NOTICE OF RATE CHANGE REQUEST

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ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions

or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn. Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as

soon as possible A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO Box 13326 Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further informa tion may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-3477 speech-Hearing- and impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136 The deadline in this proceeding is 45 days after the date the application was filed at the commission.

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	STATE OF TEXAS COUNTY OF SETENCE OF TEXAS
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	BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
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	SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
	(Insert Newspaper's Name) TON ANTHONY NEWSPAPER IS
	REGULARLY PUBLISHED IN
	(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN
	Jefferson
	(Insert ALL Counties of General Distribution)
	COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
	HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
	DAYS: March 1th March 2pt (Insert Date(s) 2014 7212
was management of the control of the	and March 28th, 2013
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PAN YOL Attachment 2 to
Appendix A
Page 144 of 205

PUBLISHER'S AFFIDAVIT

	STATE OF TEXAS COUNTY OF COUNTY OF
2.00	(Insert County))
	BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
	APPEARED WHO BEING BY ME DULY Insert Publisher's Name/Publisher's Representative)
	SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
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	REGULARLY PUBLISHED IN (Insert County/Counties Name) COUNTY
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	PUBLISHER/PUBLISHER'S REPRESENTATIVE
	SWORN AND SUBSCRIBED TO ME ON THIS THE QHM DAY OF
	TO CERTIFY WHICH WITNESS MY HAND
	AND SEAL OF OFFICE. JEREE POWELL Notary Public. State of Texas My Commission Expires
	PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES (Affix Notary Seal Above)

Appendix A ORANGE Page 145 of 205

409-721-2440 Deadlines for Line Ads Obituaries

409-883-3571

fax 409-724-6849 classads@panews.com 3501 Turtle Creek Drive Port Arthur, TX 77642

Mon.-Fri. 8 a.m.-5 p.m.

Publication -Monday Tuesday-Friday Seturday Sunday

Deadline-2 pm Friday 1 pm Day Prior 12 pm Friday

1 pm Friday

Publication Deadline Sat., Sun., & Mon. 2 pm Friday Tons.-Frf.

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2 pm Fax Day Prior 2 pm Day Prior

fax 409-883-5209 ified@orangeleader.com 841B Dal Sasso Drive Orange, TX 77830 Mon.-Frl. 8 a.m.-5 p.m.

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Public Notices

Public Notices

Help Warned



6.57(5).5 a monster Thursday, March 14, 2013 Port Arthur News/Orange Leader

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Comporation ("Entergy"). On December 4, 2011, Entergy and ITO Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Coperator's Open Access Transmission, Energy and Operating Rasance Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery tier ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41235. To defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Fider TCR represents.

The proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that he commission make this change effective 35 days after its application was filled. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant for the sought in this proceeding pursuant to Public Utility Regulatory at 25 and 1.30.001, 32.001, and 36.209. ETI also seeks approve of the pursuant to Purs

Persons with questions or who want more information on the rate charge application may contact ETI at Entergy Texas, Inc., Articustomer Service-Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above. Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (Commission) as soon as physible.

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For Earthur News/Orange Leader Thursday, March 24, 2008

NOTICE OF RATE CHANGE REQUEST

Energy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corp zation. ("Entergy"). On December 4, 2011, Entergy and ITC holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the ownership and control of the transmission of subsidiary of ITC (the ownership). ETI and ITC filed a joint application with the Public of the Commission of Texas ("commission") for approval a fine transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI and transmission service from ITC and with pay for such services.

If the Transaction is approved and after the Transaction closes, E77 will cotain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Coerator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, E71 is seeking to realign its revenue requirements to reflect such payments. To accomplish the alter realignment, E71 filled an application with the commission on February 22, 2013, for approval of a transmission cost recovery identified TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41235. E71 and ITC have requested that the commission authorized to defer any cost differential that occurs if the Transaction closes and the CR was also become these deferred costs through the Ricer TCR with also the property to the control of the CR was also been provided to the CR was also been controlled to the CR was also been contro

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Thursday, March 28, 2013 Port Arthur News/Orange Leadar

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Indexings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to assubsidiary of ITC (the Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the IT insaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

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Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn. C. istomer Service-Rider TCR Case, 350 Pine Street, Beaumont, T. istas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 1)] during normal business hours. A complete copy of it is application is available for inspection at the address listed above. Persons who wish to intervene in or comment upon the rate change of ceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

