

Control Number: 41235



Item Number: 53

Addendum StartPage: 0

DOCKET NO. 41235 SOAH DOCKET NO. 473-13-3021

§

APPLICATION OF ENTERGY TEXAS, INC. FOR TRANSMISSION **COST RECOVERY RIDER**

§

ADMINISTRATIVE HEARINGS

ENTERGY TEXAS INC.'S PROOF OF NOTICE

Entergy Texas, Inc. ("ETI" or "the Company"), the Applicant in this proceeding, submits this proof of its compliance with the notice requirements set forth under Section 36.103 of the TEX. UTIL. CODE. ANN. Title II (Vernon) ("PURA") and P.U.C. PROC. R. 22.51(a). The Company files this notice pursuant to P.U.C. PROC. R. 22.51(d).

A copy of the Application was also provided to each party that participated in the Company's last base rate case, Docket No. 39896. The form of notice is attached as Exhibit A.

I.

Attached as Appendix A is the affidavit of David Caplan, who attests that notice of this proceeding was published in accordance with PURA § 36.103(a)(1) and P.U.C. PROC. R. 22.51(a)(1) and once each week for four consecutive weeks in newspapers having general circulation in each county containing territory affected by the Company's application.

- Attachment 1 to Appendix A contains a summary of the publishers' affidavits and A. the counties of general circulation for the various publications; and
- B. Attachment 2 to Appendix A contains the publishers' actual affidavits and tear sheets.

II.

Attached as Appendix B is the affidavit of Richard B. Vogler, who attests that notice of the Company's request was provided by mail to all of the Company's affected customers in

accordance with PURA § 36.103 and P.U.C. PROC. R. 22.51(a)(2) and (d)(2). Attachment 1 to Appendix B contains the mailing insert provided to customers.

III.

Attached as Appendix C is the affidavit of Hugh Vernon Pierce, who attests that the Company mailed or delivered a copy of the application to the appropriate officer of each affected municipality on the date the Application is filed at the Commission.

In consideration of the preceding, the Company requests that the Commission find that the notice the Company has provided in this proceeding is in compliance with PURA §§ 36.103 and P.U.C. PROC. R. 22.51.

Respectfully submitted,

Steven H. Neinast Paula Cyr Entergy Services, Inc. 919 Congress Avenue, Suite 840 Austin, Texas 78701 (512) 487-3957 (512) 487-3958 (Fax)

Kerry McGrath Duggins Wren Mann & Romero 600 Congress Avenue, Suite 1900 PO Box 1149 Austin, Texas 78767-1149 (512) 744-9300 telephone (512) 744-9399 facsimile

By: Wayho More Steven H. Neinast State Bar No. 14880700

ATTORNEYS FOR ENTERGY TEXAS, INC.

Certificate of Service

The undersigned certifies that a copy of the foregoing document has been served by facsimile, e-mail, U.S. mail, overnight delivery or hand-delivered to the parties of record on this 24th day of April, 2013.

For Steven H. Neinast

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the

relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

AFFIDAVIT

STATE OF TEXAS

§ 8

COUNTY OF JEFFERSON

§ 8

BEFORE ME, the undersigned authority, on this day personally appeared David Caplan, who, having been placed under oath by me, did depose as follows:

- "My name is David Caplan. I am of legal age and a resident of the State of Texas.
 I am of sound mind, capable of making this affidavit, and personally acquainted with the facts stated herein.
- 2. "I am a Communications Manager for Entergy Texas, Inc.
- 3. "Notice of the APPLICATION OF ENTERGY TEXAS, INC. FOR APPROVAL OF TRANSMISSION COST RECOVERY RIDER was published once each week for four consecutive weeks in newspapers of general circulation in each county containing territory affected by the Company's application as set forth in Attachment 1 to this affidavit. These legal notices appeared in the above papers on the dates reflected in Attachment 1 to this affidavit. Attachment 2 contains the publishers' affidavits and tear sheets for these publications.

David Caplan

SUBSCRIBED AND SWORN TO BEFORE ME by the said David Caplan this 22 day of April, 2013.



Notary Public in and for the State of Texas

M. Cylon



| DATES OF PUBLICATION | <u>NEWSPAPER</u> | PRIMARY COUNTY OF CIRCULATION | OTHER COUNTIES OF CIRCULATION |
|--------------------------------------|-----------------------------|-------------------------------------|--|
| 3-8-13, 3-15-13 3-22-13, 3-29-13 | The Eagle | Brazos | Burleson, Grimes, Lee, Leon, Madison, Milam, Robertson |
| 3-7-13, 3-14-13, 3-21-13, 3-28-13 | Burleson County Tribune | Burleson | |
| 3-7-13, 3-14-13, 3-21-13, 3-28-13 | The Hometown Press | Chambers | Galveston, Jefferson, |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | The Progress | Chambers | |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Marlin Democrat | Falls | Milam, McLennan, Bosque, Bell, Robertson |
| 3-8-13, 3-15-13 3- 22-13, 3-29-13 | Galveston County Daily News | Galveston | |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Navasota Examiner | Grimes | |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Silsbee Bee | Hardin | |
| 3-8-13, 3-15-13 3-22-13, 3-29-13 | Houston Chronicle | Harris | Austin, Brazoria, Chambers, Colorado, Ft. Bend, Galveston, Grimes, Jackson, Liberty, Matagorda, Montgomery, Polk, San Jacinto, Trinity, Walker, Waller, Washington, Wharton |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Jasper Newsboy | Jasper | Newton |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Kirbyville Banner | Jasper | |
| 3-8-13, 3-15-13 3-22-13, 3-29-13 | Beaumont Enterprise | Jefferson | Angelina, Galveston, Hardin, Jasper, Liberty, Newton, Orange, Sabine, San Augustine, Tyler, Chambers |

