1056	AB VOGEL ST	97AB4650	802	2.00	0.030
1057	AB COUNTRY CLUB	97AB4725	236		
1058	AB COUNTRY CLUB	97AB4730	542	4.86	0.017
1059	AB COUNTRY CLUB	97AB4735	120		
1060	AB ELM CREEK	97AB4745	889	0.33	0.003
1061	AB ELM CREEK	97AB4775	925	0.66	0.005
1062	AB ELM CREEK	97AB4780	549		
1063	ASPR CONTINENTAL	97AB4800	32		
1064	AB EAST 12KV	97AB4820	1118	0.59	0.012
1065	AB EAST 12KV	97AB4825	413		
1066	AB EAST 12KV	97AB4830	1003		
1067	AB COUNTRY CLUB	97AB4855	938	2.68	0.009
1068	CHILDRESS 69	97AB4865	782	0.04	0.003
1069	VERNON	97AB5000	251	2.17	0.064
1070	AB CANYON ROCK	97AB5025	58		
1071	AB CANYON ROCK	97AB5030	698	3.30	0.027
1072	AB CANYON ROCK	97AB5035	836		
1073	AB ELM CREEK	97AB5045	386	22.47	0.148
1074	RISING STAR	97AB5075	680	34.85	0.125
1075	RISING STAR	97AB5080	615	71.58	1.068
1076	BAIRD	97AB5120	558	4.72	0.050
1077	BAIRD	97AB5125	501	2.46	0.018
1078	SPUR	97AB5170	392	0.81	0.005
1079	SAND ROAD	97AB5195	257		
1080	BUSH KNOB	97AB5200	309	0.67	0.006
1081	ANSON REA (SEC)	97AB5215	263	3.25	0.027
1082	HASKELL 12KV	97AB5240	642	1.69	0.012
1083	SAND ROAD	97AB5290	808		
1084	SAND ROAD	97AB5295	614	0.89	0.018
1085	CEDAR GAP (TEC)	97AB5445	518	0.66	0.002
1086	AB REBECCA LANE	97AB5550	709		
1087	AB REBECCA LANE	97AB5555	1240		
1088	SAND ROAD	97AB5655	611	2.60	0.031
1089	BENJAMIN (BEPC)	97AB5680	162		
1090	CHILDRESS 20TH ST	97AB5720	182		
1091	CHILDRESS 20TH ST	97AB5725	668	0.25	0.001
1092	AB MAPLE ST	97AB5750	470	0.52	0.004
1093	AB MAPLE ST	97AB5755	1304	0.23	0.005
1094	AB EAST 12KV	97AB5760	216		
1095	VERNON CITY PLANT	97AB5770	90	1.70	0.011
1096	VERNON CITY PLANT	97AB5775	797	0.05	0.001
1097	TWILIGHT TRAIL	97AB5855	253	1.81	0.028
1098	WAGGONER	97AB5900	27		
1099	JAYTON	97AB6125	344		