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PRINT OR TYPE NAME OF N MY COMMISSION EXPIRES

COUN	TY OF (Insert County)
BEFOR	ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEA	11 · 11 · 11
SWORN	, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
000	THAT SAID NEWSPAPER IS
	ARLY PUBLISHED IN (Insert County/Counties Name)
(COUN	TIES), TEXAS, AND GENERALLY CIRCULATED IN
	(Insert ALL Counties of General Distribution)
	Y (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
	ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
DAYS:	arch 1, March 14, March 21, March 28, 2013
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THE COMMISSION AMERICA SAME	PUBLISHER/PUBLISHER'S REPRESENTATIVE
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(Affix Notary Seal Above)



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Rider TCR Case, 350 Pine

Street, Beaumont, Texas 77701.

or call [1-800-368-3749 (select

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Attachment 2 to Texas retail rate classes are Appendix A affected by this request! The Page 152 of 205 commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs. Persons with questions pr on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service-Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)]during normal business hours. A complete copy of this application is available for inspection at the address listed above. Persons who wish intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-

THE CORRIGAN TIMES, THURSDAY MARCE 21 2/13 PAGE 7

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text telephones (TTY) may contact the commission at

(512) 936-7136. The deadline

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LEGAL NOTICE

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Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case 350 Pine Street, Beaumont. Texas 77701, or call [1-800-368-3749 (select option 4 then 4, then 2, then 2, then 1)]during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin. Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speechimpaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was fled designed to result in an increase at the cornerission

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GEORGIA S. BAILEY
NOTARY PUBLIC
STATE OF TEXAS
Comm. Exp. 10-31-2016

(Affix Notary Seal Above)

LEGALNOTICE

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ETI's proposed Rider TCR

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LEGAL NOTICE

NOTICE OF RATE

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NOTICE OF RATE CHANGE REQUEST

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, THURSDAY, MARCH 21, 2013

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PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES AUG 22, 2014.

	STATE OF TEXAS
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	BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
A AND LOCATION SHOWS COME AND ADMINISTRATION OF THE PARTY	APPEARED WANDA RAY Insert Publisher's Name/Publisher's Representative) WHO BEING BY ME DULY
	SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
	THE BREMOND PRESS, THAT SAID NEWSPAPER IS (Insert Newspaper's Name)
	REGULARLY PUBLISHED IN ROBERTSON COUNTY (Insert County/Counties Name)
	(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN ROBERTSON,
	TALLS ANS SURROUNDING COUNTIES (Insert ALL Counties of General Distribution)
	COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
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	DAYS: MARCH 8, 2013
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	PUBLISHER/PUBLISHER'S REPRESENTATIVE
	SWORN AND SUBSCRIBED TO ME ON THIS THE // TH DAY OF
·····	MARCH, 2013 TO CERTIFY WHICH WITNESS MY HAND
	AND SEAL OF OFFICE.
	GEORGE C. YEZAK Notary Public, State of Texas NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

(Affix Notary Seal Above)

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement of transfer ownership and control of the transmission business of ETI and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

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	SWORN AND SUBSCRIBED TO ME ON THIS THE 22nd DAY OF
	MARCH, 2013 TO CERTIFY WHICH WITNESS MY HAND
	AND SEAL OF OFFICE.
	A GEORGE C. YEZAK

NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES AGG 22, 2014.



(Affix Notary Seal Above)

