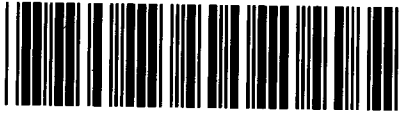




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**AEP Texas Central Company
CONSTRUCTION PROGRESS REPORT for
OCTOBER 2013**

**Public Utility Commission of Texas
Project No. 41089**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated for Actual Start Date	Finish Date (Actual/Contract)	Date Energized (if applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (KV)	Upgraded or New Voltage (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
40419748	Rio Honda to La Palma 138KV Rebuild	Cameron County, Texas	Rebuild approximately 10.1 miles of existing wood H-frame 138KV line. The old line is single 795 ACSR 2777. The new line will be bundled 795 ACSR with OPGW on new steel single pole structures.	8/15/2005	12/31/2005	12/16/2005		\$ 16,510,075		100	138	138	10.1	Bundled 795 ACSR	Steel single pole	Centerline Defined	10.1			Pursuant to Subst. Rule 25.101 (c)(5) (B)	
40638212	El Guiso to Gozale 138 KV	Hidalgo County	Construct approximately 5 miles of 138 KV line on pre-stressed concrete or steel structures, with a portion of the line double circuit capable.	10/31/2011	6/30/2012		\$5,346,624 (transmission line only)		0	0	138	138	5	795 MCM ACSR	Pre-stressed concrete or steel single pole			100	5	34050	CCN approved on August 14, 2008
41254414	Valero Cambell - W. Loop 138KV Add OPGW	Nueces County, Texas	Install 48 fiber OPGW for a 3-mile section of the Oligo North Oak Park Tract Substation to Valero Cambell Substation.	2/16/2009	3/31/2009			\$ 513,000			138		3.6	795 ACSR 267	Double Circuit Steel Pole	Centerline Defined				Sub Rule 25.83 (e) (3)	
41274286	Gila - Nueces Bay 138KV	Corpus Christi, Nueces County	Construct 0.16 mi of transmission to connect new Topaz Generator 9 to Nueces Bay 138KV Substation via the Gila 138KV Substation site	05/01/09	09/07/09			\$ 1,476,000				138	0.16	2-795 kmil ACSR/AV, 1-1590 kmil 487 ACSR/AV	Steel Monopole	Centerline Defined		100	0.14	Sub Rule 25.101 (c) (5) (A)	Written Consent obtained with new ROW
41254414	Well Tract - Valero Cambell 138KV - Add OPGW	Corpus Christi, Nueces County	Replace the existing shieldwire with 48 fiber OPGW for 3.6 mile section of Oligo MDP to Lon Hill 138KV	10/05/09	10/30/09			\$454,000			138	138	3.60	2-795 kmil ACSR 267	Steel Monopole	Centerline Defined				Sub Rule 25.83 (e) (3)	
41234177	Joalin to Aicoa 138KV line	Calhoun County	Installing 7 taller structures for transmission line crossing by Formosa private transmission line	8/3/2009	3/31/2010	11/15/2009		\$1,551,900		100	138	138	0.16	1590 ACSR	Single pole steel	100				Sub Rule 25.101(c)(5)(B)	No new ROW required Project Cost paid by Formosa
41234192	Joalin to Union Carbide 138KV line	Calhoun County	Installing 4 taller structures	9/14/2009	3/31/2010	1/12/2010		\$1,128,100		100	138	138		795 ACSR	Single-pole steel	100				Sub Rule 25.101(c)(5)(B)	No new ROW required Project Cost paid by Formosa
41235032	Joalin to Cokke 138KV line	Calhoun County	Installing 7 taller structures	9/14/2009	3/31/2010	3/8/2010		\$1,362,100		100	138	138		795 ACSR	Single-pole steel	100				Sub Rule 25.101(c)(5)(B)	No new ROW required Project Cost paid by Formosa
41235102	Joalin to Formosa 138KV line	Calhoun County	Installing 7 taller structures	9/14/2009	3/31/2010	3/26/2010		\$1,374,900		100	138	138		795 ACSR	Single-pole steel	100				Sub Rule 25.101(c)(5)(B)	No new ROW required Project Cost paid by Formosa
41235109	Point Comfort to Caramasua	Calhoun County	Installing 5 taller structures	9/14/2009	3/31/2010	4/7/2010		\$918,300		100	69	69		40 ACASR	Single-pole H-Frame	50				Sub Rule 25.101(c)(5)(B)	No new ROW required Project Cost paid by Formosa
41350137	Formosa Substation	Calhoun County	Install 2 CT's SDR & RTU	7/1/2009	7/1/2010			\$342,000		100	138									Sub Rule 25.83 (e) (3)	
41473417	Build new Oligo Area Telecom Tower	Webb	Installation of new Telecom Tower at La Quinta Site	4/1/2011	4/30/2012	5/24/2012		\$644,000		100										Sub Rule 25.83 (e) (3)	