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1100	ROARING SPRINGS	97AB6155	30		
1101	STAMFORD	97AB6255	424		
1102	GIRARD	97AB6260	43	17.81	0.047
1103	HAMLIN SHELL	97AB6330	24		
1104	AB DYESS 2	97AB6335	356	9.66	0.076
1105	WYLIE	97AB6340	787		
1106	AILEEN	97AB6435	850	10.02	1.002
1107	WEINERT	97AB6490	131		
1108	WYLIE	97AB6495	369		
1109	CISCO	97AB6530	529	0.98	0.017
1110	ABILENE INDUSTRIAL PARK	97AB6600	13		
1111	ANSON 12KV	97AB6630	717	0.35	0.001
1112	ANSON 12KV	97AB6635	401	2.07	0.012
1113	MUNDAY	97AB6715	241	7.96	0.025
1114	PECAN BAYOU	97AB6810	492	0.36	0.006
1115	PECAN BAYOU	97AB6815	1874	23.01	0.645
1116	AB REBECCA LANE	97AB6915	1002		
1117	CISCO	97AB7400	839	0.41	0.006
1118	FLOMOT	97AB81335	30		
1119	CISCO	97AB9715	1011	0.77	0.007
1120	JUNCTION	97SA10795	802	6.03	0.060
1121	JUNCTION	97SA10805	811	7.84	0.072
1122	SANTA RITA	97SA1100	130		
1123	STERLING CITY	97SA11040	547	0.38	0.004
1124	SANTA RITA	97SA1105	49		
1125	PAINT ROCK	97SA1110	65		
1126	MILES	97SA11330	176	7.15	0.011
1127	SANTA RITA	97SA1135	10		
1128	RUSSEK STREET	97SA11370	203		
1129	SANTA RITA	97SA1140	39		
1130	RUSSEK STREET	97SA12295	283		
1131	BEN FICKLIN	97SA14065	805		
1132	SARAGOSA	97SA14080	28		
1133	STERLING CITY	97SA1445	381		
1134	GONZALES	97SA14685	1061		
1135	VERHALEN	97SA14765	28		
1136	MERTZON (CVEC)	97SA1530	338	19.94	0.092
1137	GONZALES	97SA15390	1099	0.17	0.002
1138	SARAGOSA	97SA1552	778	1.31	0.009
1139	HOEFFS ROAD	97SA15680	15		
1140	SARAGOSA	97SA1590	43		
1141	SA AVENUE N	97SA1655	485	201.20	1.025
1142	SA AVENUE N	97SA1695	1533	4.67	0.042
1143	SA CONCHO	97SA1700	550	0.43	0.007
1144	SA CONCHO	97SA1705	925	2.30	0.014
1145	SA CONCHO	97SA1715	286		
1146	SA CONCHO	97SA1725	29		
1147	SA AVENUE N	97SA1730	830	2.22	0.017

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AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
1148	EDEN	97SA1780	233		
1149	ELDORADO	97SA1845	514	0.96	0.010
1150	MARFA	97SA1900	807	0.25	0.001
1151	MARFA	97SA1905	1178	0.54	0.007
1152	SA AVENUE N	97SA1975	322		
1153	SONORA	97SA2045	203		
1154	BRYANTS RANCH	97SA205	21		
1155	IRAAN	97SA2050	386	0.41	0.003
1156	IRAAN	97SA2055	134		
1157	WINTERS	97SA2113	792	0.47	0.006
1158	MCCAMEY	97SA2415	79		
1159	MCCAMEY	97SA2420	82		
1160	RUSSEK STREET	97SA250	782	0.13	0.001
1161	POWELL FIELD	97SA2528	23		
1162	POWELL FIELD	97SA2529	12		
1163	SA SOUTH	97SA2595	1078		
1164	INDIAN MESA	97SA2690	146		
1165	INDIAN MESA	97SA2695	90		
1166	MCCAMEY	97SA2830	96		
1167	MCCAMEY	97SA2855	492	0.27	0.004
1168	ELDORADO	97SA2880	369		
1169	MERTZON (CVEC)	97SA2905	594	57.02	0.099
1170	NEW BLUFFS	97SA3005	340		
1171	SA NORTH	97SA3115	585	0.10	0.002
1172	SA NORTH	97SA3120	1149	4.66	0.015
1173	SA NORTH	97SA3125	1397	1.35	0.014
1174	SA NORTH	97SA3130	235	0.26	0.004
1175	ALPINE 12KV	97SA3155	1630	0.02	0.001
1176	ALPINE 12KV	97SA3160	1094	2.43	0.005
1177	PERKINS PROTHO	97SA3180	19		
1178	EDEN	97SA3195	528	3.40	0.047
1179	SA CONCHO	97SA3325	293	3.23	0.038
1180	FT DAVIS	97SA3345	540		
1181	SANTA ANNA	97SA3415	340		
1182	SANTA ANNA	97SA3420	363		
1183	MIDWAY LANE	97SA3440	56		
1184	SA SOUTH	97SA3500	566		
1185	OZONA	97SA3555	160		
1186	BRONTE	97SA3560	229		
1187	BRONTE	97SA3590	194	0.64	0.026
1188	BARNHART	97SA3725	135	0.84	0.007
1189	WINTERS	97SA3765	805	70.55	0.148
1190	OZONA	97SA3810	1152	0.89	0.006
1191	RIO PECOS	97SA3835	98		
1192	ALPINE 12KV	97SA3875	669	0.84	0.007
1193	DUNE FIELD (N CRANE)	97SA3885	68		
1194	SA COKE ST	97SA3905	657		
1195	SA WALNUT ST	97SA3910	148		

