

Control Number: 41089



Item Number: 248

Addendum StartPage: 0

## LCRATSC TRANSMISSION CONSTRUCTION PROGRESS REPORT for NOVEMBER 2013

	Comments	PUC signed and issued Final Order on June 20, 2012.		PUC signed and issued Final Order on June 19, 2013.				
	Rule Section or PUC Control Number	39479	25.101 (CX5XB)	40684	25.101 (CXS)(B)	25.101 (CX5XB)	25.101 (CX5XB)	25.101 (CX5XB)
	New ROW Length (Miles)	6.30 mi	0.00 mi	16 - 11 mi	0.00 mi	0.00 mi	0.00 mi	0.00 mi
	Now Width (Feet)	Varies 60'- 130'	0	Varies, 60' - 100'	0	0	0	0
	Existing ROW Length (Miles)	0.00 ті	14.50 mí	0 - 6.5 mi	1 10 mi	9.40 mi	13.28 mi	15.74 mi
	Existing ROW Width (Feet)	0	100,	Varies	Varies: Centerline, 120-130'	Varies. Centerline, 50'	100.	Varies
į	Structure Type(s)	Single Concrete/Steel	Wood H-Frame	3x1-795 Single Poles. ACSR 'Drake" Lattice Towers.	Poles	Poles, Lattice Towers	3x1-4/0 ACSR Penguin* and Wood H-Frame, 3x1-336.4 Lattice Towers ACSR "Linnet"	Wood and Steel LD H-Frames, Lattice Towers
	Conductor Type & Size & Bundling	3x1-795 ACSR "Drake"	3x1-4/0 ACSR "Penguin"	3x1-795 ACSR "Drake"	3x2-795 ACSR "Drake"	3x1-795 ACSR "Drake"	3x1-4/0 ACSR Penguin" and 3x1-336.4 ACSR "Linnet"	3x1~336 ACSR "Linnet"
	Circuit Length (Miles)	6.30 mi	14.50 mi	£ 1.4	1 10 mi	9.40 mi	13.28 mi	15.74 mi
	or New Voltage (kV)	138	69	138	138	138	8	69
	Existing Voltage (kV)	0	8	0	138	138	8	69
	Percent Complete	0	8	0	100	25	99	0
Variance					12%			
	Final Actual Project Cost (\$)				182,926			
Final	Project Cost (\$)	\$17,185,000 T \$13,172,000 T inc; inc; \$4,362,000 A 4,60,000 Substation Substation	\$4,600,000		\$163,270	\$5,672,801	\$2,875,083	\$2,005,000
	Project Cost (\$)	\$17,185,000 T line; \$4,362,000 Substation		\$11,560,000 to \$30,300,000 depending upon route selected by the PUC				
Date Energized	Applicable				4/22/13	10/18/13	10/25/13	
4		6/15/14	1/16/14	12/31/15	4/22/13	10/18/13	10/25/13	3/15/14
n de la company	Actual) Start Date	2/1/2014	10/7/13	2725/14	4/15/13	712/13	8/5/13	12/2/13
	Description	Construct a new 138 kV transmission line from the existing LCRA TSC Cushman substation the proposed new Highway 123 substation.	Traxemission line overhaul, replace poles, cross arms, X-braces and knee braces.	Construct a new 138 KV transmission line from the existing Parkway substitution to the E.C. Mornhinweg substitution.	Transmission line overhaut, replace neutral conductor	Transmission line overhaul, replace poles, conductor	Transmission like overhaul, replace poles, cross arms, X-braces and knee braces.	Transmission line overhaul, replace poles, cross arms, 'X-braces, insulators and conductor
	Location (City/County)	Guadalupe	Llano	Comal, Guadatupe	Williamson	Colorado	Gillespie	Caldwell
	Project Name	Cushman-Highway 123 TL Add	Buchanan CTEC - Pitsbug Transmission Line Upgrade (T267)	E.C. Monhinweg - Parkway TL Add	Avery Ranch - Joliyville Transmission Line Upgrade (T483)	Glidden - Colorado - Nada TL Upgrade (T265)	Gillesple - Eckert Transmission Line Upgrade (T130)	Lockhart - Luling TL Upgrade (T157)
Delity's	Project	1009862	1012502	1010735	1012281	1012653	1012497	1012507

2013 NOV 15 PM 3: 21 FILING CLERK

Page 1 of 4

# LCRA TSC TRANSMISSION CONSTITUCION PROGRESS REPORT for NOVEMBER 2013

o 4	41089	от геха	
Public Utility Commission Project No.	Project No.	c Offility 1	1 1 1 1 1 1 1 1 1

