

Control Number: 41089



Item Number: 9

Addendum StartPage: 0

Public Utility Commission of Texas Project No. 41089

CENTERPOINT ENERGY TRANSMISSION CONSTRUCTION PROGRESS REPORT for January 2013

Comments   Comments	wredage was completed on 10/6/10.	the second of th					CAC to be paid by TXDOT	CIAC to be paid by TXOOT			CCN filed 01/12/12. Final Order signed 6/14/12.	And the state of t	CALC to be paid by 1x(LO)		Actual cost to be paid by Hamis County up to a maximum amount of \$2,301,250.		\$ } }	Addition and the control of the cont	Actual cost to be reimbursed by BOSTCO.		Actual cost to be peid by Lone Star Fractionaltors, LLC.	Actual cost to be paid by Gulf Cosst Terminals Vopek	Actual cost to be paid by Sugar Land Ranch Development Octp.		1	Actual cost to be reimbursed by Enterprise	Actual cost to be paid by Eastbourne Rediction Partners I P	CAPO ( Carate CAPO ( Carate Revised O ( CZZ 2006
vew ROW Length Rule Section or PUC (Miles). Control Number	25.101(a)(3)	25.101(0)(5)(B)	26 101(c)(6)(B)		(a)(c)(a)(a)	25.101(a)(5)(F)	25.101(c)(5)(F)	25.101(e)(5)(F)		25.101(c)(5)(B)	40048	At analysis	ZS TUTICKSJ(F)	(a)(c)(a)(a)	25.101(c)(5)(F)	25.63(a)(3)	25.83(a)(3)	25.83(a)(3)	25.101(0)(5)(A)	25.101(a)(5)(8)	25.101(c)(5)(A)	25.101(c)(5)(D)	25.101(0)(5)(D)	25.101(c)(5)(B)	25.101(0)(5)(A)	25.101(0/5)(D)	25. 44 (c)(5)(D)	10 3 Jan 5 Ct. 2:50
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w Row width	¥.	¥	8	: 8	8	Ą	N/A	¥		W.	Street, 25, 50-80	****	<b>§</b> §	<u> </u>	¥2	NA	WA	<b>\$</b>	N.	§ ž	响	. ₹	N/A	ş	¥	¥	(≸	5
Existing ROW New ROW Width Length (Feet)	97.0	178	2.4		70	0.18	0.15	0.15		83	WA	90	7 4	}	0.67	21.48	13.36	2	0.49	122	0.15	0.16	0.26	200	. 21.0	. 0.42	0.14	(c) (3)
Existing Row Ex Width (Feet) 16		£	į.		3	a	380	8	Street,	Substation Property	¥	9	125-1090.	roperty	. 8	115-370, Street, Substation Property	110-235. Street. Substation Property	150-545, Street, Substation Property	150-715	183. Street. Substantion Property	<b>8</b> €	217	. 222	0, Substation Property	315-836. Substation Presents	, 18	8	3
	_	+ - i		***		oles				-				_	-	<u> </u>			_	-		£ \$	<b>\$</b>				T	~
80	-	į	Sheel Towers		Concrete	Concrete Poles	Steel Towers	Steel Towers	Concrete	Steel Poles.	Concrete Poles. Steel Poles.	Part Date	Steel Towers,	Concrete	Steel Poles	Concrete Poles, Steel Poles, Steel Towers, Wood H-Frames,	Concrete Pol Street Pol Street Tow Wood Po	Concrete Poles, Steel Poles, Steel Towers, Wood Poles	Steel Towers, Wood Poles	Steel Poles	Steel Towers	Steel Towers, Concrete Polés	Concrete Pole	Concrete Pole	Steel Towers	Steel Towers	Concrete Pole	1
Conductor Type & Size & Bundling	969 6 ACSS	795 AAC	785 AAC	796 AAC	-966.6 ACSS	2-795 AAC	2-927.2 ACAR	795 ACSR		2-969-6 ACSS	2-959.6 ACSS	796 AAC	795 ACSR		959.6 ACSS	397 ACSR 2-795 ACSR 2-795 AAC 2-959 6 ACS8	2-796 ACSR 2-796 AAC 2000 AAC	2-795 ACSR 2-795 AAC 2000 AAC	2000 AAC	969.6 ACSS	927.2 ACAR, 959.6 ACSS	2000 AAC	2-795 AAC	2-795 AAC	2-2167 ACSR	2-795 AAC	2-795 AAC	<del>{</del>
- T	8	19.75	256		-	81.0	0.3	0.3		483	42-92 2	2			2970	2. 68	88	3		122	0.24		0.62	2000	0.28		1-	
Upgraded or New vottage	ş	N/A	N.	***	ĺ	NA	WA	¥		ž	85	MM	§ §	•	8	! ! <b>≨</b>	* <b>§</b>	Ą	N/A	<b>V</b>	¥	¥.	*	ğ	1 \$	¥.	N N	ì
@ > T	8	包	1 29	95	91	8	8	138	-	<b>5</b>	¥	1 5	3 \$	3 -	; ;	. <b>2</b>	85	85	8	85	<b>2</b>	8, 2	85	8, <del>1</del> 8	. 8	£	   \$	
eonenev Complete	8	¥96	8	360		70%	*88	88		386	Š	ž			. <b>8</b>	<b>. .</b>	* <b>8</b>	%86	%09	· %86	*8	<b>8</b> 8	88	** 88	<b>\$</b> 98	%96	88%	1 1
Final Actual Project Cost (\$)			-			-				1		+-				<u> </u> 	a page p								   			Page 10 2
Final Estimated Project Cost (5)	80,500,000	\$6,666,000	\$2,242,000	613 102 000		\$ 152,000	\$228,000	\$174,000		\$3.878.000	\$9,547,000 trans \$11,455,000	81.947.000	\$6.289.000		8329,000	\$738,000	\$421,000	2369,000	\$585,000	82,306,000	\$539,000	\$124,000	\$193,000	\$112,000	\$446,000	\$493,000	\$108,000	1
