



Control Number: 41089



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SOUTH TEXAS ELECTRIC COOPERATIVE
TRANSMISSION CONSTRUCTION PROGRESS REPORT
for
July 2013

Public Utility Commission of Texas
Project No. **41089**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated or Actual Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (KV)	Upgraded or New Voltage (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Pole Station or PUC Contract Number	Comments
711-2251	West George West to Tilden	Live Oak & McMullen	replace existing 69kV line with double circuit 138kV & 69kV (20.65 Miles)	01/01/12	06/01/12		\$ 7,250,000.00	\$ 13,700,000			90%	69.00	138.69	20.65	795 ACSR	Single pole	50	20.65	100	20.65	25 101 (6) 50C	Estimated Final project cost increase due to ROW, material and construction cost above budget. Majority of cost is ROW & structure.
711-2227	Vanderbilt to Effron to Cordella	Jackson & Wharton	rebuild existing 69kV line with 795ACSR(26 Miles)	01/01/12	06/01/12		\$ 9,660,000.00	\$ 14,310,000			100%	69.00	69.00	26.00	795 ACSR	Single pole	50	26.00	50	26.00	25 101 (6) 50(B) 0	Estimated Final project cost increase due to ROW, material and construction cost above budget. Construction of the project is complete.
711-2227	Cordella to El Campo	Wharton	rebuild existing 69kV line with 795ACSR(21 Miles)	01/01/12	06/01/12		\$ 7,800,000.00	11,630,000			65%	69	69	21.00	795 ACSR	Single pole	50	21.00	50	21.00	25 101 (6) 50(B) 0	Estimated Final project cost increase due to ROW, material and construction cost above budget. Construction of the project is complete.
711-2227	Vanderbilt to Effron to Rockford	Jackson & Wharton	Install 138kV circuit on existing 69kV line (7 Miles)	01/01/12	06/01/12		\$ 2,000,000.00				5%	69.00	138.69	47.00	795 ACSR	Single pole	50	26.00	100	26.00	25 101 (6) 50C	Estimated Final project cost increase due to ROW, material and construction cost above budget. CCN filed, waiting on approval.
711-2267	ETP Harp	Jackson	Double circuit 138kV line (4.5 miles)	01/01/13	09/15/13		\$ 4,855,000.00				30%	N/A	138	4.50	795 ACSR	single pole Steel	N/A	N/A	100	2.25	40888	Structure being set.
712-2036	Fishing to Choate	Alamogordo & Kinross	Rebuild 69kV line to 795ACSR (30.05 miles)	07/01/13	12/31/13		\$ 11,510,000.00				20%	69	69	30.02	795 ACSR	single pole	50	30.02	50	30.02	25 101 (6) 50(B) 0	Construction has begun.
712-2087	Nada to LCPA Colorado	Wharton	Rebuild 69kV line to 138kV	07/01/13	09/30/13		\$ 4,000,000.00				15%	69	138	10.00	795 ACSR	single pole	50	10.00	50	10.00	25 101 (6) 50(B) 0	contractor clearing.
709-2006	Doodys to Stout New	Hidalgo	6.17 Miles 138kV Transmission Line	08/03/12	02/01/13		4,363,300				0%	138		6.17	795 ACSR	Single pole - concrete pole			50	8.00	32775	Right of way condemnation issues.
711-2189	Vivande-AEP Wellaco Switch	Hidalgo	Reconductor 4.4 miles of 138kV Line	04/02/12	06/30/11		4,000,000				8%	138		0	795 ACSR	Concrete & Steel	25				25 101 (6) 2	Design stage.
712-2018	Stout Sub-AEP El Cito Tie	Hidalgo	Add 138kV Breakers and 138kV Switches	04/02/12	09/01/12		400,000					138									25 101 (6) 50A	

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