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PROJECT NO. 41091

2013 ELECTRIC UTILITIES FUEL COST § PUBLIC UTILITY COMMISSION
AND USE INFORMATION PURSUANT §
TO SUBST. R. 25.82 AND 25.238 §

OF TEXAS

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EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT
NOVEMBER 2013

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EL PASO ELECTRIC COMPANY
FUEL COST REPORT
FOR THE MONTH OF November 2013

Current System Fuel Factor: 0.025068

| TOTAL SYSTEM FUEL/PURCHASED POWER COSTS | ACCOUNT | RECONCILABLE | NON-RECONCILABLE | TOTAL |
|---|---------|---------------|------------------|---------------|
| Fuel Cost: | 501 | \$ 11,926,964 | \$ 94,659 | \$ 12,021,623 |
| Nox Emmissions | 509 | 4,582 | 690 | 5,272 |
| Nuclear Fuel Cost: | 518 | 3,167,509 | - | 3,167,509 |
| Other Fuel Cost: | 547 | 828,264 | - | 828,264 |
| Purchased Power Cost: | 555 | 3,754,498 | 1,058,286 | 4,812,784 |
| TOTAL SYSTEM COST | | \$ 19,681,817 | \$ 1,153,635 | \$ 20,835,452 |
| Less: Sales for Resale Revenue: | 447 | 6,106,187 | 214,062 | 6,320,249 |
| NET SYSTEM COST | | \$ 13,575,630 | \$ 939,573 | \$ 14,515,203 |
| Texas Retail Allocator: | | 0 7907709526 | 0 7907709526 | 0 7907709526 |
| | | \$ 10,735,214 | \$ 742,987 | \$ 11,478,201 |
| Recovery of Coal Reclamation Costs | 501 | 69,275 | 28,383 | 97,658 |
| TEXAS RETAIL FUEL/PURCHASED POWER COST | | \$ 10,804,489 | \$ 771,370 | \$ 11,575,859 |

| TEXAS RETAIL FUEL FACTOR-RELATED REVENUES | ACCOUNT | REVENUES | MWH SALES |
|---|---------|---------------|-----------|
| Residential: | 440 | \$ 3,198,741 | 124,175 |
| Commercial & Industrial: | 442 | 5,503,860 | 216,134 |
| Street & Highway: | 444 | 96,774 | 3,757 |
| Public Authorities: | 445 | 2,128,304 | 83,870 |
| TOTAL TEXAS RETAIL | | \$ 10,927,679 | 427,936 |

| OVER/(UNDER)-RECOVERY OF COSTS | ACCOUNT | OVER (UNDER) RECOVERY | OVER (UNDER) INTEREST | OVER (UNDER) TOTAL |
|--|---------|-----------------------------|-----------------------------|--------------------------|
| Interest Rate (%) : | | | 0.21% | |
| Beginning Cumulative Fuel Recovery Balance : | 182 | \$ (5,627,004) | \$ 6,588 | \$ (5,620,416) |
| Fuel Over/(Under) Entry This Month | 182 | 123,190 | - | 123,190 |
| Fuel Surcharge/(Refund) Entry This Month. Docket # 40622 | 182 | (69) | - | (69) |
| Ending Cumulative Fuel Recovery Balance: | | \$ (5,503,883) | \$ 6,588 | \$ (5,497,295) |

EL PASO ELECTRIC COMPANY
FUEL EFFICIENCY REPORT
FOR THE MONTH OF November 2013 Time Period
720 Hrs

