

★ LIBERTY COUNTY ★
LIBERTY • DAYTON • HAGEN • IRLL • DAVIS • TIA • HAYWOOD • AMES • DEVERS • MOSS HILL • KENNEDY
THE VINDICATOR
thevindicator.com

P. O. Box 9189 • 1939 Trinity, Liberty, TX 77575 • 936-336-3611 • Fax: 936-336-3345 • publisher@thevindicator.com

PUBLISHER'S AFFIDAVIT

State of Texas
County of Liberty

BEFORE ME, THE UNDERSIGNED NOTARY, Carol Skewes,
ON THIS 28th DAY OF March 2013, PERSONALLY APPEARED Jennifer Gray, KNOWN TO ME
TO BE A CREDIBLE PERSON AND OF LAWFUL AGE, WHO BEING BY ME FIRST DULY
SWORN, ON HIS/HER OATH, DEPOSES AND SAYS:

The attached: Notice of Rate Change Request

Approved by: Lee Group / Entergy

Appeared in THE VINDICATOR, a newspaper printed in LIBERTY, with General Circulation in
LIBERTY COUNTY, Texas for ONE WEEK, the fourth of four weeks.

Starting: March 28, 2013 and ending March 28, 2013

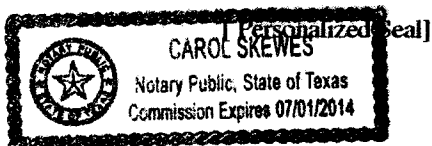
Publisher's Cost:

Name: Jennifer Gray (Publisher's Rep.)

Signed: Jennifer Gray (Publisher's Rep.)

SWORN TO AND SUBSCRIBED BEFORE ME ON THE 28th DAY OF March, 2013, BY

Carol Skewes _____ [name of affiant]



100
Notary Public's Signature

The Vindicator • Thursday, March 28, 2013 • Page 92

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

101

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Limestone
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Thomas E. Hawkins WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

Groesbeck Journal, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Limestone COUNTY
(Insert County/Countries Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Limestone
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS

HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: March 7, 14, 21, 28, 2013
(Insert Date(s))

Thomas E. Hawkins
PUBLISHER/PUBLISHER'S REPRESENTATIVE

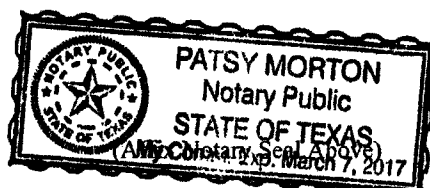
SWORN AND SUBSCRIBED TO ME ON THIS THE 28 DAY OF

MARCH, 2013 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Patsy Morton
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PATSY MORTON
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 3/7/2017



LEGAL NOTICES

PUBLIC HEARING NOTICE

PUBLIC HEARING NOTICE
Notice is hereby given that the City of Groesbeck, Texas will hold a PUBLIC HEARING on Tuesday, March 19, 2013, at 6:00 p.m. at the City Hall in Groesbeck, Texas, for the purpose of discussion of the fiscal Year 2013-2014 Budget. S-21c

NOTICE OF RATE CHANGE REQUEST

RATE CHARGE REQUEST
Energy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011 Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41727.

No. 41223.

If the Transaction is approved and after the Transaction closes, EIT will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, EIT is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, EIT filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery order ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, EIT and ITC have requested that the commission authorize EIT to

defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001 and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Energy Texas, Inc. Attn: Customer Service—Rider TCR Case, 330 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-3326, 33.

deadline in this proceeding is 45 days after the date the application was filed at the commission. 1/1

Final Notice and Public Exposure

To: All interested Agencies, Groups

This is to give notice that the City of Kame has conducted an evaluation as required by Executive Order 11988, in accordance with HUD regulations at 24 CFR 55.20 Subpart C Procedures for Making Determinations on Floodplain Management, to determine the potential effect that its activity in the floodplain and wetland will have on the human environment for a Texas Community Development Block Program Sewer System Improvements project under CD #712161. The project includes the

replacement of approximately eight hundred linear feet (800 LL) of eight-inch (8") sewer line, two (2) manholes, rehabilitation of two (2) lift stations; installation of two (2) standby lift station generators; pavement repairs and all associated appurtenances. Lift stations are located at 304 East Washington Street and 412 Monroe Street. Line replacements will be on Monroe Street from Mignonette Street to Narcissus Street. The project is necessary as these facilities are aged and deteriorated, resulting in frequent maintenance issues, unauthorized discharges and excessive inflow and infiltration. Each of the lift station sites are in a FEMA flood hazard area, and the City of Kosciusko is a participant in the National Flood Insurance

