

P. O. Box 9189 • 1939 Trinity, Liberty, TX 77575 • 936-336-3611 • Fax: 936-336-3345 • publisher@thevindicator.com

PUBLISHER'S AFFIDAVIT

State of Texas County of Liberty

BEFORE ME, THE UNDERSIGNED NOTARY, Carol Skewes,
ON THIS 28th DAY OF March 2013, PERSONALLY APPEARED Jennifer Gray, KNOWN TO ME
TO BE A CREDIBLE PERSON AND OF LAWFUL AGE, WHO BEING BY ME FIRST DULY
SWORN, ON HIS/HER OATH, DEPOSES AND SAYS:

The attached: Notice of Rate Change Request

Approved by: Lee Group / Entergy

Appeared in THE VINDICATOR, a newspaper printed in LIBERTY, with General Circulation in

LIBERTY COUNTY, Texas for ONE WEEK, the fourth of four weeks.

Starting: March 28, 2013 and ending March 28, 2013

Publisher's Cost:

Name: Jennifer Gray (Publisher's Rep.)

Signed: 10 MMVO Publisher's Rep.)

SWORN TO AND SUBSCRIBED BEFORE ME ON THE 28th DAY OF March, 2013, BY

Carol Skewes____ [name of affiant]



Notary Public's-Signature

NOTICE OF RATE CHANGE REQUEST

Entergy Toxas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Torporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission ousiness of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC field a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

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Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Atn: Customer Service—Rider TCR Case, 350 Dine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is

the rate change proceeding should notify the Public Utility (20.mm) should as soon as possible,

le mailed to the Puole Utility Commission of Texas, P.O. Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission may at (512) 936-7120 or (888) 782-8477. Hearing- and speechimpaired individuals with text telephones (TTY) may this proceeding is 45 days after the date the application was fleel at the commission.

* > PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Line for e (Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEARED Thomas E. Hawkins WHO BEING BY ME DULY Insert Publisher's Name/Publisher's Representative)
SWORN, DEPOSES AND SAYS THAT HE/8HE IS THE PUBLISHER OF THE
GROCS 6CCK South Mannel, THAT SAID NEWSPAPER IS (Insert Newspaper's Name)
REGULARLY PUBLISHED IN Limestone COUNTY (Insert County/Counties Name)
(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN
Limes fore.
(Insert ALL Counties of General Distribution)
COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
DAYS: Merch 7, 14, 21, 28, 2013 (Insert Date(s)
•
PUBLISHER/PUBLISHER'S REPRESENTATIVE
PUBLISHER/PUBLISHER'S REPRESENTATIVE
SWORN AND SUBSCRIBED TO ME ON THIS THE 28 DAY OF
MARE 6, 2013 TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE.
Paton Morton
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS PATSY MOSTON
PATSY MORTON PRINT OR TYPE NAME OF NOTARY PUBLIC PATSY MORTON Notary Public STATE OF THE
MY COMMISSION EXPIRES 3/1/2017 STATE OF TEXAS

BD)

LEGAL NOTICES

PUBLIC HEARING NOTICE

Notice is hearby given that the City of Groesbeck, Texas will hold a PUB-LIC HEARING on Tuesday, MacDig. 2013, at 600 p.m. at the City Hall in Groesbeck, Texas, for the purpose of discussion of the faceal Year 2013-2014 Budder 42-26.

2014 Budget. 9-2c

NOTICE OF

RATE CHANGE REQUEST

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wholly owned usbediany of Extensy
Cooperation ("Entreys"). On Documter 4, 2011 Extensy and ITC Holdungs Corp. ("ITC") entered unto an
agreement to transfer ownership and
control of the transmission batiness
of E11 (and the other Entreys until
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ITC (the "Intransation") Efficient
Transaction and related relief on Febnacy 19 2013. That application busbeen assigned Communision of Texas
("communision") for approval of the
Transaction and related relief on Febnacy 19 2013. That application busbeen assigned Communision Docket
No. 41223.

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defor any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these referred costs through the Rider TCR approved in Docket No. 41235.

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ETTs proposed Ruler TCR a designed to result in an uncrease in revenues of approximately 518 million per year, an increase of 1.39 v. in overall smalled proproximately 518 million per year, an increase of 1.39 v. in overall smalled revenue. ETT has required that the commission make the change of scholar 93 days other in application was filed. All customers in ETTs Team read rate desices are statistically by this nequest. The commission of 1.71 v. in the vertex of 1.71 v. in the commission of 1.71 v. in the commission of 1.71 v. in the vertex of 1.71 v. in the commission of 1.71 v. in the vertex of 1.7

Vendors Needed

Monthly Events in Glen Rose, Texas On Our Historic Courthouse Square

Antiques & Collecibles More Than 500,000 Visitors Per Year

VIALS 25, 2711

* A China May to Spared Term 1 e Out

· See Marrier Co. Assessed

milyPoolFun.com

Final Notice and Public Explana-tion of a Proposed Activity in a 100-Year Ploudplain To: All interested Agencies, Groups

and Individuals

This is to give notice that the City
of Klasse has conducted an evaluation
of Klasse has conducted an evaluation
are required by Decourse Order 11988,
in accordance with RHD regulations are
required by Decourse Order 11988,
in accordance with RHD regulations of
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Environmental files that document compliance with steps 3 through 6 of Focusive Order 11988, are available for public trapection, review and coping upon require at the times and location delineated in the last passagnile of the notice for recept of comments.