| | | NDC | | MMBTU | COST | % CF | HR | \$/MMBTU | \$/MWH | % MIX |
|---|---------------------------------|-------|----------|-----------|---------------|--------|--------|----------|----------|---------|
| PLANT/SOURCE | | MW | MWH | | | | | | | |
| NUCLEAR | Palo Verde 1 | 211 | 145,305 | 1,499,419 | \$1,422,996 | 95.65% | 10,319 | \$0,949 | \$9,793 | 24.71% |
| | Palo Verde 2 | 211 | 151,107 | 1,546,816 | 1,525,914 | 99.46% | 10,237 | \$0,986 | \$10,098 | 25.69% |
| | Palo Verde 3 | 211 | 15,504 | 187,386 | 218,599 | 10.21% | 12,086 | \$1,167 | \$14,100 | 2.64% |
| | Prior Period Adjustments | | | | | 0.00% | 0,000 | \$0,000 | \$0,000 | 0.00% |
| | TOTAL NUCLEAR | 633 | 311,916 | 3,233,621 | \$3,167,509 | 68.44% | 10,367 | \$0,980 | \$10,155 | 53.04% |
| COAL (1) | Four Corners | 108 | 64,940 | 649,296 | 1,174,114 | 83.51% | 9,998 | \$1,808 | \$18,080 | 11.04% |
| | Prior Period Adjustments | | | | | 0.00% | 0,000 | \$0,000 | \$0,000 | 0.00% |
| | TOTAL COAL | 108 | 64,940 | 649,296 | \$1,174,114 | 83.51% | 9,998 | \$1,808 | \$18,080 | 11.04% |
| GAS/OIL : (2) | Copper | 62 | 2,069 | 41,661 | 150,494 | 4.63% | 20,136 | \$3,612 | \$72,738 | 0.35% |
| | Newman | 732 | 238,058 | 2,150,441 | 9,911,372 | 45.17% | 9,033 | \$4,609 | \$41,634 | 40.48% |
| | Rio Grande | 319 | 35,248 | 407,848 | 1,516,152 | 15.35% | 11,571 | \$3,717 | \$43,014 | 5.99% |
| | Prior Period Adjustments | | | | | 0.00% | 0,000 | \$0,000 | \$0,000 | 0.00% |
| | TOTAL GAS/OIL | 1,113 | 275,375 | 2,599,950 | \$11,578,018 | 34.36% | 9,441 | \$4,453 | \$42,045 | 46.82% |
| TOTAL NET GENERATION | | 1,854 | 652,231 | 6,482,867 | \$15,919,641 | 48.86% | 9,940 | \$2,456 | \$24,408 | 110.91% |
| PURCHASES: | FIRM COGEN | | | N/A | | N/A | N/A | N/A | \$0,000 | 0.00% |
| | NON-FIRM COGEN | | | N/A | | N/A | N/A | N/A | \$0,000 | 0.00% |
| | Prior Period Adjustments | | | N/A | | N/A | N/A | N/A | \$0,000 | 0.00% |
| | TOTAL COGEN | | 0 | N/A | \$0 | N/A | N/A | N/A | \$0,000 | 0.00% |
| | OTHER FIRM | | | N/A | | N/A | N/A | N/A | \$0,000 | 0.00% |
| | OTHER NON-FIRM | | (64,137) | N/A | (\$2,351,689) | N/A | N/A | N/A | \$0,000 | -10.91% |
| | Prior Period Adjustments | | | N/A | | N/A | N/A | N/A | \$0,000 | 0.00% |
| | TOTAL OTHER | | (64,137) | N/A | (\$2,351,689) | N/A | N/A | N/A | \$0,000 | -10.91% |
| | TOTAL PURCHASES: | | (64,137) | N/A | (\$2,351,689) | N/A | N/A | N/A | \$0,000 | -10.91% |
| | NET INTERCHANGE: | | | N/A | | N/A | N/A | N/A | \$0,000 | 0.00% |
| NET TRANSMISSION (WHEELING) | | | | N/A | | N/A | N/A | N/A | \$0,000 | 0.00% |
| SYSTEM TOTAL AT THE SOURCE | | | 588,094 | N/A | \$13,567,952 | N/A | N/A | N/A | \$23,071 | 100.00% |
| DISPOSITION OF ENERGY | Sales to Ultimate Consumer: | | 544,651 | | | | | | \$0,000 | 92.61% |
| | Sales for Resale | | 2,568 | | | | | | \$0,000 | 0.44% |
| | Energy Furnished Without Charge | | | | | | | | \$0,000 | 0.00% |
| | Energy used by Utility | | 1,122 | | | | | | \$0,000 | 0.19% |
| | Electric Dept. Only | | | | | | | | \$0,000 | 0.00% |
| | TOTAL @ THE METER | | 548,341 | | \$0 | | | | \$0,000 | 93.24% |
| | Total Energy Losses | | 39,753 | | | | | | | 6.76% |
| Percent Losses: | | | 6.76% | | | | | | | |
| FUEL OIL (Included in the above generation) | Copper | N/A | 0 | 0 | \$0 | N/A | 0,000 | \$0,000 | \$0,000 | 0.00% |
| | Newman | N/A | 0 | 0 | 0 | N/A | 0,000 | \$0,000 | \$0,000 | 0.00% |
| | Rio Grande | N/A | 0 | 0 | 0 | N/A | 0,000 | \$0,000 | \$0,000 | 0.00% |
| | Prior Period Adjustments | N/A | 0 | 0 | 0 | N/A | 0,000 | \$0,000 | \$0,000 | 0.00% |
| | TOTAL FUEL OIL | N/A | 0 | 0 | \$0 | N/A | 0,000 | \$0,000 | \$0,000 | 0.00% |