Date Energized (if Initial Estimated Applicable). Project Cost (§).	\$	¥,	<b>\$</b>	***		¥X	NA	N/A		WA .	\$9,547,000 trans \$11,455,000 auth	Š	g g		NA.	₩.	NA NA	NA	NA	¥X	NA	NA	MA	WA	. W	, WA	NA NA	1
Complete)	043013	60/30/13	03/30/13	03/30/13		03/01/13	02/28/13	02/28/13	7	ENORM3	06/29/14	06/01/13	08/01/13		02/28/13	одивнз	02/28/13	03/31/13	04/30/13	03/31/13	02/28/13	02/28/13	02/28/13	02/28/13	- +	04/30/13	03/31/13	1
Shri Date	0.000	09/12/11	11/21/1	11/14/11		12/26/12	08/21/12	08/17/12		04/23/12	12/01/13	02/01/13	05/07/12	!	08/23/12	07/02/12	07/02/12	07/10/12	08/19/12	08/17/12	08/15/12	08/21/12	08/17/12	10,01712	092612	11/05/12	12/11/12	i
Eak  Description  Description  Personal 822 due b	barge accident	Partial Rebuild, Partial Reconductor and Partial Bundlin, of 136 NV Ods. O4F and 60C	Partial Rebuild and Bundling of 136 kV Ckt. 60C	Partial Rebuild and Bundting of 138 KV CAL D4F	Afternation of 138 kV Ckt C3D as requestred by Terrae	Department of Transportation for road construction	Alteration of 345 kV Clds, 981 and 71C as requested by TxDOT for highway construction	Alteration of 138 kV Clds. 65A and 06H as requested by TxDOT for highway construction		reconductor and Penal Rebuild of 138 KV CM, 91F	Construct a new double-circuit 138 kV transmission line	Alteration of 138 kV Citis, 73E and 811 as requested by	TXLOU for ingriving, configuration in the configuration of 138 kV Cid. 02A. Partial Rebuild. Bindling, and Partial Reconductor of 138 kV Cid. 02A. 128 kV Cid. 02A.	Reconductor of Oct. 05G	Alteration of 138 kV Ckt 81A as requested by Harris County for roadway construction	Routine maintenance of 138 KV CAt. 94C	Routine maintenance of 138 kV Cat. SGB	Rouline maintenance of 136 kV Ckt 95C .	138 kV service to BARNES Substation within one mile of CAL 88B	Partial Rebuild of 138 kV Oct. 35E	138 kV service to WANFRE Substation within one mile of OAt. 880	Relocation of a portion of 69 kV Ckts. 16A and 23A, arx 138 kV Ckts. 66B and 05J, at the request and expenses of Gulf Coast Terminals Vopalx	Retocation of a portion of 138 kV Cite. (IZA and 08A at the request and expense of Supar Land Ranch Development Corp.	Partial Rebuild, Partial Bunding, and Partial Reconductor of 68 W of 38B, and Partial Rebuild, Partial Bunding, and Partial Reconductor of 138 IV CA; 08E	345 kV service to W.A. Perieh Substation within one mile of Ckt. 64A end 72A	Relocation of a portion of 138 kV Clas. 88C and 86F at the request of and expense of Enterprise Products.	Relocation of a portion of 138 kV Citis. USF and 80B at the request of and expense of Eastbourne 59/Ckand Parkway I P	
	1	Metagorda, Wharton		Brezoria, Mataporda	. :	Houston, Harris	Harris	Harris	in the second se	HOUSION, Hams	Houston, Harris, Montportery	Houston, Harris	Sugar Land, Fort Bend		Houston, Harris	CharmeView, Houston, Herris	Houston, Herris	Houston, Harris	La Porte, Harris	Houston, Harris	Mont Belvieu, Chambers	Deer Park Harris	Sugar Land, Fort Bend	Houston, Harrie	Thompsons, Fort Bend	Mort Betvieu, Chambers	Richmond, Fort Bend	1 1 1 1 1 1
Project Name Ship Chairvel 138 KV Emergency	Restoration	South Lane City-West Coumbig (TEXGLF- Piedger)	South Lane City-West Columbia South Lane City-TEXGLE Corner)	South Lane City-West Columbia	(bullioner) same confirmation	HISOR YORD KEKKERDON	SH 99 Extension (T.H. Wharton - Zenith)	SH 99 Extension (Flewellen - Franz)	Northwide Conducts	Notable-Cooker	138 kV Springwoods Project	Loop 610 Extension	W.A. Partsh-Stenna	1	Greens Road	DEUSEN-PSARCO	Hardy-North Bett	Greens Bayou Plant-Hardy	BARNES Substation	Ulrich Tap	WANFRE Substation	Vopek Railroad & Rohm and Hass Road	University Boulevard	Oates Substation	W.A. Parleh Substation	Enterprise Products Relocation	US Highway 59 @ Ransom Road	Ten i Miles  - Copiere ser Regulatory Continuing  - Housen, TX 7755, 1710  - Until miles @centerpoistenergy com
UNINYs Project Number	-7	-		796.2		 §	735.1	736.3		j-	892	776	 8		787	2012	2012.1	2012.2	. 282	8	812	825 Vope	5	765	     \$	824 E	22	· 1