There are three primary purposes for this notice. First, people who may be affected by activities in floodplana



Tex8CAN Week of

Calcet* is designed to help stop low calcium leg cramps.

Just ask your pharmacist.

OWNER OPERATORS \$5,000 sign-on bonus. Paid FSC on loaded and empty miles. Daily homeline 247 departs. Great fuel and the decounts. New, larger facility with free not required. Cast I-roop room profile at which commission.

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A.B.-I Vib have a great opport come. Cell 1968-085-0857 or apply online where to got home nightly at www.superservicet.com.

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1 year OTR experience, accordant shring OTR drivers, PAID Enablings (Pre-Piece 22 or calcin Gated entry, 1990 down and 1990 down) and the company of the com

and those who have an interest in the protection of the natural environment should be given an opportunity to express their concerns and provide information about these areas, Second. an adequate public notice program can be an important public educational tool. The dissemiration of information be an important pubble educational tool. The discurrentation of information about floodplants can facilitate and orthance Federal efforts to reduce the risks associated with the occupancy and modification of these special areas. Thard, as a matter of fairment, when the Federal government determines, the will participate in achieves thating place in hoodplants, it must inform those thomasy be put at greater or continued risk.

Written comments must be most very by the City or Kosse at the following address on or before March 14, 2013. City of Kosse, 100 N. Narrassan, Kosse, 112, 76633; phone number 254975.

2212. Attention: Jarrod Fino City Mayor, during the hours of 900 fo. M. Mayor, during the hours of 900 fo. M.

or, during the hours of 9:00 AM

Date: March 7 2013 10-1ac



PUBLIC NOTICE OF APPLICATION RELEASE OF RECLAMATION LIABILITY FOR SURFACE COAL MINING AND RECLAMATION PERMIT

PERMIT NO. 32F, TEXAS WESTMORELAND COAL COMPANY, JEWETT MINE DOCKET NO. C13-0008-SC-32-F PHASE I ON 436.8 ACRES PHASE II, III ON 20.7 ACRES PHASE III ON 463.2 ACRES

iant to Section 134.128-.134 of the Texas Surface Coal Mining and Reclamation Act, TEX. NAT RES CODE ANN (Vernon 2012) and Texas Coal Mining Regulations, TEXAS ADMIN. CODE §§12.312-12.313, Texas Westmoretand Coal Company, 4336 FM 39 S. I. ewert, Texas 75846 has submitted its application to the Railroad Commussion of Texas for various releases of reclamation performance bond obligations for portions of its lewert Mine, Permit No. 32F in Leon, Limestone and Freescone Counties, Texas. The lewent Mine area is located approximately 5 miles northwest of Jewert, Texas. Permit No. 32F was approved December 21, 2004

The applicant requests a Phase I partial release of reclamation obligations for backfilling, regrading, and dramage control on 436.8, Phase II release of reclamation obligations for regrading, and draunage control on 436.8, Phase II release of reclamation obligations for revegetation on 207 acres, and a Phase III completion of extended responsibility period and surface water and ground water requirements on 483.9 acres (463.2 acres, plus 20.7). The areas requested are located in mine blocks A, C. D and E and are shown to black on the attached figure. Mining operations were conducted between 1986 and 2005. Final grading was accomplished on this area between 1987 and 2006. Switchgrass, Indiangrass, Klengrass, Wilman lovegrass, Sideouts grama, Old world bluesten. Common berrandigrass, Coastal bermuchagrass and various approved tree species were planted between 1987 and 2007. The five-year Extended Responsibility Period was initiated on portions of the area on November 7, 2000 and October 1, 2007. The fortune land times to the heavy-lead and American and the second control of the seco 2007. The postmine land uses include pastureland and developed water resources. In all, four permanent drop structures, four permanent drop structures, four permanent powds, one road and one small area depression is located within the proposed bond release area.

The accepted bond for Permit No. 32F is \$71,000,000.00. The applicant does not seek adjustment to the approved bond as a result of this application; however, an eligible bond reduction amount may be determined.

e invited to submit written comments on the application within thirty days after the last date of publication of this notice in a local newspaper. All written comments, objections, or requests for public hearing or informal conference on the application should be

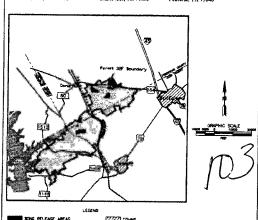
> John Caudle P.E., Director Surface Mining and Reclamation Division Railroad Commission of Texas P O. Box 12967 Austin, Texas 78711-2967

A copy of the complete application may be inspected in the main office of the Railroad Commission of Texas at 1701 North Congress, William B Travis Building, Austin, Texas 78711; and at the County Clerk Offices listed as follows in the nonce. The application may be supplemented and should be reviewed periodically

PUBLIC NOTICE OF APPLICATION RELEASE OF RECLAMATION LIABILITY FOR SURFACE COAL MINING AND RECLAMATION PERMIT

PERMIT NO. 32F, TEXAS WESTMORELAND COAL COMPANY, JEWETT MINE DOCKET NO. C15-MOS-SC-33-F PHASE II JII ON 2-50-3 ACRES PHASE II JII ON 2-57-3 ACRES PHASE II JII ON 2-57-3 ACRES

Lunestone County Clerk Office 200 W State St 204 E. St. Mary's St. Groesbeck, TX 76642 Centerville, TX 75833 Fearfield, TX 75840



