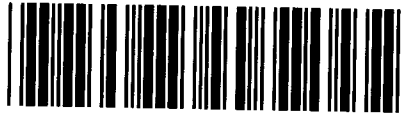




Control Number: 41091



Item Number: 72

Addendum StartPage: 0

SOUTHWESTERN PUBLIC SERVICE COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF AUGUST 2013  
PROJECT NUMBER 41091

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Current System Fuel Factor (\$/kwh): 0.024854

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<b>TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS</b>				
Fuel Cost:				
Fuel	501	\$53,907,400.73		\$53,907,400.73
Thunder Basin	501	0.00		\$0.00
Steam-Other Sources	503	0.00		0.00
Less: Coal Residual Disposal	50170	(309,029.58)		(309,029.58)
Total Fuel Cost		<u>\$54,216,430.31</u>	<u>\$0.00</u>	<u>\$54,216,430.31</u>
Allowances	509	\$0.00		\$0.00
Other Fuel Cost	547	849,590.24		849,590.24
Purchased Power Cost	55502	28,274,930.45		28,274,930.45
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		<u>\$83,340,951.00</u>	<u>\$0.00</u>	<u>\$83,340,951.00</u>
LESS (from Texas Retail Collections detail):				
Economy & Emergency Sales Cost		\$1,371,455.89		\$1,371,455.89
SPP Energy Loss Reimbursement		(85,288.56)		(85,288.56)
NM Co-ops Incremental Fuel Costs		39,360.62		39,360.62
TUCO Handling Costs		3,388,907.98		3,388,907.98
Renewable Energy Credits (3)		252,884.55		252,884.55
SunEd Direct Assigned Costs to NM		819,177.34		819,177.34
ISOC		0.00		0.00
Variable O & M Costs (Long-term PPAs)		1,530,995.91		1,530,995.91
NET SYSTEM COST		<u>\$76,023,457.27</u>	<u>\$0.00</u>	<u>\$76,023,457.27</u>
Texas Retail Allocator (Texas Cost/Total System)		0.4951894405736		0.4951894405736
TEXAS RETAIL FUEL AND PURCHASED POWER		<u>\$37,646,013.28</u>	<u>\$0.00</u>	<u>\$37,646,013.28</u>

	ACCOUNT	FUEL REVENUES	kWh SALES
<b>TEXAS RETAIL REVENUES &amp; SALES</b>			
Residential	440	\$8,486,376.54	260,572,096
Commercial & Industrial	442	31,250,470.90	1,015,731,473
Street & Highway	444	92,697.44	2,846,185
Public Authorities	445	1,117,541.07	34,393,427
TOTAL TEXAS RETAIL		<u>\$40,947,085.95</u>	<u>1,313,543,181</u>

	OVER(UNDER) RECOVERY	INTEREST	TOTAL
<b>OVER(UNDER) RECOVERY OF FUEL COSTS</b>			
	Interest Rate :	0.21%	
Beginning Cumulative Balance	(\$19,377,482.16)	(\$480,162.42)	(\$19,857,644.58)
Current Month	3,301,072.67	(3,471.75)	3,297,600.92
Prior Period Adjustment (1)	(36.45)	5.61	(30.84)
Transfer from Economy & Emerg Sales (5)	224,963.19	0.00	224,963.19
Electric Commodity Trading Margin (2)	0.00	0.00	0.00
Sulfur Dioxide Emission Allowance Credits (4)	0.00	0.00	0.00
Ending Cumulative Balance	<u>(\$15,851,482.75)</u>	<u>(\$483,628.56)</u>	<u>(\$16,335,111.31)</u>

- (1) Prior Surcharge/Refund Amounts Docket Nos. 27751, 28170, 28861, 29670, 30397, 31978, 32685, 36712, 39740  
(2) Per Order in PUC Docket No. 38147, Page 10  
(3) Per Order in PUC Docket No. 35763, Pages 7 - 8  
(4) Per Order in PUC Docket No. 29801, Pages 16 - 17  
(5) Per Order in PUC Docket No. 37849, Page 3

SOUTHWESTERN PUBLIC SERVICE COMPANY  
TEXAS RETAIL  
FUEL COST REPORT  
FOR THE MONTH OF AUGUST 2013  
PROJECT NUMBER 41091

