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PROJECT NO. 41091

PUBLIC UTILITY COMMISSION OF TEXAS

Substantive Rule 25.82

FUEL REPORT

SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of APRIL 2013

JUNE 14, 2013

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SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF APRIL 2013

Current Average Retail Fuel Factor (\$/kwh):

\$0.025590

	ACCOUNT	RECONCILABLE	NON- RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Nuclear Fuel Cost	501	44,600,176.32	\$1,465,080.22	46,065,256.54
Other Fuel Cost	518	-	-	-
Purchased Power Cost	547	-	-	-
Wheeling	555	9,429,370.57	5,047,088.82	14,476,459.39
TOTAL SYSTEM COST:	565	54,029,546.89	\$6,512,169.04	\$60,541,715.93
Off-System Sales Revenue (1)	447	8,544,845.24	21,107,719.97	29,652,565.21
Wheeling Revenues	456	-	-	-
CSWES/NORIT		93,597.54	-	-
NET SYSTEM COST:		\$45,391,104.11	(14,595,550.93)	\$30,889,150.72
Texas Retail Allocator :		0.3715389	0.37153892	0.37153892
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$16,864,561.80	(\$5,422,815.23)	\$11,476,521.70
RETAINED MARGINS:		56,020.68	-	56,020.68
ADJUSTMENT TO TEXAS FUEL COST		(661,910.00)	-	(661,910.00)
TEXAS PORTION OF DOLET HILLS LITIGATION		29,634.55	-	29,634.55
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		-	-	-
TEXAS CAPACITY AUCTION		-	-	-
SO2 ALLOWANCES		-	-	-
TEXAS RETAIL FUEL/PURCHASED POWER COST:		16,288,307.03	-	16,288,307.03

	ACCOUNT	REVENUES	MWH SALES	OVER/(UNDER)	RECOVERY	INTEREST	TOTAL
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:							
Residential	440	\$4,415,813.50	150,764				
Commercial & Industrial	442	\$12,244,228.45	427,845				
Street & Highway	444	\$71,542.98	2,461				
Public Authorities	445	\$0.00	-				
Interdepartmental	448	\$0.00	-				
TOTAL TEXAS RETAIL:		\$16,731,584.93	581,070				
OVER/(UNDER)-RECOVERY OF COSTS:							
Beginning Cumulative Balance	186	\$6,366,561.79	\$3,264,509.94	0.12%			\$9,631,071.73
Entry: This Month	186	\$443,277.90	\$962.58				\$444,240.48
Docket 32006 Surcharge	186	\$0.00	\$0.00				\$0.00
Prior Period Adjustment	186	\$0.00	\$0.00				\$0.00
Ending Cumulative Balance	186	\$6,809,839.69	\$3,265,472.52				\$10,075,312.21