PERMIT DEF BOUNDARY JEVETT HINE CAME LONGSTONE

Page 4-Section B, "he Groesbeck Journal, "hursday, March 14, 2013

Legal Notices

NOTICE CF RATE CHANGE REQUEST

Energy Texas, Inc ("FT") is a who ly owned subsidiary of Entergy Corporation ("Entergy". On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission bu iness of ETI (and the other Enterny utility operating companies) to a subsidiary of TC (the "Transaction"). ETI and ITC filed a joint apolication with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19 2013 That application has been assigned Commission Docket No 4:223

If the Transaction is approved and after the Transaction closes, 3TI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result. ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an apo'cation with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("R.der TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that

occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is desirated to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue, ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25 241 governing the form and filing of tariffs

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-308-3749

(select option 4, then 4, then 2, then 2, then 1)] during normal business nours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate changproceeding should notify the Publi-Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for fur ther information should be mailed to the Public Utility Commission of Texas, PO Box 13326, Austin. Texas 78711-3326 and should reference Commission Docket No. 41235 Further information may also be obtained by calling the Public Utility Commission at 512 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TY) may contact the commission at (512, 936-7:36. The deadline in this proceeding is 45 days after the date the application was filed at the commis-

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The Groesbeck Journal, Thursday, March 21, 2013 Section 3-Page 3

FTI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36 209. ETI also seeks approval of the rijer pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs

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A request to intervene ... for further information should be mailed to the Public Jti ity Commission of Texas, P.O. B a 13326, Austin, Texas 78711-3326 and should reference Conmission Docket No. 4123. Further information may also be obtained by calling the Pulic Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may contact the coramission at (512) 936-7136 The deadline in this proceeding is 45 days after the date the application was filed at the commission. 10-4tc

LEGAL NOTICES

NOTICE OF RATE CHANGE REQUEST

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A request to intervene or for further aniormation should be mailed to the Public Utility Commission of Texas, 2C Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (5:2) 936-7120 or (838) 732-8477. Hearing-and speech-impaired individuals with text telephones (TTV may contact the commission at (5:12) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed.

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PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF MICHISON
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEARED Dan Kleiner WHO BEING BY ME DULY WHO BEING BY ME DULY
SWORN, DEPOSES AND SAYS THAT HE SHE IS THE PUBLISHER OF THE
Madisonuille Meteor : THAT SAID NEWSPAPER IS
LOUE ARLY PUBLISHED IN
COUNTIES), TEXAS. AND GENERALLY CIRCULATED IN
(Insert ALL Counties of General Distribution)
COUNTY (COUNTIES), ITXAS, AND THAT THE NOTICE, A COPY OF WHICH IS
HERE TO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
mench & 2013 (In an Date(s)
PUBLISHER PUBLISHER'S REPRESENTATIVE
SWORN AND SUBSCRIBED TO ME ON THIS THE DAY OF
March TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE
LINDSAY BROWN Notary Public, State of Texas My Commission Expires September 07 2016

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(Alfo Notary Seal Above)

THE MADISONVILLE METEOR

WEDNESDAY, MARCH 6, 2013



LEGAL



NOTICE OF RATE CHANGE REQUEST

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PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Madison

(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEARED Dan Kleiner WHO BEING BY ME DULY WHO BEING BY ME DULY
SWORN, DEPOSES AND SAYS THAT HE SHE IS THE PUBLISHER OF THE
Madisonuille Meteor THAT SAID NEWSPAPER IS
DEGLEARLY PUBLISHED IN (Insert County, Counties Name)
(COUNTIES), TEXAS. AND GENERALLY CIRCULATED IN
(Insert ALL Countres of General Distribution)
COUNTY (COUNTIES), TEXAS, AND THAT THE NOTICE, A COPY OF WHICH IS
HERE FO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
1) VYS
De la
PUBLISHER PUBLISHER'S REPRESENTATIVE
SWORN AND SUBSCRIBED TO ME ON THIS THE/3 DAY OF
March 10 CERTIFY WHICH WITNESS MY HAND
IND SEAL OF OFFICE
LINDSAY BROWN Notary Public, State of Texas My Commission Expires September 07, 2816
PRINT OR TYPE NAME OF NOTARY PUBLIC 2011 (Affix Notary Seal Above)



LEGAL



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Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETF will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff: As a result, ETI is seeking to realign its revenue requirements to reflect-such payments. To accomplish the rate realignment, ETI fited an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41273, ETI and ITC have requested that the commission authorize ETI to defer cry, sost differential that occurs if the Transaction closes prior to the date that the Rider ICR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue ETI has requested that the commission make this change effective 35 days after the implication was filed. All customers in ETI's Texas retail rate classes are affected to this request. The commission has jurisdiction to grant the relief sought in this acceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application-may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1:800:368:3749 (select option 4, then 4, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after neighbor the application was filed at the commission.

PÜBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Madison
(Insert County)

WEDNESDAY, MARCH 20, 2013

146.15

LEGAL

NOTICE OF RATE CHANGE REQUEST

Entargy Lewis, Inc. ("ETI") is a wholly award substition of Entergy Cooperation ("Entargy"). On December 4, 2011, Entergy and ITC Holdings Cosp. ("TIG") unfered C'Entargy J. On December 4, 2011, Enterpy and III hiddings Corp. (TIC') privated into an apparatus to branche connecting and control at the transposion business of EEI (and me other Enterpy uting operating componies), to a subsidiary of IEC (the "Kansachon"). EII and IIC filed a post-polication with the Public Unity Commission of Toxas; ("commission") for apparent of the Intersection and related roles on February 19, 2013. That application has been apparent Commission Docket No. 41223.