**NET SYSTEM FUEL COST**

Total Company Fuel Cost	\$55,066,020.55
Plus: Energy Cost of Purchased Power	28,274,930.45
Plus: Transmission of Electricity by Others	0.00
Less: Energy Cost of Economy & Emergency Sales	1,371,455.89
Less: SPP Energy Loss Reimbursement	(85,288.55)
Less: NM Co-ops Incremental Fuel Cost	39,360.62
Less: TUCO Handling Costs	3,388,907.98
Less: Renewable Energy Credits	252,884.55
Less: SunEd Direct Assigned Costs to NM	819,177.34
Less: ISOC	0.00
Less: Variable O & M Costs (Long-term PPAs)	1,530,995.91
NET SYSTEM FUEL COST	<u>\$76,023,457.27</u>

**TEXAS RETAIL ALLOCATOR**

0.4951894405736

**TEXAS RETAIL ACTUAL FUEL COST FACTOR**

Texas Retail Applicable Fuel Cost	\$ 37,646,013.28
Texas Retail kWh Billed	<u>1,313,543,181</u>
TEXAS RETAIL ACTUAL FUEL COST FACTOR	<u>0.0286598977670</u>

**TEXAS RETAIL**

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 03	554,813,245 *	1.132439 =	628,292,156
Primary 05	199,112,158 *	1.112001 =	221,412,919
Sub-Transmission 07	103,253,506 *	1.032089 =	106,566,808
Backbone Transmission 09	456,364,272 *	1.024427 =	467,511,882
Total Texas Retail kWh Sales @ Source	<u>1,313,543,181</u>	<u>1.0839261210401</u>	<u>1,423,783,765</u>

**TEXAS RETAIL OVER/(UNDER) RECOVERY**

Texas Retail Fuel Revenue	\$40,947,085.95
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**Actual Fuel Cost**

	kWh BILLED	LOSS MULTIPLIER	ACTUAL FUEL COST FACTOR	
Secondary	554,813,245 *	1.0447566287206 *	0.0286598977670 =	\$ 16,612,561.15
Primary	199,112,158 *	1.0259011000980 *	0.0286598977670 =	5,854,339.60
Sub-Transmission	103,253,506 *	0.9521765182757 *	0.0286598977670 =	2,817,714.01
Backbone Transmission	456,364,272 *	0.9451077708294 *	0.0286598977670 =	12,361,398.52
Total Texas Retail Actual Fuel Cost	<u>1,313,543,181</u>			<u>\$ 37,646,013.28</u>

**TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH**\$3,301,072.67

SOUTHWESTERN PUBLIC SERVICE COMPANY  
TEXAS RETAIL  
FUEL COST REPORT  
FOR THE MONTH OF AUGUST 2013  
PROJECT NUMBER 41091

Calculation of Materiality Threshold

TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

Aug-12	\$33,746,627.33
Sep-12	\$26,562,466.38
Oct-12	\$26,922,132.57
Nov-12	\$25,471,965.40
Dec-12	\$28,288,630.27
Jan-13	\$30,949,496.16
Feb-13	\$27,300,148.93
Mar-13	\$29,980,920.10
Apr-13	\$35,425,657.05
May-13	\$37,390,982.41
Jun-13	\$37,847,547.11
Jul-13	\$38,491,434.97
Aug-13	\$37,646,013.28

Total of Rolling 12 Months  
Threshold Percentage  
Materiality Threshold

\$416,024,021.96

4%

\$ 16,640,960.88

SOUTHWESTERN PUBLIC SERVICE COMPANY  
ECONOMY & EMERGENCY SALES MARGIN CREDIT  
FUEL COST REPORT  
FOR THE MONTH OF AUGUST 2013  
PROJECT NUMBER 41091

**ECONOMY & EMERGENCY SALES**

Economy & Emergency Revenue		\$1,876,230.58
Economy & Emergency Fuel Cost		1,371,455.89
Economy & Emergency Transmission Cost		0.00
Economy & Emergency Other Cost of Sales		0.00
Margin (Revenue - Fuel Cost - Transmission Cost - Other Cost of Sales)		<u>\$504,774.69</u>
90% of Company Net Margin (6)		\$454,297.22
Texas Retail Allocator		<u>0.4951894405736</u>
Texas Applicable Margin Credit	<u>C</u>	<u>\$224,963.19</u>
Total Texas Retail kWh Billed	<u>K</u>	<u>1,313,543,181</u>

Texas Retail Economy & Emergency Sales Margin Credit Factor = C/K = 0.0001712644040