| DATES OF PUBLICATION | <u>NEWSPAPER</u> | PRIMARY COUNTY OF CIRCULATION | OTHER COUNTIES OF CIRCULATION |
|--------------------------------------|-------------------------|-------------------------------------|-------------------------------|
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Normangee Star | Leon | Madison |
| 3-7-13, 3-14-13, 3-21-13, 3-27-13 | The Vindicator | Liberty | |
| 3-7-13, 3-14-13, 3-21-13, 3-27-13 | Groesbeck Journal | Limestone | |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Madisonville Meteor | Madison | |
| 3-7-13, 3-14-13 3-21-13, 3-28-13 | Cameron Herald | Milam | |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Montgomery County News | Montgomery | |
| 3-8-13, 3-15-13 3-22-13, 3-29-13 | Conroe Courier | Montgomery | Harris, Liberty |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Cleveland Advocate | Montgomery | Harris, Liberty |
| 3-7-13, 3-14-13 3-21-13, 3-28-13 | Woodlands Villager | Montgomery | Harris, Liberty |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Humble Observer | Montgomery | Harris, Liberty |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | E. Montgomery Observer | Montgomery | Harris, Liberty |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Newton County News | Newton | |
| 3-6-13, 3-13-13, 3-20-13, 3-27-13 | Penny and County Record | Orange | |
| 3-7-13, 3-14-13 3-21-13, 3-28-13 | Corrigan Times | Polk | |
| 3-7-13, 3-14-13 3-21-13, 3-28-13 | Polk County Enterprise | Polk | |

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|-------------------------------------|------------------------|-------------------------------------|---------------------------------|
| 3-8-13, 3-15-13 3-22-13, 3-29-13 | Bremond Press | Robertson | Falls, Brazos, Limestone |
| 3-7-13, 3-14-13 3-21-13, 3-28-13 | Robertson County News | Robertson | |
| 3-7-13, 3-14-13 3-21-13, 3-28-13 | San Jacinto News Times | San Jacinto | |
| 3-7-13, 3-14-13 3-21-13, 3-28-13 | Groveton News | Trinity | |
| 3-7-13, 3-14-13 3-21-13, 3-28-13 | Trinity Standard | Trinity | |
| 3-7-13, 3-14-13 3-21-13, 3-28-13 | Tyler County Booster | Tyler | |
| 3-8-13, 3-15-13 3-22-13, 3-29-13 | The Huntsville Item | Walker | Grimes, Trinity, Madison |
| 3-8-13, 3-15-13 3-22-13, 3-29-13 | Brenham Banner-Press | Washington | Austin, Fayette, Grimes, Lee |
| 3-7-13, 3-14-13 3-21-13, 3-28-13 | Port Arthur News | Jefferson | |

PUBLISHER'S AFFIDAVIT STATE OF TEXAS COUNTY OF Brayer (Insert County)

| (meet county) |
|---|
| |
| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY |
| APPEARED Manuly Treen WHO BEING BY ME DULY Insert Publisher's Name/Publisher's Representative) |
| SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE |
| (Insert Newspaper's Name) THAT SAID NEWSPAPER IS |
| REGULARLY PUBLISHED IN Brayes COUNTY (Insert County/Counties Name) |
| |
| (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Brugas, Bulleyen, Themes, Lee, Leon, Marlison, Milane Bobertson. (Insert ALL Counties of General Distribution) |
| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS |
| HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING |
| DAYS: March 8, 15, 22 = 29, 2013. |
| (Insert Date(s) |
| Marilyn Areen PUBLISHER/PUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO ME ON THIS THE 29th DAY OF |
| March 2013 TO CERTIFY WHICH WITNESS MY HAND |
| AND SEAL OF OFFICE. |
| Agning Lynne J. Tavano Notary Public In And For the State of Texas April 21, 2016 |
| I YALALE and A.C. A. S. |

(Affix Notary Seal Above)

PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES 4/2//6

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corporation output of the transmission business of ETI cannot be subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission or Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission or February 122, 2013, for approval of a transmission cost recovery ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery nder ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket Mo 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI or defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

Docket No. 41235.
ETI's proposed Rider TCR is designed to result in an ETI's proposed Rider TCR is designed to result in at increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue ETI has requested that the commission make this change effective 35 days after its application was field. All customers in ETI's Texas retail rate classes a eaffected by this request. The commission has unstained by this request. The commission has unstained by the request. The commission has pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approved of the rider pursuant to PULC. SUBST. R. 25.241 governing the form and filing of tariffs. Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn. Customer Service-Rider TCR (Case, 350 Pine Street, Beaumont, Texas 77701, or call then 1)] during normal business hours. A complete or of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as

possible.

A request to intervene or for further information to should be mailed to the Public Utility Commission of Texas, PO. Box 13326, Austin, Texas 78711-3328 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (883) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

3-8-13, 3-15-13, 3-22-13, 3-29-13

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1223.
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Docket No 41235.