If their houseachoe is apparent and other the Toxaschon closes, EII will obtain non-residuo service from IEC and will pay be such person enter the terms of the Midwest Independent System francoinsian Operator's Open Access intermession, Energy and Operator's Open Access intermession, Energy and Operators Researches and Midwest Independent System Intermession Operator's Open Access intermession, Energy and Operators Researches and Access intermession, Energy and Operators Researches and Access intermession.

Michaest Indignation: System francoission Operator's Operator's seeking to resilips its ergy and Operating Reserve Markets land. As a result, EII is seeking to resilips its ergy and Operating Reserve Markets land. reserve accessments to reflect such popularity. To occomplish the role realignment, ETA filed an application with the commission on February 22, 2013, for approval of EST filled an application with the commission on February 22, 2015, for approprial of a services cost recovery oder ("Eder TCP"). The application for approved of Rear (CR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41235. ST and IIC have requested that the commission authorize ETI to defer any gost differential that occurs if the logislation does grow to the cafe that the River CR is implemented. ETI will also seek to recover these determed costs through the River CR is implemented. ETI will also seek to recover these determed costs through the River CR. Rider TCR approved in Docker No. 1335.

Eil's proposed Rider ICR is designed to result in on increase as revenues of op-proximately 518 million per year, all increase of 1.3% in overest amusical revenue. Eil has requested that the commission make this change affective 35 days offer its application was filled. All associates in EII's losse retail rate classes are affected by this request. The commission has judiciated to grant the relief sought in this proceeding pursuant to Public Uniter Regulatory Let Sections 14.001, 32.001, and 36,209. FTI also seeks approved of the other pursuant to P.U.C. SUBST. R. 25,241.

Periods with quarkons or who want more in companion on the rate change applicommittee Contact Ell of Enterpy Texas, Inc., Attn: Customer Service - Rider ICR (ase, 350 Fine Street, Beaumont, Sees 1770); or call [1-800:368:3749 (select cuse, 350 mar Spear, measurement, factor APADI, account personal services (Secret Accomplete coption 4; face 2, then 2, then 1)] during normal business hours: A complete copy of this application is annually for expection of the address listed above.

Persons who wish to inherence in or comment upon the rate change proceeding.

sliculal motify the Public Unitary Commension of Taxos (commercial) as soon as pos-

A request to intervene or for familiar information should be mailed to the Profile Unit's Commission of Taxon P.O. Box 13326, Austin, Texas 78/11-3326 and should fe berance Commission Bocket No. 41235. Further information may also be obtained by calling the Fubic Utility Commission on (512) 936-7120 or (839) 782-8477 Hearing and speech-imposed individuals with text telephones (TTY) may contact the commission or 123 936-7136. The deadline in this proceeding is 45 days after the date the conscionation was filled at the comprission.

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Madison
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
WHO BEING BY ME DULY
APPEARED Dan Kleiner WHO BEING BY ME DULY Insert Publisher's Name Publisher's Representative)
SWORN, DEPOSES AND SAYS THAT HE SHE IS THE PUBLISHER OF THE
Madisonuille Meteor THAT SAID NEWSPAPER IS
"EGILLARLY PUBLISHED IN County Counties Name) COUNTY
(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN
(Insert ALL Counties of General Distribution)
OUNTY (COUNTIES), TEXAS, AND THAT THE NOTICE, A COPY OF WHICH IS
HERE TO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
7) \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
(Insert Date(s)
91
PUBLISHER PUBLISHER'S REPRESENTATIVE
NWORN AND SUBSCRIBED TO ME ON THIS THE DAY OF
April TO CERTIFY WHICH WITNESS MY HAND
INDSAY BROWN Notary Public, State of Texas
My Commission Expires September 07, 2016 September 07, 2016
PRINT OR TOPE NAME OF NOTARY PLBLIC DE COMMISSION EXPIRES SEPTEMBER 7,2016 12 (Affix Notary Seal Above)

Winnessat March 27, 2013

LEGAL

NOTICE OF RATE CHANGE REQUEST

Enterpy Texas, Inc. ("ET") is a wholly counsel substituty of Enterpy Cop ("Enterpy"). On December 4, 2011, Enterpy and ITC Holdings Corp. ("ITC") is to an exponential to burisher ownership and control of the transmission base ETI (and the other training unity questing components) as a substituty of I "Immediate". ETI and ITC that a pertraphentum with the Public Distry Corp. I Texas ("commission") for appropriate the transaction and related rather or 17, 2013. That application has been exagged Commission District the Interestion Service from ITC and will pay for such survival units of the terministion service from ITC and will pay for such survival units the terministics service from ITC and will pay for such survival units the terministics.

egy and Operating Reserve Markets Lank. As a recoil, ETT is seeking to entitle to evenue requirements to effect suck payments. To exceed this two resignments. ET filled an application with the commission on February 22, 2013, for application with the commission on February 22, 2013, for application of a terromotoric cost terromotoric filled TCR on application with the commission of this TCR on application to exceed the TCR on application for expected that the commission extinction ET to commission and differential that exceed the terromotoric extinction fill the time application of the terromotoric parts to the date that the time SCR is increased. ET will applicate to recover have defenred code fromtals the SCR is increased. ET will applicate the recover have defenred code fromtals the SCR is being and to instit in an extract an application of Ether TCR is being and to instit in an extract an application of the commission make the shade of exceed according to the terromotoric transfers in ETHs because the closest can effect by this request. The commission has provided to the processing parameter for the time process of the form one flory of matter.

