

Control Number: 41089



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1204722	0805010	1004410	1004570	1004710	1001520	1100820	0901710	1004610	805110	09008	0606221	500920	0901010	080110	0500710	08074-3	1002020-	1002020	08074	04015	3036	Utility's Project Number
Hammond Express Feeder	Perry - Midway	Downing - Moutery	Shannon - Mountague	Seymour - Lake Kemp Sw.	Bowie - Montague	Spring - Bridgeport East Sw	Sandy	Petteway - Ben Hur	Carlton Sw Mountary	Morris Shepard - South Bend Switch	Roanoke - Roanoke Sw.	Barclay - Silver City	Reno-Aurora-Rhome	Onley - South Bend Sw	Oiney - Lake Kemp Switch	Purdon - Emmett	Barry - Purdon	Reagor Springs - Barry	Serdis - Reagor Springs	Reagor Springs - India	Mustang Loop	Project Name
Robertsson	Falls	Comanche	Clay, Montague	Baylor	Montague	Cooke - Wise	Grimes, Montgomery, Walker	Robertson - Limestone	Comanche - Earth	Palo Pinto - Young	Denton	Milam, Falls	Parker, Wise	PunoA	Young. Throckmorton & Baylor	Navarro	Navarro, Ellis	Neverro, Ellis	E	E .	Denton	Location (City/County)
Construct 6 spans of 138 kv transmision to serve a Texas Express Pipeline gas compressor load.	Rebuild 12.40 miles of single circuit, single pole, from Perry - Midway	Rebuild 14.64 miles of single circuit, single pole, from Downing - Mountary	Rebuild 26.36 miles of single circuit, single pole, from Shannon - Moutague.	Rebuild 6.9 miles of single circuit, single pole, from Seymour - Lake Kemp Sw	Rebuild 11.3 miles of single circuit, single pole, from Bowie to Montague.	Rebuild 33.31 miles of single circuit, single pole, from Spring to East Bridgeport Sw	Construct Approx. 15 miles of single pole, single circuit from a tap to Sandy Sunstation	Rebuild 23.59 miles single circuit, single pole, from Petteway to Ben Hur	Rebuild 9.59 miles single circuit, single pole, from Carlton Sw to Mountary	Rebuild 20.00 miles single circuit, single pole, from Morris Shepard to South Bend Sw	Rebuild 2.62 miles of double circuit, single pole from Roanoke - Roanoke Sw.	Rebuild 16.93 miles of single circuit, single pole from Barclay - Silver City	Rebuild 5.07 miles of doube circuit, single pole and 8.78 miles of single circuit, H-frame from Reno to Rhome	Rebuild 24.05 miles single circuit, single pole, from Olney to South Bend Sw	Rebuild 26.31 miles single circuit, single pole, from Olney Sub to Lake Kemp Switch	Rebuild 10.56 miles from Purdon - Emmett	Rebuild 11.96 miles from Barry - Purdon	Rebuild 15.02 miles Reagor Springs - Barry	Rebuild 15.46 miles from Sardis - Resgor Springs	Rebuild 17.0 miles from Reagor Springs to India	Construct 8.0 miles of new 138 ky double circuity transmission from Mustang Tay bis Mustang Sub	Conguest A Local Service Conguest A Conguest
04/25/13	10/15/13	07/15/14	07/15/15	07/15/15	12/15/12	10/15/12	07/14/14	09/15/12	08/17/12	04/12/12	12/31/14	10/10/11	03/29/11	08/01/10	08/01/10	07/01/09	08/01/11	06/01/11	07/01/09	03/09/09	11/07/07	Estimated (or Actual) Start
					04/15/12	08/15/13	10/01/14	01/15/13	01/30/13	01/30/13	05/01/15	12/16/12	10/25/11	01/15/11	02/02/11	03/01/10	01/11/12	01/11/12	03/01/10	07/08/09	01/01/08	(Construction Complete)