The City of Kosse has not received from agencies, groups or individuals any alternatives or mitigation measures to be taken for minimizing adverse impacts and restoring and preserving natural and beneficial values.

The City of Kosse acknowledges

and those who have an interest in the protection of the natural environment should be given an opportunity to express their concerns and provide information about these areas. Second, an adequate public notice program can be an important public educational tool. The dissemination of information about floodplains can facilitate and enhance Federal efforts to reduce the risks associated with the occupancy and modification of these special areas. Third, as a matter of fairness, when the Federal government determines it will participate in actions taking place in floodplains, it must inform those who may be put at greater or continued risk.

Written comments must be received by the City of Kosse at the following address on or before March 14, 2013: City of Kosse, 103 N. Narcissus, Kosse, TX 76653; phone number 254/375-2212. Attention: Jarrod Eno, City Mayor, during the hours of 9:00 AM to 5:00 PM.
Date: March 7, 2013
10:12

(5) 12

**PUBLIC NOTICE OF APPLICATION RELEASE OF RECLAMATION LIABILITY
FOR SURFACE COAL MINING AND RECLAMATION PERMIT**

PERMIT NO. 32F, TEXAS WESTMORELAND COAL COMPANY, JEWETT MINE
DOCKET NO. C13-0008-SC-32-F
PHASE I ON 436.8 ACRES
PHASE II, III ON 20.7 ACRES
PHASE III ON 463.2 ACRES

Pursuant to Section 134.128-.134 of the Texas Surface Coal Mining and Reclamation Act, TEX NAT RES CODE ANN (Version 2012) and Texas Coal Mining Regulations, TEXAS ADMIN. CODE §§§12.12-12.133, Texas Westmoreland Coal Company, 4336 FM 39 S., Jewett, Texas 75846 has submitted its application to the Railroad Commission of Texas for various releases of reclamation performance bond obligations for portions of its Jewett Mine. Permit No. 32F in Leon, Limestone and Freestone Counties, Texas. The Jewett Mine area is located approximately 5 miles northwest of Jewett, Texas. Permit No. 32F was approved December 21, 2004.

The applicant requests a Phase I partial release of reclamation obligations for backfilling, regrading, and drainage control on a 436.8, Phase II release of reclamation obligations for revegetation on 207 acres, and a Phase III completion of extended responsibility period and surface water and ground water requirements on 483.9 acres (483.2 acres, plus 20.7). The areas requested are located in mine blocks A, C, D and E and are shown in black on the attached figure. Mining operations were conducted between 1986 and 2005. Final grading was accomplished on this area between 1987 and 2006. Switchgrass, Indiangrass, Kleingrass, Wilman lovegrass, Sideoats grama, Old world bluestem, Common bermudagrass, Coastal bermudagrass and various approved tree species were planted between 1987 and 2007. The five-year Extended Responsibility Period was initiated on portions of the area on November 7, 2000 and October 1, 2007. The postmine land uses include pastureland and developed water resources. In all, four permanent pond structures, four permanent ponds, one road and one small area depression is located within the proposed bond release area.

The accepted bond for Permit No. 32F is \$71,000,000.00. The applicant does not seek adjustment to the approved bond as a result of this application; however, an eligible bond reduction amount may be determined.

Interested persons are invited to submit written comments on the application within thirty days after the last date of publication of this notice in a local newspaper. All written comments, objections, or requests for public hearing or informal conference on the application should be directed to:

John Caudle P.E., Director
Surface Mining and Reclamation Division
Railroad Commission of Texas
P O. Box 12967
Austin, Texas 78711-2967


A copy of the complete application may be inspected in the main office of the Railroad Commission of Texas at 1701 North Congress, William B Travis Building, Austin, Texas 78711; and at the County Clerk Offices listed as follows in the notice. The application may be supplemented and should be reviewed periodically.