**ECONOMY & EMERGENCY SALES MARGIN CREDIT**

	kWh BILLED	LOSS MULTIPLIER	MARGIN CREDIT FACTOR	
Secondary	554,813,245 *	1.0447566287206 *	0.0001712644040 =	\$ 99,272.52
Primary	199,112,158 *	1.0259011000980 *	0.0001712644040 =	34,984.07
Sub-Transmission	103,253,506 *	0.9521765182757 *	0.0001712644040 =	16,837.96
Backbone Transmission	456,364,272 *	0.9451077708294 *	0.0001712644040 =	\$73,868.64
Total Texas Retail Sales Margin Credit	<u>1,313,543,181</u>			<u>\$ 224,963.19</u>

(6) Per Order in PUC Docket No. 32766, Page 14 and PUC Docket No. 35763, Page 10

SOUTHWESTERN PUBLIC SERVICE COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF AUGUST 2013  
PROJECT NUMBER 41091

**TEXAS RETAIL ALLOCATOR**

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 03	544,151,327 *	1.132439 =	616,218,185
Primary 05	191,933,843 *	1.112001 =	213,430,625
Sub-Transmission 07	98,865,915 *	1.032089 =	102,038,423
Backbone Transmission 09	456,098,312 *	1.024427 =	467,239,425
	1,291,049,397	1.0835578106079	1,398,926,658
TX Retail - Est. July Billed in October	18,530,556	1.0835578106079	20,078,929
Total Texas Retail kWh Sales @ Source			1,419,005,587

Total NM Retail Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 02 and 03	211,691,386 *	1.132439 =	239,727,581
Primary 05	101,758,486 *	1.112001 =	113,155,538
Sub-Transmission 07	20,445,270 *	1.032089 =	21,101,338
Backbone Transmission 09	104,830,797 *	1.024427 =	107,391,499
	438,725,939	1.0972133471233	481,375,956

FCR 21	-	1.0972133471233	0
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NM Retail - Est. July Billed in October	10,834,404	1.0972133471233	11,887,653
Total NM Retail kWh Sales @ Source			493,263,609

Total Applicable Company kWh Sales @ Source			
Total Texas Retail Sales @ Source (kWh)			1,419,005,587
Plus: Total New Mexico Retail Sales @ Source (kWh)			493,263,609
Plus: SPS Wholesale Sales @ Source (kWh)			953,312,076
Total Applicable Company kWh Sales @ Source			2,865,581,272

TEXAS RETAIL ALLOCATOR			0.4951894405736
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**Information by Voltage Level**

Texas Billed (kWhs)	Secondary 03	Primary 05
August Billed August	249,108,637	61,686,030
August Billed September	294,855,504	130,258,605
August Billed October	-	-
August Billed (other)	187,186	(10,792)
Total	544,151,327	191,933,843

Texas Billed (kWhs)	Sub-Transmission 07	Backbone Transmission 09	Total
August Billed August	-	3,747,949	314,542,616
August Billed September	98,865,915	452,350,363	976,330,387
August Billed October	-	-	-
August Billed (other)	-	-	176,394
Total	98,865,915	456,098,312	1,291,049,397

<b>Texas (kWh)</b>	
Estimate % Billed in Month 1 & 2 (100% - 1.633%) using 2011 actuals	98.367%
Estimated Total For August (Total Texas Billed Months 1 & 2 / 98.367%)	1,309,579,953
Estimated August Billed October (Estimated Total - Total Texas Billed Months 1 & 2)	18,530,556

New Mexico Billed (kWhs)	Secondary 02	Secondary 03	Primary 05
August Billed August	56,255,092	40,429,816	40,410,873
August Billed September	61,224,749	53,859,289	61,260,953
August Billed October	-	-	-
August Billed (other)	7,300	(84,860)	86,660
Total	117,487,141	94,204,245	101,758,486

New Mexico Billed (kWhs)	Sub-Transmission 07	Backbone Transmission 09	Total
August Billed August	489,204	11,655,210	149,240,195
August Billed September	19,956,066	93,175,587	289,476,644
August Billed October	-	-	-
August Billed (other)	-	-	9,100
Total	20,445,270	104,830,797	438,725,939

<b>New Mexico (kWh)</b>	
Estimate % Billed in Month 1 & 2 (100% - 2.018%) using 2011 actuals	97.982%
Estimated Total For August (Total NM Billed Months 1 & 2 / 97.982%)	449,560,343
Estimated July Billed October (Estimated Total - Total NM Billed Months 1 & 2)	10,834,404

SOUTHWESTERN PUBLIC SERVICE COMPANY  
FUEL EFFICIENCY REPORT  
PROJECT NUMBER 40079  
For the Month of August 2013

Time Period      744      Hrs.

