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PROJECT NO. 41091

2013 ELECTRIC UTILITIES FUEL COST § PUBLIC UTILITY COMMISSION  
AND USE INFORMATION PURSUANT §  
TO SUBST. R. 25.82 AND 25.238 § OF TEXAS

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**EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT**  
**JULY 2013**

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EL PASO ELECTRIC COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF July 2013

Current System Fuel Factor: 0.022344

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost	501	\$ 18,404,213	\$ (7,821)	\$ 18,396,592
Nox Emissions	509	2,365	-	2,365
Nuclear Fuel Cost:	518	4,541,610	-	4,541,610
Other Fuel Cost:	547	1,347,857	(0)	1,347,857
Purchased Power Cost:	555	4,689,830	1,480,826	6,170,656
TOTAL SYSTEM COST		\$ 28,985,875	\$ 1,473,205	\$ 30,459,080
Less: Sales for Resale Revenue:	447	8,701,765	599,258	9,301,023
NET SYSTEM COST		\$ 20,284,110	\$ 873,947	\$ 21,158,057
Texas Retail Allocator:		0.7795832189	0.7795832189	0.7795832189
		\$ 15,813,152	\$ 681,314	\$ 16,494,466
Recovery of Coal Reclamation Costs	501	69,275	28,383	97,658
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$ 15,882,427	\$ 709,697	\$ 16,592,124

TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES
Residential	440	\$ 5,467,093	238,414
Commercial & Industrial	442	6,353,072	279,921
Street & Highway	444	65,252	2,846
Public Authorities	445	2,556,534	113,472
TOTAL TEXAS RETAIL		\$ 14,441,951	634,653

OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	OVER (UNDER) RECOVERY	OVER (UNDER) INTEREST	OVER (UNDER) TOTAL
Interest Rate (%)			0.21%	
Beginning Cumulative Fuel Recovery Balance	182	\$ (3,572,030)	\$ 6,588	\$ (3,565,442)
Fuel Over/(Under) Entry This Month	182	(1,440,476)	-	(1,440,476)
Fuel Surcharge/(Refund) Entry This Month: Docket # 40622	182	106	-	106
Ending Cumulative Fuel Recovery Balance:		\$ (5,012,400)	\$ 6,588	\$ (5,005,812)

EL PASO ELECTRIC COMPANY  
FUEL EFFICIENCY REPORT  
FOR THE MONTH OF July 2013

Time Period  
744 Hrs

		NDC		MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
PLANT/SOURCE		MW	MWH							
NUCLEAR	Palo Verde 1	211	148,784	1,554,932	\$1,454,121	94.78%	10,451	\$0.935	\$9.773	17.27%
	Palo Verde 2	211	154,694	1,598,458	1,500,716	98.54%	10,333	\$0.939	\$9.701	17.96%
	Palo Verde 3	211	153,671	1,598,649	1,586,773	97.89%	10,403	\$0.993	\$10.326	17.84%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
TOTAL NUCLEAR		633	457,149	4,752,039	\$4,541,610	97.07%	10,395	\$0.956	\$9.935	53.07%
COAL (1)	Four Corners	108	47,970	481,687	951,523	59.70%	10,041	\$1.975	\$19.836	5.57%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
TOTAL COAL		108	47,970	481,687	\$951,523	59.70%	10,041	\$1.975	\$19.836	5.57%
GAS/OIL (2)	Copper	62	6,762	104,737	347,934	14.66%	15,489	\$3.322	\$51.454	0.78%
	Newman	732	340,737	3,179,316	14,275,642	62.57%	9,331	\$4.490	\$41.896	39.55%
	Rio Grande	319	89,640	1,028,927	4,158,283	37.77%	11,478	\$4.041	\$46.389	10.41%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
TOTAL GAS/OIL		1,113	437,139	4,312,980	\$18,781,859	52.79%	9,866	\$4.355	\$42.965	50.74%
TOTAL NET GENERATION		1,854	942,258	9,546,706	\$24,274,992	68.31%	10,132	\$2.543	\$25.763	109.38%
PURCHASES	FIRM COGEN			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NON-FIRM COGEN			N/A		N/A	N/A	N/A	\$0.000	0.00%
	Prior Period Adjustments			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0.000	0.00%
	OTHER FIRM			N/A		N/A	N/A	N/A	\$0.000	0.00%
	OTHER NON-FIRM		(80,795)	N/A	(\$4,011,935)	N/A	N/A	N/A	\$0.000	-9.38%
	Prior Period Adjustments			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL OTHER		(80,795)	N/A	(\$4,011,935)	N/A	N/A	N/A	\$0.000	-9.38%
TOTAL PURCHASES:			(80,795)	N/A	(\$4,011,935)	N/A	N/A	N/A	\$0.000	-9.38%
NET INTERCHANGE				N/A		N/A	N/A	N/A	\$0.000	0.00%
NET TRANSMISSION (WHEELING)				N/A		N/A	N/A	N/A	\$0.000	0.00%
SYSTEM TOTAL AT THE SOURCE			861,463	N/A	\$20,263,057	N/A	N/A	N/A	\$23.522	100.00%
DISPOSITION OF ENERGY:	Sales to Ultimate Consumer		816,526						\$0.000	94.78%
	Sales for Resale		6,473						\$0.000	0.75%
	Energy Furnished Without Charge								\$0.000	0.00%
	Energy used by Utility		1,517						\$0.000	0.18%
	Electric Dept. Only:								\$0.000	0.00%
	TOTAL @ THE METER		824,516		\$0				\$0.000	95.71%
	Total Energy Losses:		36,947							4.29%
Percent Losses			4.29%							
FUEL OIL: (Included in the above generation)	Copper	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%
	Newman	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Rio Grande	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Prior Period Adjustments	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	TOTAL FUEL OIL	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%