**PUBLIC NOTICE OF APPLICATION RELEASE OF RECLAMATION LIABILITY
FOR SURFACE COAL MINING AND RECLAMATION PERMIT**

PERMIT NO. 32F, TEXAS WESTMORELAND COAL COMPANY, JEWETT MINE
DOCKET NO. C13-0008-SC-32-F
PHASE I ON 436.8 ACRES
PHASE II ON 26.7 ACRES
PHASE III ON 463.2 ACRES

Limestone County Clerk Office 200 W. State St. Groesbeck, TX 76642	Leon County Clerk Office 204 E. St. Mary's St. Centerville, TX 75833	Freestone County Clerk Office 103 E. Main St. Fairfield, TX 75840
---	---	--

Vendors Needed
Monthly Events in Glen Rose, Texas
 On Our Historic Courthouse Square
Artists • Authors
Antiques & Collectibles
More Than 500,000 Visitors Per Year



1-800-525-7710

Get Your Kids Like Family

- Save Money on DIY Maintenance and Improved Pool Life & Lifespan
- A Great Way to Spend Time Together
- Excellent Customer Service, Ships Fast
- Family Owned & Operated Since 1982

www.FamilyPoolFun.com

Calceat® is designed to help stop low calcium leg cramps. Just ask your pharmacist.

Pharmacist, please
dispense Calceat capsules
& instructions only.

Calceat[®] capsules
Calcium Gluconate
600 mg

Calceat[®] capsules
Calcium Gluconate
600 mg

Calceat[®] capsules
Calcium Gluconate
600 mg

© 1987 Pharmacia Corporation

**ONE CALL
ONE LOW
PRICE**

Advertise Your
Business or Event
STATEWIDE
(Regional ads available)

Contact this newspaper
for more information

800-400-0008

TexScan Can Help
March 3, 2013

CATTLE AUCTION March 18th, 11:00am
at the Hays Bros. Angus & Cattle
Auction, 1401 N. Lincoln, Breach, OK 73609
Contact: Rusty Taylor, 1-318-245-
2000. www.breathscan.com #6306

DECATUR, GA We have a great oppor-
tunity for 5-drivers to get home nightly
from our OK, AL, GA, FL, and TN
area daily rates. Must have CDL, Class A
with 1 year OTR experience, excellent driving
record, and good attitude. www.breathscan.com
1-800-688-0030. www.breathscan.com

DRIVER- OTR or weekly pay, 16 increases
costs, 40 hrs/week, 6 months and 12 months
of scheduled quarterly raises. Regular 3-
months OTR experience. 1-800-414-0980
www.cwdrives.com

DRIVERS - COMPANY DRIVERS 1000
sign-on bonus. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS- OTR POSITIONS Earn \$24
45¢ per mile. 12000 sign-on bonus.
100% home based. Pet vacation. 40Hr
plan. 1-800-825-8511. O/O's
www.milestarone.com

DRIVERS- STUDENTS 18-days from
start to first pay. No experience. No
out-of-pocket start time. Step up to a
new career. www.drivethedrive.com
1-800-356-7122

EXPERIENCED FLATED DRIVERS
opportunity to now open with great
benefits and great pay 1-803-777-0212 or
www.fresh.com

OWNER OPERATORS \$5,000 sign-on
bonus. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

TRUCK DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

YOU GOT THE DRIVE We have the best
OTR pay in the industry. 14¢ per mile. 100%
home based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

FLATBONES AND HIPPED TONS for hands on
experience maintenance career. FAA approved
program. 1747 hrs/week. 11 qualified, housing
available. Call: Aviation Institute of Main-
tenance. 1-800-253-4831

ATTENTION COLLEGE ONLINE home based
student. Business Central Asia. Hobbies
JO placement assistance. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

CAN YOU DO IT? I need a CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

ALTERNATE DRIVERS with National
contract. 100% home based. 80% sleep and
home based. No split and dental insurance.
Pet vacation. 40Hr plan. LP available. CDL A
with 1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