	T		T			1	
Comments							
Rule Section or PUC Control Number	25.	25.101 (CX5XB)	25.101 (C)(5)(B)	25.101 (CX5XB)	25.101 (C)(5)(B)	25.101 (C)(5XB)	25.101 (CX5XB)
New ROW Length (Miles)	0.00 mi	0.00 mi	0.00 mi	0.00 mi	0.00 mi	0.00 mi	0.00 E
New ROW Width	0	0	0	0	0	0	0
Existing ROW Length (Miles)	11.40 mi	13.60 ті	6.75 mi	3.10 mi	14.17 mi	2.40 ті	5.80 mi
Existing ROW Width (Feet)		Blanket	Varies	primarity blanket; varies	75.	100,	100,
Structure Type(s)	_	Wood H- Frames, Steel LD H- Frames, Lattice Tower DE's	Wood H- Frames & Steel Lattice Towers	Steel Poles	Primarily Wood H-Frames	Wood H- Frames & Steel Poles	Wood H- Frames, Poles, Steel Lattice Towers
Conductor Type & Size & Bundling	"Penguin", "Cochin", and "Drake"	3x1-795 ACSR "Drake"	3x1-795 ASCR "Drake"	3x1-959.6 ACSS/TW 'Suwannee"	3x1-795 ASCR "Drake"	3x1-795 ASCR "Drake"	3x1-795 ASCR "Drake"
Circuit Length (Miles)		13.60 mi	6.75 mi	3.10 mi	14,17 mi	2.40 mi	5.80 mi
Upgraded or New Voltage (kV)	69	69	38	59	138	138	138
Existing Voltage (KV)	8	69	138	89	138	138	138
Percent Complete	0	0	90-	0	100	30	0
Cost & Variance							
Final Actual							
Final Estimated Project Cost (\$)	\$395,000	\$4,400,000	\$625,000	\$8,395,000	\$807,000	\$405,000	\$1,229,158
Initial Estimated Project Cost (\$)							
Date Energized (If Applicable			10/23/13		10/25/13		
Finish Date (Construction Complete)	2/1/14	1/3/14	10/23/13	2/28/14	10/26/13	11/10/13	1/20/14
Estimated (or Actual) Start Date	1/2/14	12/02/13	10/1/13	11/4/13	10/14/13	10/28/13	12/5/13
Description	Transmission line overhaul, replace poles, cross arms, X-braces, insulators and conductor	Transmission line overhaul, replace poles, cross arms, X-braces and knee braces.	Transmission line overhaul, replace poles, cross arms, X-braces, insulators and conductor	Transmission line overhaul, replace poles, cross arms. X-braces, insulators and conductor	Transmission line overhaut, replace poles, dross arms, X-breces, insulators and conductor	Transmission line overhau, replace poles, cross arms, Zhatees, insulators and conductor	Transmission line overhaul, replace poles, cross arms, *Zhordes, reulators and conductor
Location (CityCounty)	Burnet	Colorado	Bastrop	Nueces	Gillespie	Bastrop	Bastrop
Project Name	Buchanan - Burnet TL Overhaul (T108)	Altair - Nada Transmission Line Upgrades (TS4S)	Bastrop West - Sim Gideon TL Overhaul (T410)	Laguna - Navai Base TL Overhaul (T475)	Fort Mason - Gillespie TL. Overhaul (T214)	Bluebonnet - Wyldwood TL Overhaul (T576)	Wolf Lane - Wyldwood TL Overhaul (T141)
Utility's Project Number	1013421	1012611	1012641	1013481	1011918 F	1012409	1011922 W
				L		L	

Page 2 of 4

LCRATSC1113.xlsx Revised: 01/03//2013

Christian Powell
Sr Regulatory Case Manager
Po Box 220, Mailstop DSC D204
Austin, TX 78767
christian, powell@tra.org