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	sion Docket No. 41235. Further information may also be obtained	
	by calling the Public Utility Commission at (512) 936-7120 or 17	
	(888) 782-8477. Hearing- and speech-impaired individuals with	
	text telephones (UTY) may contact the commission at (512) 936	
	7136. The deadline in this proceeding is 45 days after the date the	
	application was filed at the commission.	
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risk in		555
	Ente g Texas, Inc. ("ETI") is a wholly owned subsidiary	
	of Lintercy Corporation ("Entergy"). On December +, 2011 Fig.	a di nagan
100	tergy and I"C Holdings Corp. ("ITC") entered into an agreement	and the same of th
·	o cansier ownership and control of the transmission business	<u> </u>
	of ETI (and the other Entergy utility operating companies) to a	
	subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint	1
•	application with the Public Utility Commission of Texas ("com-	•
	nission") for approval of the Transaction and related relief on	1
	General 10, 2013. That application has been sent on	4
	February 19, 2013. That application has been assigned Commission Decker No. 41223.	
		<u> </u>
	Fine Transaction is approved and after the Transaction clos-	
	es, LTI will obtain transmission service from ITC and will pay for	1
	ucl service under the terms of the Midwest Independent System	
	ransmissica Operator's Open Access Transmission, Energy and	
	Operating Reserve Markets Tariff. As a result, ETI is seeking to	•
	eatign its revenue requirements to reflect such payments. To re-	
	complish the rate realignment, ETI filed an application with the	
-	commission on February 22, 2013, for approval of a transmission	
	cost recovery rider ("Rider TCR"). The application for approva-	
	f Rider TCR was assigned Commission Docket No. 41235. Ad-	100
	iticnally, in Docket No. 41223, ETI and ITC have requested Fat	• • • • • • • • • • • • • • • • • • •
	le comm ssion authorize ETI to defer any cost differential that	t 1
	ocurs if he Transaction closes prior to the date that the Rifer	
Affiliability or the state of t	UK is amplemented. ETI will also seek to recover these deferred	
	os a through the Rider TCR approved in Docket No. 41235.	The state of the s
	2 1's proposed Rider TCR is designed to result in an increase	
	1 revenues of approximately \$18 million per year, an increase of	
· ·	3°C in overall annualized revenue. ETI has requested that the	
9	minission make this change effective 35 days after its applica-	
	1 on was filed. All customers in ETI's Texas retail rate classes	
	a e affected by this request. The commission has jurisdiction to	
erman erman erman erma erma erma erma erma erma erman er En	g and the relief sought in this proceeding pursuant to Public Util-	
	1 / Regulatory Act Sections 14.001, 32.001, and 36.209. ETLalso	
	s eks approval of the rider pursuant to PUC SUBST R 25 241	
į	governing the form and filing of tariffs.	
1	Persons with questions or who want more information on	
	the rate change application may contact ETI at Enterey Texas	
3	1. c. Atn: Customer Service—Rider TCR Case, 350 Pine Street	
•	Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4,	
1	then 4, then 2, then 2, then 1)] during normal business hours. A	
* Terren	complete copy of this application is available for inspection at the	
	address listed above.	
•	Persons who wish to intervene in or comment upon the rate	
5.7	change proceeding should notify the Public Utility Commission	
f	of Texas (commission) as soon as possible.	
	A request to intervene or for further information should	
	be mailed to the Public Utility Commission of Texas, P.O. Box	
	1732c, Austir, Texas 78711-3326 and should reference Commis-	
	sion Docket No. 41235. Further information may also be obtained	
	by calling he Public Hilling Commission of 1500 contributed	192
•	by calling the Public Utility Commission at (512) 936-7120 or (838) 732-8477. Hearing and speech impaired that	1//
1	(838) 732-8477. Hearing- and speech-impaired individuals with	1 (-
	text telephones (TTY) may contact the commission at (512) 936-	
9	7136. The deadline in this proceeding is 45 days after the date the anal cattern was filed at the commission.	
	as of Case if was fried at the commission.	

State of Texas County of Robertson Personally appeared before the undersigned, a notary public within and for said County and State, Dennis Phillips, Publisher of THE ROBERTSON COUNTY NEWS a newspaper having general circulation in Robertson County, Texas, who being duly sworn states on oath that the foregoing attached notice was published in said newspaper on the following dated(s) to wit: Entercy Ostice of County News Dennis Phillips, Publisher Roberston County News Subscribed and sworn to me before this D day of April , Teresa Lavonne Hair Notories My Commission English of State of Texas My Commission English of State	Pub	lisher's Affidavit
Personally appeared before the undersigned, a notary public within and for said County and State, Dennis Phillips, Publisher of THE ROBERTSON COUNTY NEWS a newspaper having general circulation in Robertson County, Texas, who being duly sworn states on oath that the foregoing attached notice was published in said newspaper on the following dated(s) to wit: Entercy Notice of County News Pennis Phillips, Pablisher Roberston County News Subscribed and sworn to me before this D day of April , Published, Stote of	State of Texas	
said County and State, Dennis Phillips, Publisher of THE ROBERTSON COUNTY NEWS a newspaper having general circulation in Robertson County, Texas, who being duly sworn states on oath that the foregoing attached notice was published in said newspaper on the following dated(s) to wit: Entercy Obtice of Cate Published 3-7-13, 3-14-13, 3-28-13 Dennis Phillips, Publisher Roberston County News Subscribed and sworn to me before this D day of April , 7013, to certify which witness my hand and seal of office.	County of Robertson	
Subscribed and sworn to me before this /D day of April , 2013, to certify which witness my hand and seal of office.	said County and State, Dennis COUNTY NEWS a newspape County Texas, who being du	s Phillips, Publisher of THE ROBERTSON er having general circulation in Robertson ly sworn states on oath that the foregoing
Dennis Phillips, Publisher Roberston County News Subscribed and sworn to me before this / D day of April, ZO13, to certify which witness my hand and seal of office. **RESA LAYONNE HAIR Notary Public, State of Texas		
Subscribed and sworn to me before this / D day of / April , 2013, to certify which witness my hand and seal of office. TERESA LAWONNE HAIR Notary Public, State of Texas		Entergy Notice of rate charge Published 3-7-13, 3-14-13, 3-28-13
Subscribed and sworn to me before this		
Subscribed and sworn to me before this		
Subscribed and sworn to me before this / D day of / April , 2013, to certify which witness my hand and seal of office.		
Subscribed and sworn to me before this /D day of April, ZO13, to certify which witness my hand and seal of office. TERESA LAWONNE HAIR Notary Public, State of Texas		
2013, to certify which witness my hand and seal of office. Teresa Lawonne Hair Notary Public, State of Texas		Roberston County News
2013, to certify which witness my hand and seal of office. TERESA LAVONNE HAIR Notary Public, State of Texas		·
2013, to certify which witness my hand and seal of office. TERESA LAWONNE HAIR Notary Public, State of Texas		
2013, to certify which witness my hand and seal of office. TERESA LAVONNE HAIR Notary Public, State of Texas	Subscribed and sworn to me	
TERESA LAVONNE HAIR Notary Public, State of Texas	2013, to certify which with	ess my hand and seal of office.'
Notary Public, State of Texas		1 COMMITTEE OF THE PARTY OF THE