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF APRIL 2013

COAL:	PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
LIGNITE:	Flint Creek	264	0	R	21,023	0.00%	R	R	\$0.00	0.00%
	Welsh	1584	692940	E	16,610,751	60.76%	E	E	\$23.97	34.36%
	Turk	440	300867	D	5,894,702	94.97%	D	D	\$19.59	14.92%
	Prior Period Adjustment:			A	0	0.00%	A	A	\$0.00	0.00%
	TOTAL COAL:	2288	993827	C	\$22,526,476	60.33%	C	C	\$22.67	49.28%
GAS/OIL:	Henry Pitkey	580	348087	T	10,692,055	83.35%	T	T	\$30.72	17.26%
	Dorset Hills	262	11889	E	260,229	6.30%	E	E	\$21.89	0.59%
	Prior Period Adjustment:		0	D	0	0.00%	D	D	\$0.00	0.00%
	TOTAL LIGNITE:	842.0	359,976		\$10,952,284	59.38%			\$30.43	17.85%
PURCHASES:	Arsenal Hill	110	0	R	1,001	0.00%	R	R	\$0.00	0.00%
	Knox Lee	486	18076	E	1,052,528	5.17%	E	E	\$58.23	0.90%
	Lieberman	269	0	D	(1,881)	0.00%	D	D	\$0.00	0.00%
	Lone Star	50	0	A	0	0.00%	A	A	\$0.00	0.00%
	Wilkes	882	50195	C	2,716,034	7.90%	C	C	\$54.11	2.49%
	Mattison	340	1965	T	159,585	0.80%	T	T	\$81.21	0.10%
	Stall	543	238457	E	8,036,870	60.99%	E	E	\$33.70	11.82%
	Prior Period Adjustment:	0	0	D	0	0.00%	D	D	\$0.00	0.00%
	TOTAL GAS/OIL:	2,680.0	308,693		\$11,964,137	16.00%			\$38.76	15.31%
	TOTAL NET GENERATION:	5,810.0	1,662,496	R	\$45,442,898	39.74%	R	R	\$27.33	82.43%
	FIRM COGEN:	0	0	E	0	N/A	E	E	\$0.00	0.00%
	NON-FIRM COGEN:	492	492	D	15933.02	N/A	D	D	\$32.38	0.02%
	Prior Period Adjustments:	0	0	A	0	N/A	A	A	\$0.00	0.00%
	TOTAL COGEN:	492	492	C	\$15,933	N/A	C	C	\$22.38	0.02%
	OTHER FIRM:	0	0	T	349999.74	N/A	T	T	\$0.00	0.00%
	OTHER NON-FIRM:	353,779	353,779	E	14,110,527	N/A	E	E	\$39.89	17.54%
	Prior Period Adjustments:	0	0	D	0	N/A	D	D	\$0.00	0.00%
DISPOSITION OF ENERGY: NET TRANS. (WHEELING):	TOTAL OTHER:	353,779	353,779		\$14,460,526	N/A			\$40.87	17.54%
	TOTAL PURCHASES:	354,271	354,271	R	14,476,459	N/A	R	R	\$40.86	17.57%
	NET INTERCHANGE:	0	0	E	0	N/A	E	E	\$0.00	0.00%
	DISPOSITION OF ENERGY: NET TRANS. (WHEELING):	0	0	D	0	N/A	D	D	\$0.00	0.00%
	SYSTEM TOTAL AT THE SOURCE:	2,016,767	2,016,767	A	\$59,919,357	N/A	A	A	\$29.71	100.00%
	Sales to Ultimate Consumer	1342033	1342033	C	0	0	C	C	\$66.54	66.54%
	Sales for Resale	765119	765119	T	0	0	T	T	\$37.94	37.94%
	Energy Furnished Without Charge	938	938	E	0	0	E	E	\$0.00	0.00%
	Energy used by Utility	6679	6679	D	0	0	D	D	\$0.00	0.00%
	Electric Dept. Only								\$0.00	0.00%
	TOTAL @ THE METER:	2,114,789	2,114,789						\$40.86	104.86%
	Total Energy Losses	-98022	-98022						\$-4.86	-4.86%
	Percent Losses	-4.8604%								
FUEL OIL: (Included in the above generation)	Lieberman	N/A	0	0	0	N/A			\$0.00	0.00%
	Knox Lee	N/A	0	0	0	N/A			\$0.00	0.00%
	Wilkes	N/A	-2,224,765,463		-347.93	N/A			\$0.00	0.00%
	Lone Star	N/A	0	0	0	N/A			\$0.00	0.00%
	Mattison	N/A	24,029,165,24		1993.64	N/A			\$82.97	0.00%
Prior Period Adjustment:		N/A				N/A			\$0.00	0.00%
	TOTAL OIL:	N/A	21,804,399,78		\$1,646	N/A			\$75.48	0.00%

Utility's Notes:

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF APRIL 2013

TOTAL SYSTEM DATA
SYSTEM PEAK (MW):

3,489

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
(1) SALES (MWH)	390,347	453,598	465,386	6,814	415,432	1,731,577	(265,750)
(2) REVENUES (\$)	\$37,531,767	\$35,642,879	\$27,094,129	\$665,328	\$21,107,720	\$122,041,824	(16,437,856)
No. BILLS	446,505	72,583	7,236	523	9	526,856	

TEXAS SYSTEM ONLY DATA

SYSTEM PEAK (MW):

1,732

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES (4)
(1) SALES (MWH)	138,159	172,049	263,467	2,496	314,963	891,134	
(2) REVENUES (\$)	\$11,913,704	\$11,345,659	\$12,913,413	\$207,604	\$15,477,269	\$51,857,648	
No. BILLS	149,031	30,509	4,563	190	5	184,298	

NOTES: (1) INCLUDES UNBILLED MWHS.

(2) INCLUDES UNBILLED REVENUES.

(3) INCLUDES UNBILLED CUSTOMERS.