								03/07/13	02/07/13	05/30/13		10/20/12	05/20/13	03/15/13	02/26/13		02/11/13	02/11/13		11/10/10		Date Energized (If Applicable)
1,500,000	6,200,000	7,320,000	13,180,000	3,450,00	5,085,000	11,658,500	11,258,308	13,976,992	5,845,223	8,000,000	1,965,000	6,772,000	6,232,500	8,417,500	13,155,000	7,920,000	8,970,000	11,265,000	12,290,700	9,350,000	4,019,031 T- Line 2,742,000 Sub	Initial Estimated Project Cost
						13,685,346		11,955,563	5,084,015	9,752,936		6,439,391	6,451,823	9,295,498	10,375,761		3,933,464	6,648,002		4,108,002	8.	Final Estimated t Project Cost (\$)
								8,912,163	4,239,989	9,043,804		5,823,615	5,631,605	8,014,621	9,614,103		3,371,076	6,544,522		3,672,190		Final Actual Project Cost (\$)
								-25%	19 -17%	-7%		5 -10%	× -13%	-14%	33 -7%		-14%	22 -2%		-11%		% Variance
100%	0%	95	0%	9%	100%	100%	9%	100%	100%	100%	15%	100%	100%	100%	100%	0%	100%	100%	0%	100%	9	Percent Complete
	8	8	8	8	8	138	8	8	8	8	138	8	8	8	8	8	8	8	8	8	ž	Existing Voltage (kV)
8	138	138	138	<b>1</b> 38	8	8	138	\$	8	8	<b>13</b>	<b>1</b> 8	38	ž	88	<b>3</b> 8	138	38	138	138	138	Upgraded or New Voltage (KV)
0.6467	12.4	14.02	26.36	6.9	11.3	33.31	5	23.59	9.59	8	2.62	16.93	13.85	24.05	26.31	10.56	1. 88	15.02	15,46	17	17.0 mi	Circuit Length (Miles)
795 ACSR	796 ACSR	1033 ACSR	959 ACSS-	959 ACSS-	959 ACSS- TW	969 ACSS-	959 ACSS-	959 ACSS- TW	959 ACSS- TW	959 ACSS-	959 ACSS- TW	1033 ACSR	1590 ACSR	959 ACSS- TW	795 ACSR	959 ACSS -	959 ACSS - TW	959 ACSS - TW	959 ACSS -	959 ACSS - TW	1590 ACSR	Conductor Type & Size & Bundling
Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Structure Type(s)
	8	8	8	8	8	8	2	8	8	8	8	8	8	8	8	8	8	8	8	8	<b>š</b>	Existing ROW Width I
	12.4	14.64	26.36	6.9	113	33.31	<b>5</b>	23.59	9.59	22	2.62	16.93	13.85	24.05	26.31	10.56	<del>1</del> 8	15.02	15.46	17.00	8.00	h Existing ROW Length (Miles)
70	8	8	8	8	8	100	70	8	8	8	8	8	8	8	8	8	8	8	8	8	70	New ROW Width (Feet)
0.6467	12.40 Miles	14.64 Miles	26.36 Miles	6.9 miles	11.3 miles	33.31 miles	15 miles	23.59 Miles	9.59 Miles	20.00 Miles	2.62 Miles	16.93 Miles	13.85 Miles	24.5 Miles	26.31 miles	10.56 Miles	11.96 Miles	15.02 Miles	15.46 Miles	17.0 Miles	8.0 mi	New ROW Length (Miles)
25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)		25.101(c)(5)(B)	25.101(c)(5)(B)	-	25.101(c)(5)(B)	I	25.101(c)(5)(B)	8	25.101(a)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(e)( <u>5)(B)</u>	25.101(c)(5)(B)	25.101(0)(5)(8)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	32871	W Rule Section or PUC Control Number
Affidavit attached with filing.	Affidavit attached with filing.	Afficiavit to be filed at a later date	Affidavit to be filed at a later date	Affidavit to be filed at a later date	Affidavit attached with filing	Afficiavit attached with filing.	CCN Filed 03/25/12	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing	Affidavit attached with filing.	Affidavit to be filed at a later date	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit to be filed at a later date	Affidavit to be filed at a later date	CCN Filed 07/08/06	Comments