Page 168 of 205

Veterans visit Camp Hearne



Staff Writer serve on freedom during these days.

World War II than to spend a little time with the vote vet test and by wives, come by precisic what our Americ timanely, that's an increase daughters, made the trip

atte. These min had lots of questions, lots of an arghet, and a deeper understanding than most Camp Hearne vinters (and staff, too - most standing for en hour or more to see the exhibit and question Roll Call President Carby Luza-ius and Program Director Malista Program on all ma-Matrical Protection we all un-parts of the Cump. These gays might be in their late 80s or early 90s but they are on top of their game. Led by Harold Lukef-sahr and daughter Cindy

Skinner, this group of for-mer Navy men ail served on Liberty Ships corrying men and minimized to the front. Many had aar on bombs, many had manned gams to protect the ship from enemy artacks. One, from enemy attacks. One, Mr. Dwain Holmes, served his government for many yours after the War as a US smittacky staffer in countries all over the world.

edge to the amazing amount they already possoss, and Lazarus and Vendors Needed

Monthly Events in Glen Rose, Texas On Our Historic Courthouse Square

> Artists + Authors Antiques & Collecibles

More Than 500,000 Visitors Per Year

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OYCE OHNSON COMMENTS IN THE PROPERTY AND COME 979-279-3705

Groundbreaking scheduled for new businesses in Franklin

LAUNA CHESRER Staff Writer

The City of Pranklin and the Chamber of Com-merce are proud to un-nounce that Co-owners! and the Charlest of Cornstantial States of 2013. The macrosc are proud to use necessary that will be a missed-neusace that Co-owesers use strip that will include Operators. Danuel and food, retail and retail Kim Anderson, David and gasoline businesses The Jana DeStefano. Brian businesses an this pisza

and Brook Stallones, and David Archhold are celebrated in a Checken Ne. merca would the in invite medicing of their commenced and operated by Mike to come out and be a part witner of 2013. The Wilson of 2013. The Mike Wilson of 2014. The Wilson of 2014. The Mike Wilson o Hold: Greek Chephouse Restaurant. The ground breaking is set for 10:00 a.m. March 15 at 1968 West US Hwy 79. The business partners, Mayor

NOTICE OF RATE CHANGE REQUEST

Follows Terms, Inc. ("ETF) is a wholly gened subsidiery of Enterdy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings
Corp. ("TIC") entered into an agreement to transfer ownership and control of
the transmission bearness of ETI (and the other Entergy utility operating
companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC field a joint
application with the Public Utility Commission of Texas ("townresson") for
approval of the Transaction and related reflet on February 19, 2013. That application has been assigned Commission Docust No. 41223.

application has been assigned commission became no. 1 (22).