REPORT			
PROGRESS		_	
RUCTION	ğ	nuary 2013	

Comments	The state of the s	Actual cost to be paid by ONEOK NGL Pipeline, LLC.	CIAC to be paid by TXDOT	CIAC to be paid by TXDOT	i i		CAC to be paid by TXDOT			one I	Actual cost to be paid by Enterprise Refined Products Company, L.C.		Hew project.	New project.	New project.	Hew project. Actual coat to be paid by Klader Morgan Energy Partners, LP.
Rule Section or PUC Control Number	25.83(a)(3)	25.101(c)(5)(A)	25.101(6)(5)(F)	25.101(c)(5)(F)	25.83(a)(3)	25.63(a)(3)	25.101(c)(5)(F)	25.83(a)(3)	25.83(a)(3)	25.101(0)(5)(8)	25.101(c)(5)(A) A	25.101(c)(5)(B)	26.104(e)(6)(B)	25.101(c)(S)(A)	25.101(eX5)(A)	28.101(e)(5)(A) 1
New ROW Length (Miles)	¥ Ž	0.86	N.	¥	¥¥N		₩.	<b>§</b>	¥	¥	1,0	¥	A/K	4/R	W/W	2
w ROW Width (Feet)	¥N	, E	NA A	¥	W.	<b>§</b>	<b>§</b>	. §	<b>§</b>	<b>\$</b>	65-138. Substation Property	¥.	. d/E	V/H	4/	70-220, Substation Property
Existing ROW New ROW Width Length (Miles) (Feet)	15.77	NA NA	1.24	0.25	25.28	12.38	0.21		4317		D.14	85.	16.3	0.03	D.19	100
Existing ROW 8	80-167. Substation Property	<b>*</b>	228	乾	80-320, Street, Substation Property	20-670, Street, Substation Property	8	\$5 	60-540, Substation Property	80-203. Substetion Property	赘	148. reet. Substation: Property	68-350	120, Substation Property	115-130, Substation Property	: : 3
Structure Type(6)		Steel Towers. Steel Pole Concrete Poles	Steel Towers	Steel Towers, Steel Poles	Wood H-Frames, Wood Poles, Concrete Poles, Steel Poles, Steel Foles,	Wood Poles, Concrete Poles, Steel Poles, Steel Towers	Steel Poles, Steel Towers	Steel Poles, Steel Towers	Steel Towers	Concrete Potes, Sigel Towers	Steel Towers	Steel Poles.	Steel Towers	Conorete Poles	Concrete Poles	Concrete Poles
	1433 ACSS. 2-958 ACSS. W 795 AAC.	1		796 AAC		i i		1	1							
		1			785 AAC 2-959.6 ACSS	795 AAC	2-795 ACSR	2-796 AAC	2-796 ACSR	2.959.6 ACSS	2-959.6 ACSS	785 AAC	2-927-2 ACAR 2-927-2 ACAR 2-798 ACSR 2-989-6 ACSS	2-927.2 ACAR	2-795 AAC	2-959.6 ACSS
or New Circuit Voltage Length DAY (Milles)		8 172	2.48	0.51	25.28	12.39	0.42	01	1 43.17	775	90.5	85	8.71	0.03	0.19	0.13
Upgrad Existing or Ner Voltage Voltag	136 N/A	N/A 138	N/A 345	N/A 138	1 8X	WA 88	N/A 345	138 NA	345 NJA	: 85 : AX	138 N/A	138 N.A	13 <b>8</b> N/A	138 H/A	138 N/A	138 N/A
Percent Complete		200	***	30%	* <b>*</b>	i i		. <b>8</b>	£	8	š	š	ŝ	*6	š	ŝ
Final Actual Project %	******															