HIGH SCHOOL, COLLEGE OR GRADUATE
students, accredited, get a diploma, get
a job. No experience. No out-of-pocket start
time. Step up to a new career. www.drivethedrive.com
1-800-356-7122

MEDICAL OFFICE TRAINING needed
for students. Business Central Asia. Hobbies
JO placement assistance. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online at www.cwdrives.com

DRIVERS \$2500 sign-on bonus per
mile. Paid 72¢ on loaded and empty miles.
Daily homebased. 9/47 schedule. Great fuel and
driver benefits. New, larger facility home
based. 80% sleep and home based. No
split and dental insurance. Pet vaca-
tion. 40Hr plan. LP available. CDL A with
1 year truck-trailer experience needed.
1-800-735-3489 or apply online

A map of the Permet 30F boundary area. The map shows a large, irregularly shaped area labeled 'Permet 30F Boundary'. Within this area, there are several smaller regions shaded with different patterns, representing 'ZONE RELEASE AREAS'. These include a large area in the center-left shaded with a stippled pattern, and several smaller areas along the western and southern boundaries. The map also shows 'TOWNS' indicated by diagonal hatching, including 'Dodge' and 'Permet'. Major roads are shown as solid lines, with route numbers 1532, 1149, 153, and 154. A dashed line represents the 'PERMET 30F BOUNDARY - JUVENILE HOME'. A legend at the bottom identifies the symbols: a solid black rectangle for 'ZONE RELEASE AREAS', a rectangle with diagonal hatching for 'TOWNS', a dashed line for 'PERMET 30F BOUNDARY - JUVENILE HOME', and a rectangle with a stippled pattern for 'PERMIT 30F BOUNDARY - JUVENILE HOME'.

Page 4-Section B, The Groesbeck Journal, Thursday, March 14, 2013

Legal Notices

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that

occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749

(select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

10-4tc

104

NOTICE OF
RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to align its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.2% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in

The Groesbeck Journal, Thursday, March 21, 2013 Section 3-Page 3

ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701 or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.
10-4tc

105

The Groesbeck Journal, Thursday, March 28, 2013 Edition B Page 3

LEGAL NOTICES

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI and the other Entergy utility operating companies to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change

effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed in the commission.

10-

41c

106

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Madison
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Dan Kleiner WHO BEING BY ME DULY
(Insert Publisher's Name Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE SHL IS THE PUBLISHER OF THE

Madisonville Meteor THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Madison COUNTY
(Insert County Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Madison
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS, AND THAT THE NOTICE, A COPY OF WHICH IS

HERE TO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS March 6, 2013
(Insert Date(s))

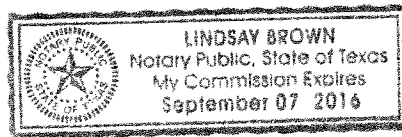
[Signature]
PUBLISHER PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 6 DAY OF

March TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE

Lindsay Brown
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS



Lindsay Brown
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES September 7, 2012

(Affix Notary Seal Above)

107

THE MADISONVILLE METEOR

WEDNESDAY, MARCH 6, 2013

LEGALS

LEGAL

LEGAL

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenues. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 762-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

108

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Madison
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Dan Kleiner WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE SHE IS THE PUBLISHER OF THE

Madisonville Meteor THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Madison COUNTY
(Insert County, Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Madison
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS, AND THAT THE NOTICE, A COPY OF WHICH IS

HERE TO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS March 13, 2013
(Insert Date(s))

Dan Kleiner
PUBLISHER/PUBLISHER'S REPRESENTATIVE

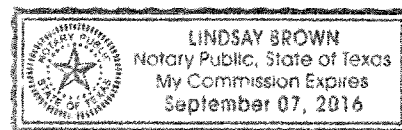
SWORN AND SUBSCRIBED TO ME ON THIS THE 13 DAY OF

March TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE

Lindsay Brown
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Lindsay Brown
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES September 7, 2014



109 (Affix Notary Seal Above)

THE MADISONIAN-LE MITE

WEDNESDAY, MARCH 14, 2013

LEGALS

LEGAL

LEGAL

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

110

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Madison
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Dan Kleiner WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE SHE IS THE PUBLISHER OF THE