(4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF APRIL

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	\$/TON	BTU/LB
ALPHA COAL SALES	COAL	SPOT	Flint Creek	787,261	\$1,535,474	\$1.950	45,533	\$33,722	8,645.0
COALSALES LLC	COAL	FIRM	Flint Creek	539,638	\$1,031,187	\$1.911	31,162	\$33,091	8,658.6
COALSALES LLC	COAL	SPOT	Turk	2,303,027	\$4,833,310	\$2.099	131,474	\$36,762	8,758.5
CLOUD PEAK	COAL	SPOT	Turk	1,179,795	\$2,604,261	\$2.207	65,799	\$39,579	8,965.1
ALPHA COAL SALES	COAL	SPOT	Welsh	1,842,609	\$4,400,837	\$2.388	106,853	\$41,186	8,622.1
COALSALES LLC	COAL	FIRM	Welsh	4,198,987	\$9,651,465	\$2.299	243,879	\$39,575	8,608.7
COALSALES LLC	COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
COALSALES LLC	COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
				10,851,317	\$24,056,534	\$2.217	624,701	\$38,509	8,685.2
SABINE MINE	LIG	FIRM	Henry Pirkey	3,699,173	\$10,314,245	\$2.788	284,727	\$36,225	6,496.0
DOLET HILLS LIGNITE CO.	LIG	FIRM	Dolet Hills	1,69,662	\$677,127	\$3.991	12,944	\$52,312	6,553.7
RED RIVER MINING	LIG	FIRM	Dolet Hills	0	\$0	\$0.000	0	\$0.000	0.0
RED RIVER MINING	LIG	SPOT	Dolet Hills	0	\$0	\$0.000	0	\$0.000	0.0
				3,868,835	\$10,991,371		297,671	\$36,925	6,498.5
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Welsh	0	\$0	\$0.000			
FUELMASTER	OIL	SPOT	Welsh	0	\$0	\$0.000			
Mansfield Oil Company	OIL	SPOT	Flint Creek	24,700	\$552,579	\$22.372			
FRANK THOMPSON TRANSPORT INC	OIL	SPOT	Wilkes	0	\$0	\$0.000			
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Lieberman	0	\$0	\$0.000			
SUN COAST RESOURCES	OIL	SPOT	Lieberman	0	\$0	\$0.000			
			TOTAL OIL:	24,700	\$552,579	\$22.372			
CENTERPOINT ENERGY ARKLA	NG	FIRM	Arsenal Hill	0	\$2,000	\$0.000			
Regency FS	NG	SPOT	Arsenal Hill	0	\$0	\$0.000			
Regency Intrastate Gas	NG	SPOT	Arsenal Hill	0	\$0	\$0.000			
Various	NG	SPOT	Arsenal Hill	0	(\$0)	\$0.000			
			TOTAL PLANT:	0	\$2,000	\$0.000			
LOUISIANA INTERSTATE GAS	NG	FIRM	Dolet Hills	225	\$1,067	\$4.745			
			TOTAL PLANT:	225	\$1,067	\$4.745			
ENBRIDGE MARKETING LP	NG	SPOT	Henry Pirkey	107	\$459	\$4.309			
GULF SOUTH PIPELINE CO	NG	SPOT	Henry Pirkey	(7)	\$2,527	\$367.547			
PHOENIX	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
TEXLA ENERGY MGMT	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
Various	NG	SPOT	Henry Pirkey	10,364	\$44,642	\$4.307			
			TOTAL PLANT:	10,464	\$47,628	\$4.552			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF APRIL