Persons with guestions or who want ment information on the rate closest.

Persons with questions or who want mass information on the rate change made cation may contine EII of linkings Tours, Inc., After, Customer Service——Base EEI Cass, 350 Pine Savet, Beatment, Teams 77701, or call [1400/368-8749 (telest option 4, then 4, then 2, then 2, then 1)) during normal landaus hours. A complete copy of this application is conclude for hopestive at the endouse listed above.

Passons who lasts to intervene to an assument upon the outer change potaboling should notify the Public Unitry Commission of Louis (Commission) as seen as por-

A request to intervene or for further information should be method to the Public Utility Commission of Texas, P.O. Box 13226, Austin, Texas 76711-3326 and should reference Commission Ducket No. 41235. Further information may also be blanded by calling the Public Utility Commission at (512) 936-7120 or (888) 792-9477. Heating and speech impoles individuals with text telephones (TTV) inner contact the commission of (512) 936-7136. The chapter in this proceeding is 45 days effort the date the application was filled at the constitution.

(Affix Notary Seal Above)

PUBLISHER'S AFFIDAVIT

MY COMMISSION EXPIRES ____04-01-17______.

STATE OF TEXAS

COUNTY OF MILAM (Insert County) BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED ____ELISSA HERNANDEZ ____ WHO BEING BY ME **DULY** Insert Publisher's Name/Publisher's Representative) SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER'S REPRESENTATIVE OF THE CAMERON HERALD _____, THAT SAID NEWSPAPER IS (Insert Newspaper's Name) REGULARLY PUBLISHED IN _____MILAM____ COUNTY (Insert County/Counties Name) (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____ MILAM (Insert ALL Counties of General Distribution) COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: MARCH 7, 14, 21, 28, 2013. (Insert Date(s) PUBLISHER/PUBLISHER'S REPRESENTATIVE SWORN AND SUBSCRIBED TO ME ON THIS THE 05TH DAY OF APRIL 2013 TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE. **CLYDELL SEATON** PRINT OR TYPE NAME OF NOTARY PUBLIC

Thursday, March 7, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation "Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") antered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filled a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223

If no Transaction is approved and after the Transaction closes, ETI will prain transmission service from ITC and will pay for such service under the erms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tanff. As a cosult, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of Aider FCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC towe requested that the commission authorize ETI to defer any cost differential coat occurs if the Transaction closes prior to the date that the Richer FCR is the prevented. ETI will also seek to recover these deferred costs through the Earl CR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to-result in an increase in revenues fiable amountable \$18 million per year, an increase of 1.3% in overall annualized strenus. ETI has requested that the commission make this change effective triangles after its application was filed. All customers in ETI's Texas retail rate lasses are affected by this request. The commission has jurisdiction to gram relief sought in this proceeding pursuant to Public Utility Regulatory Acceptables 14.001, 32.001, and 36.209. ETI also seeks approval of the rider cursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Edider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-368-749 (select option 4, then 4, then 2, then 2, then 1)] during normal business curs. A complete copy of this application is available for inspection at the accrees listed above.

Persons who wish to intervene in or comment upon the rate change along about a notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 73711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (388) 732-8477. Hearing- and speech-impaired individuals with text telephones TTV) hay contact the commission at (512) 936-7136. The deadline in this croceeding is 45 days after the date the application was filed at the commission.



Thursday, March 14, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Operator's Operators Transmission, Energy and Operating Reserve Markets Tanff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the cummission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC is we requested that the commission authorize ETI to defer any cost differential at a occurs if the Transaction closes prior to the date that the Rider TCR is applicated. ETI will also seek to recover these deferred costs through the Etider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 05 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14 001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of parties.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749] (select option 4, then 4, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or 386) 782-8477. Hearing- and speech-impaired individuals with text telephones. TTY may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filled at the commission.

Thursday, March 21, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery ider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this chainge effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to graat the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filling of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible,

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 732-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

Thursday, March 28, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission pushess of ETI (and the other Entergy utility operating companies) to a sub-sidary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

if the Transaction is approved and after the Transaction closes. ETI will obtain transmission service from ITC and will pay for such service under the erms of the Midwest Independent System Transmission: Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery tier ('Rider TCR'). The application for approval of Rider TCR was assigned commission Docket No. 41235. Additionally, in Docket No. 41235. ETI and ITC is a pleasested that the commission authorize ETI to deer any cost differential first occurs if the Transaction closes prior to the date that the Rider TCR is a pleasented. ETI will also seek to recover these deferred costs through the ECR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant fire relief sought in this proceeding pursuant to Public Utility Regulatory Arx Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider cursuant to P.U.C. SUBST. R. 25.241 governing the form and filling of tailifs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 1] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTM may contact the commission at (512) 936-7136. The deatline in this proceeding is 45 days after the date the application was filed at the commission

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS COUNTY OF MONTGOMERY

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED CASSIE ARCHIE WHO BEING BY ME DULY