PLANT	NDC MW	MWH	MMBTU	COST	%CF	HR	\$/MMBTU	\$/MWH	%MIX
COAL:									
Harrington	1,018	588,855	6,180,483	\$ 13,514,658	77.75	10.50	2.187	\$ 22.95	20.03%
Tolk Station	1,065	748,986	7,603,246	\$ 15,995,381	94.53	10.15	2.104	\$ 21.36	25.48%
Prior Period Adjustments:									
TOTAL COAL:	2,083	1,337,841	13,783,728	\$ 29,510,039	86.33	10.30	2.141	\$ 22.06	45.51%
GAS/OIL:									
Carlsbad	23	17	396	\$ 2,575	0.10	23.29	6.502	\$ 151.45	0.00%
Cunningham	453	102,968	1,109,678	\$ 4,456,030	30.55	10.78	4.016	\$ 43.28	3.50%
Harrington		-	-	\$ -					
Jones Station	663	193,304	2,120,797	\$ 7,872,460	39.19	10.97	3.712	\$ 40.73	6.58%
Maddox	174	42,282	458,199	\$ 1,839,947	32.66	10.84	4.016	\$ 43.52	1.44%
Moore County	46	13,003	202,426	\$ 730,885	37.99	15.57	3.611	\$ 56.21	0.44%
Nichols Station	457	107,288	1,251,053	\$ 4,488,837	31.55	11.66	3.588	\$ 41.84	3.65%
Plant X	412	169,111	1,964,632	\$ 7,444,983	55.17	11.62	3.790	\$ 44.02	5.75%
Quay County	23	-	-	\$ -	0.00	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
Tolk		-	-	\$ -					0.00%
Prior Period Adjustments:		-	-	\$ -					0.00%
TOTAL GAS/OIL:	2,251	627,973	7,107,181	\$ 26,835,716	37.50	11.32	3.776	\$ 42.73	21.36%
TOTAL NET GENERATION	4,334	1,965,814	20,890,909	\$ 56,345,755		10.63	2.697	\$ 28.66	66.87%
FIRM COGEN		-		\$ -	N/A	N/A	N/A	#DIV/0!	0.00%
NON-FIRM COGEN		-		\$ -	N/A	N/A	N/A	#DIV/0!	0.00%
Prior Period Adjustments:		-	-	\$ -					
TOTAL COGEN:	-	-	-	\$ -	N/A	N/A	N/A	#DIV/0!	0.00%
OTHER FIRM:		583,097		\$ 17,919,575	N/A	N/A	N/A	\$ 30.73	19.84%
OTHER NON-FIRM:		361,009		\$ 10,365,121	N/A	N/A	N/A	\$ 28.71	12.28%
Native Sales		29,672							
Prior Period Adjustments:									
TOTAL OTHER:		973,777		\$ 28,284,696.16	N/A	N/A	N/A	\$ 29.05	33.13%
TOTAL PURCHASES: (note 2)		973,777		\$ 28,284,696	N/A	N/A	N/A	\$ 29.05	33.13%
IMPORTS-OTHER		0							0.00%
NET INTERCHANGE		0							0.00%
NET TRANSMISSION (WHEELING):									0.00%
SYSTEM TOTAL AT SOURCE:		2,939,592	20,890,909	\$ 84,630,451	N/A	N/A	N/A	\$ 28.79	100.00%
DISPOSITION OF ENERGY:									
Sales to Ultimate Customers		1,794,855							61.06%
Sales for Resale		1,024,376							34.85%
Energy Furnished Without Charge									0.00%
Energy Used by Utility									0.00%
Electric Dept. Only		1,103							0.04%
Transmission Losses		1,395							0.05%
TOTAL @ THE METER: (note 1)		2,821,730							95.99%
Total Energy Losses		117,862							4.01%
Percent Losses		4.01%							
FUEL OIL:									
(Testing)	Plant X	0	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
(Included in above generation)	Jones Station	0	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
Prior Period Adjustments:									
TOTAL OIL:		0	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%

Utility's Notes:  
1.) Includes change in delivered not billed of 168,150 MWH  
2.) Purchased power cost excludes capacity which are not allowable for Texas fuel.