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
BP Energy Company	NG	SPOT	Knox Lee	0	\$0	\$0.000			
BP Energy Company	NG	SPOT	Knox Lee	0	\$0	\$0.000			
CENTER POINT ENERGY SERVICES	NG	SPOT	Knox Lee	0	\$0	\$0.000			
EMBRIDGE MARKETING LP	NG	SPOT	Knox Lee	0	\$0	\$0.000			
GULF SOUTH PIPELINE CO	NG	SPOT	Knox Lee	9	\$616	\$68.441			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Knox Lee	239,848	\$1,042,035	\$4.345			
PHOENIX	NG	SPOT	Knox Lee	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TENASKA MARKETING	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Knox Lee	0	\$0	\$0.000			
Various	NG	SPOT	Knox Lee	2,567	\$11,057	\$4.307			
TOTAL PLANT:				242,424	\$1,053,708	\$4.347			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Lieberman	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Lieberman	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Lieberman	0	\$0	\$0.000			
CHEVRON NG	NG	SPOT	Lieberman	0	\$0	\$0.000			
EDF Trading NA	NG	SPOT	Lieberman	0	\$0	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Lieberman	0	\$0	\$0.000			
GAVILON	NG	SPOT	Lieberman	0	\$0	\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Lieberman	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Lieberman	0	\$0	\$0.000			
MACQUARIE	NG	SPOT	Lieberman	0	\$0	\$0.000			
ONEOK ENERGY SERVICES COMPANY	NG	SPOT	Lieberman	0	\$0	\$0.000			
Rendissance Trading LTD	NG	SPOT	Lieberman	0	\$0	\$0.000			
Seminole Energy Services	NG	SPOT	Lieberman	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Lieberman	0	\$0	\$0.000			
Southwestern Energy Services	NG	SPOT	Lieberman	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lieberman	0	\$0	\$0.000			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Lieberman	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Lieberman	0	\$0	\$0.000			
Various	NG	SPOT	Lieberman	0	\$0	\$0.000			
TOTAL PLANT:				0	\$0	\$0.000			
Center Point Energy Services	NG	SPOT	Lone Star	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Lone Star	0	\$0	\$0.000			
CHEVRON NG	NG	SPOT	Lone Star	0	\$0	\$0.000			
EDF Trading NA	NG	SPOT	Lone Star	0	\$0	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Lone Star	0	\$0	\$0.000			
GAVILON, LLC	NG	SPOT	Lone Star	0	\$0	\$0.000			
JP MORGAN	NG	SPOT	Lone Star	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES	NG	SPOT	Lone Star	0	\$0	\$0.000			
MACQUARIE	NG	SPOT	Lone Star	0	\$0	\$0.000			
NJR Energy Services Co	NG	SPOT	Lone Star	0	\$0	\$0.000			
ONEOK ENERGY SERVICES COMPANY	NG	SPOT	Lone Star	0	\$0	\$0.000			
Southwestern Energy Services	NG	SPOT	Lone Star	0	\$0	\$0.000			
Seminole Energy Services	NG	SPOT	Lone Star	0	\$0	\$0.000			
SHELL ENERGY NORTH AMERICA	NG	SPOT	Lone Star	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lone Star	0	\$0	\$0.000			
Various	NG	SPOT	Lone Star	0	\$0	\$0.000			
TOTAL PLANT:				0	\$0	\$0.000			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF APRIL

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ARK DEPT OF FIN AND ADMIN	NG	SPOT	Matlison	0	\$11,645	\$0.000			
Center Point Energy Services	NG	SPOT	Matlison	5,659	\$23,742	\$4.195			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Matlison	0	\$17,506	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Matlison	41	\$8,561	\$208.810			
CENTERPOINT ENERGY GT CO.-Accrual	NG	FIRM	Matlison	0	\$0	\$0.000			
Chesapeake Energy Marketing	NG	SPOT	Matlison	0	\$0	\$0.000			
CHEVRON NG	NG	SPOT	Matlison	1,162	\$4,964	\$4.272			
CONOCOPHILIPS	NG	SPOT	Matlison	0	\$0	\$0.000			
EDF Trading NA	NG	SPOT	Matlison	0	\$0	\$0.000			
ENBRIDGE MARKETING (U.S.)	NG	SPOT	Matlison	4,803	\$20,155	\$4.196			
GAVILON, LLC	NG	SPOT	Matlison	3,433	\$14,340	\$4.177			
JP MORGAN	NG	SPOT	Matlison	0	\$0	\$0.000			
LACLEDE	NG	SPOT	Matlison	10,999	\$46,209	\$4.201			
MACQUARIE	NG	SPOT	Matlison	1,015	\$4,331	\$4.267			
ONEOK ENERGY SVCS CO	NG	SPOT	Matlison	0	\$0	\$0.000			
Seminole Energy Services	NG	SPOT	Matlison	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Matlison	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Matlison	0	\$0	\$0.000			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Matlison	0	\$0	\$0.000			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Matlison	0	\$0	\$0.000			
Various	NG	SPOT	Matlison	2,921	\$11,986	\$4.103			
TOTAL PLANT:				30,033	\$163,440	\$5.442			
Center Point Energy Services	NG	SPOT	Wilkes	29,526	\$117,250	\$3.971			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Wilkes	0	\$138,724	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Wilkes	0	\$1,718	\$0.000			
Chevron NG	NG	SPOT	Wilkes	0	\$0	\$0.000			
EDF Trading NA	NG	SPOT	Wilkes	0	\$0	\$0.000			
ENBRIDGE ET	NG	SPOT	Wilkes	0	\$0	\$0.000			
ENBRIDGE MARKETING (U.S.)	NG	SPOT	Wilkes	88,437	\$355,065	\$4.015			
ENBRIDGE PIPELINES, LP(EAST TEXAS)	NG	SPOT	Wilkes	161,058	\$671,002	\$4.166			
GAVILON, LLC	NG	SPOT	Wilkes	520	\$2,074	\$3.988			
JP MORGAN	NG	SPOT	Wilkes	0	\$0	\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Wilkes	221,361	\$937,836	\$4.237			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Wilkes	29,526	\$121,800	\$4.125			
Macquarie	NG	SPOT	Wilkes	39,459	\$165,184	\$4.186			
ONEOK ENERGY SVCS CO	NG	SPOT	Wilkes	0	\$0	\$0.000			
Renaissance Trading LTD	NG	SPOT	Wilkes	0	\$0	\$0.000			
Southwestern Energy Services	NG	SPOT	Wilkes	0	\$0	\$0.000			
Shell Energy	NG	SPOT	Wilkes	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Wilkes	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Wilkes	0	\$0	\$0.000			
Texla Energy Management	NG	SPOT	Wilkes	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Wilkes	0	\$0	\$0.000			
Various	NG	SPOT	Wilkes	50,522	\$208,813	\$4.133			
TOTAL PLANT:				620,409	\$2,719,466	\$4.383			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF APRIL