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

MONTGOMERY COUNTY NEWS, THAT SAID NEWSPAPER IS

REGULARLY PUBLISHED IN MONTGOMERY COUNTY

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN MONTGOMERY

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS

HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS:

(Insert Date(s) HOLD)

PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 3 DAY OF

TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES (0/0/15 REGINA K SPELL
Notary Public, State of Texas
My Commission Expires
October 10, 2015

(Affix Notary Seal Above)

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NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy". On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that he commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$15 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case. 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above

Persons who wish to intervene in or comment upon the rate change proceeding should noticy he Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

Published Date(s): March 6, 13, 20, 27, 2013

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NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Unlity Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a ransmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ET^T to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

E IT's proposed Rider TCR is designed to result in an increase in revenues of approximately \$13 million per year, an increase of 1.3% in overall annualized revenue. EIT has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 770°, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business Lours. Acc implete topy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Util ty Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

Published Date(s): March 6, 13, 20, 27, 2013

3/20/13

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NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy") On December 4, 2011. Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related refres for February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the late realignment ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery inder ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 1)] during normal business hours. Acomplete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A recuest to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

Published Date's): March 6, 13, 20, 27, 2013

Attachment 2 to Appendix A 27/Page 115 of 205

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NOTICE OF RATE CHANGE REQUEST

Entergy Texas. Inc. ("ETP") is a wholly owned subsidiary of Entergy Corporation. "Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013 That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Irrasmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a realt, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a reasmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned to massion Docket No. 41235. Additionally, in Docket No. 41223, ETI and TTC have requested that the so amiliation authorize ETI to defer any cost differential that occurs if the Transaction closes prious to the late that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 milhon per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77°C1, or cal. [1-300-368-3749 (select option 4, then 4, then 2, then 1)] during normal business acurs. A complete copy of this application is available for inspection at the address listed above.

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A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (5 2) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 lays after the date the application was filed at the commission.

Published Date(s\): March 6, 13, 20, 27, 2013

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Montgomery, Liberty, Harris
BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEARED Les lie Lueckemey er WHO BEING BY ME DULY Insert Publisher's Name/Publisher's Representative)
SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE E Montgomery Observer, Humble Observer, Clevelaid advocate, Conroe Courier, Woodlands Village THAT SAID NEWSPAPER IS (Insert Newspaper's Name)
REGULARLY PUBLISHED IN Montgomery, Harris, Liberty COUNTY (Insert County/Counties Name)
(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Montgomery, Harris Liberty (Insert ALL Counties of General Distribution)
COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
DAYS: EMontgomery, Humble Observer, Cleveland advocate 3/6/13, 3/13/13, 3/20/13+3/27/13. Woodlands Villager 3/7/13, 3/14/13, 3/21/13+3/28/1 Connae Caurier 3/8/13, 3/15/13, 3/22/13+3/29/13
PUBLISHER S REPRESENTATIVE
SWORN AND SUBSCRIBED TO ME ON THIS THE 29 DAY OF
March 2013 TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE.
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS Su san M Curr PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES 11 08 14 (Affix Notary Seal Above)

Fage 6B, Friday, March 8, 2013 The Courier.



NOTICE OF PATE CHANGE REQUEST

Entergy Texas. Inc. ("ETI") is a wholly owned subsidiary Entergy Corporation. ("Entergy"). On December 4, 2011. Interpret and ITC Holdings Corp. ("ITC") entered into an agreement to whereship and control of the transmission business of ETI and other Entergy utility operating companies) to a subsidiar of the "Transaction"). ETI and ITC filed a joint application the "December Commission of "Texas," ("commission") for proof the Transaction and related relief on February 19, 201 application has been assigned Commission Docket No. 412.1. If the Transaction is approved and after the Transaction closes. The will obtain transmission service from ITC and will pay to such assertions.

If the Transaction is approved and after the Transaction class. It will obtain transmission service from ITC and will pay to such service under the terms of the Midwest Independent System Transmission. Derator's Open Access Transmission, Energy and Openting the two Markets Tariff: As a result, ETI is seeking to reagn the evenue requirements to reflect such payments. To accompose the ate realignment, ETI filed an application with the commission of February 22, 2013, for approval of a transmission cost recovery idea ("Rider TCR"). The application for approval of Rider TCR was seen and ITC have requested that the commission authorized to defer any cost differential that occurs if the Transaction class or to the date that the Rider TCR is implemented. ETI will also each to recover these deferred costs through the Rider TCR approach 3 packet No. 41235. a Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million par year, a increase of 3% in overall annualized revenue. ETI has requested that the origination make this change effective 35 days after its application vas filed. All customers in ETI's Texas retail rate classes are affected to grant the content of the second state. by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Actions 14.001, 32.001, and 36.209. ETI also seeks approve the rider pursuant to P.U.C. SUBST, R. 25.241 governing the form nd filing of tariffs.

end filing of tariffs.

Persons with questions or who want more information on the ale change application may contact ETI at Entergy Texas, Inc., Attribuscemen Service—Rider TCR: Case, 350 Pine Street, Beaumont Texas 77.701, or call II-800-368-3749 (select option 4, then 4, the 2, then 2, then 1) during normal business hours. A complete cony or his application is available for inspection at the address listed above Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Unity Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be maked to the Public Unity Commission of Texas, PO, Box 13326, Abstr., Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing, and speech impaired individuals with text telephones. (TTY) may contact the commission at (512) 936-7136. The deadline in his proceeding is 45 days after the date the application was filed a the commission.

