

Control Number: 41089



Item Number: 258

Addendum StartPage: 0

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757 55 107 107 107 107 107 107 107 107 107 107	: 38	- 1		Phase If In service 3/12/10. Phase III scheduled to go into service 9/00/12.		No new essement required		No new seasoners received		No now essement require Good Calde Exception	Granted in Docket 38742 (Essements and Consent Acquired)	No new ROW required; TNC Owns Property	No now RDW was required to 69 kV operation. City essensent.	Some ROM supplemented 100 it defined width. No ne ROM was required for 69 k	Delinvated supplemental essenierts with corporal week executed with two impacted tandowners.		Site Purchased		Site Purchaged	Majorfy of easements Supplemented for 100 ft defined width and	138-tV double circuit operation.	new estimant and written consent obsained	Site Purchased	Existing Substation	No new ROW is required to be purchased for the rebuild. City and county edsenvert used.	Essentents with written consent supplemented by 100 it defreed with and capable of 130-kV double circuit operation.
MM SSION 55 AON 1999	Rule Section or PUC	Pursuant to Sub. Ruie 25,83 (a)(3)	Pursuant to Sub. Rue 25.83 (a)(3)	Pursuant to Sub. Rule. 25.83 (a)(3)	Pursuant to Sub. Rule 25.63 (a)(3)	Subst Rule 25.101 (c)(5)(B)	Pursuant to Sub. Rule 25.63 (a)(3)	25.83 (a)(3) Subst Rule 25.101	(аХоХа)	Sub. Rule 25, 101 (c)(5)(B)	Sub. Rule 25.101 (cX5)(A)	Pursuant to Sub. Ruje 25.83 (a)(3)	Sub. Rule 25.101(c)(5)(8)	Sub. Rue 25.101(c)(5)(B)	Sub. Rue 25.101(c)(5)(B)	Pursuant to Sub. Rue 25.63 (a)(3)	reuant to Sub. Rule 25.63 (a)(3)	25.83 (a)(3)	Pursuant to Sub. Rule 25.83 (a)(3)	Sub. Rule	- 1		Aurauant to Sub. Rule 25.63 (a)(3)	Pursuant to Sub. Rule 25.83 (a)(3)	Sub Ruse No. 25.101(c)(5)(8) pur	Sub Rule con 28,101(c)(S)(B) ft de
PUBLIC UTILITY COMMISSION OF TABS	New ROW Langth		ž			ę		g g		ą	3.20	2	0.65	0.23	57.0	- ē	i i	and the second	af a	S ₂	\dashv	0.25 mi	rka Pur	ar mg	\$	
TILITY	New RDW Wildh		r.			ž		r/a		£	8	2	certerine	ŝ.	Centerline	ž	ž	ef.	dir.	g		£	ą.	a l	é	ę
BLIC	Existing Rose		ş			81:80 H		12.55 mi		21.97	Ę.	2	290	0.23	0.75	n/a	rla	a ⁵	agt.	7.00 mi			rka.	ą	4.6 mi	6.10 mi
P	Existing ROW Wedth (Fee)		ę.		. 1	centerine	1	₹	- 1	8	ŝ.	2	certerline	centraline	Centraline	akt	aļu	ā	ala	Controlline		8	2	2	centerine	certaine
ELECTRIC TRANSMISSION TEXAS CONSTRUCTION PROG NOVEMBER 2013	Bructure Type(s)		S,		Concrete tangents and	Spue	Gila Substation	Concrete tangents and stoel angles and dead ends	Concrete tangents and	ends and own	and a face	ž	Single Pare Steel	H-Frame & Single Pole Steel	Steel 3.Pole and Steel 3.Pole	ă	rivas	ę	ale a	Single Steel Pole		origie Stael Pole	ą.	ą	Single Steel Pole	Single Stool Pole
	Conductor Type & 3129 & Bunding		Ę		70K ACTES & COOCUM			795 ACSS & OPGW	795 ACSS A CROW	_		æ	795 ACSR Drake		Conductor and 48 Fines OPGW	ą.	ş	ş	ž.	796 ACSS	Bunded (2) 1590		ang .	Ę.	96a 6 ACSS/TW	796 ACSS S
	Circuit Langeh C		ą.		8			12.55 mi 71	21.97	1-		2	990	0.23	0.75	P. C.	ž.	and the second	ą.	7.00 mi	0.25 m		£ 1	+	4.6 m	6 t0 m
	Upgraded or New Voltage (kV)		8	2	85			138	8	3	1	æ	8	8		2	3		8			8	8 8	3		
	Existing Voluge (kV)	69	346		69	2	136	8	2	200	8	8	8	8	2			8		28	35	-		-	3	8
	Percent Complete	§ §	98	100	8	*		š	901	*	8		8	8	0	8		8		8		-		-		0
	Final Actual Project Com (3)		-									+	+		+	+			+		-	-	+		+	
LECTRIC	Final Estimated From Estimated Froject Cost (3)	12,069,000	364,648	9,067,400	71,840,712	8,500,000	20,232,300	11, 530,876	7.113,789	5,069,464	802.000	VOICE BOOK	1,200,000	652,000	2.144,321	399,500	15,770,000	876,000	985,000	8,240,000	2,796,000	1,580,000	000'1.00'1	6.950.400		6,810.000
CONS	Froject Coat (\$) Project								5			ļ.,				-	<u> </u>						1			2
	Assistant Project Troject Troject Troject Troject Turauz Door Tura	5/18/2011	3/12/2010	05/09/12	08/02/11	D9/28/11		02/28/12	11/	11.	Š	E			+						-		_			
		\vdash	-			Н	12		10/12/11	11/30/11	11 10/13/11	11/13/11	+		_	-	_	_								
	Echael) First Date common Complexy	-	372/2010	5/31/2012	02/29/12	10/14/11	3/30/2012	02/28/12	02/01/12	07729/12	10/15/2011	12/31/2011	111		curact		00/03/114	12/21/18	\$1/15/20	12/31/13	05/31/14	05/31/14	02/28/14	08/29/14		080114