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If the Transaction is approved and Rifer the Transaction closes, ETI we obtain transmission isservice in the terms of the Microsest independent System. Transmission of the Microsest independent System. Transmission operators Cosen Access Transmission, Energy and Operators Cosen Access Transmission, Energy and Operators Cosen Access Transmission, Energy and Operators Cosen Access Transmission to result. ETI is seeking to reason its revenue requirements to reflect such payments. To accomplish the rate realignment. ETI fined an application with the commission on February 12, 2015, for approved of a transmission cost recovery idea ("Pilder TCP"). The application for success No. 18235. Additionally, in Docket No. 41223. ETI sand ITC name requested that the commission authorize ETI to dater any cost differential that occurs is the Transaction costs provided that the Commission authorize ETI to dater any cost differential that occurs is the Transaction of the Commission of the Etics of the Indians the Transaction. ETI will also seeks to recover these selected costs through the Etics TCR approved in

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3.6-13, 3-16-13, 3-22-13, 3-29-13

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NOTICE OF RATE CHANGE REQUEST

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3-8-13, 3-15-13, 3-22-13, 3-29-13

STATE OF TEXAS

| STATE OF TEXAS 0 |
|---|
| COUNTY OF Durleson |
| (Insert County) |
| |
| |
| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY |
| C. D. |
| APPEARED Sam Preuss WHO BEING BY ME DULY Insert Publisher's Name/Publisher's Representative) |
| insert Publisher's Name/Publisher's Representative) |
| SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE |
| Rul Committee |
| <u>Burleson</u> County Tribune, THAT SAID NEWSPAPER IS |
| (Insert Newspaper's Name) |
| REGULARLY PUBLISHED IN Burleson COUNTY (Insert County/Counties Name) |
| (Insert County/Counties Name) |
| (GOVERNMEN) WELVING AND GENERALLY COROLLY AWER IN |
| (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN |
| Burleson |
| (Insert ALL Counties of General Distribution) |
| CONDENS (CONDUCTOR) PRESENTA AND PRIVATE PROFICE A CODY OF BUILDING |
| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS |
| HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING |
| |
| DAYS: March 7 2013 (Insert Date(s) |
| (Insert Date(s) |
| |
| |
| Mitens |
| PUBLISHER/PUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO ME ON THIS THE |
| K I |
| March 2013 to certify which witness my hand |
| |
| AND COAL OF OPPICE |
| AND SEAL OF OFFICE. |
| DEE A. BOEDEKER |
| |
| DEE A. BOEDEKER MY COMMISSION EXPIRES |
| DEE A. BOEDEKER MY COMMISSION EXPIRES April 7, 2015 DEE A. BOEDEKER MY COMMISSION EXPIRES April 7, 2015 |
| DEE A BOEDEKER NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS Dee A. Boedeker PRINT OR TYPE NAME OF NOTARY PUBLIC |
| DEE A BOEDEKER MY COMMISSION EXPIRES April 7, 2015 Dee A. Boedeker Dee A. Boedeker The state of texas |
| DEE A BOEDEKER NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS Dee A. Boedeker PRINT OR TYPE NAME OF NOTARY PUBLIC |

THE TRIBUNE, THURSDAY, MARCH 7, 2013, PAGE 3-8

NOTICE OF RATE CHANGE REQUEST

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Persons with questions or who want more information on the rate change application may corract ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, I earment Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then T)] curing normal pusities hours. A complete copy of this application is available for inspection at the address listed above

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Unity Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by cailing the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7.36. The deaching in this proceeding is 45 days after the date the application was filed at the commission.

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| DEE A BOEDEKER MY COMMISSION EXPIRES April 7, 2015 |
| NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS |
| Dee A. Boedeker |
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THE TRIBUNE, THURSDAY, MARCH 14, 2013. PAGE 7-A

NOTICE OF RATE CHANGE REQUEST

Entergy Teras, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("E tergy"). On Depember 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy artify operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC file. It joint application with the Public Utility Commission of Texas ("commission") for apply all of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain train massion strates from ITC and will pay for such service under the terms of the Midwest findexing report findexing report of the Midwest findexing report findexing re

ET is proposed Rider TCR is designed to result in an increase in revenues of approximately if a lice pur year, an increase of 1.3% in overall annualized revenue. ETI has requested that the our issign make the change effective 35 days after its application was filed. All customers are in the result the chasses are affected by this request. The commission has jurisdiction to gram the riter of the in this proceeding pursuant to Public Utility Regulatory Act Sections 14.061. In this proceeding pursuant to Public Utility Regulatory Act Sections 14.061. The commission has purisdiction to gram the riter and 30.209. ET also seeks approval of the rider pursuant to Pul.C. SUBST. R. 25.200 coming the error and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Energy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, He unout Teras 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 1)) curry normal business hours. A complete copy of this application is available for inspection at the address is edubove.

Persons who wish to intervene in or comment upon the rate change proceeding should not fit the Public Filtry Commission of Texas (commission) as soon as possible.

A recuest o intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Hubli Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing and speec is monaired radividuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

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THE TRIBUNE, THURSDAY, MARCH 21, 2013, PAGE 5-3

NOTICE OF RATE CHANGE REQUEST.