41533047	Magruder-Thomasson Cut In	Victoria	Cut in line into new 138KV ring bus at Magruder Substation	3/1/2011	5/31/2012	05/09/12		\$542,600		100	138	138		795 ACSR	Single-pole steel	centerline				Sub Rule 25.83 (e) (3)	All work on AEP TCC substation property
41274286	Gila / Upriver 138KV Line	Nueces	Relocate Upriver / Nueces Bay Line into Gila Sub - Temp & Perm Work	3/21/2011	5/15/2011			\$2,120,111		0	138			Bundled 795 ACSR	Single-pole steel		100	0.2		Sub Rule 25.101 (c) (5) (A)	Consent and Easements Obtained
41485404	Highway 9 / Valero East	Nueces	69 KV Line - Rebuild/Reconductor Line 2.3 mi. Reconductor Line 1.3 mi (3.6 mi Total)	1/15/2011	4/20/2011			\$6,300,670		0	69	69	3.6	795 ACSR	Single-pole steel	centerline				Sub Rule 25.101(c)(5)(B)	No new ROW required
41492815	Valero East / Valero West	Nueces	69 KV Line - Rebuild/Reconductor Line (0.15 mi)	1/15/2011	4/30/2011			\$783,387		0	69	69	0.2	795 ACSR	Single-pole steel	centerline				Sub Rule 25.101(c)(5)(B)	No new ROW required
41577460	Alazan Substation	Kleberg	Transmission substation upgrades for Distribution Bus	1/15/2011	3/30/2011			\$720,000		0	138									Sub Rule 25.83 (e) (3)	

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Project No. 41089**

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41532059	N Victoria Junction to Foster Field Tap, Install OPGW	Victoria	Replace 3.0 miles of existing shield wire with OPGW	9/19/2011	12/31/2011	10/20/2011	\$396,900				100	69		3							Sub Rule 25.83 (a) (3)	
41532062	Larry Lane to Foster Field Tap, Install OPGW	Victoria	Replace 4.3 miles of existing shield wire with OPGW	9/19/2011	12/31/2011	11/11/2011	\$972,000				100	69	4.3								Sub Rule 25.83 (a) (3)	
41533000	Victoria Substation	Victoria	Add cap bank, upgrade breakers and switches on two 69kV lines, one 138kV line	10/17/2011	3/31/2012	5/4/2012	\$2,078,700				100	69 & 138									Sub Rule 25.83 (a) (3)	
41532066	Victoria to N. Victoria Junction	Victoria	Reconductor Line 3.1 mi. Replace existing shield wire with OPGW	10/24/2011	3/31/2012	12/7/2012	\$1,034,100				100	69		3.1	795 ACSS	Double circuit lattice	centerline				Sub Rule 25-101(c)(5) B)	No new ROW required
41533044	N Victoria Junction to N. Victoria Substation	Victoria	Rebuild Line .95 mi. Install OPGW	10/24/2011	3/31/2012	12/7/2012	\$1,406,300				100	69		0.95	795 ACSS	Single-pole steel	centerline				Sub Rule 25-101(c)(5) E)	No new ROW required
41777432	North Edinburg Station Service Upgrade	Edinburg/Cameron County	Upgrade Station Service for 345 kV Control Bldg	9/11/2012	11/2/2012		\$300,000			99											Sub Rule 25.83 (a) (3)	No new ROW required
41858188	Dilley Station Breaker Replacement	Dilley/Frio County	Replace 69kV CB 5600	11/1/2012	12/31/2012		\$495,000			99	69										Sub Rule 25.83 (a) (3)	No new ROW required
41858217	Dilley Station RTU Replacement	Dilley/Frio County	Replace Legacy RTU	11/1/2012	12/31/2012		\$337,500			99											Sub Rule 25.83 (a) (3)	No new ROW required
41858229	East Harrison Relay Upgrades	Hearlingen/Cameron County	Replace EM relays on CB 4130	11/15/2012	12/31/2012		\$589,400			99											Sub Rule 25.83 (a) (3)	No new ROW required
41858245	Military Highway Relay Upgrade	Brownsville/Cameron County	Replace Mdr relay & assoc panel to standard (CB 45)	11/15/2012	12/31/2012		\$411,700			99											Sub Rule 25.83 (a) (3)	No new ROW required
41817969	TPCO Cutchin Phase 1	Uvalde	Construct 138kV cut-in for TPCO finishing plant	9/3/2012	11/31/2012		\$599,800			95	138			0.25	795 ACSS Bundled	steel		180	0.25		Sub Rule 25.83 (a) (3)	Cut-in on TPCO property Easement and consist. acquired
41718752	Lone Tree Substation	Victoria/Victoria	Build new 69/12kV Substation	4/30/2012	10/31/2012	09/14/12	\$5,667,000			100		69									Sub Rule 25.83 (a) (3)	TPC Property
41533187	N Victoria Substation Upgrades	Victoria/Victoria	Upgrade substation, relaying and RTU	6/11/2012	3/31/2013	12/19/12	\$1,858,000			100	69										Sub Rule 25.83 (a) (3)	