LCRA TSC
TRANSMISSION CONSTRUCTION PROGRESS REPORT for NOVEMBER 2013

Public Utility Commission of Texas Project No. 41089

					T		
Comments							
Rule Section or PUC Control Number	25.101 (CX5XA), 25.101 (CX5XB)	25.101 (C)(5XB)	29684	25.101 (CX5XB)	25.101 (CKSXB)	25.101 (CXSXB)	25.101(CX5)(D)
New ROW Length (Miles)	0.00 mi	0.00 mi	0.00 mi	0.00 mi	0.00 m	0.00 mi	4.60 ті
New ROW Width (Feet)	0	0	0	0	0	0	100
Existing ROW Length (Miles)	19.97 mi	19.60 ті	2.89 mi	23.00 mi	44.10 mi	75.29	28.21 mi
Existing ROW Width (Feet)	75	100′	8	100	Varies	ರ	1001
Structure Type(s)	Primarily Wood H-Frames, Steel Poles	Wood & Steel LD H-Frames	Steel Poles	Wood H- Frames	Varies	Concrete and/or Steel Poles	Wood H-Frame, Poles, Steel Lattice Towers
Conductor Type & Size & Bundling	3x1-795 ACSR "Drake"	3x1-795 "ACSR" Drake	3x2-795 ACSR "Drake"	3x1-4/0 'Penguin", 3x1- 211.3 12/7 ACSR "Cochin"	3x1-795 ASCR "Drake"	3x1-795 ASCR 'Drake"	3x1-795 ACSR "Drake"
Circuit Length (Miles)	19.97	19.60 mi	2.89 mi	23.00 mi	44.10 mi	75.29	28.21 mi
Upgraded or New Voltage (kV)	138	138	138	59	138	38	138
Existing Voltage (RV)	138	138	ž	69	99		138
Percent Complete	0	0	0	۰	0	0	0
% Variance							
Final Actual Project Cost							
Final Estimated Project Cost (\$)	\$676,141	\$8,600,000	\$4,055,000	\$2,900,000	\$23,463,000	\$31,091,269	\$3.011,128
Initial Estimated Project Cost (\$)							
Date Energized (If Applicable							7
Finish Date (Construction Complete)	11/20/13	5/31/14	4/11/14	6/30/14	3/31/15	5/30/15	5/15/14
Estimated (or Actual) Start Date	11/1/13	11/13/13	11/1/13	1/2/14	11/1/13	12/16/13	12/17/13
Description	Modify existing transmission line, T176. Fayetteville-Glidden, to accommodate substation construction at the new Mockingbird (AEP) Substation.	Modify existing transmission fine, T133, with structures as needed to accommodate 735 (Drake) conductor	Add a 2nd circuit along the Menger Creek - Menger Tap 138 KV bansmission fine	Transmission line overhaul, replace poles, oross arms, X-braces, insulators and conductor	Rebuild the existing 63 kV transmission lines (T57777890/T541/T642), to 138 kV with new shutchres and conductor	Rebuild the existing 69 kV transmission lines (T540/T580/T539/T535), to '136 kV with new structures and conductor	Re-router e-build 6 miles of the existing transmission line, 1260, Eighr-Sim Gleton, to accommodate expansion of commercial minity operation.
Location (City/County)	Colorado	Fayette	Kendall	Gillesple, Llano	Karnes, DeWitt	Karnes, Gonzales, Guadalupe	Bastrop
Project Name	Mockingbird Substation Addition (1176)	Plum - Flatonia TL Upgrade (T133)	Menger Creek Transmission Line Upgrade (T604)	Eckert - Sandstone Mountain TL Overhaul (T130)	Kenedy Switch - Guadalupe TL Upgrade (T577/T590/T541/T542)	Kenedy Switch - Nixon - Seguin TL Upgrade (T540/T580/T539/T538)	Elgin-Sim Gideon TL Upgrade (T260)
Utility's Project Number	1013237	1013475	1013501	1013452	1013403 G	1013478 (T	1013112
						i '	1

Page 3 of 4

LCRATSC1113.xlsx Revised 01/03//2013

Christian Poweli
Sr Regulatory Case Manager
P O Box 220, Mailstop DSC D204
Austin, TX 781767
christian powell@icra.org