Madisonville Meteor THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Madison COUNTY
(Insert County/County's Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Madison
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS, AND THAT THE NOTICE, A COPY OF WHICH IS

HERE TO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS March 20, 2013
(Insert Date(s))

Dan
PUBLISHER/PUBLISHER'S REPRESENTATIVE

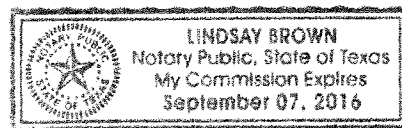
SWORN AND SUBSCRIBED TO ME ON THIS THE 20 DAY OF

March TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE

Lindsay Brown
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Lindsay Brown
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES September 7, 2016



(Affix Notary Seal Above)

111

THE MADISONVILLE METEOR

WEDNESDAY, MARCH 20, 2013

LEGALS

LEGAL

LEGAL

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related matter on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Entergy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differences that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Houston, Texas 77201, or call (1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene in the hearing information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

112

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Madison
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Dan Kleiner WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE SHE IS THE PUBLISHER OF THE

Madisonville Meteor THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Madison COUNTY
(Insert County/Countries Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

Madison
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS, AND THAT THE NOTICE, A COPY OF WHICH IS
HERE TO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS March 27, 2013
(Insert Date(s))

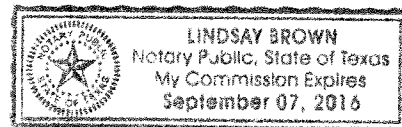
[Signature]
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 10 DAY OF

April TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE

Lindsay Brown
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS



Lindsay Brown
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES September 7, 2016

(Affix Notary Seal Above)

113

LEGAL

LEGAL

LEGAL

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. Their application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Mutual Independent System Transmission Operator's Open Access Transmission Service and Operating Reserve Markets. As a result, ETI is seeking to adjust its revenue requirements to reflect such payments. To accomplish the rate redetermination, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover those deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.2% in overall revenues. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.R.C. SUBS.B. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-348-8741) (select option 4, then 4, then 2, then 2, then 1) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (Commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 787-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

114

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF MILAM
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED ELISSA HERNANDEZ WHO BEING BY ME
DULY

(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER'S
REPRESENTATIVE OF THE

CAMERON HERALD, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN MILAM COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN _____

MILAM
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: MARCH 7, 14, 21, 28, 2013.
(Insert Date(s))

Elissa Hernandez
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 05TH DAY OF

APRIL 2013 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Clydeell Seaton
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

CLYDELL SEATON
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 04-01-17

(Affix Notary Seal Above)

115

The Cameron Herald

Thursday, March 7, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operators' Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenues. ETI has requested that the commission make this change effective 15 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-368-4749 [select option 4, then 4, then 2, then 2, then 1]) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (800) 732-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

116

The Cameron Herald

Thursday, March 14, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (866) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

117

The Cameron Herald

Thursday, March 21, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

118

The Cameron Herald

Thursday, March 28, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service--Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

119

PUBLISHER'S AFFIDAVIT
STATE OF TEXAS
COUNTY OF MONTGOMERY

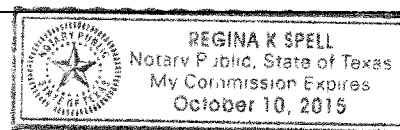
BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEARED CASSIE ARCHIE WHO BEING BY ME DULY
SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
MONTGOMERY COUNTY NEWS, THAT SAID NEWSPAPER IS
REGULARLY PUBLISHED IN MONTGOMERY COUNTY
(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN MONTGOMERY
COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: 6th, 13th, 20th + 27th days of
March, 2013 (Insert Date(s))

NOA
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 3rd DAY OF
April TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE.