Entergy Texas, Inc. ("ETP") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC!") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Decket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITG and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on Hebruary 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

1.71's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ET has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing, and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

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| NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS |

(Affix Notary Seal Above)

Dee A. Boedeker
PRINT OR TYPE NAME OF NOTARY PUBLIC
MY COMMISSION EXPIRES April 7, 2015

PAGE 4-B, THE TRIBUNE, THURSDAY, MARCH 28, 2013

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer on tership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, Eff will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tarit! As a result: HER is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETT filed in application with the commission on February 22, 2013, for approval of a transmission cost recovery mater (!Rider TCR*). The application for approval of Rider ICR was assigned Commission Docket No. 4:235. Additionally, in Docket No. 4:235, ETT and ITC have requested that the commission authorize ETI to determay cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed tricer TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filled. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to gran the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.248 governing the formand tiling of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Fexas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street. Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the undersa listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Heating and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

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THE HOMETOWN PRESS - PAGE 5

MARCH 7, 2013

LEGAL NOTICE

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011 Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the late realignment, ETI filed an application with the commission on Feb wary 22, 2013, for approval of a transmission cost recovery rider "Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize T1 to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001, 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filling of tar-

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

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MARCH 14, 2013

LEGAL NOTICE

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and TO Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction") ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

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ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1,3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. Micustomers in ETI's Texas retail rate classes are affected by this reduest. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14 001 32,001, and 36,209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25,241 governing the form and fling of tar-fits.

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THE HOMETOWN PRESS - PAGE 5

March 21, 2013

LEGAL NOTICE

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011; Entergy and ITC Hokkings Corp. ("ITC") entered into an expression to transfer ownership and control of the transmission business of ETI (and the other Entergy unity operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Oocket No. 41223.

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Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas. 77701, or call [1-800-358-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 47235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing-and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filled at the commission.



STATE OF TEXAS COUNTY OF BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY WHO BEING BY ME DULY APPEARED Insert Publisher's Name/Publisher's Representative) SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE THAT SAID NEWSPAPER IS (Insert Newspaper's Name) REGULARLY PUBLISHED IN **COUNTY** (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN (Insert ALL Counties of General Distribution) COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: SWORN AND SUBSCRIBED TO ME ON THIS THE TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE. VANESSA M. REVIA AY COMMISSION EXPIRES April 11, 2017

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THE HOMETOWN PRESS - PAGE 5

MARCH 28, 2013

LEGAL NOTICE !!!

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETT") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011; Entergy and ITC Holdings Corp. ("ITC") entered into an a proement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result. ETI is seeking to read in its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the contraission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the data that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the ratief sought in this proceeding pursuant to Public Utility Regulatory Act. Sections 14:00 ft, 32.001, and 36.209. ETI also seeks approval of the ides pursuant to PULC. SUBST. R. 25.241 governing the form and filling of tar-iffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Atm: Customer Service—Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749] (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas. P.O. Box 13326. Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The describe in this proceeding is 45 days after the date the application was filed at the commission.

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| STATE OF TEXAS |
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| COUNTY OF Chambers |
| (Insert County) |
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| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY |
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| (Insert Newspaper's Name) THAT SAID NEWSPAPER IS |
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| (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN |
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| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS |
| HERETO ATTACHED WAS BUILDINGHED IN SAID NEWSBARED ON THE EOLI OWING |
| HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING |
| DAYS: 3/6/13, 3/13/13, 3/20/13, 3/27/13 (Insert Date(s) |
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| SWORN AND SUBSCRIBED TO ME ON THIS THE DAY OF |
| March 2013 TO CERTIFY WHICH WITNESS MY HAND |
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| AND SEAL OF OFFICE. |
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| NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS |
| September 25, 2013 |
| PRINT OR TYPE NAME OF NOTARY PUBLIC |
| MY COMMISSION EXPIRES 9-25-2013 (Affix Notary Seal Above) |

The Progress Wednesday • March 6, 2013



NOTICE OF RATE CHANGE REOUEST

Entergy Texas, inc. "ETI" is a wholly owned subsidiary of Entergy Corporation "Entergy"). On December 4, 2011, Ertergy and ITC Holdings Corp. "TC") entered nto an agreement to transfer camersh p and con rol of the transm ssion business, of ETI and the other Entergy utility operating compaary of 'TC (the 'Transaction'). ETI and ITC filed a oint application with the Public Utility Commission of Texas ("commissicn") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Comm salon Docket No. 41223. If the Transaction approved and after Transaction closes. ETI will obtain transmission service from ETC and will pay for

such service under the terms of the Midwest Independent S y s t e m Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI fied an application w to the commission on February 20, 2013, for approval of a transmission cost recovery rider ("Rider ICR"). The applicarion for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223. ETI and ITC have requested that the commission authorize EII to defer any cost differential that occurs if he Transaction leses prior to the date that the Rider CR is implemented ETI will also seek to recover these deferred costs through the Rider CR approved in) o sket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001. 32.001, and 36.209 ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service-Rider TCR Case, 350 Pine Street. Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above.

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the Public Jaim Commission at (512) 936-7120 or (888) 782-8477 Hearingand speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136 The deadline in this proceeding is +5 days after the date the application was filed at the commission. (03/06, 03/13, 03/20.

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The Progress Wednesday • March 13, 2013

NOTICE D. RATE CHANGE REQUEST

Entergy Pexas, Inc. "ETI" is a wnolly owned subsidiary of Entergy Corporation ("Entergy"). On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction" \. FTI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval

of the Transaction and related relief on February 19, 2013. That application has been assigned to mmission

Docket No. 41223. ^{r}f the Transaction approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open A c c e s s Transmission. Energy and Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such hayne its. To accomplish the rate realigarent. ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission I bok t to 41235.