Southwestern Public Service Company  
Fuel Purchase Report - Project Number 40079  
For the Month of August 2013

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
TUCO	COAL	FIRM	Harrington	6,180,445	\$ -	344,802	\$ -	8,962.3
TUCO	COAL	FIRM	Tolk	7,597,809	\$ -	425,107	\$ -	8,936.4
TUCO	COAL	SPOT	Tolk		\$ -		\$ -	-
<b>TOTAL HARRINGTON &amp; TOLK PLANTS</b>				<b>13,778,254</b>	<b>\$ -</b>	<b>769,909</b>	<b>\$ -</b>	<b>8,948.0</b>
PNM	NG	SPOT	Carlsbad	396	-			
PNM	TRANS	SPOT	Carlsbad		-			
Prior Per Adjustment			Carlsbad		-			
<b>TOTAL CARLSBAD PLANT</b>				<b>396</b>	<b>-</b>			
				<b>396</b>				
				<b>-</b>				
Celanese	AIR	FIRM	Celanese 1					
Celanese	STM	FIRM	Celanese 2					
<b>TOTAL CELANESE PLANT</b>								
EPNG Pipeline	NG	SPOT	Cunningham - ST		-			
EPNG Pipeline	NG	SPOT	Cunningham - GT		-			
NNG Pipeline	NG	SPOT	Cunningham - ST	1,134,062	-			
NNG Pipeline	NG	SPOT	Cunningham - GT	54,250	-			
NNG Pipeline	TRANS	FIRM	Cunningham - ST		-			
NNG Pipeline	TRANS	FIRM	Cunningham - GT		-			
NNG Pipeline	NG	FIRM	Cunningham - ST	(140,976)	-			
NNG Pipeline	NG	FIRM	Cunningham - GT	(6,744)	-			
NNG Pipeline	NG	FIRM	Cunningham - ST	65,870	-			
NNG Pipeline	NG	FIRM	Cunningham - GT	3,151	-			
Pinnacle Pipeline	TRANS	FIRM	Cunningham - ST		-			
Pinnacle Pipeline	TRANS	FIRM	Cunningham - GT		-			
EPNG Pipeline	TRANS	FIRM	Cunningham - ST	62	-			
EPNG Pipeline	TRANS	FIRM	Cunningham - GT	3	-			
EPNG Pipeline	TRANS	FIRM	Cunningham - ST		-			
EPNG Pipeline	TRANS	FIRM	Cunningham - GT		-			
WST Pipeline	TRANS	FIRM	Cunningham - ST		-			
Prior Per Adjustment			Cunningham - ST		-			
Prior Per Adjustment			Cunningham - GT		-			
<b>TOTAL CUNNINGHAM PLANT</b>				<b>1,109,878</b>	<b>-</b>			
				<b>1,109,878</b>				
				<b>0</b>				
					-			
WST Pipeline	NG	SPOT	Harrington	36	-			
ONE	NG	FIRM	Harrington	0	-			
OTG	NG	FIRM	Harrington	2	-			
OTG	NG	FIRM	Harrington		-			
Oasis Pipeline	NG	SPOT	Harrington	-	-			
WST Pipeline	NG	FIRM	Harrington	0	-			
WST Pipeline	TRANS	FIRM	Harrington		-			
EPNG Pipeline	TRANS	FIRM	Harrington		-			
NNG Pipeline	TRANS	FIRM	Harrington		-			
Oasis Pipeline	TRANS	FIRM	Harrington		-			
Prior Per Adjustment			Harrington		-			
<b>TOTAL HARRINGTON PLANT</b>				<b>38</b>	<b>-</b>			
				<b>38</b>				
				<b>(0)</b>				
					-			
NNG Pipeline	NG	SPOT	Jones		-			
NNG Pipeline	NG	SPOT	Jones		-			
EPNG Pipeline	NG	SPOT	Jones	-	-			
EPNG Pipeline	NG	SPOT	Jones - GT	-	-			
WST Pipeline	NG	SPOT	Jones	643,678	-			
WST Pipeline	NG	SPOT	Jones - GT	146,793	-			
PTX Pipeline	NG	SPOT	Jones	1,360,814	-			
PTX Pipeline	NG	SPOT	Jones - GT	-	-			
PTX Pipeline	NG	FIRM	Jones	(79,349)	-			
PTX Pipeline	NG	FIRM	Jones - GT	-	-			
PTX Pipeline	NG	FIRM	Jones	(1,596)	-			
PTX Pipeline	NG	FIRM	Jones - GT	-	-			
OTG	NG	FIRM	Jones	38,113	-			
OTG	NG	FIRM	Jones - GT	8,692	-			
OTG	NG	FIRM	Jones		-			
OTG	NG	FIRM	Jones - GT		-			
ONE	NG	FIRM	Jones	586	-			
ONE	NG	FIRM	Jones - GT	134	-			
Oasis Pipeline	NG	SPOT	Jones	-	-			
Oasis Pipeline	NG	SPOT	Jones - GT	-	-			
WST Pipeline	NG	FIRM	Jones	2,387	-			
WST Pipeline	NG	FIRM	Jones - GT	544	-			
WST Pipeline	TRAN	FIRM	Jones		-			
WST Pipeline	TRAN	FIRM	Jones - GT		-			
EPNG Pipeline	TRANS	FIRM	Jones		-			
EPNG Pipeline	TRANS	FIRM	Jones - GT		-			
Oasis Pipeline	TRANS	FIRM	Jones		-			
Oasis Pipeline	TRANS	FIRM	Jones - GT		-			
NNG Pipeline	TRAN	FIRM	Jones	-	-			
NNG Pipeline	TRAN	FIRM	Jones - GT		-			
NNG Pipeline	NG	FIRM	Jones		-			
NNG Pipeline	NG	FIRM	Jones	-	-			
PTX Pipeline	TRAN	FIRM	Jones		-			
PTX Pipeline	TRAN	FIRM	Jones		-			
Prior Per Adjustment			Jones		-			
<b>TOTAL JONES PLANT</b>				<b>2,120,797</b>	<b>-</b>			
				<b>2,120,797</b>				
				<b>0</b>				
					-			
NNG Pipeline	NG	SPOT	Maddox - ST	482,150	-			
NNG Pipeline	NG	SPOT	Maddox - GT	8,517	-			
NNG Pipeline	NG	SPOT	Maddox - ST		-			
NNG Pipeline	NG	SPOT	Maddox - GT		-			