Final Estimated Project Cost (5)	6617,000	\$3,228,000	\$2,927,000	\$464,000	\$369,000	\$604,000	\$1,031,000	\$280,000	\$1,170,000	\$2,165,000	\$1,384,000	\$2,353,000	\$2,642,000	\$153,000	\$267,000	\$290,000
Date Energized (if Initial Estimated Applicable) Project Cost (\$)	¥.	¥	NA	NA	NA NA	ΑΝ	NA A	ž	NA NA	NA A	¥ 2	¥.	¥/#	N/A	м/м	N/A
Finish Date (Construction Ene Complete) App	05/30/13	06/28/13	06/30/13		06/31/13	04/30/13	05/31/13	_	06/28/13		08/30/13	07/01/13	09/30/13	06/28/13	08/30/13	07/31/13
Estimated (or Actual) Start Date	01/07/13	01/02/13	12/03/12	12/15/13	02/25/13	01/07/13	02/15/13	5/13	02/01/13	02/01/1/3	02/01/13	03/01/13	03/11/13	04/01/13	04/01/13	04/01/13
Description	Routine maintenance of 138 kV Ckt. 66B	138 KV service to NORTON Substation within one mile: of CAL 86C	Alteration of 345 kV Cds. 71D and 99F as requested by TXDOT for highway construction	nd OBI as requesta onstruction	Routine maintenence of 138 kV CAL 65A	Routine maintenance of 69 kV Out 29A	Alleration of 346 M Clab. 98B and 98C as requested by TXDOT for highway construction	Routine maintenance of 138 kV CM, 088	Thermal uprate of existing 345 kV CKts. 97F and 97D	Burdling, Reconductor, and Partiel Rebuild of 139 kV Oct. 1860	138 KV service to MILLER Substation within one mile of CA4 86Z.	Partial Rebuild of 136 kV CAL 05E	Partial Reconductor and Partial Rebuild of 138 kV CMt. 86	138 kV service to Atsacocia Substation within one mile of Cht. 66E	138 kV service to Crabb River Substation within one mile of Ckt. 808	139 kV service to TAMKER Substation within one mile of Cat. 94K
Location (City/County)	Tombalk Harris	Mont Belvieu, Chambers	Hams	\$	Seaty, Welle, Austin, Waston	Houston, Harris	Fort Bend	Houston, Harrie	Texas City, Logue City, Keneh, Clear Lake Shores, Sestrock, Peeddens, Shorescree, La Porte, Baylown, Galveston, Herits, Chambers	Rosenburp, Fort Bend	Harris	Houston, Hams	Mont Bobieu, Chambers, Liberty, Par-	Ruris	Fort Bend	Oalens Park, Harris
Project Name	Tomball-Hookley	NORTON Substation	SH 99 Extension (Zenith-O'Bren)	US Highway 290 @ Mangum Road	East Bernard-Peleirs	T.H. Wharton Plant-White Oak	SH 99 Extension (O'Brien-W.A. Parish)	H.O. Clark-Knight	P. H. Robinson-Cedar Bayou	Brazos Valley-Fort Bend	MILLER Substation	Sharpatown Tap	Crashy.Mont Belvieu	Atascocita Substation	Crabb River Substation	TANKER Substation
Utility's Project Number	2012.3	55	7362	7.6.1	2012.4	2012.5	735.4	* 1	8		8	 88		2	<b>2</b>	<b>3</b>