Additionally, Docket No. 41223, ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if Transaction the closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized revenue. ETI has requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001. 32.001, and 36.209. ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Attn: Customer Service-Rider TCR Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4. then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available

for aspector to the address set in above.

Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible

A request o intervene or for further information . should be mailed to the Public Utility Commission of Texas, PO. Box 13326. Aust a. Texas 7871-3326 and should reference Commission Docket No. 41235 Further information 2.50 obtained by calling the Public Lti'ty Commission (512) 936-7120 or (888) 782-8477 Hearingand speech-impaired individuals with text telephones (TY) may confact the commission at (512) 936-7136. The deadline in his proceeding is 45 days after the datethe application was filed at the commission (03.06, 03/13, 03/20, $0.3/2^{-1}$

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The Progress Wednesday • March 20, 2013

NOTICE OF RATE CHANGE REQUEST

En ergy Pexas inc. 'ETI", is who by owned subsid ary of Entergy $C \leftarrow fporation$ ('Entergy"). Or December 4, 2011 Enterty and ITC Hold.ngs Corp ('ITC" entered ino la agresment to bous er awaer ship and cancolo the transmission business of ETI (and the other Fniergy atility operating companies) to a subsidtary of ITC (the "Transaction"; ETI and ITC i led a je int application with de Public Utility Commission o? Texas ("commiss or") icr approval o' the Transaction and related relief on February 19, 2013 That application has been

1331gned Commission Docket No. 41223. If the Fransaction is approved and after *he Transaction closes, ETI will obtain transmission service from ITC ere will pay for such service under tie erms of the Hidwest Independent System Transmission Operator's Open Access Transmission,

Energy Operating Reserve Markets Tariff. As a result, ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 2013, for approval of a transraission cost recovtiv rider ("Rider TR"). The appliatten for approval of Rider TCR was t s s i g n e d Commission Doc'ter No. 41235.

Additionally, in Docket No 41223 ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's pro-

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Persons. of'W wish to interrene in or comment upon

te rale change proceeding should notify the Public Utility Commission of Texas (commission) as scon as possible

A request to intervene or for justner i formation should be mailed to the Public Utility Commission of 'exas, O. Box 10326. Aus in, Fexas 70711-3526 and should reference Commission Docket No. 41235. Further information mav also be obtained by calling the Public Utility Commission at (512 936-7126 or (888) 732-8477. Henringand speech-impaired individuais with text te ephones *TY) ma contact he commission at (512) 916-7136. The deadline in this probeeding is 45 day, after the date the application was iled at the comn saion. (03/05, 03/13, (3.2), K 27

The Progress Wednesday • March 27, 2013



NOTICE OF LATE CHANGE REQUEST

Entergy Texas, Inc. ('ETTI") is a wholly cwned subsidiar, Entergy cf Corporation ('Entergy"). On December -, 2011, Entergy and ITC Holdings Corp. ('ITC') entered into an agreement to transfer ownership and centres of the transmission ousmess of ET! (and the other Entergy utility operating compalies) to a subsidarg of ITC (the "Transaction") ETI and ITC filed a oist application vita the Public Julity Commission of Texa: (" omin :sion") for approva of the Transaction and related relief on February 19 2013. That appriration has bec-<u>s gnec</u> Commission Docket No. 41223 If the Transaction is approved and after the Transaction closes, ETI will obrain transmission service from ITC and will pay for such service under the terms of the

Docket No. 41223

If the Transaction is approved and afterthe Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Mild wie sit. In dependent Siystem Transmission Operator's Open Alega et al. Signature and Operator's Open Alega et al. Energy and Operatin. Reserve Markets Taritf. As

i result, £11 is eeking to realign ts revenue requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223. ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

ETI's proposed Rider TCR is designed to result in an increase in revenues of approximately \$18 million per year, an increase of 1.3% in overall annualized reve-ETI has nue. requested that the commission make this change effective 35 days after its application was filed. All customers in ETI's Texas

retail rate classes are affected by this request. The commission has jurisdiction to grant the relief sought in this proceeding pursuant to Public Utility Regulatory Act Sections 14.001 32.001, and 36.209 ETI also seeks approval of the rider pursuant to P.U.C. SUBST. R. 25.241 governing the form and filing of tariffs.

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Persons
who wish to intervene in or comment
upon the rate
change proceeding
should notify the
Public Utility
Commission of
Texas (commission) as soon as
possible.

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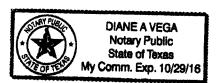
03/07

PUBLISHER'S AFFIDAVIT STATE OF TEXAS COUNTY OF ____ **FALLS** (Insert County) BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY WHO BEING BY ME DULY APPEARED STEVE SNYDER (Insert Publisher's Name/Publisher's Representative) SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE THAT SAID NEWSPAPER IS MARLIN DEMOCRAT (Insert Newspaper's Name) REGULARLY PUBLISHED IN **COUNTY** (Insert County/Counties Name) (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN FALLS, MILAM, MCLENNAN, BOSQUE, BELL, ROBERTSON, (Insert ALL Counties of General Distribution) COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING PUBLISHER/PUBLISHER'S REPRÉSENTATIVE SWORN AND SUBSCRIBED TO ME ON THIS THE

AND SEAL OF OFFICE.

NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES /() - 29 - /(



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WEDNESDAY, MARCH 6, 2013



NOTICE OF RATE CHANGE

Entergy Texas nc. ("ETI") is a who ly owned subsidiary of Entergy Circo at on ("Entergy") On December 4, 20 1, Entergy and ITC Holdings Corp ("ITC") entered into an agreement o transfer hwhership and control of he ransmission business of ETI (and he other Energy unlity operating ornpanies) to a subsidiary of ITC (the "Transaction"\ ET' and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013 That application has been assigned Commission Docket No. 41223. If the Transaction is approved and

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PUBLISHER'S AFFIDAVIT STATE OF TEXAS COUNTY OF ____

FALLS (Insert County)

| BEFORE ME, THE UNDERSIGNED | O AUTHORITY, ON THIS DAY PERSONALLY |
|---|---|
| APPEARED <u>STEVE SNYDER</u> | WHO BEING BY ME DULY |
| (Insert Publisher's Name/Pa | ublisher's Representative) |
| SWORN, DEPOSES AND SAYS TH | IAT HE/SHE IS THE PUBLISHER OF THE |
| MARLIN DEMOCRAT (Insert Newspaper's Name) | THAT SAID NEWSPAPER IS |
| • | FALLS COUNTY (Insert County/Counties Name) |
| (COUNTIES), TEXAS, AND GENEI | RALLY CIRCULATED IN <u>FALLS, MILAM,</u> |
| MCLENNAN, BOSQUE, BELL, RO | OBERTSON, (Insert ALL Counties of General Distribution) |
| | ND THAT THE NOTICE, A COPY OF WHICH IS HERETO SAID NEWSPAPER ON THE FOLLOWING |
| DAYS: March 13 | (Insert Date(s) |
| SWORN AND SUBSCRIBED TO ME March 2013 | PUBLISHER/PUBLISHER'S REPRESENTATIVE E ON THIS THE |
| NOTARY PUBLIC IN AND FOR THE SEPTION OF TYPE NAME OF NOTARY MY COMMISSION EXPIRES | |
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Che Marlin Democrat

WEDNESDAY, MARCH 13, 2013



NOTICE OF RATE CHANGE REQUEST

Entergy Texas, no. ("ETI") is a wildly cwned subsidiary of Entergy Carporation "Entergy") On December 4 3011 Entergy and ITC Holdings Circ. "ITC") enjected into an agreement to ransfer ownership and control of the fransmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Tiensaction") / ET: and ITC filed a or application with the Public Utility mmission of Texas ("commission") approval of the Transaction and ted ∋d relief on February 19, 2013. a application has been assigned " mission Cocket No. 41223.

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| COUNTY OF | FALLS | | |
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| | Insert County) | | |
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| | | ON THIS DAY PERSONALLY | |
| APPEARED STEVE SN | YDER | WHO BEING BY ME DULY | |
| (Insert Publishe | er's Name/Publisher's Represent | tative) | |
| SWORN, DEPOSES AND | SAYS THAT HE/SHE IS | THE PUBLISHER OF THE | |
| MARLIN DEMOCRAT (Insert Newspaper's | Name) | THAT SAID NEWSPAPER IS | |
| | ED IN FALLS (Insert County/ | COUNTY (Counties Name) | |
| (COUNTIES), TEXAS, A | ND GENERALLY CIRCU | LATED IN <u>FALLS, MILAM,</u> | |
| MCLENNAN, BOSQUE | E, BELL, ROBERTSON, | ounties of General Distribution) | |
| | (Insert ALL Co | ounties of General Distribution) | |
| | | NOTICE, A COPY OF WHICH IS HERETO | |
| | | APER ON THE FOLLOWING | |
| DAYS: | March 28 (Insert Date(s)) | 2013 | |
| SWORN AND SUBSCRI | PUBLISHER/ BED TO ME ON THIS TH | PUBLISHER'S REPRESENTATIVE HE _ 704h _ DAY OF RTIFY WHICH WITNESS MY HAND | |
| NOTARY PUBLIC IN AN PRINT OR TYPE NAME MY COMMISSION EXPI | ID FOR THE STATE OF TEXOF NOTARY PUBLIC | DIANE A VEGA Notary Public State of Texas My Comm. Exp. 10/29/16 (Affix Notal)' Seal Above) | |

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS



NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation On December 4, 2011, ("Enteray"). Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction"). ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223. If the Transaction is approved and after the fransaction closes, ETI will obtain transmission service from ITC and will? pay for such service under the terms of the Midwest Independent System # Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Tariff. As a result, ETI' is seeking to realign its revenue * requirements to reflect such payments. To accomplish the rate realignment, ETI filed an application with the commission on February 22, 2013, for approval of a.transmission cost recovery rider ("Rider TCR"). The application for approval of Rider TCR was assigned Commission Docket No. 41235. Additionally, in Docket No. 41223, ETI and ITC have requested: that the commission authorize ETI to defer any cost differential that occurs if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover these deferred costs through the Rider TCR approved in Docket No. 41235.