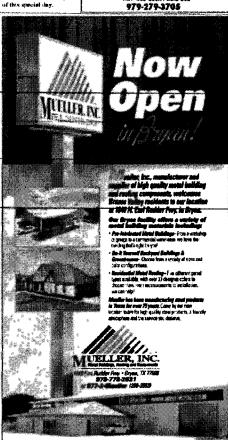
If the Transaction is approved and after the Transaction closes, ETI will obtain transaction service from ITC and will pay for such service under the terms of the Mildwest Independent System Transmission Operator's Operator terms of the Nativest independent System I ransmission Operator's Oper-Access Transmission. Energy and Operating Reserve Marcist Tariff. As a rosult. ET is sectiong to readign its revonue requirements to reflect such payments. To accomplish the rate realignment. ETI filled an application with the commission on Fabruary 22, 2013, for approval of a transmission cost incoreny note ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC trave requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Filder

distersists that could be fairly from the fairly form of the fairly fairly from the fairly fairly from the fairly annualized revanue. ETI has requested that the commission make the charge effective 55 days effer its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdic-tion to grant the rated sought in this proceeding pursuant to PLable Utility Regulatory As Sections 14.001, 32.001, and 98.209. ETI as easess approval of the roter pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing

change explication may contact ETI at Entergy Texas; Inc. After Customer Service—Rider TCR Case, 350 Pins Street, Beaumont, Texas 77701, or call [1-800-368-3744 (select option 4 than 4, then 2, then 2, then 1)] during name business hours. A complete copy of the application is available for inspection at the address fished above.

Persons who wish to intervene in or comment upon the rate change seeding should notify the Public Utility Commission of Texas (commission as soon as opesible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO Box 13326, Auslin, Texas 78711 3326 and should reference Commission Docust No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 996-7120 or (888) 782-8477 Hearing- and speach-impaired includuals with text telephones (TTY) may contact the commission at (512) 936-7138. The dead-line in the proceeding is 45 days after the data the application was filed at the



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PUBLIC MOTIES PUBLIC MOTIES Page 170 of 205 PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE NOTICE TO ALL PERSONS HAVING CLAIMS ADAINS: THE EXPORTOR BITA BITESTALLS B AN INCAPACITATED PERSON Attention Private NonProfit Schools in Hearne, Texas HILL COUNTRY & COASTAL FERECLOSURES
Recreation Land, Subdivision Lots. Action Requested: Contact Hearne ISD stment Property, Fremier Wearfrent YOU SET THE MARKET!! Ending Ellern HTV-persylvanian Your Private NonProfit School may be eligible to receive educational services from certain Federal Programs NOTICE OF APPOINTMENT OF PERMANENT OF ARDIAN Notice is acreby given that on I chicar, 1, 2013, Letters of Financians op in in the Fore AUGUST K Terrorium Bhar sankara TEPrapar y August Common C uch as the Title Program under No Child FRAH DAVIS RUSH Please contact our Hearne ISC Central Office for more details: dish property by the Hard while Crainity Crains of Refinement Crainity, Texas, in Crains No. 14-7447 for charging probabilities backet of said Court. Contact Person: Lynred Hoeofner Phone (979) 279 576 Fax: (979) 279 3531 All parsons having clause agains will obside being numbriared are terroby expected to present the same within the time prescribed by low in Email: lhoepfner@hearne.k12.bxa/s Loads for its Rusts, Goscobian of the Person and Public of the Bandalia, as lampach ted Power 1-800-249-5083 Crain, Cross & mass, P.C. 1401 McKers by Street, S. in 1761 Houston, Texas 17010-1079 Due to the program deadlines, please contact our office on or before April 22, 2013. PUZZLE SOLUTION Information: Federal Requirement Entherry thata, Inc. ("BIT) is a wholly owned halfs overy of Entherry Thata, Inc. ("BIT) is a wholly owned halfs overy of Entherry Confedence ("Confedence A, 2011" Entherry and ETD - Childright Confedence ("Confedence A, 2011" Entherry and ETD - Childright Confedence ("Confedence A, 2011" Entherry and Confedence ("Confedence A, 2011" Entherry and Confedence ("Confedence A) and Etherry and E FARM & RANCH No Child Left Behind Program Specific Assurances The LEA will provide services to eligible students altending private elementary and secondary schools in accordance with section 1120. te disk bit see 19-16 has 19-16-16-16 (Participation of Coliden Sprolled in Private Schools), and timely, ongoing. and meaningful consultation with private school officials regarding such services. [PL. 107-110, Section 1112 Pessure Lease(s) Norschirt Mott Jordan Franklin, TX 979/777-7571 972/828-3410 www.solidrockranch. NOTICE OF SALE STATE DETENANT BY MRTCE CEAN ORDER OF SALE ROBERTSON COUNTY and pieces provides to pulsación secret is of ser biosard Coen of Robertson Corney. Texas, by the Coest of seal Court on risk does in the britanship surbivals and signal doubles and signal and service of seal Court on risk does in the britanship surbivals and seal of seal court on the court of tartis.