EPNG Pipeline	NG	SPOT	Maddox - ST	-	-
EPNG Pipeline	NG	SPOT	Maddox - GT	-	-
Pinnacle Pipeline	NG	FIRM	Maddox - ST	(59,936)	-
Pinnacle Pipeline	NG	FIRM	Maddox - GT	(1,059)	-
Pinnacle Pipeline	NG	FIRM	Maddox - ST	28,005	-
Pinnacle Pipeline	NG	FIRM	Maddox - GT	495	-
Pinnacle Pipeline	TRANS	FIRM	Maddox - ST	-	-
Pinnacle Pipeline	TRANS	FIRM	Maddox - GT	-	-
EPNG Pipeline	TRANS	FIRM	Maddox - ST	26	-
EPNG Pipeline	TRANS	FIRM	Maddox - GT	0	-
NNG Pipeline	TRANS	FIRM	Maddox - ST	-	-
NNG Pipeline	TRANS	FIRM	Maddox - GT	-	-
NNG Pipeline	TRANS	FIRM	Maddox - ST	-	-
NNG Pipeline	TRANS	FIRM	Maddox - GT	-	-
Prior Per Adjustment			Maddox - ST	-	-
Prior Per Adjustment			Maddox - GT	-	-
TOTAL MADDOX PLANT				458,199	-
				458,199	-
				(0)	-
				-	-
CIG Pipeline	NG	SPOT	Nichols	400,755	-
NGPL Pipeline	NG	SPOT	Nichols	235,334	-
WST Pipeline	NG	SPOT	Nichols	580,752	-
Oasis Pipeline	NG	SPOT	Nichols	-	-
CIG Pipeline	NG	FIRM	Nichols	3,729	-
NGPL Pipeline	TRANS	FIRM	Nichols	-	-
CIG Pipeline	TRANS	FIRM	Nichols	-	-
OTG	NG	FIRM	Nichols	47,119	-
OTG	NG	FIRM	Nichols	-	-
ONE	NG	FIRM	Nichols	725	-
WST Pipeline	NG	FIRM	Nichols	(17,360)	-
Oasis Pipeline	TRANS	FIRM	Nichols	-	-
WST Pipeline	TRANS	FIRM	Nichols	-	-
EPNG Pipeline	TRANS	FIRM	Nichols	-	-
NNG Pipeline	NG	FIRM	Nichols	-	-
NNG Pipeline	TRANS	FIRM	Nichols	-	-
Prior Per Adjustment			Nichols	-	-
Prior Per Adjustment			Nichols	-	-
TOTAL NICHOLS PLANT				1,251,053	-
				1,251,053	-
				0	-
				-	-
EPNG Pipeline	NG	SPOT	Plant X	973,654	-
EPNG Pipeline	NG	SPOT	Plant X	-	-
WST Pipeline	NG	SPOT	Plant X	911,282	-
Oasis Pipeline	NG	SPOT	Plant X	-	-
OTG	NG	FIRM	Plant X	54,146	-
OTG	NG	FIRM	Plant X	-	-
ONE	NG	FIRM	Plant X	833	-
WST Pipeline	NG	FIRM	Plant X	3,392	-
Oasis Pipeline	TRANS	FIRM	Plant X	-	-
WST Pipeline	TRANS	FIRM	Plant X	-	-
NNG Pipeline	NG	FIRM	Plant X	-	-
EPNG Pipeline	TRANS	FIRM	Plant X	21,316	-
NNG Pipeline	TRANS	FIRM	Plant X	-	-
