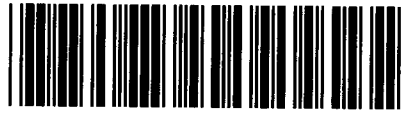




Control Number: 41089



Item Number: 224

Addendum StartPage: 0

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Final Date (Construction Completion)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	% Variance	Report Complaints	Existing Voltage (KV)	Upgraded or New (KV)	Circuit Type & Size (Mils)	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
TPSU 11.000258	Shayward Lines South of Midland	Midland, Midland County	South Midland Substation is an existing substation that has been in service since 1955. The line was damaged by the success of switching operation.	02/28/11			1,700,000			80%	138	138	na	na	na	na	na	na	25.101(g)(3) 25.83(g)	Project scope includes transformer substation to bring scales to current code specifications.
TPSU 12.005319	Colorado City to Barber Lake 138 KV Transmission Line	Midland County	This transmission line was approved by the Commission in Docket No. 4964. It will be constructed from Colorado City to Barber Lake Substation to connect the Barber Lake Substation to the Colorado City Substation, which will be located along Choc's Morgan Creek to Choc Grove 138 KV Transmission line.	08/01/13			2,318,000 T-Line; 1,100,000 Substation			40%	na	138	3.09	ACSS/TW single circuit	na	na	75	3.09	25.101(g)(3)	Steel monopoles at Barber Lake and concrete monopoles for in-line structures
TPSU 11.000254	Gardendale to Grady 138 KV Transmission Line	Marion County, Midland County	This transmission line was approved by the Commission in Docket No. 4937. The line will connect Shayward's existing Gardendale to East Midland 138 KV transmission line to Shayward's existing Grady 138 KV transmission line.	06/29/13			7,650,000			0%	na	138	10.2	ACSS/TW; single circuit	na	na	75	10.2	4937; 25.101(g)(3)	Construction on held pending outcome of Docket No. 41430
TPSU 12.005419	Shayward Breaker Yard to Driver Substation	Midland County	This project was approved by the Commission in Docket No. 4937. The line will connect Shayward's existing Gardendale to Driver Substation.	10/01/12			6,097,000 T-Line; 6,220,000 Substation			100%	na	138	8.08	ACSS/TW; single circuit	na	na	75	8.08	4937; 25.101(g)(3)	Awaiting final cost information
TPSU 12.005421	Shayward Breaker Yard to Driver Substation	Midland County	This project was approved by the Commission in Docket No. 4937. The line will connect Shayward's existing Gardendale to Driver Substation.	10/01/12			6,097,000 T-Line; 6,220,000 Substation			100%	na	138	8.08	ACSS/TW; single circuit	na	na	75	8.08	4937; 25.101(g)(3)	Awaiting final cost information
TPSU 12.005412	Upgrade Transformer at Richards Springs Substation	Richland Springs, San Saba County	Upgrade transformer capacity at Richards Springs Substation from 5 MVA to 12 MVA.	12/01/12	07/23/13	07/23/13	1,480,000			100%	138	na	na	na	na	na	na	na	25.83(g)(3)	Awaiting final cost information
TPSU 12.005425	1881 Shayward Breaker Yard (formerly reported as Shayward Switch)	Midland County	To improve reliability associated with the Shayward and Driver Substations, transmission GCs will be added to the Pembroke Substation to add line protection and substation protection on other side of Pembroke.	12/01/12			1,200,000			100%	138	na	na	na	na	na	na	na	25.83(g)(3)	EIS 900/13 Awaiting final cost information
TPSU 12.005382	Richland DC Tie Expansion	Hall County	Expansion of existing 138 KV transmission interconnection-HOC tie with Convention Federal Co. (CFC).	05/01/13			42,500,000			40%	138	na	na	na	na	na	na	na	25.101(g)(2)	HOC tie is being expanded from 150 MW to 300 MW
TPSU 12.005316	Triangle Switch Yard (also referred to as West Station Substation)	Marion County	Construct a four position breaker station with a 30 MVA transformer	05/15/13			8,500,000			60%	na	138	na	na	na	na	na	na	25.101(g)(2)	
TPSU 12.005404	2570 East Stiles Substation	Reagan County	Construction of new substation	05/01/13			7,000,000			100%	na	138	na	na	na	na	na	na	25.101(g)(2)	EIS 530/13 Awaiting final cost information
TPSU 13.005502	Gardendale Switch Yard	Midland County	Construct an interconnection and ring bus arrangement for the 138 KV line adjacent to the Gardendale Station	05/20/13			4,500,000			90%	na	138	na	na	na	na	na	na	25.101(g)(2)	
TPSU 12.005426	Elard Substation	Glasscock County	Construct a new substation with a 30/60/90 MVA transformer and a ring bus to connect to the Choc's Morgan Creek to Choc Grove 138 KV line	06/01/13			8,900,000			85%	na	138	na	na	na	na	na	na	25.101(g)(2)	

Shayward Utility, L.P.
Dwight Yarbrough, General Manager
103 Andrew Hwy, Suite 600

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Estimated (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Percent Complete	Existing Voltage (KV)	Upgraded or New Voltage (KV)	Circuit Length (Miles)	Conductor Type and Size	Structure Type(s)	Existing Right-of-Way (Feet)	Existing ROW (Feet)	New ROW (Feet)	New ROW (Miles)	Rate Section or PUC Control Number	Comments
TPSU 12.006475	Siles to Pembroke Line Road	Belmont County	Upgrade capacity on the Siles to Pembroke 138 KV Line (24 miles)	07/01/13				12,000,000		100%	138	na	24	550.0 ACSR/TW single circuit	Steel monopoles at angles and concrete poles for E-line structures	75	24	na	na	25.101(c)(5)	518.950/13 Awaiting the cost information
TPSU 13.006525	New 345 KV Luma Alta Station	Campton County	Construct a new 345 KV Luma Alta station with one 345/33KV 400 MVA auto with 345 KV line terminal	10/01/14			34,636,000			0%	na	345	na	na	na	na	na	na	na	41505	Initial estimated cost and miles of new ROW/circuit length are for one-half of the highest cost and are for application in the ECH application; estimated project cost and ROW/circuit length will be updated upon PUCT's routing decision.
TPSU 13.006581	New 345KV line from Luma Alta to N Edinburgh	Holmes and Cameron Counties	Construct one-half of a new 345 KV transmission line from N. Edinburgh to Luma Alta	10/01/14			197,365,000			0%	na	345	82.25	954.0 kcmil ACSR conductors as appropriate for single circuit necessary	Double-circuit overhead steel towers with lattice structures	na	na	150	82.25	41606	Initial estimated cost and miles of new ROW/circuit length are for one-half of the highest cost and are for application in the ECH application; estimated project cost and ROW/circuit length will be updated upon PUCT's routing decision.