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Page 58, Friday, March 15, 2013 The Course

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of the group or composition ("Entergy"). On December 4, 2011, Entergy and corporation ("Entergy"). On December 4, 2011, Entergy and control of the transmission business of ET (and that other Entergy utility operating companies) to a subsidiary of ETO of the "Pansaction"). ETI and ITC filed a joint application with the public Utility Commission of Texas ("commission") for approval of a Fransaction and related relief on February 19, 2013. That the cation has been assigned Commission Docket No. 41223. The Interpretation of the Midwest Independent System Transmission of the Midwest Independent System Transmission of Reserve Markets Tariff. As a result, ETI is seeking to eating Reserve Markets Tariff. As a result, ETI is seeking to eating Reserve Markets Tariff. As a result, ETI is seeking to eating Reserve Markets Tariff. As a result, ETI is seeking to eating Reserve Markets Tariff. As a result, ETI is seeking to eating Reserve Markets Tariff. As a result, ETI is seeking to eating the taste rearignment, ETI filed an application with the commission and the state rearignment, ETI filed an application with the commission and the state rearignment of the Additionally, in Docket No. 41235. ETI and ITC have requested that the commission author as a signed Commission Docket No. 41235. To det No. 41235.

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The Courier Friday, March 22, 2013, Page 73

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsiciary of Entergy Corporation ("Entergy"). On December 4 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfe cwhership and control of the transmission business of ETI and ITC other Entergy utility operating companies to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes. ETI

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ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase 3.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application vas filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relies of ight in this proceeding pursuant to Public Utility Regulatory A Sections 14.001, 32.001, and 36.209. ETI also seeks approved the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the

case change application may contact ETI at Entergy Texas, inc., Act. Customer Service—Rider TCR Case, 350 Pine Street, Seaumont Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

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Fame 6B, Friday, March 29, 2013 The Courier

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ET! (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Fublic Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

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Mednesday, March 6, 2013, Page 134

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Er tergy Corporation ("Entergy"). On December 4, 2011, Entergy and TC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

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Alegnesday, March 13, 2013, Page 13A

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011. Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That applicat on has been assigned Commission Docket No. 41223.

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Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701 or call [1-800-368-3749 (select option 4, then 4, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

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Page 14A, Wednesday, March 20, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and iTC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223. If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Resalve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the late realignment, ETI filed an application with the commission on Fiebruary 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Ricer TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41235. ETI and ITC have requested that the commission authorize prior to the date that the Rider TCR is implemented. ETI will also seek, to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

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Wednesday, March 27, 2013, Page 19A

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and iTC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of iTC (the 'Transaction''). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery neer ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41235. ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filling of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Tayas (commission) as soon as possible

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A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin. Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

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Wednesday, March 6, 2013, Page 21A

NOTICE OF RATE CHANGE REQUEST

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidially of and I of Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and ring the Transaction). ETI and ITC filed a joint application with the (the Transaction). ETI and ITC filed a joint application with the of the Transaction and related relief on February 19, 2013. That of the Transaction is approved and after the Transaction closes, ETI under the Ierms of the Midwest Independent System Transmission service from ITC and will pay for such service (perator's Open Access Transmission, Energy and Operating Transaction endoses are serviced payments. To accomplish the Transaction endoses are serviced to the date that the application for approval of Rider TCR was a sessificated that the commission and thorizated that the commission cost recovery assigned Commission Docket No. 41235. Additionally, in Docket No. 41235. ETI and ITC have requested that the commission authorizated for the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approvered to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approvered to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approvered to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approvered to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approvered to the date that the Rider TCR is implemented. E

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 33% in overall annualized revenue. ETI has requested that the vies flat. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relies sought in this proceeding pursuant to Public Utility Regulatory Actions 14 001, 32.001, and 36.209. ETI also seeks approval of and filing of 'ariffs.

Sections 14 0U1, 32.001, and 30.203. Elliabs seem with the form the figer pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of fariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn.: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, 2, hen 2 then 1)] during normal business hours. A complete copy of this apparation is available for inspection at the address listed above change proceeding should notify the Public Utility Commission of Persons who wish to intervene in or comment upon the rate lexas (commission) as soon as possible.

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page 22A, Wednesday, March 13, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19 2013. That application has been assigned Commission Docket No. 41223.

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Persons with questions or who want more information on the Customer Service—Rider TCR Case, 350 Pine Street. Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A comprete copy of this application is available for inspection at the address listed above.

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Page 6B, Wednesday, March 20, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and iTC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the 'Transaction'). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223. If the Transaction is approved and after the Transaction closes ETI will obtain transmission service from ITC and will pay for such services under the terms of the Midwest Independent System Transmission (Operator's Open Access Transmission, Energy and Operating) Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish their rate realignment, ETI filed an application with the commission one representation of the Midwest independent of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorized prior to the date that the Rider TCR is implemented. ETI will also seek to recover threse deferred costs through the Rider TCR approved in Docket No. 41235.

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Persons with questions or who want more information on the trate change application may contact ETI at Entergy Texas, Inc., Attns C.stomer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 1)] during normal business hours. A complete copy off this application is available for inspection at the address listed above.