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Water and J. Paylor 200 Clarest Hope and of the desire according to the county of the coun CAMPAGE CATAL TAX MALE TRANSPORTED AT THE ACCUPANCE AND ACCUPANCE A BETHANY-HEARNE WATER SUPPLY CORPORATION 11130 FM 391 HEARNE, TEXAS 77850 dis DARGAN, 1977 - REASEN NASPORTEN | 1 - A Total di l'in differen Bermanni anno Dame (N. Arabertan, M. S. 1878, 1988 - British S. S. San Arabertan, 1978 - British S Large house Sh/zb. 17sc With barn and garage Y rean seas of Hearne FM 391 hageful Chard Fullowenile Hall, Tossaloy, have 20th, 2013 at 7-00pm The purpose of the mouting is oldscuce for Fullowening Hall betherp-Hearne Weters Supply Corpora-tion, Kent Witters, Marager/Ciperation is extended fill a Licensed Operation to annotal find a Licensed Operation to derrage. Dehinary-fearne Weter Supply green to the cover Betherp-Hearne green to find over Betherp-Hearne trains and the cover Bether trains and the cover trains and the cover Bether trains and the cover trains and the cover trains and trains and the cover trains and the cover trains and trains and trains and trains and the cover trains and \$950,00 /m. 979-820-2647 COMMAND ASSET OF THE AREA OF T House for rem \$400.00 Deposit \$400.00 per month. In Gauss. Ask for Mr. Polk 281-350-7778 or Taminy 978-671-5630 | OBMONICION | CA. MERT PROPRIES MONI | SAARL, MCA, SCHOOL, The MERC DEVICES | CA. MERC PROPRIES MONICION | CA. MERC PROPRIES MONICION | Propries ENGRAME, DA POR LA C CAROLINATION County many C name with Page 19 of the French Reporter Taboria and April 1900, (\$190) 175 (\$10) Let 28 Diffusion (I) Enhanced III, any of Enhance Holesses Charge Texts hence the generally series according to the analysis of Broy. 10 and Vision. A Broy. 10 and Vision. A Broy. 10 and Charge according to the Artifusion Charge according to the Artifusion Charge according to the Artifusion Charge. 16. ORDOGRÁSIA CENNOLARIA ANO MARCHALIS ROTRESSACCIONENTES RA PLANTA MA The service of the se (200) 경영(2001년) 전 (2007년) tury not interand page reletances or does otherwise entratatis. Being in the Tend Records Richardson County Tends, it will an entratable relevance may be study from a more complete outers protect of each engage tree security or upon the relevance may be study from the entratable of the relevance may be study or the security and study of the study of the study and protecting study of the study Stariff Gordii Yezuk Rebesteat enniv Tenta North Linguist Line 200 South Region Only _ 1236 of the part of th

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PUBLIC NOTICE PUBLIC NATICE PUBLIC NOTICE PUBLIC NATICE

90 AC FM 979 Million Co. - Pasture. 2 ponds. 2r1 ones home, second-impraved normality. 2 wells, barn, oens 5 more \$398,500. Knnan Gray, Broker, 978 777 9890

Cowntown- 208 4th Stroot, 5000 SF Bidg. \$50,000. Karen Gray, Groker, 979-777-3960

409 Barton 3/2 updated, big yard, \$64,000 Karen Cray, Broker, 979 777 3960

Lot 21;160 of near Hwy 79/Hwy 6 Intersection - Good Visibility \$52,250

507 E. 48" St. Hearne 3/1 1/2 Brick \$39,900. Karen Grey, Broker, 979 777 3950

502 Ceder - Hearne 5/2 Historical home

n,448 SF, woll maintained. Priced to set \$137,500. Keron Gray, Broker, 979-777-3960

2013 FISD Bond Election Information

What is the date of the Bood Election?

The FISD Bond Election will be on Saturday, May 11, 2013, at the FISD Administra-tion Office from 7 am to 7 pm. Sarly votung will begin Monday, April 29, and will end on Tuesday, May 7, and will also be held at the FISD Administration office.

What projects are included in the May Bond Election?

The main projects incluse—
1) A two-story classroom wing at the middle school campus that will provide needed room for growth, preventing the need for portible classrooms in the future 20 A Fire Asta Center at the elementary school for all must and disner. These programs are becoming very successful and need additional space to grow, 3) A multip propers famility of the secondary sempreuse. The practice space for extra-cumoular programs that lose practice time during bad washers morehing.

weather months.
4) An Agricultural Facility that will provide space for children in 4H and FFA to nurse, work and practice with their show animals

for much current debt does the school district still have on the community park? The Franklin Community Park will be completely paid for in 2014.