UTILITY NOTES:

- 1) Excludes Coal Handling and Residual Waste cost of \$1,472 and (\$9,092) respectively
- 2) Excludes Four Corners Station gas usage of 3,469 MCF (3,504 MMBTU) costing \$18,687

EL PASO ELECTRIC COMPANY  
FUEL PURCHASE REPORT  
FOR THE MONTH OF July 2013

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
Utah International	Coal	Firm	Dec 2019	Four Corners	481,687	\$951,523	\$1 975	27,800	\$34 227	8 6634
APS	NG	Firm	Dec 2019	Four Corners	3,504	\$18,687	\$5 333			
Texas Gas Service	NG	Spot		Copper	0	\$42	\$0 000			
Oneok	NG	Firm	August 2013	Copper	104,737	385,079	\$3 677			
Prior Period Adjustments	NG	N/A		Copper	13	53	\$4 077			
			Total Plant -->	Copper	104,750	\$385,174	\$3 677			
AEP Energy Services	NG	Spot		Newman	0	0	\$0 000			
AOG Gas Transmission	NG	Spot		Newman	0	0	\$0 000			
Aquila Energy	NG	Spot		Newman	0	0	\$0 000			
BP Energy Company	NG	Spot		Newman	0	0	\$0 000			
BP Energy Company	NG	Firm		Newman	0	0	\$0 000			
Burlington Res. Trading	NG	Spot		Newman	0	0	\$0 000			
Citigroup	NG	Spot		Newman	1,065,466	3,755,442	\$3 525			
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0 000			
Concord Energy LLC	NG	Spot		Newman	0	0	\$0 000			
Conoco Phillips Co	NG	Spot		Newman	1,162,398	4,158,558	\$3 578			
Shell North America	NG	Spot		Newman	0	0	\$0 000			
DB Energy	NG	Spot		Newman	0	0	\$0 000			
Duke Energy Trading & Market	NG	Firm		Newman	0	0	\$0 000			
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0 000			
EDF Trading North America	NG	Spot		Newman	20,197	71,177	\$3 524			
BNP Paribas Energy	NG	Spot		Newman	0	0	\$0 000			
BNP Paribas Energy	NG	Firm		Newman	0	0	\$0 000			
Merrill Lynch	NG	Spot		Newman	0	0	\$0 000			
National Fuel Marketing	NG	Spot		Newman	0	0	\$0 000			
National Fuel Marketing	NG	Firm		Newman	0	0	\$0 000			
Noble Gas & Power	NG	Spot		Newman	0	0	\$0 000			
Oneok	NG	Spot		Newman	0	0	\$0 000			
Oneok	NG	Firm	August 2013	Newman	948,378	3,866,641	\$4 077			
Pacific Summit Energy LLC	NG	Spot		Newman	35,000	122,550	\$3 501			
PanCanadian Energy Srvc.	NG	Firm		Newman	0	0	\$0 000			
Sempra Energy Trading	NG	Spot		Newman	0	0	\$0 000			
TXU Portfolio Mgmt Co	NG	Spot		Newman	0	0	\$0 000			
Tristar Gas Marketing Co.	NG	Firm		Newman	0	0	\$0 000			
United Energy	NG	Spot		Newman	237,000	912,215	\$3 849			
UBS	NG	Spot		Newman	0	0	\$0 000			
United Energy Trading	NG	Spot		Newman	0	0	\$0 000			
Wells Fargo	NG	Spot		Newman	0	0	\$0 000			
Morgan Stanley	NG	Firm		Newman	0	0	\$0 000			
Prior Period Adjustments	mark le	N/A		Newman	107	(34,857)	(\$325 768)			
			Total Plant -->	Newman	3,468,546	\$12,851,726	\$3 705			