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Page 6B, Wednesday, March 27, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and iTC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of iTC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

• It the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission. will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System transmission. Cperator's Open Access Transmission. Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign ts reverue requirements to reflect such payments. To accomplish the reverue requirement, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41235. ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235. in Docket No. 41235

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ETI's proposed Rider TCR is designed to result in an increase of evenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was fied. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., 4ttn Customer Service—Rider TCR Case, 350 Pine Street, Beaumont Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above

Persons who wish to intervene in or comment upon the rate charge proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed that the little Commission of the comment of trequest to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas, 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 732-3477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at

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NOTICE OF RATE CHANGE REQUEST

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ETI's proposed Rider TCR is designed to result in an increase.

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Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn. Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749] (select option 4, then 4 then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address istad above—Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

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Nocclands Villager Thursday, March 14, 2013 Page 13E

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and TC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That april cation has been assigned Commission Docket No. 41223. If the Transaction is approved and after the Transaction closes. ETI will obtain transmission service from ITC and will pay for such serva.

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ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase 1.3% in overall annualized revenue. 1.3% in overall annualized revenue. Ell has requested that one commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relier sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the order pursuant to P.U.C. SUBST. R. 25.241 governing the form anc filing of tariffs.

Persons with questions or who want more information on the Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attns Customer Service—Rider TCR Case, 350 Pine Street, Beaumont Texas 77701, or call [1-800-368-3749 (select option 4, Ihen 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address issted above.

Fersons who wish to intervene in or comment upon the rate charge proceeding should notify the Public Utility Commission of

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A request to intervene or for further information should be mailed

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Page 16B, Thursday, March 21, 2013 Woodlanes Villager

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the 'Transaction'). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

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Woodlands Villager Thursday, March 28, 2013, Page 118



INVITATION TO BIDDERS

saled Bids, in displicate, addressed to Montgomery County unicipal Whithy Detrict No. 113, Amenton Mr. David Garrett resident, Board of Descrips, and Marce Empergence resident, Board of Descrips, and Marce Empergence in Programmer (Programmer County) in Programmer (Programmer County) in Programmer (Programmer County) can be a seen of the Programmer (Programmer County) and for "Construction of the Water, Sanitary Sever and Drainage seen programmer (Programmer County) (Programmer County) in Programmer (Programmer County) (Programmer County

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PUBLISHER'S AFFIDAVIT

STATE OF TEXAS COUNTY OF NEWTON

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEARED SHAWN WILKERSON, WHO BEING BY ME DULY
SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
NEWTON COUNTY NEWS THAT SAID NEWSPAPER IS
REGULARLY PUBLISHED IN NEWTON COUNTY, TEXAS, AND GENERALLY
CIRCULATED IN NEWTON
COUNTY, TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
DAYS: March 6, 13, 20 & 27, 2013 (Legal Notice).

PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 28th DAY OF MARCH, 2013 TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE.

NOTARY/PUBLIC IN AND FOR THE STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES

KARYN LYNN LOBB

Notary Public, State of Texas
My Commission Expires
December 06, 2016

(Affix Notary Seal Above)

Page 6, Wednesday, March 6, 2013, Newton County News

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011 Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a icint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19. 2013. That application has been assigned Commission Docket No. 41223.

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Persons who wish to intervene in or comment upon

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Page 6, Wednesday, March 13, 2013, Newton County News

NOTICE OF RACE CHANGE REQUEST

Entergy Texas, Inc. ("ET!") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction'). ETI and ITC filed a ioint application with the Pubtic Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has peen assigned Commission Docket No. 41223.

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TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this

Hersons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearingand speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

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NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. "ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy") On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and slated relief on February 19, 2013. That application has seen assigned Commission Docket No. 41223.

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ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized reverue ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commis-4 sion has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST: R. 25.241 governing the form and filing of tariffs. Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, inc., Adr Customer Service-Riller TCR Case, 350 Pine Street. Beaumont, Texas 77701, c call [1-800-368-3749 (selecoption 4, then 4, then 2, there 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas. 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by caliing the Public Utility Commission at (512) 936-7120 or (888) 732-3477. Hearingand speech-impaired individ uals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

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ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected

PUBLISHER'S AFFIDAVIT

COUNTY OF Orange
COUNTY OFOrange(Insert County)
Revised Fuel Factor
BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEAREDWillis Pope WHO BEING BY ME DULY Insert Publisher's Name/Publisher's Representative)
SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
Penny and County Record, THAT SAID NEWSPAPER IS (Insert Newspaper's Name)
REGULARLY PUBLISHED IN Orange COUNTY (Insert County/Counties Name)
(COUNTIES), TEXAS, AND GENERALLY CIRCULATED INOrange County
(Insert ALL Counties of General Distribution)
COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
DAYS: _(4)March 6, 13 ,20,27, 2013 (Insert Date(s)
PUBLISHER/PUBLISHER'S REPRESENTATIVE
SWORN AND SUBSCRIBED TO ME ON THIS THE DAY OF
CPL 2013 TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE. Judy Zampini NOTARY PUBLIC STATE OF TEXAS My Commission Expires 03-24-18 NOTARY PUBLIC DI AND FOR THE STATE OF TEXAS
PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES 3-24-/6 (Affix Notary Seal Above)

NOTICE OF RATE CHANGE REQUEST

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A request to intervenor for further information should be mailed to h Public Utility Commission of Texas, P.O. Box 13326 Austin, Texas 78711-332 and should reference Commission Docket No. 41285. Furtner information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing- and speechimpaired individuals with text_erephones (TTY) may , contact the commission a. (512) 936-7136. The deadline in this proceeding is 45 days after the date, he application was filed at he commission