UTILITY NOTES:

- 1) Excludes Coal Handling and Residual Waste cost of \$6,196 and \$88,463 respectively
- 2) Excludes Four Corners Station gas usage of 607 MCF (613 MMBTU) costing \$3,096

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF November 2013

| Supplier | Fuel Type | Purchase Type | Expiration Date | PLANT NAME | (A) MMBTU | (A)&(B) Cost | \$/MMBTU | TONS | \$/TON | BTU/LB |
|------------------------------|-----------|---------------|-----------------|--------------|-----------|--------------|----------|--------|----------|--------|
| Utah International | Coal | Firm | Dec 2019 | Four Corners | 649,296 | \$1,174,114 | \$1.808 | 37,720 | \$31.127 | 8.6068 |
| APS | NG | Firm | Dec 2019 | Four Corners | 613 | \$3,096 | \$5.051 | | | |
| Texas Gas Service | NG | Spot | | Copper | 0 | \$52 | \$0.000 | | | |
| Oneok | NG | Firm | December 2013 | Copper | 41,661 | 152,158 | \$3.652 | | | |
| Prior Period Adjustments | NG | N/A | | Copper | 0 | 0 | \$0.000 | | | |
| | | | Total Plant --> | Copper | 41,661 | \$152,210 | \$3.654 | | | |
| AEP Energy Services | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| AOG Gas Transmission | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| Aquila Energy | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| BP Energy Company | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| BP Energy Company | NG | Firm | | Newman | 0 | 0 | \$0.000 | | | |
| Burlington Res. Trading | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| Citigroup | NG | Spot | | Newman | 779,991 | 2,689,175 | \$3.448 | | | |
| Coastal Gas Marketing | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| Concord Energy LLC | NG | Spot | | Newman | 90,000 | 313,875 | \$3.488 | | | |
| Conoco Phillips Co | NG | Spot | | Newman | 519,131 | 1,818,276 | \$3.503 | | | |
| Shell North America | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| DB Energy | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| Duke Energy Trading & Market | NG | Firm | | Newman | 0 | 0 | \$0.000 | | | |
| Duke Energy Trading & Market | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| EDF Trading North America | NG | Spot | | Newman | 326,020 | 1,184,311 | \$3.633 | | | |
| BNP Paribas Energy | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| BNP Paribas Energy | NG | Firm | | Newman | 0 | 0 | \$0.000 | | | |
| Merril Lynch | NG | Spot | | Newman | 18,832 | 71,011 | \$3.771 | | | |
| National Fuel Marketing | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| National Fuel Marketing | NG | Firm | | Newman | 0 | 0 | \$0.000 | | | |
| Noble Gas & Power | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| Oneok | NG | Spot | | Newman | 5,000 | 16,450 | \$3.290 | | | |
| Oneok | NG | Firm | December 2013 | Newman | 310,382 | 1,316,460 | \$4.241 | | | |
| Pacific Summit Energy LLC | NG | Spot | | Newman | 11,733 | 38,132 | \$3.250 | | | |
| PanCanadian Energy Svc. | NG | Firm | | Newman | 0 | 0 | \$0.000 | | | |
| Sempra Energy Trading | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| TXU Portfolio Mgmt Co. | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| Tristar Gas Marketing Co | NG | Firm | | Newman | 0 | 0 | \$0.000 | | | |
| United Energy | NG | Spot | | Newman | 277,181 | 993,875 | \$3.586 | | | |
| UBS | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| United Energy Trading | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| Wells Fargo | NG | Spot | | Newman | 0 | 0 | \$0.000 | | | |
| Morgan Stanley | NG | Firm | | Newman | 0 | 0 | \$0.000 | | | |
| Prior Period Adjustments | nark le | N/A | | Newman | 0 | 0 | \$0.000 | | | |
| | | | Total Plant --> | Newman | 2,338,270 | \$8,441,565 | \$3.610 | | | |