41726228	Lone Tree Hairpin	Victoria/Victoria	Cut Victoria to Larry Lane 69 kV Transmission line into Lone Tree Substation	8/16/2012	10/31/2012	08/31/12	\$911,000			99	69	0.39			Double Circuit single Pole Steel			100	0.19		Sub Rule 25.101 (c)(5) A)	Located on existing TCC Property
41533052a	N Victoria to Lawndale Ave Rebuild	Victoria/Victoria	Rebuild 69 kV line from N. Victoria to Lawndale Avenue	6/17/2012	3/31/2013	04/01/13	\$3,179,400			100	69	1.66		1.66	795ACSS	Single Pole Steel	centerline	1.68			Pursuant to Subst. Rule 25.101 (c)(5) modification required for rebuild	Consent obtained where some easement modification required for rebuild
41533052b	Magnuder to E Polk Ave Rebuild	Victoria/Victoria	Rebuild 69 kV line from Magnuder to E Polk Ave	9/17/2012	3/31/2013	04/01/13	\$3,575,700			100	69	1.89		1.89	795ACSS	Single Pole Steel	centerline	1.89			Pursuant to Subst. Rule 25.101 (c)(5) modification required for rebuild	Consent obtained where some easement modification required for rebuild
41867632	Rio Hondo to Ajo Reconductor	Cameron, Wilacy, and Kennedy	Energized reconductor of the 345 kV line using temporary work space to 1020 kmll ACCC	9/22/2012	7/15/2013		\$89,276,200				345		67.80		1020 kmll ACCC	H-Frame	150	67.80			Pursuant to Subst. Rule 25.101 (c)(5) modification required for rebuild	Temporary Work Space will be used to work the line energized

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415330526	Lawndale Ave to E Polk Ave Rebuild	Victoria/Victoria	Rebuild 69 kV line from Lawndale Ave to Polk Ave	12/1/2012	3/31/2013	04/01/13		\$195,200			100	69	0.10	0.10	756ACSS	Single Pole Steel	centerline	0.10			Pursuant to Subst. Rule 25.101 (c)(5) (B)	Consent obtained where some easement modification required for rebuild
41943375	El Campo 138kV Bay Addition	El Campo/Wharton	Add 138kV breaker bay for LCRA new Line Termination	9/17/2012	1/31/2013	12/31/12		\$1,972,000			90	138									Sub Rule 25.83 (e) (3)	
41931368	Coletto Creek 138 kV Sub	Gold	Add breaker on RAT, upgrade switches, bus PITs, Station service and bus relays	3/1/2013	12/31/2013			\$4,415,000			0	138									Sub Rule 25.83 (e) (3)	
41922024	Mockingbird Substation	Colorado	Build new 138/12 kV Mockingbird Substation	3/1/2013	10/31/2013			\$2,180,000			30	138									Sub Rule 25.83 (e) (3)	TCC Property
41963398	Ajo to Nelson Sharpe Reconductor	Kennedy, Kieberg, Nueces	Energized reconductor of the 345 kV line to 1020 kcmil ACCC	8/15/2013	2/15/2014			\$34,343,700			20	345	35.80	35.80	1020 kcmil ACCC	H-Frame	150				Pursuant to Subst. Rule 25.101 (c)(5) (B)	Work will be performed within existing easement with the line energized
41955850	Rendido 138kV Station Upgrade	Jim Hogg	Upgrade sub for the 80MW Manila Windfarm Interconnection	5/29/2013	2/28/2014			\$1,059,200			0	138									Sub Rule 25.83 (e) (3)	
41991105	Sendero 138kV Station	Jim Hogg	Install DME, RTU and SDR	5/29/2013	2/28/2014			\$483,801			0	138									Sub Rule 25.83 (e) (3)	
41959435	Big Foot Station	Frio	Construct 138kV ring bus, new control building, RTU and relays.	8/5/2013	6/9/2014			\$5,306,000			10	138/69									Sub Rule 25.83 (e) (3)	
42013986	Karnes City Substation	Karnes	Construct new 138/12kV substation	7/20/2013	1/31/2014			\$4,553,000			25	138									Sub Rule 25.83 (e) (3)	Property Purchased
419343181	Leary Lane Upgrades	Victoria/Victoria	Upgrade transformer relaying and RTU	7/8/2013	12/31/2013			\$1,280,000				69									Sub Rule 25.83 (e) (3)	
37388	Welsh HVDC TCC	Titus	Expand 345 kV station yard, install new bus, control building, relays and station equipment.	7/23/2013	3/1/2015			\$10,058,000			10	345									Sub Rule 25.83 (e) (3)	Phase 1 only. Phase 2 will be submitted separately. Property Purchased
41934679	Cirus City Substation	Hidalgo County	Install 138/12 kV Transformer #2 (FERC T)	06/24/13	10/29/13			\$ 463,816			0	138/12									Sub Rule 25.83 (e) (3)	Upgrades to transmission assets required to support distribution project.