Prior Period Adjustment			Plant X	-	-
TOTAL PLANT X PLANT				1,964,632	-
				1,964,632	-
				-	-
				-	-
WST Pipeline	NG	SPOT	Moore County	190,280	-
Oasis Pipeline	NG	SPOT	Moore County	-	-
ONE	NG	FIRM	Moore County	173	-
OTG	NG	FIRM	Moore County	11,287	-
OTG	NG	FIRM	Moore County	-	-
WST Pipeline	NG	FIRM	Moore County	706	-
WST Pipeline	TRANS	FIRM	Moore County	-	-
Oasis Pipeline	TRANS	FIRM	Moore County	-	-
EPNG Pipeline	TRANS	FIRM	Moore County	-	-
NNG Pipeline	TRANS	FIRM	Moore County	-	-
Prior Period Adjustment			Moore County	-	-
TOTAL MOORE COUNTY PLANT				202,426	-
				202,426	-
				0	-
				-	-
Raptor Pipeline	NG	SPOT	Riverview	-	-
Prior Period Adjustment			Riverview	-	-
TOTAL RIVERVIEW PLANT				-	-
				-	-
				-	-
WST Pipeline	NG	SPOT	Tolk	5,110	-
Oasis Pipeline	NG	SPOT	Tolk	-	-
OTG	NG	FIRM	Tolk	303	-
OTG	NG	FIRM	Tolk	-	-
ONE	NG	FIRM	Tolk	5	-
WST Pipeline	NG	FIRM	Tolk	19	-
Oasis Pipeline	TRANS	FIRM	Tolk	-	-
WST Pipeline	TRANS	FIRM	Tolk	-	-
EPNG Pipeline	TRANS	FIRM	Tolk	-	-
NNG Pipeline	TRANS	FIRM	Tolk	-	-
Prior Period Adjustment			Tolk	-	-
TOTAL TOLK PLANT				5,436	-
				5,436	-
				(0)	-
TOTAL GAS				7,112,656	-

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	\$/MMBTU	
Fuel Oil	OIL	*	Plant X	-	-	
Fuel Oil	OIL	*	Jones	-	-	
Fuel Oil	OIL	*	Tucumcari	-	-	
Prior Period Adjustment				-	-	
TOTAL FUEL OIL				-	-	
TOTAL COAL, GAS, & FUEL OIL				20,890,910		

TOTAL COAL (614000)	13,778,254
TOT THIS PG	13,778,254
DIFF	(0)
TOTAL GAS & OTHER (611000)	6,897,484
TOTAL GAS & OTHER (611100)	215,173
TOT THIS PG	7,112,656
DIFF	1
TOTAL OIL (612000 & 612100)	-
TOT THIS PG	-
DIFF	-
TOTAL 618500	-
TOT THIS PG	-
DIFF	-
TOTAL	20,890,910
Total Coal	13,778,254
Total Coal per Page of of Efficiency	13,783,728
DIFF	(5,474)
Total Steam	-
Total Oil	-
Total Gas	7,112,656
Total Gas per Page of of Efficiency	7,107,181
DIFF	5,475
NET DIFF	1
Tolk Gas	5,436
Harrington Gas	38
	5,474