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
1196	SA WALNUT ST	97SA3915	711	19.76	0.056
1197	SA WALNUT ST	97SA3920	913	1.26	0.010
1198	SA WALNUT ST	97SA3925	889	0.49	0.001
1199	SA SOUTH	97SA3990	762		
1200	SA SOUTH	97SA3995	787	0.36	0.009
1201	PECOS VALLEY	97SA4075	21		
1202	PECOS VALLEY	97SA4080	228		
1203	ROBERT LEE	97SA4120	549		
1204	ROBERT LEE	97SA4125	270		
1205	BRONTE	97SA4160	224	0.54	0.049
1206	SPUDDER FLAT	97SA4175	32		
1207	SPUDDER FLAT	97SA4180	60		
1208	OZONA	97SA4185	729		
1209	SA JACKSON ST	97SA4250	337	2.41	0.012
1210	SA SOUTH	97SA4255	867		
1211	SA JACKSON ST	97SA4260	667	0.26	0.010
1212	SA JACKSON ST	97SA4265	806	0.25	0.001
1213	SILVER	97SA4295	14		
1214	SUN VALLEY	97SA4300	59		
1215	IRAAN	97SA4305	247		
1216	BALLINGER	97SA4370	778		
1217	BALLINGER	97SA4375	1133	0.81	0.010
1218	BALLINGER	97SA4395	528	0.27	0.002
1219	SONORA ATLANTIC (SWTEC)	97SA4415	31	37.94	0.226
1220	VERHALEN	97SA4460	81		
1221	VERHALEN	97SA4465	36		
1222	ROWENA	97SA4480	231		
1223	FT DAVIS	97SA4515	1027	1.22	0.001
1224	SA EMERSON ST	97SA4620	429	7.91	0.075
1225	SA EMERSON ST	97SA4625	414	0.13	0.002
1226	SA EMERSON ST	97SA4630	1255	1.47	0.022
1227	SA WALNUT ST	97SA4635	1551	14.37	0.043
1228	MILES	97SA4670	392	0.57	0.005
1229	SA JACKSON ST	97SA4685	1451	0.34	0.001
1230	SA JACKSON ST	97SA4690	1132	10.53	0.020
1231	SA JACKSON ST	97SA4695	560	0.31	0.004
1232	SA GRAPE CREEK	97SA4700	753	0.07	0.001
1233	SA MATHIS FIELD	97SA4790	196		
1234	SA SOUTH	97SA4795	1519		
1235	SONORA 138 SUB	97SA4805	344		
1236	SONORA 138 SUB	97SA4810	872	0.35	0.005
1237	COLLEGE HILLS	97SA4835	499		
1238	COLLEGE HILLS	97SA4840	218		
1239	COLLEGE HILLS	97SA4845	600		
1240	CHERRY CREEK TAP	97SA485	50		
1241	SA EMERSON ST	97SA4860	226		
1242	FREISS RANCH	97SA4870	100		
1243	SA COKE ST	97SA4910	1805	1.28	0.011