41963587	Lon Hill to Callien 69 kV Reconductor and Rebuild	Nueces	Rebuild and reconductor 69 kV line from Lon Hill to Callien	10/7/2013	2/28/2014			\$3,145,576			0	69	2.10	2.10	133.3 ACSS/TW	single pole, 4 TP frame	centerline	2.10			Sub Rule 25.101 (c)(5) (B)	No new ROW required
41963653	Lon Hill Station Upgrade	Nueces	Lon Hill Station Upgrade (for Callien to Robstown Rebuild)	11/4/2013	2/29/2014			\$422,183			0	69									Sub Rule 25.83 (e) (3)	Located on existing TCC Property

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41991161 41991172	Lon Hill to City of Robstown 69 kV Reconductor and Rebuild	Nueces	Rebuild and reconductor 69 kV line from Lon Hill to City of Robstown Substation	11/4/2013	6/30/2014		\$6,224,465			0	0	69	69	4.58	133.3 AL3BRTW	mod. pole & H-frame	centerline	4.58			Sub Rule 25.101(c)(5)(B)	No new ROW required
41983653	Lon Hill Station Project Upgrades (for City of Robstown Rebuild)	Nueces	Upgrade Relay / Protection Replace wave trap jumpers, and switches.	2/17/2014	6/30/2014		\$377,530			0	0	69									Sub Rule 25.83(e)(3)	Located on existing TCC Property
41983417	Nelson Sharpe	Nueces	Upgrade bus, relaying and terminals for Lon Hill and Ape 345 kV lines to 4000A	9/10/2013	3/3/2016		\$4,350,000			0	0	345									Sub Rule 25.83(e)(3)	Located on existing TCC Property
41993434	Nelson Sharpe	Nueces	Add 345kV line terminal for wind farm connection	9/10/2013	12/31/2014		\$2,536,000			0	0	345									Sub Rule 25.83(e)(3)	Located on existing TCC Property
41983411	Lon Hill Upgrades	Nueces	Upgrade bus, relaying and terminals for Nelson Sharpe and North Edinburg 345 kV lines to 4000A	11/11/2013	4/29/2016		\$16,164,000			0	0	345									Sub Rule 25.83(e)(3)	Located on existing TCC Property
41993881	BP Chemical	Calhoun	Replace relays on Carbide line and bus #2	9/30/2013	12/31/2013		\$438,000			0	0	138									Sub Rule 25.83(e)(3)	
41993884	BP Chemical	Calhoun	Replace relays on Air Liquide line and bus #1	9/30/2013	12/31/2013		\$466,000			0	0	138									Sub Rule 25.83(e)(3)	
41993887	Air Liquide	Victoria	Replace relays on BP Chemical line and bus #1	9/30/2013	12/31/2013		\$470,000			0	0	138									Sub Rule 25.83(e)(3)	
41993889	Air Liquide	Victoria	Replace relays on Dupont line and bus #2	9/30/2013	12/31/2013		\$451,000			0	0	138									Sub Rule 25.83(e)(3)	
41923849	Victoria to Edna	Jackson	Raise line for STEC crossing	9/30/2013	12/31/2013		\$916,200			0	0	138					centerline				Sub Rule 25.101(c)(5)(B)	No new easement needed
42036498	University	Webb	Transmission substation upgrades for Distribution Bus	7/29/2013	6/1/2014		\$1,169,600			0	0	138									Sub Rule 25.83(e)(3)	
42018015	Kames City Substation Hairpin	Kames	Construct new 138kV Hairpin into Kames City Substation	11/8/2013	1/31/2014		\$157,000			0	0	138		0.30	795 ACSR	steel single pole	centerline	0.15			Sub Rule 25.101(c)(5)(A)	Hairpin will be constructed on AEP property