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WEDNESDAY, MARKON 15, 2011

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Persons with questions or who want more information on the rate change application may contact ETI at Entergy Texas, Inc., Customer Service Rider TCR Attn: Case, 350 Pine Street, Beaumont, Texas 77701, or call [1-800-368-3749 (select option 4, then 4, then 2, then 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address listed above. Persons who wish to intervene in or comment upon the rate change 3 proceeding should notify the Public Utility Commission of Texas (commission) as soon as possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the lateline application was

STATE OF TEXAS **FALLS** COUNTY OF (Insert County) BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY WHO BEING BY ME DULY APPEARED STEVE SNYDER (Insert Publisher's Name/Publisher's Representative) SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE THAT SAID NEWSPAPER IS MARLIN DEMOCRAT (Insert Newspaper's Name) COUNTY REGULARLY PUBLISHED IN (Insert County/Counties Name) (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN FALLS, MILAM, MCLENNAN, BOSQUE, BELL, ROBERTSON, (Insert ALL Counties of General Distribution) COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING SWORN AND SUBSCRIBED TO ME ON THIS THE 284_ TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE. DIANE A VEGA **Notary Public** State of Texas My Comm, Exp. 10/29/16 NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

PUBLISHER'S AFFIDAVIT

(Affix Notal)' Seal Above)

PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES 10-29-16

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YOU'TO'E OF RAITE OF AMOR REQUEST

Energy Texas, Inc ("ITI") is a wholly Sty 19C subsidia / c. Entergy Corporation ("Entergy") Ch December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") entered into an agreement to transfer noissimanar and control of the transmission business of ETI (and he other Entergy utility operating companies to a subsidiary of TC (the Transaction"). ET and TC led a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket No. 41223. fitte ransartic 1 is approved and after he Trinsaction closes ETI will obtain ransmission service from ITC and will pay for such service under the terms of the Midwes Independent System Transmission Coerator's Open Access Transmission, Energy and Operating Reserve Markets Tariff As a result, ETT is speking to realign its revenue equire nents, to reflect such payments. To accomplish the rate realignment, ETI lec ar application with the commission in Fabruary 22, 20-3, or hoproval of a far smission Lost recovery inder ("Rider TCR). The application for approval of Pider CR was assigned Commission Doccet Vo. 41235. Additionally, a Docket No 41,23, ET and ITC have requested that the commission authorize ETI to cerer any cost differential that occurs if the Transaction moses mor to he date that the Rider TCR is implemented. ETI vall also seek to recover these deferred costs through the Rider TCR soproved in Docket Vol 41235

ET"s plocosed Fider TOR is designed to result in an increase in revenues of approximalely \$13 million per jear, an increase of 1.3% in overall inhualized reverue ET has requested hat the commission make this change effective 35 days after its application was filed. All costomars in ET's Taxas retail rate crasses are affected by this request. The commission has unsatiction to grant the relief sought in this proceeding fursuant to Pipilio Utility Fagelardy Nor Sections 14.101, 32.00°, nd 36.209, eTI also sleks approvaling the filter purcuant to PUC SUBST R 25 24 governing the form and filling of tiriffs.

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WEDNESDAL MARCH 27 2013

Persons with questions or who want more information on the rate change application may contact ETI of Entargy Texas, Inc., Sustamer Service—Rider TCR A tn: Case 360 Pine Sireer Beautions, Texas 7"701 or call [1 800-0t 8-37-9 (select option 4 then 4, then 2 han 2, then 1)] during normal business hours. A complete copy of this application is available for inspection at the address isted above. Persons who wish to intervene in or comment upon the rate change proceeding should notify the Public Utility Commission of Texas (commission) as scon as possible.

A request to intervene or for further information should be mailed to the Public Utility Dommission of Tailes 20. Box 13326, Austin, Teras 78714-33.6 and should inference Commission Docket No. 4733.6 inche information my also be obtained by calling the Public Utility Commission at (512) 36712.0 c (388) 782-8477 He iring and speech-impaired individuals with text elephones (TTY) may dont of the portmission at (512) 936-7126. The ceacline in this proceeding is 15 lays after the determe application was field a his commission.

STATE OF TEXAS COUNTY OF COUNTY OF

| (Insert County) |
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| |
| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Insert Publisher's Name/Publisher's Representative) WHO BEING BY ME DULY |
| SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE (Insert Newspaper's Name) REGULARLY PUBLISHED IN (Insert County/Counties Name) (Insert County/Counties Name) |
| (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN |
| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS |
| DAYS: March 8, 15, 22 + 244, 2013 (Insert Date(s) |
| Jahara Villamil |
| PUBLISHER/PUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO ME ON THIS THE DAY OF |
| TO CERTIFY WHICH WITNESS MY HAND |
| AND SEAL OF OFFICE. LYNETTE TISDALE Notary Public, State of Texas My Commission Expires 2-11-2016 |
| PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES (Affix Notary Seal Above) |

006 Legal Notices

NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned aubsidery of Entergy Corporation ("Entergy") On December 4, 2011, Entergy and ITC Holdings, Corp. ("TO") entered into an agreement to transfer ownership and control of the fransmission business of STI, and the other Entergy utility operating companies) to subsidiary of ITC (the "Transaction") ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the "transaction and related religies on Entergal 19, 2013. Text section and related religies on Entergal 19, 2013. Text section and related religies on Entergal 19, 2013. Text section and related religies on Entergal 19.

subsidiary of ITC (the "transaction") ET and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the "transaction and related relief on February 19, 2013 "hat application has been assigned Commission Doc. et No. 41223. If the Transaction is approved and after the "transaction closes. ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy, and Operator's Open Access Transmission, Energy, and Operator's Open Access Transmission, Energy, and Operator's Open Access Transmission, Energy and Operating Reserve Markets Tainff As a result ETI is seeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment ETI filed an application with the commission not fearlier of the Access Transmission of Fearlier (Rider TCR). The application or approval of Rider TCR was assigned. Commission Docket No. 41233 Additionally, in Docket No. 41223 ETI and ITC have requested that the commission authorize ETI to defer any cost differential that occur if the Transaction closes prior to the date that the cover these deferred costs through the Pider "C2" abover the requirement that the commission has jurisdiction to grant t

possible.