Regina K Spell
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS
REGINA K SPELL
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 10/10/15



(Affix Notary Seal Above)

120

5/6/13

www.montgomerycountynews.net

LEGAL

LEGAL

LEGAL

LEGAL

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$14 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

Published Date(s): March 6, 13, 20, 27, 2013

121

3/13/13

www.montgomerycountynews.net

LEGAL

LEGAL

LEGAL

LEGAL

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

Published Date(s): March 6, 13, 20, 27, 2013

122

3/20/13

www.montgomerycountynews.net

LEGAL

LEGAL

LEGAL

LEGAL

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

Published Date(s): March 6, 13, 20, 27, 2013

123

3/27/13

www.montgomerycountynews.net

LEGAL

LEGAL

LEGAL

LEGAL

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

Published Date(s): March 6, 13, 20, 27, 2013

124

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Montgomery, Liberty, Harris
(Insert County)

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Leslie Lueckemeyer WHO BEING BY ME DULY
(Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
E Montgomery Observer, Humble Observer, Cleveland Advocate,
Conroe Courier, Woodlands Villager THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Montgomery, Harris, Liberty COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Montgomery,
Harris, Liberty
(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS

HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: E Montgomery, Humble Observer, Cleveland Advocate 3/6/13,
(Insert Date(s))
3/13/13, 3/20/13 + 3/27/13. Woodlands Villager 3/7/13, 3/14/13, 3/21/13 + 3/28/13
Conroe Courier 3/8/13, 3/15/13, 3/22/13 + 3/29/13

[Signature]
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 29 DAY OF

March 2013 TO CERTIFY WHICH WITNESS MY HAND

AND SEAL OF OFFICE.

Susan M Carr
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Susan M Carr
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 11/08/14

125

(Affix Notary Seal Above)

Page 6B, Friday, March 8, 2013 The Courier

Legal Notices	Legal Notices
NOTICE OF RATE CHANGE REQUEST	
<p>Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.</p> <p>If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.</p> <p>ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, a increase of 0.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.</p> <p>Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1) during normal business hours. A complete copy of this application is available for inspection at the address listed above.</p> <p>Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.</p> <p>A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.</p> <p>CS, HO, EMO 03/06, 03/13, 03/20, 03/27 W/ 03/07, 03/14, 03/21, 03/28 CC 03/08, 03/15, 03/22, 03/29</p>	

126

Page 58, Friday, March 15, 2013 The Courne

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish this rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was signed Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.6% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

03/06/13 EMO 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14 03/21
03/21 TC 03/08 03/15 03/22 03/29

127

The Courier Friday, March 22, 2013, Page 7D

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CS,HO, EMO 03/06, 03/13, 03/20, 03/27 WY 03/07 03/14, 03/21, 03/28 CC 03/08, 03/15, 03/22, 03/29

128

Page 6B, Friday, March 29, 2013 The Courier

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc. Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-3477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CS HC, EMO 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14, 03/21, 03/28 CC 03/08, 03/15, 03/22, 03/29

129

Cleveland Advocate • Eastex Advocate • Dayton News

Wednesday, March 6, 2013, Page 12A

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST-R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-368-3749 (select option 4, then 4, then 2 then 2, then 1)) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CS:HO, EMO 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14 CS/21
03/28 CC 03/08, 03/15, 03/22, 03/29

130

Cleveland Advocate • Eastex Advocate • Dayton News

Wednesday, March 13, 2013, Page 13A

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operators Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 0.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701 or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CS HO, EM, 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14, 03/21
03/28 CC 03/26, 03/15, 03/22, 03/29

131

Cleveland Advocate • Eastex Advocate • Dayton News

Page 14A, Wednesday, March 20, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn. Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

03/10, EMO 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14 03/21
03/28 03/08 03/15 03/22 03/29

132

Cleveland Advocate • Eastex Advocate • Dayton News

Wednesday, March 27, 2013, Page 19A

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CS:HO, EMO 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14, 03/21, 03/28 CC 03/08, 03/15, 03/22, 03/29

133

Humble Observer • Kingswood Observer • Atascocita Observer • East Montgomery County Observer • Lake Houston Observer

Wednesday, March 6, 2013, Page 21A

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the Rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attention: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CS, HO, EMC 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14, 03/21, 03/28 (03/22, 03/15, 03/22, 03/29)

134

Humble Observer • Kingwood Observer • Atascocita Observer • East Montgomery County Observer • Lake Houston Observer

Page 22A, Wednesday, March 13, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 732-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CS, HQ, EMO 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14, 03/21, 03/28 CC 03/08, 03/15, 03/22, 03/29

135

Humble Observer • Kingwood Observer • Atascocita Observer • East Montgomery County Observer • Lake Houston Observer