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
1244	SA COKE ST	97SA4915	177		
1245	EOLA	97SA4950	207	0.49	0.005
1246	MELVIN	97SA4955	84		
1247	BRADY	97SA5015	199	0.61	0.010
1248	ESPY WELLS	97SA50207	31		
1249	PONDER KENNEDY	97SA50208	13		
1250	SA SOUTHLAND HILLS	97SA5050	900		
1251	SA SOUTHLAND HILLS	97SA5055	859		
1252	SA MATHIS FIELD	97SA5100	329	0.53	0.003
1253	SHAFTER	97SA5110	46		
1254	RIO PECOS	97SA513	10		
1255	MCELROY	97SA5165	94		
1256	TALPA ATLANTIC	97SA5180	62		
1257	SA GRAPE CREEK	97SA5220	715	1.00	0.013
1258	PAINT ROCK	97SA5235	138		
1259	TANKERSLY (CVEC)	97SA5260	481	26.62	0.073
1260	TANKERSLY (CVEC)	97SA5265	373	2.79	0.008
1261	ELDORADO	97SA5310	188	2.96	0.005
1262	SA GRAPE CREEK	97SA5365	866	0.51	0.001
1263	SA SOUTHLAND HILLS	97SA5455	1429		
1264	YELLOW JACKET	97SA5505	539	28.60	0.091
1265	COLLEGE HILLS	97SA5515	198		
1266	COLLEGE HILLS	97SA5520	432		
1267	VALENTINE	97SA5590	211		
1268	RANKIN	97SA5735	193		
1269	SA SOUTHLAND HILLS	97SA5860	1197		
1270	SA LAKE DR	97SA5865	1063	1.04	0.009
1271	SA LAKE DR	97SA5880	840	0.52	0.012
1272	BARNHART	97SA590	18		
1273	SA LAKE DR	97SA6030	651	0.20	0.002
1274	COLLEGE HILLS	97SA6145	979	13.49	0.102
1275	EDITH HUMBLE	97SA6170	83		
1276	BEN FICKLIN	97SA6175	592	3.91	0.005
1277	BEN FICKLIN	97SA6180	584	0.21	0.003
1278	BEN FICKLIN	97SA6185	758	5.43	0.063
1279	PAULANN	97SA6280	336		
1280	PAULANN	97SA6285	66		
1281	PAULANN	97SA6310	1118		
1282	VALENTINE	97SA6325	585	1.50	0.012
1283	HIGHLAND	97SA6370	270	8.45	0.026
1284	HIGHLAND	97SA6375	323		
1285	HIGHLAND	97SA6380	463	1.74	0.002
1286	HIGHLAND	97SA6385	1356	3.76	0.021
1287	RANKIN	97SA6400	58		
1288	RANKIN	97SA6405	357	1.74	0.011
1289	SHEFFIELD	97SA6430	205	4.29	0.024
1290	FT CHADBOURNE	97SA6515	90	19.36	0.144
1291	FT CHADBOURNE	97SA6520	558		

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
1292	NORTH MCCAMEY	97SA6555	801		
1293	CHRISTOVAL	97SA6615	464	1.62	0.009
1294	CHRISTOVAL	97SA6620	647	59.61	0.122
1295	BRONTE AMBASSADOR	97SA6650	15		
1296	BOBCAT HILLS	97SA6655	70		
1297	ALPINE 12KV	97SA6820	771	0.09	0.004
1298	ALPINE 12KV	97SA6825	1557	0.11	0.002
1299	VALERA HUMBLE	97SA7015	80		
1300	MESA VIEW	97SA7045	96		
1301	KEMPER EXXON HUMBLE	97SA72103	26		
1302	NEW BLUFFS	97SA7280	1600		
1303	CROCKETT HEIGHTS	97SA73703	65	11.29	0.031
1304	RANKIN	97SA7425	120	0.56	0.008
1305	RUSSEK STREET	97SA7705	650		
1306	YELLOW JACKET	97SA7935	796	12.28	0.067
1307	TEX/NEW MEX PIPELINE	97SA9045	16		
1308	NEW BLUFFS	97SA9110	892		
1309	MELVIN	97SA940	47		
1310	PECOS VALLEY	97SA9615	56		
1311	GONZALES	97SA9650	271		
1312	PAISANO	97SAPAISAN	172	3.05	0.006
1313	SONORA	97SAT000E2	504	0.10	0.002

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
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Feeders from last year that are not in this year's list

Substation Identification	Feeder ID	Reason not in 2023
HAISLEY	94CSTX_2_B	NOW
CHASE FIELD	94CN460	NOW
SANTO NINO	94LA515	RETIRED
PECAN BAYOU	97AB530	COUNT
SANTO NINO	94LA75	RETIRED
SANTO NINO	94LA70	RETIRED
SANTO NINO	94LA80	RETIRED
SANTO NINO	94LA695	RETIRED
SANTO NINO	94LA645	RETIRED

The following files are not convertible:

2024 AEP TX Vegetation Report - 25.96

Attachment.xls

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.