A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711 3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7123 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTV) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was field at the commission.

Published March 8, 15, 22 & 29/20⁻³ 00324658

GALVESTON COUNTY, TEXAS

106 Legal Notices



NOTICE OF RATE CHANGE REQUEST

Intergy Texas, Inc. ("ETI") is a wholly owned subsidity of Entergy Corporation ("Entergy") On December 4, 2011, Entergy and ITC Holdings Corp. ("ITC") antered into an agreement to transfer ownership and control of the transmission business of ETI (and the other Entergy utility operating companies) to a subsidiary of ITC (the "Transaction") ETI and ITC flied joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related relief on February 19, 2013. That application has been assigned Commission Docket to 41223.

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and ITC have requested that the commission surhorize EII to defer any cost differential that accident the state of the transaction closes prior to the date that the state TCR is implemented. EII will also seek to extend the state of the deferred to the date that the certification of the date of the certification of the cer

Julity Commission of Texas (commission) as soon as possible.
Tequest to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin Texas 78711-3326 and should reference Commission Docket No. 41235. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or. (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTV) may contact the commission at (512) 936-7136. The deadline in this proceeding is 45 days after the date the application was filed at the commission.

37 lisned, March 8, 15, 22 & 29/2013 37 (24658)

CALVESTON DAILY NEWS 3/22/13

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NOTICE OF RATE CHANGE REQUEST

Entergy Texas, Inc. ("ETI") is a wholly owned subsidiary of Entergy Corporation ("Entergy"). On Devember 4, 2011, Entergy and ITC Holdings Corp. ("TC") entered into an agreement to frontier ownership and control of the transmission business of ETI (and the other Entergy utility operating companies). In a subsidiary of ITC (the "transaction", ETI and ITC filed a joint application with the Public Utility Commission of Texas ("commission") for approval of the Transaction and related explaint on February 19, 2013. That application has been assigned Commission Dacket No. 47223.

No. 47223.

If the Transaction is approved and after the Transaction closes, ETI will obtain transmission service from ITC and will pay for such service under the terms of the Midwest Independent System Transmission Operator's Open Access Transmission, Energy and Operating Reserve Markets Transf. As a result, ETI is seek. the Midwest Independent System Transmission Operator's Open Access Transmission. Energy and Operating Reseave Markets Tariff. As a result, Effisseeking to realign its revenue requirements to reflect such payments. To accomplish the rate realignment ETI filed an application with the commission on Recuruary 22, 2013, for approval of a transmission on Recuruary 22, 2013, for approval of a transmission of Recuruary 22, 2013, for approval of a transmission of Recuruary 22, 2013, for approval of a transmission of groval of Rider TCR was assigned Commission Docket No 41235. Additionally, in Dockets No 41235. ETI, and JTC, have requested that the commission authorize ETI to defer any cost differential that access if the Transaction closes prior to the date that the Rider TCR is implemented. ETI will also seek to recover in these deferred costs through the Rider TCR access in revenues of approximately. \$18 million payored in Docket No. 41235. ETI's proposed Rider TCR is designed to result in an access in revenues of approximately. \$18 million payored, an increase of 1.3% in overall annualized (aginue. ETI has requested that the commission mass this change effective 35 days after its application was filed. All customers in ETI's Texas retail rate classes are diffected by his request. The commission was filed. All customers in ETI's Texas retail rate classes are diffected by his request. The commission was filed. All customers are associated in the proposal payor of the proposal pay

Published. March 8, 15, 22 & 29/2013 00324658

The Daily News Friday, March 29, 2013 189

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NOTICE OF DATE CHANGE REQUES

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Process who was to intervene in or comment upon the rate change processing should not be Rublid high Commence of Reco (comment) as soon a

A request to intervene or for further information and the mailed to the Public Unity Commission to Trace. P.O. Box 1332. Auril. Back 78. 11.312. and the strength of the Public Unity Commission Docket No. 41.33. Fur their information may use the oppose of by contracting the Public Unity Commission of (517) 100-712. Or 188. 782-8477. Heaving and speech impaired in suidual with text felephones (TT) may contract the commission of (512) 936-713s. The deadline in this proceeding is 45 days after the calle the application was filed at the commission.

Published: March 8, 15, 22 8 29/2013

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PUBLISHER'S AFFIDAVIT

STATE OF TEXAS

| COUNTY OF Grames |
|--|
| (Insert County) |
| |
| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY |
| APPEARED Scott McDonal d WHO BEING BY ME DULY Insert Publisher's Name/Publisher's Representative) |
| SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE |
| (Insert Newspaper's Name), THAT SAID NEWSPAPER IS |
| REGULARLY PUBLISHED IN COUNTY (Insert County/Counties Name) |
| (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN |
| (Insert ALL Counties of General Distribution) |
| , |
| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS |
| HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING |
| DAYS: March 6, 13, 20 P 27 (Insert Date(s) |
| (Insert Date(s) |
| PUBLISHER/PUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO ME ON THIS THE 2744 DAY OF |
| March, 2013 TO CERTIFY WHICH WITNESS MY HAND |
| AND SEAL OF OFFICE. |
| NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS ANY OF TEXAS PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES MALCH 29, 2017 (Affix Notary Public and September 19, 2017) (Affix Notary Public and September 19, 2017) |