How will the May 2013 bond election affect the school district's tax rate? FISD has lowered its tax rate 22 cents in the last 8 years. We expect the tax rate

If I have additional questions about the Bond Election, who should I contact? You can contact Bret Lowry. Superintendent of Schools, at 979-626-7000.

REAL ESTATE

FM979 - Milan Co. 50 AC, 3/2 brick

home, erge pend.

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Attention Private NonProfit Schools in Hearne, Texas

Action Requested-Contact Hearne ISD Your Private NonProfit School my be eligible to receive educationa vices from certain Federal Program such as the Title Program under No Child Left Rehind.

Please contact our Hearne ISD Central Office for more details: Contact Person: Lymed Heapfr

Contact Person: Lymet Phone: (979) 279-5761 Fax: (979) 279-3631

Email: hoepfnershearne.kt2.buss Mailing Address: 900 Wheelock St. Hearne,TX 77859

e contact our office on or before April 22, 2013

No Child Left Behind Program Specific Assurances

The LEA will provide services to eligible students attending private elementary and secondary schools in accordance with section 1120 (Participation of Children Enrolled in prantipation of Chadren Enrolled in Private Schools), and timely, ongoing, and meaningful consultation with private school officials regarding such services. (P.L. 107-110, Section 1112

REAL ESTATE REAL ESTATE

ATTENTION PROPERTY OWNERS

Property owners have certain rights that may reduce their property tax burden.

HOMEOWNERS

Posses who was their medicate on Jasany 1, 30 ft, may be able to dain their heart as a residential concentral. The filling of this possess is only receiving if the homosomer has changed investments store formery 1, 2012, or had become original for additional exemptions since later year.

DISABLED PERSONS

Process who are districted under Second Second years are exhibited to additional consequence on their residential becommend. Districted explicates some apply with the expension district and formats is described as followed Secondy. Districted processor man second-call benefits on their home that we exhibite the over 60 persons (are below)

PERSON WHO ARE OVER 65 YEARS OF AGE

FINANCEM WHILL AREA UP SEA TEAMS UP AGE
Present who are never 60 years of a go of disabled persons may the for additional corrections and a coming on additional
toward towards inhumated. One-off persons doubt uponly for this execution as the openinal direct collect in
their arm. One-off persons are also eligible to defer popular the tax on their estimated increased of they wish. The
laws continue to excrete forming the defental using with an interest case of the amounts), but no extrapt will be made to
force persons during the deferral. Details and or application may in obtailed from any apprised district or the State
Composition.

DISABLED VETERANS

Persons who have been declared disabled by the Veteran's Administration are eligible for additional exemptions on property they cam. To a declaration better from VA, a paided annually, but the appropriat district only needs a copy of he few you of cligibility or if the percentage of finalisity changes.

FARM AND RANCH OWNERS

Farmers and reactions may be excited to receive as advantate method of appraisal determinant by the farm income to the property. This method is available to forms and method mining output freemods or which are used as a whillift Uniform under State guidelines. An application for agricultural new value and additional information is available from your appraisal district. Re-filling in only seconary of requested to do no by the Chief Appendixe.

EXEMPTION APPLICATIONS

Examples applications for all property on econoccus including taled econoptions for charletine, recigione, and other level companions may be obtained from an appreciate disposit contrast you or durangle for State Companion's Critics of 1-408-222-9-11.

BUSINESS PERSONAL PROPERTY OWNERS

Name in which against the Ching of a condition declaring what types of business precess integers, that a person company owns. Readitions are due by April 15° Failure in file the readition will lead to a 17% person. If a feministent seministent is filed, a 50% possity is examined. A resultion can be obtained from the expensed discret office where the property is forested. A 30 day filling extension is available by written request.

All of the forms exercisent above are evolution through the Torus State Compreciler's website. A limit to their website the found on our webpage islant below.

ROBERTSON COUNTY APPRAISAL DISTRICT

PO BOX 758 FRANKLIN TEXAS TIRS TYV. TONY SECOND

wooded supported at the support of t 1 ac. - FISD, harre wooded, power atte, restricted. + new yre: . Cooks Rd - Frankin. \$43.595/ac. Karen Broker, 978-777-3960 979-777-3960

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PUZZIE SOLUTION

ATTENTION PROPERTY TAX PAYER'S

IMPORTANT INFORMATION

THE DEADLINE FOR HOMESTEAD AND AGRICULTURE **EXEMPTIONS IS APPROACHING.**

IF YOU HAVE RECEIVED ANY MAIL FROM THE ROBERTSON COUNTY APPRAISAL DISTRICT, PLEASE BE SURE YOU OPEN AND READ IT.

APPLICATIONS NEED TO BE FILLED OUT AND RETURNED OR YOUR EXEMPTION WILL BE REMOVED.