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CNP0113m.xls Revised: 01/02/2008

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## AFFIDAVIT OF CONSENT AND NOTICE

THE STATE OF TEXAS §

COUNTY OF HARRIS 8

My name is Reginald W. Comfort. I am employed by CenterPoint Energy Houston Electric, LLC (CenterPoint Energy) as the Director of the Project Engineering Department. In this capacity, I am a duly authorized agent for CenterPoint Energy. I am of legal age, a resident of the State of Texas, County of Harris, and competent to make this Affidavit.

P.U.C. Subst. R. 25.83(c)(2) requires that proof of written consent be submitted in the form of an affidavit when consent of landowners is required pursuant to P.U.C. Subst. R. 25.101(c)(5). P.U.C. Subst. R. 25.83(c)(3)(A) requires that proof of notice be submitted in the form of an affidavit when direct mail notice is sent pursuant to P.U.C. Subst. R. 25.83(c)(3) to each required entity. Project No. 836 (Atascocita Substation) is being submitted in the Construction Progress Report for January 2013, in accordance with P.U.C. Subst. R. 25.101(c)(5)(A). CenterPoint Energy has obtained the written consent of "all landowners of property crossed by the electric facilities", and CenterPoint Energy has provided direct mail notice to the required entities.

The facts as related in this affidavit are true and correct within Affiant's personal knowledge and belief.

Reginald W. Comfort
Director, Project Engineering
CenterPoint Energy

Sworn to and subscribed before me this 14th day of January, 2012

Notary Public, State of Texas

My Commission Expires: 07-27-2014

LANA K. HOLUB
Notary Public, State of Texas
My Commission Expires 07-27-2014

24

## AFFIDAVIT OF CONSENT AND NOTICE

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The facts as related in this affidavit are true and correct within Affiant's personal knowledge and belief.

Reginald W. Comfort
Director, Project Engineering
CenterPoint Energy

Sworn to and subscribed before me this 14th day of January, 2

Notary Public, State of Texas

My Commission Expires: 07-27-20/4

LANA K. HOLUB
Notary Public, State of Texas
My Commission Expires 07-27-2014

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## AFFIDAVIT OF CONSENT AND NOTICE

THE STATE OF TEXAS §

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The facts as related in this affidavit are true and correct within Affiant's personal knowledge and belief.

Reginald W. Comfort
Director, Project Engineering
CenterPoint Energy

Sworn to and subscribed before me this 14th day of January, 2012

Notary Public, State of Texas

My Commission Expires: 07-27-2014

LANA K. HOLUB
Notary Public, State of Texas
My Commission Expires 07-27-2014

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