Public Utility Commission of Texas
Project No. 41089

## PUC PROJECT NO. 41089

MONTHLY TRANSMISSION	§	BEFORE THE
CONSTRUCTION STATUS REPORT	§	PUBLIC UTILITY COMMISSION
FOR AUGUST 2013	§	OF TEXAS

## AFFIDAVIT ATTESTING TO PRIOR WRITTEN CONSENT OF LANDOWNERS AND THE PROVISION OF NOTICE TO UTILITIES AND LANDOWNERS FOR TRANSMISSION LINE PROJECT CONSTRUCTION

THE STATE OF TEXAS §

COUNTY OF McLENNAN §

BEFORE ME, the undersigned authority, personally appeared RICHARD W.

CHAMBERS, known to me to be the person whose name is subscribed below who, upon oath deposed and stated as follows:

- 1. My name is RICHARD W. CHAMBERS. My business address is 2404 LaSalle, Waco, Texas 76702. I am over eighteen (18) years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein and they are true and correct.
- 2. I am currently employed as Project Regulatory Coordinator, Transmission Project Services, Brazos Electric Power Cooperative, Inc. ("Brazos Electric"), and I am authorized to make this Affidavit on behalf of Brazos Electric.
- 3. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Brazos Electric is required to make direct mail notice by first-class mail of the filing of its report "to all utilities whose certificated service area is crossed by the facilities unless the facilities are being constructed to serve a utility that is singly certificated to the area where the facilities are to be constructed. Notice is required to all landowners whose property is crossed by projects that do not require a CCN under §25.101(c)(5), except notice is not required to landowners that have

provided written consent. For projects that require new or additional rights-of-way, notice is required to all landowners with a habitable structure within 300 feet of the centerline of a transmission project of 230 kV or less, or within 500 feet of the centerline of a transmission project greater than 230 kV as identified on the current county tax rolls. In addition, direct mail notice is required to owners of parks and recreation areas within 1,000 feet, and airports within 10,000 feet, of the centerline of the proposed project."

- 4. Pursuant to Public Utility Commission Substantive Rule §25.101(c)(5)(A), Brazos Electric has obtained the prior written consent from all landowners whose property is crossed by the transmission facilities for Project No. <u>0805020</u> that was added to Brazos Electric's Monthly Transmission Construction Status Report for August 2013.
- 5. BEPC mailed, via First Class Mail, written notice of a CCN exempt transmission line project, including a description of the proposed project, to each utility whose certificated area is crossed by the facilities on August 21, 2013, as follows:

Oncor Transmission
Mr. Greg Ward
Regulatory Division – Oncor
1601 Bryan Street – Suite 23-045B
Dallas, Texas 75201-3411

Navasota Valley Electric Cooperative, Inc. Mr. James Calhoun P.O. Box 848 Franklin, Texas 77856-0848

County of Falls
Honorable Judge R. Steven Sharp
#1 Courthouse Square
125 Bridge Street
Marlin, Texas 76661

Heart of Texas Electric Cooperative, Inc. Mr. Rick Hale 1111 S. Johnson Drive McGregor, Texas 76657

- 6. There are no owners of parks and recreation areas within 1,000 feet of the centerline of the proposed project.
  - 7. There are no airports within 10,000 feet of the centerline of the proposed project.

Richard W. Chambers

Richard W. Chambers

ASUBSCRIBED AND SWORN TO BEFORE ME on this the 20th day of HUGUST, 2013, to certify which witness my official hand and seal of office.

Notary Public, State of Texas

My commission expires: 9-01-2016