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF November 2013

| Supplier | Fuel Type | Purchase Type | Expiration Date | PLANT NAME | (A) MMBTU | (A)&(B) Cost | \$/MMBTU | TONS | \$/TON | BTU/LB |
|--|-----------|---------------|-----------------|------------|-----------|--------------|----------|------|--------|--------|
| AEP Energy Services | NG | Spot | | Rio Grande | 0 | \$0 | \$0.000 | | | |
| Aquila Energy | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Aquila Energy | NG | Firm | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Arizona Public Service Co | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Burlington Res. Trading | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| BP Energy Company | NG | Spot | | Rio Grande | 208,822 | 728,789 | \$3.490 | | | |
| Citigroup | NG | Spot | | Rio Grande | 102,401 | 367,936 | \$3.593 | | | |
| Concord | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Conoco Phillips Co | NG | Spot | | Rio Grande | 22,144 | 81,748 | \$3.692 | | | |
| Shell North America | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| DB Energy | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Duke Energy Trading & Market | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Duke Energy Trading & Market | NG | Firm | | Rio Grande | 0 | 0 | \$0.000 | | | |
| EDF Trading North America | NG | Spot | | Rio Grande | 6,000 | 24,868 | \$4.145 | | | |
| E-Prime, Inc. Firm | NG | Firm | | Rio Grande | 0 | 0 | \$0.000 | | | |
| EnCana Energy Services | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| BNP Paribas Energy | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| BNP Paribas Energy | NG | Firm | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Industrial Energy Applications, In | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| K N Marketing, L.P | NG | Firm | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Kimball Energy Corp | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Merril Lynch | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| National Fuel Marketing | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Noble Gas & Power | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Oneok Energy Services | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Oneok Energy Services | NG | Firm | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Pacific Summit Energy LLC | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| PNM Energy Marketing | NG | Firm | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Sempra Energy Trading | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| TXU Portfolio Management | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| UBS | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| United Energy Trading | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Morgan Stanley | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Wells Fargo | NG | Spot | | Rio Grande | 0 | 0 | \$0.000 | | | |
| Prior Period Adjustments | NG | N/A | | Rio Grande | N/A | 0 | \$0.000 | | | |
| Total Plant --> | | | | Rio Grande | 339,367 | \$1,203,341 | \$3.546 | | | |
| Oneok Energy Marketing | NG | Transport | | Copper | N/A | 24,544 | | | | |
| Storage Fees | NG | | | Copper | N/A | 0 | | | | |
| El Paso Natural Gas | NG | Transport | | Newman | N/A | 1,473,842 | | | | |
| Oneok Energy Marketing | NG | Transport | | Newman | N/A | 0 | | | | |
| Storage Fees | NG | | | Newman | N/A | 51,684 | | | | |
| El Paso Natural Gas | NG | Transport | | Rio Grande | N/A | 123,550 | | | | |
| Storage Fees | NG | | | Rio Grande | N/A | 21,172 | | | | |
| Prior Period Adjustments | NG | N/A | | | N/A | 0 | | | | |
| Total Transportation and Storage Charges | | | | | N/A | \$1,694,792 | | | | |
| TOTAL NATURAL GAS (C) | | | | | 2,719,911 | \$11,495,004 | \$4.226 | | | |

Notes

- (A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month
(B) Excludes Four Corners fuel handling cost of \$6,196 and residual waste cost of \$88,463
(C) Excludes gas delivered into storage, 57,000 MMBTU at a cost of \$203,935

EL PASO ELECTRIC COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF November 2013

TOTAL SYSTEM DATA

SYSTEM PEAK (MW):

| 1,061 | NATIVE PEAK: | | 1,068 | | |
|--------------|--------------|-------------|-------------|-----------|-----------------------------|
| RESIDENTIAL | COMMERCIAL | INDUSTRIAL | ALL OTHER | WHOLESALE | MONTHLY SYSTEM TOTALS |
| 166,091 | 176,482 | 84,913 | 117,164 | 2,568 | 547,218 |
| \$18,764,031 | \$16,205,040 | \$5,088,878 | \$9,253,239 | \$132,009 | \$49,443,197 |
| 349,497 | 39,302 | 50 | 5,042 | 1 | 393,892 |
| | | | | | 24 |

SALES (MWH) (1)
REVENUES (\$) (2)
No. BILLS

TEXAS SYSTEM ONLY DATA

SYSTEM PEAK (MW):

| N/A | | | | | |
|--------------|--------------|-------------|-------------|-----------|-----------------------------|
| RESIDENTIAL | COMMERCIAL | INDUSTRIAL | ALL OTHER | WHOLESALE | MONTHLY SYSTEM TOTALS |
| 124,175 | 137,232 | 78,902 | 87,627 | 2,568 | 430,504 |
| \$14,024,458 | \$11,983,772 | \$4,670,822 | \$6,851,825 | \$132,009 | \$37,662,886 |
| 266,895 | 29,698 | 43 | 3,639 | 1 | 300,276 |
| | | | | | N/A |

SALES (MWH) (1)
REVENUES (\$) (2)
No. BILLS

NOTES: (1) All Sales (Mwh) amounts shown exclude unbilled and prior period adjustment Mwh sales for the month.
(2) All revenue amounts shown exclude unbilled, deferred fuel and prior period adjustment fuel revenues for the month.