	Estimated (or Actual) Start Date 9/21/2009	-	11/1/2009	8/2/2010	09/3/10		12/15/2010	01/29/11	4/15/2011	4/13/2011	8/1/2011	10/16/2011	4.	_			01/07/13	09/02/13	100	08/05/13	41/01/20	10/01/13	11/11/13	1200213		01,07714
	Deveription Construct new fullets Substition	Add new 138kV mg lvs to existing TCC Themaston Substation	Install matering & RTU for barestomer 43	_	operation from the AEP TNC Pt. Lancaster Substation to the AEP TCC Construct Substation. The five will be constructed double circuit capable.	Convert Pelican bup to a ring bus	Construct 138 kV 9 CB Sub Reconstruct addition 59 kV transmission fee for 138 kV	operation from the RCEC Rough Carryon Suizedation to the AEP TCC Hamilton Rough Subcatalon. The inswift be constructed counte circuit, capable. Rebuild and reconductor the restition 69-tV lies from	TCC Comstack to RGEC Rough Caryon for 138 kV operation (double circut capable)	Construct a 345 kV transmission line from the ETT Riey Station to the AEP Okaunion Station	Replace breakers and switches, install CCVTs, relaying to Crowell	Rebuild and Recorductor of 69kV the from Paducah Clare Street to Peducah Cry (Capaba) (30ky presence person		Retail the 0.5 min single-circuit segment from Lon Hill	instead to topp in the mean road Substation.		FRANK TWO SHOWS & BANKE ING	Intelliging the Coliny but has account a finitely	Rebuild and Recordactor 69-AV Line from the ETT Lyte	a brotation to the TCC Devive Substation New line will be captable of 158-kV double crital operation where elements supplemented, continued to be operated as single climit 69-kV.	Loop the Testa to Riley 345kV line circuit 2 into the new Treece 345kV Subscribin	Install new 138kV box bay, energize at 69-kV	Upgrade relayings and cominications on the Rio Hondo and Nelson Sharpe line terminals.	Retuild and Reconductor 69 kV Line from the TNC SW Venton to the TNC Venton Main Substation. New line will be capable of 139-kV constation.	Retail and Recordulater 65-4V Line from the ETT DAYN'D Substable to be ETCC 8ig. Foot Substation. New Committee constitution of the ETCC 8ig. Foot Substation. New Committee constitution of the ETCC 8ig. Foot Substation. New Texture Committee	where determined as single circuit 69.AV
	Lecation (City/County) Mothey	Bus Delver	Kennety		,,,,	Sen Petricio	_	3	Val Verde	v Wilberger	Contie, City of Paducah	Cottle, City of Padacah	+	Corpus Christi,	Witherger	accept//		Vernon/Wiltorger		Medina		VernonWibarger	Kenady	Vernon/Wilbanger	Medical	
	Project Name LHEC Interconnect	Thomaston Sub Ring Bus	Peruscal Station	Magnicier	Ft Lancaster to Comstock Rebuild	Pelcan GIS	*GEC Rough Curron	ETT Hamiton Road Rebuild ETT Comstock to RGEC	Retuit	Riky to Oklaunion 345 kV Interconnection	Paducan Clare Station Upgrade	Rebuild Paducah Clare to Paducah City 69 kV Line	Rebuild Packcah REA Tap	Lon Hill to Upriver 69kV	Blue Summ t	Blue Summt	ETT Devine Substation	Upgrade Sand Road Sub.		Rebuild ETT Lytle to Devine 69kV Line	Loop Live into Trance Substation	Sandstone Sub	Ajo Substaton Upgrades	Rebuild ETT Sty Vernon to Vernon Main 69kV Live	Rebuild Devine to Big	9 III ANSO 100
	Munity's Project Number ETT-052 41309423		41432336 ETT-	41499896	ETT- 076A	41504526		ETT- 07643	_		90875 30875	33122 P	ETT-0704	ETT-031767	ETT-102 34897	ETT-102				-+	38823		35728 Ap	31766 to Ve	ETT-067 Re	

Page 1 of 1

AFFIDAVIT

STATE OF TEXAS

COUNTY OF TRAVIS

I, Randal E. Roper, being duly sworn, file this Affidavit as a Regulatory Case Manager, American Electric Power Service Corporation, representing Electric Transmission Texas, LLC regarding notice to perform reconductoring and rebuild as described in Project No. ETT-067 28537 in the PUCT Monthly Construction Progress Report (PUCT Project No. 41089) for November 2013. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that Electric Transmission Texas, LLC has obtained prior written consent from the landowners of properties directly affected by the activities, has noticed any utilities whose certificated service area is crossed by the reconductored and rebuilt facilities, and has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of the reconductored and rebuilt facilities.

and

Randal E. Roper

Regulatory Case Manager

American Electric Power Service Corp.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 22nd day of November, 2013.

Stru Bert Notary Public