EL PASO ELECTRIC COMPANY  
FUEL PURCHASE REPORT  
FOR THE MONTH OF July 2013

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
AEP Energy Services	NG	Spot		Rio Grande	0	\$0	\$0.000			
Aquila Energy	NG	Spot		Rio Grande	0	0	\$0.000			
Aquila Energy	NG	Firm		Rio Grande	0	0	\$0.000			
Arizona Public Service Co	NG	Spot		Rio Grande	0	0	\$0.000			
Burlington Res Trading	NG	Spot		Rio Grande	0	0	\$0.000			
BP Energy Company	NG	Spot		Rio Grande	0	0	\$0.000			
Citigroup	NG	Spot		Rio Grande	547,720	1,942,295	\$3.546			
Concord	NG	Spot		Rio Grande	0	0	\$0.000			
Conoco Phillips Co	NG	Spot		Rio Grande	160,000	566,600	\$3.541			
Shell North America	NG	Spot		Rio Grande	5,000	18,712	\$3.742			
DB Energy	NG	Spot		Rio Grande	0	0	\$0.000			
Duke Energy Trading & Market	NG	Spot		Rio Grande	0	0	\$0.000			
Duke Energy Trading & Market	NG	Firm		Rio Grande	0	0	\$0.000			
EDF Trading North America	NG	Spot		Rio Grande	222,000	757,772	\$3.413			
E-Prime, Inc. Firm	NG	Firm		Rio Grande	0	0	\$0.000			
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0.000			
BNP Paribas Energy	NG	Spot		Rio Grande	0	0	\$0.000			
BNP Paribas Energy	NG	Firm		Rio Grande	0	0	\$0.000			
Industrial Energy Applications, In	NG	Spot		Rio Grande	0	0	\$0.000			
K N Marketing, L.P	NG	Firm		Rio Grande	0	0	\$0.000			
Kimball Energy Corp.	NG	Spot		Rio Grande	0	0	\$0.000			
Merril Lynch	NG	Spot		Rio Grande	0	0	\$0.000			
National Fuel Marketing	NG	Spot		Rio Grande	0	0	\$0.000			
Noble Gas & Power	NG	Spot		Rio Grande	0	0	\$0.000			
Oneok Energy Services	NG	Spot		Rio Grande	0	0	\$0.000			
Oneok Energy Services	NG	Firm		Rio Grande	0	0	\$0.000			
Pacific Summit Energy LLC	NG	Spot		Rio Grande	0	0	\$0.000			
PNM Energy Marketing	NG	Firm		Rio Grande	0	0	\$0.000			
Sempra Energy Trading	NG	Spot		Rio Grande	0	0	\$0.000			
TXU Portfolio Management	NG	Spot		Rio Grande	0	0	\$0.000			
UBS	NG	Spot		Rio Grande	0	0	\$0.000			
United Energy Trading	NG	Spot		Rio Grande	152,610	568,729	\$3.727			
Morgan Stanley	NG	Spot		Rio Grande	0	0	\$0.000			
Wells Fargo	NG	Spot		Rio Grande	0	0	\$0.000			
Prior Period Adjustments	NG	N/A		Rio Grande	N/A	35,300	\$0.000			
Total Plant -->				Rio Grande	1,087,330	\$3,889,408	\$3.577			
Oneok Energy Marketing	NG	Transport		Copper	N/A	41,945				
Storage Fees	NG			Copper	N/A	0				
El Paso Natural Gas	NG	Transport		Newman	N/A	1,304,550				
Oneok Energy Marketing	NG	Transport		Newman	N/A	0				
Storage Fees	NG			Newman	N/A	35,000				
El Paso Natural Gas	NG	Transport		Rio Grande	N/A	240,224				
Storage Fees	NG			Rio Grande	N/A	35,000				
Prior Period Adjustments	NG	N/A			N/A	0				
Total Transportation and Storage Charges					N/A	\$1,656,719				
TOTAL NATURAL GAS (C)					4,664,130	\$18,801,714	\$4.031			

Notes

(A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month.

(B) Excludes Four Corners fuel handling cost of \$1,472 and residual waste cost of (\$9,092)

EL PASO ELECTRIC COMPANY  
MONTHLY PEAK DEMAND AND SALES REPORT  
FOR THE MONTH OF July 2013

TOTAL SYSTEM DATA  
SYSTEM PEAK (MW):

	1,887	NATIVE PEAK:	1,675				MONTHLY SYSTEM TOTALS	NET SALES OFF-SYSTEM
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER	WHOLESALE			
SALES (MWH) (1)	315,989	243,539	99,462	157,536	6,473		822,999	80,795
REVENUES \$(2)	\$37,935,601	\$28,540,966	\$6,613,866	\$15,144,393	\$441,934		\$88,676,760	\$4,011,935
No. BILLS	347,982	38,997	50	4,960	1		391,990	28

TEXAS SYSTEM ONLY DATA  
SYSTEM PEAK (MW)

	N / A					MONTHLY SYSTEM TOTALS	NET SALES OFF-SYSTEM
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER	WHOLESALE		
SALES (MWH) (1)	238,414	187,090	92,831	116,318	6,473	641,126	N/A
REVENUES \$(2)	\$27,184,572	\$21,267,572	\$5,935,263	\$10,949,467	\$441,934	\$65,778,808	N/A
No. BILLS	265,792	29,392	43	3,621	1	298,849	N/A

NOTES: (1) All Sales (Mwh) amounts shown exclude unbilled and prior period adjustment Mwh sales for the month.  
(2) All revenue amounts shown exclude unbilled, deferred fuel and prior period adjustment fuel revenues for the month.