Page 68, Wednesday, March 20, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CS HQ, EMO 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14, 03/21
03/28 CC 03/08, 03/15, 03/22, 03/29

136

Humble Observer • Kingwood Observer • Atascocita Observer • East Montgomery County Observer • Lake Houston Observer

Page 6B, Wednesday, March 27, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.0% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 732-3477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CS,HO, EMO 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14, 03/21, 03/28 CC 03/08, 03/15, 03/22, 03/29

137

Woodlands Villager Thursday, March 7, 2013, Page 113

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operators Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call (1-800-368-3749 (select option 4, then 4 then 2, then 2, then 1)) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CS #0, EMO 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14, 03/21, 03/28 CC 03/08, 03/15, 03/22, 03/29

138

Neotoma's Villager Thursday, March 14, 2013 Page 130

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operations Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the order pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 762-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CS 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14, 03/21, 03/28, 03/08, 03/15, 03/22, 03/29

139

Page 16B, Thursday, March 21, 2013 Woodlands Village

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc. Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 732-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

CC: FO E MO 03/06, 03/13, 03/20, 03/27 WV 03/07, 03/14, 03/21, 03/23 CC 03/08, 03/15, 03/22, 03/29

140

141

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF NEWTON

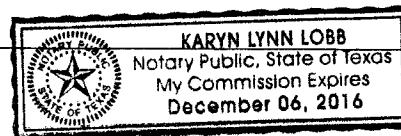
BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY
APPEARED SHAWN WILKERSON, WHO BEING BY ME DULY
SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE
NEWTON COUNTY NEWS THAT SAID NEWSPAPER IS
REGULARLY PUBLISHED IN NEWTON COUNTY, TEXAS, AND GENERALLY
CIRCULATED IN NEWTON
COUNTY, TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING
DAYS: March 6, 13, 20 & 27, 2013 (Legal Notice).

Shawn Wilkerson

PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 28th DAY OF
MARCH, 2013 TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE.

Karyn Lynn Lobb
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS
KARYN LYNN LOBB
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES *12-6-16*



(Affix Notary Seal Above)

142

Page 6, Wednesday, March 6, 2013, Newton County News

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011 Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differen-

tion closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs. Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O.

78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

4tc6

143

Page 6, Wednesday, March 13, 2013, Newton County News

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seek-

ing to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

4to6

144

Page 6, Wednesday, March 20, 2013, Newton County News

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is imple-

mented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

4/2/13

145

Page 6, Wednesday, March 27, 2013, Newton County News

Legals

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to

by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs. Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected

146

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

COUNTY OF Orange
(Insert County)

Revised Fuel Factor

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY

APPEARED Willis Pope WHO BEING BY ME DULY
Insert Publisher's Name/Publisher's Representative)

SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE

Penny and County Record, THAT SAID NEWSPAPER IS
(Insert Newspaper's Name)

REGULARLY PUBLISHED IN Orange COUNTY
(Insert County/Counties Name)

(COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Orange County

(Insert ALL Counties of General Distribution)

COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS
HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING

DAYS: (4) March 6, 13, 20, 27, 2013
(Insert Date(s))

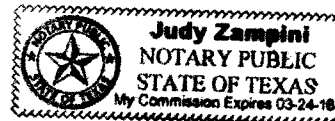
Willis Pope 4/4/13
PUBLISHER/PUBLISHER'S REPRESENTATIVE

SWORN AND SUBSCRIBED TO ME ON THIS THE 4 DAY OF

April 2013 TO CERTIFY WHICH WITNESS MY HAND
AND SEAL OF OFFICE.

Judy Zampini
NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

Judy Zampini
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES 3-24-16



147

(Affix Notary Seal Above)

The Record • Week of Wednesday, March 6, 2013 • 9B

**NOTICE OF RATE
CHANGE REQUEST**

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February

22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions

or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn. Customer Service—Rider TCR Case 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2 then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7720 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

148

The Record • Week of Wednesday, March 13, 2013 • 93

**NOTICE OF RATE
CHANGE REQUEST**

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February

22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions

or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701 or call (1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1,) during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326 Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 792-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

149