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
CENTERPOINT ENERGY GT CO.	NG	FIRM	Stall	0	\$759,042	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Stall	1,474	\$6,057	\$4.109			
CENTERPOINT ENERGY SERVICES	NG	SPOT	Stall	187,036	\$779,740	\$4.189			
Chevron NG	NG	SPOT	Stall	175,290	\$718,970	\$4.102			
EDF Trading NA	NG	SPOT	Stall	0	\$0	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Stall	225,193	\$930,221	\$4.131			
GAVILON	NG	SPOT	Stall	76,454	\$310,525	\$4.062			
LACLEDE ENERGY R3ESOURCES	NG	SPOT	Stall	219,148	907,864	\$4.143			
Macquarie	NG	SPOT	Stall	20,420	\$86,612	\$4.242			
ONEOK ENERGY SERVICES CO	NG	SPOT	Stall	11,459	\$47,854	\$4.176			
Regency FS	NG	SPOT	Stall	606,556	\$2,531,460	\$4.173			
REGENCY GAS MARKETING LLC	NG	FIRM	Stall	0	\$0	\$0.000			
Regency Intrastate Gas	NG	SPOT	Stall	10,830	\$44,985	\$4.154			
Regency Intrastate Gas	NG	FIRM	Stall	0	\$144,000	\$0.000			
Seminole	NG	SPOT	Stall	40,787	\$162,540	\$3.985			
SEQUENT	NG	SPOT	Stall	6,900	\$28,325	\$4.105			
Shell Energy North America	NG	SPOT	Stall	0	\$0	\$0.000			
SOUTHWESTERN ENERGY SERVICES	NG	SPOT	Stall	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Stall	3,445	\$13,825	\$4.013			
Texla Energy Management	NG	SPOT	Stall	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Stall	0	\$0	\$0.000			
Various	NG	SPOT	Stall	137,674	\$565,504	\$4.108			
TOTAL PLANT:				1,722,666	\$8,037,524	\$4.666			
ARK DEPT OF FIN AND ADMIN	NG	SPOT	Turk	0	\$437	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Turk	266	\$1,136	\$4.272			
CENTERPOINT ENERGY SERVICES	NG	SPOT	Turk	0	\$0	\$0.000			
NGPL	NG	SPOT	Turk	0	\$428	\$0.000			
EDF Trading NA	NG	SPOT	Turk	0	\$0	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Turk	0	\$0	\$0.000			
GAVILON	NG	SPOT	Turk	0	\$0	\$0.000			
LACLEDE ENERGY R3ESOURCES	NG	SPOT	Turk	0	\$0	\$0.000			
Macquarie	NG	SPOT	Turk	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Turk	0	\$0	\$0.000			
Various	NG	SPOT	Turk	910	\$3,833	\$4.213			
TOTAL PLANT:				1,176	\$5,834	\$4.962			
				2,652,096	12,583,245.49	4.744641379			