		<del></del>		r	1	Т
Comments						
Rule Section or PUC Control Number	25.101 (CX5XA), 25.101 (CX5XB)	26.101 (CX5XB)	25.101 (CX5XB)	25.101 (CK5XB)		
New ROW Length (Miles)	0.00 mi	0.00 mi	0.00 mi	0.00 mi		
New ROW Width (Feet)	0	0	0	0		
Existing ROW Length (Miles)	11 78 mi	14.00 mi	3.80 mi	12.90 mi		
Existing ROW Width (Feet)	Primarily Blanket	Primarily 100'	100°	Varies		
Structure Type(s)	Primarily H- Frames, Steel Poles and Lattice Towers	Steel Poles. Steel Lattice Towers	Wood & Steel LD H-Frames, Poles, Steel Lattice Towers	Wood & Steel LD H-Frames, Poles, Steel Lattice Towers		
Conductor Type & Size & Bundling	3x1-795 ASCR "Drake"	3x2-795 ASCR "Drake"	3x1-795 ASCR "Drake"	3x1-795 ASCR 'Drake"		
Circuit Length (Miles)	11 78 mi	14.00 mi	3.80 mi	12.90 mi		
Upgraded or New Voltage (kV)	8	138	138	88		
Existing Voltage (kV)	69	69	88	138		
% Variance	•	0	0	0		
Final Actual Project Cost (\$)						
Final Estimated Project Cost (\$)	\$650,000	\$17,693,340	\$426,000	\$292,000		
Initial Estimated Project Cost (\$)						
Date Energized (If Applicable						
Finish Date (Construction Complete)	57714	<i>677</i> 15	2/25/14	3/25/14	,	
Estimated (or Actual) Start Date	11/29/13	1/1/14	2/3/14	2/24/14		
Description	Modify existing transmission line, 1519, Lockhart/Reedville, to accommodate substation construction at the new Clear Fork Substation	Rebuild the existing 69 kV transmission lines (T160), to 138 kV with new structures and conductor	Transmission line overhaul, replace poles, cross arms, X-braces, insulators and conductor.	Transmission line overhaul, replace poles, cross arms, X-barces, insulators and conductor		
Location (City/County)	Caldwell	Travis	Bastrop, Travis	Caldwell, Travis		
Project Name	Clear Fork Substation Addition (T519/T601)	McNei - Marshall Ford TL. Upgrade (T160)	Elroy - Wolf Lane TL Overhaul (7582)	Eiroy - Mendoza TL Overhaul (T397)		
Utility's Project Number	1008953	1013494 N	1012403	1011927		
L		L	L		L	L

Page 4 of 4

LCRATSC1113.xlsx Revised 01/03//2013

Christian Powell
Sr. Regulatory Case Manager
P.O. Box. 220, Malistop DSC D204
Austin, TX 78767
christian, powell@icra.org

### AFFIDAVIT OF NOTICE

STATE OF TEXAS

§ §

BEFORE ME, the undersigned authority, on this day personally appeared Joe Jimenez, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Joe Jimenez. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2013, LCRA Transmission Services Corporation completed a search and mailed notice to:

(a) owners of land crossed by the existing transmission facility to be modified T-160 McNeil to Marshall Ford,69 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2013, LCRA Transmission Services Corporation mailed by first class mail:

(b) notice to Austin Energy whose certificated service area is crossed by the T-160 McNeil to Marshall Ford, 69 kilovolt transmission line.

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a) above, were ascertained by reference maps, and current tax rolls in Travis county. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the

day of November, 2013.

AFFIANT: Joe Jimenez

SWORN TO AND SUBSCRIBED BEFORE ME this the 15th day of November, 2013.

LISA M. SMITH
Notary Public, State of Texas
My Commission Expires
July 24, 2015

Notary Public in and for the

State of Texas

1

### AFFIDAVIT OF NOTICE

STATE OF TEXAS

§ § §

BEFORE ME, the undersigned authority, on this day personally appeared Larry Hendrix, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Larry Hendrix. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on October 15, 2013, LCRA Transmission Services Corporation completed a search and mailed notice to:

(a) owners of land crossed by the existing transmission facility to be modified, T-582 Wolf Lane to Elroy Substation, 138 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on October 15, 2013, LCRA Transmission Services Corporation mailed by first class mail:

(b) notice to Bluebonnet Electric Cooperative Inc. whose certified service areas are crossed by the T-582 Wolf Lane to Elroy Substation, 138 kilovolt transmission line.

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Bastrop and Travis counties. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 15th day of October 2013.

AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 15

day of October, 2013.

LISA M. SMITH
Notary Public, State of Texas
My Commission Expires
July 24, 2015

Notary Public in and for the

State of Texas

## AFFIDAVIT OF NOTICE

STATE OF TEXAS

§ §

BEFORE ME, the undersigned authority, on this day personally appeared Larry Hendrix, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Larry Hendrix. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2013, LCRA Transmission Services Corporation completed a search and mailed notice to:

(a) owners of land crossed by the existing transmission facility to be modified, T-397 Elroy to Mendoza Substation, 138 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2013, LCRA Transmission Services Corporation mailed by first class mail:

(b) notice to Bluebonnet Electric Cooperative Inc. whose certified service areas are crossed by the T-397, Elroy to Mendoza Substation, transmission line.

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Travis and Caldwell counties. The certificated utility described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 15th day of November 2013.

AFFIANT Darry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 15th day of November, 2013.

LISA M. SMITH

Notary Public, State of Texas

My Commission Expires

July 24, 2015

Notary Bublic in and for the

State of Texas