



Control Number: 41089



Item Number: 135

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated for Actual Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
41048547	Rio Pecos Substation Upgrade	Crockett	Add 2nd auto with 69kV ring bus and termination for TNMP	7/1/2008	9/1/2009	12/31/2009		\$ 4,463,663		96%											Pursuant to Sub Rule 25.83 (a)(3)	
41048420	Rio Pecos Substation SVC and DRCS Addition	Crockett	Install SVC and remove DRCS	6/15/2008	12/3/2009	12/31/2009		\$ 5,346,383		96%											Pursuant to Sub Rule 25.83 (a)(3)	
41170128	Oklahoma 138kV yard	Wilbarger	Add breaker on RAT, upgrade relaying on Vernon Main Line, reconfigure bus	3/30/2009	12/31/2009	11/6/2009		\$ 900,000		100%	138										Pursuant to Sub Rule 25.83 (a)(3)	Improve transmission service reliability to load in area.
41137634	W Childress 20th Street	Childress	RTU and two-way switch	5/20/2009	12/31/2009	2/5/2010		\$ 556,000		100%	69										Pursuant to Sub Rule 25.83 (a)(3)	New terminal addition to existing sub
41064920	Cleco Sub	Eastland	Replace existing 69/12kV substation with 138/12 kV substation	3/15/2010	5/31/2011	5/6/2011		\$ 3,977,600		100%	69	138									Pursuant to Sub Rule 25.83 (a)(3)	
41363034	Mathis Field 69 kV Line Relocation	San Angelo, Tom Green	Relocate approximately 1 mile of 69 kV transmission line at the request of City of San Angelo	5/24/2010	7/30/2010	6/24/2010		\$ 904,101		96%	69			1.1	477 ACSR Hawk	Single pole steel			100	1.1	Pursuant to Sub Rule 25.101 (e)(5)(D)	New ROW provided by and relocation cost paid by city of San Angelo
41137499	W Childress	Childress	New Terminal addition to existing sub			12/10/2009		\$ 552,061		100%	69										Pursuant to Sub Rule 25.83 (a)(3)	
41460992	Bluff Creek Terminals	Taylor	New 345kV terminations for Central Bluff and Brown lines	1/3/2011	8/1/2012	9/28/2012		\$5,222,000		98%	345										Pursuant to Sub Rule 25.83 (a)(3)	
41538169	McElroy transformer replacement	Ctine	Replace 69kV transformer	1/17/2011				\$1,419,000			69										Pursuant to Sub Rule 25.83 (a)(3)	
41680843	North Angalo to Grape Creek 69 kV Line Relocation	San Angelo, Tom Green	Relocate one structure and place additional structure on the existing 69 kV transmission line for road expansion	7/21/2011	7/28/2011			\$ 386,821		96%	69			0.014	338.4 ACSR Merlin	Single pole steel			60	0.014	Pursuant to Sub Rule 25.101 (e)(5)(E)	Landowner Consent Obtained for Relocation
41728387	Wolfgang Station	Kent	Install Switches for windfarm tap	5/2/2012	6/30/2012	6/20/2012		\$938,200		100%	69										Pursuant to Sub Rule 25.83 (a)(3)	
41728413	Jayon Substation	Kent	Install new relays on the line to Robin	5/2/2012	10/31/2012	9/17/2012		\$564,000		100%	69										Pursuant to Sub Rule 25.83 (a)(3)	
41728999	Rotan Substation	Fisher	Install new relays on the line to Jayton and install breaker and relaying on the line to Roby	5/2/2012	10/31/2012	9/17/2012		\$1,569,000		100%	69										Pursuant to Sub Rule 25.83 (a)(3)	
41778195	Vernon Main Substation	Wilbarger	Install new relays on the line to Lake Pauline	8/31/2012	10/31/2012	10/31/2012		\$421,500		100%	69										Pursuant to Sub Rule 25.83 (a)(3)	
41776385	Alpine REA Service Upgrades	Brewster	Add SCADA, Replace line switch and associated work	8/22/2012	10/10/2012			\$522,000		0%	69										Pursuant to Sub Rule 25.83 (a)(3)	2.0 Acres acquired with consent

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MAILING CLERK

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AEP Texas North Company
CONSTRUCTION PROGRESS REPORT JUNE 2013

Public Utility Commission of Texas
Project No. 41089

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41857869	Iran Sub Upgrade	Iran/Pecos	Replace Mdr relays on 6150	9/15/2012	5/1/2013			\$578,000			0%	69									Pursuant to Sub Rule 25.83 (a)(3)	
41858168	San Angelo North Sub Upgrades	San Angelo/Tom Green	Replace all Mdr's relay and assoc panel to standard (69 CB Grape Crk)	9/15/2012	12/31/2012			\$417,300			0%	69									Pursuant to Sub Rule 25.83 (a)(3)	
41855052	Munday Sub Upgrade	Munday/Knox	Replace (5) 69KV breakers and add relay panels	1/2/2013	5/1/2013			\$1,020,000			20%	69									Pursuant to Sub Rule 25.83 (a)(3)	Construction hold until Fall 2013 due to clearances.
41808057	Pointer Station	Knox City/Knox	Construct new switching station	02/18/13	10/31/13			\$4,283,800			50%	69									Pursuant to Sub Rule 25.83 (a)(3)	New station to improve reliability to Brazos Electric Cooperative
41855052	Pointer Station Transmission Line Cut In	Knox City/Knox	Cut in Munday/Rule 69KV transmission line to new Pointer Station	09/01/13	10/31/13			\$859,500			40%	69		0.20	795 ACSR Drake	Single steel poles					Sub Rule 25.01 (c)(5)(A)	AEP TNC owns the property where the halpin will be constructed
41954463	SW Vernon Upgrade Terminal	Vernon/Wilbarger	Upgrade relaying on the line to Vernon Main	8/12/2013	5/31/2014			\$870,000			0%	69									Pursuant to Sub Rule 25.83 (a)(3)	
41954464	Vernon Main Upgrade Terminal	Vernon/Wilbarger	Upgrade relaying on the line to Vernon Main	8/12/2013	5/31/2014			\$911,000			0%	69									Pursuant to Sub Rule 25.83 (a)(3)	