LAST DAY TO FILE YOUR AGRICULTURE EXEMPTION IS TUESDAY, APRIL 30, 2013

STATE OF	TEXAS
COUNTY O	F San Jacin to (Insert County)
BEFORE ME,	THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
SWORN, DEF	POSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
Sontar	THAT SAID NEWSPAPER IS Thewspaper's Name)
	Y PUBLISHED IN San Jacinto COUNTY (Insert County/Counties Name)
(COUNTIES)	, TEXAS, AND GENERALLY CIRCULATED IN
	(Insert ALL Counties of General Distribution)
COUNTY (C	COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO AT	TTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
DAYS: M	
oranteer international engineer of the second last revisional	
	PUBLISHER/PUBLISHER'S REPRESENTATIVE
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SWORN AN	AD SUBSCRIBED TO IMP OF THE
He	TO CERTIFY WHICH WITNESS MY HAND
AND SEAL	OF OFFICE.
DUL NOTARY PU	GEORGIA S. BAILEY NOTARY PUBLIC STATE OF TEXAS BLIC IN AND FOR THE STATE OF TEXAS Comm. Exp. 10-31-2016
Sen A	APE NAME OF NOTARY PUBLIC.
MY COMMIS	SOON EXPIRES 10 13 2016 (Affix Notary Seal Above)

TECTAL POPULE

LEGAL NOTICE NOTICE OF RATE CHANGE REQUEST

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ETI's proposed Rider TCR 18 designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All "customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001. and 36.209. ETi also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and nling of tariffs. Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service-Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2. then 1) during normal business hours. A complete copy of this application is available for inspection at the address listed above Persons who wish to interven: in or comment upon the rate change proceeding should actify the Public Utility Commission of Texas (commission) as soon as possible. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. Further in ormation 41235. may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (388) 782-

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PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

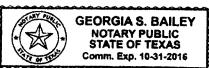
COUNTY OF

(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEARED Hullisher's Name/Publisher's Representative) WHO BEING BY ME DULY
SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
Crove to Mews, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name) REGULARLY PUBLISHED IN (Insert County/Counties Name) COUNTY
(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN
(Insert ALL Counties of General Distribution)
COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: March 1, March 18, 2013 (Insert Date(s)
PUBLISHER PUBLISHER'S REPRESENTATIVE
SWORN AND SUBSCRIBED TO ME ON THIS THE LATE DAY OF
TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE.
Man a la l

NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES (13)



(Affix Notary Seal Above)

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Page S, Thursday, March 14, 2013, Groveton News

LEGALS

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Attachment 2 to Appendix A Page 181 to 205

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PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF

(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEARED Histor's Name/Publisher's Representative) WHO BEING BY ME DULY
SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
Trinty Standard, THAT SAID NEWSPAPER IS
REGULARLY PUBLISHED IN (Insert County/Counties Name) COUNTY
(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN
(Insert ALL Counties of General Distribution)
COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: March 1, March 14 March 21, March 28, 2013 (Insert Date(s)
PUBLISHER/PUBLISHER'S REPRESENTATIVE SWORN AND SUBSCRIBED TO ME ON THIS THE 29 H DAY OF
TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE.
OTARY PUBLIC IN AND FOR THE STATE OF TEXAS OTARY PUBLIC IN EXP. 10-31-2016

(Affix Notary Seal Above)

LEGAL NOTICE

LEGAL NCTICE

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Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223. If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235. ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)]during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (883) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

PAGE 2B • TRINITY STANDARD • THURSDAY, MARCH 21, 2013

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PUBLISHER'S AFFIDAVIT

PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES (03(2)

STATE OF TEXAS COUNTY OF (Insert County)

Attachment 2 to Page 187 to 205

Comm. Exp. 10-31-2016

(Affix Notary Seal Above)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEARED Holey Insert Publisher's Name/Publisher's Representative) WHO BEING BY ME DULY
SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
Tyler Courty 5005/er, THAT SAID NEWSPAPER IS (Insert Newspaper's Name)
REGULARLY PUBLISHED IN (Insert County/Counties Name) COUNTY
(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN
(Insert ALL Counties of General Distribution)
COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: March March 21, March 28, 2013 (Intert Date(s)
PUBLISHER/PUBLISHER'S REPRESENTATIVE SWORN AND SUBSCRIBED TO ME ON THIS THE 29th DAY OF
TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE.
GEORGIA S. BAILEY NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS GEORGIA S. BAILEY NOTARY PUBLIC STATE OF TEXAS STATE OF TEXAS

LEGAL NOTICES

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