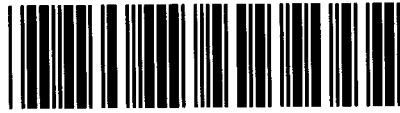




Control Number: 41007



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225 E. John Carpenter Freeway, Suite 1500  
Irving, Texas, 75062  
Direct No. 469.484.8585  
Megan.Miller@tnmp.com

January 17, 2013

Clerk, Central Records  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
Austin, Texas 78701

**RE: PUC Docket No. 41007**  
**Petition of Texas-New Mexico Power Company for Approval of**  
**Transmission Cost Recovery Factor Update**

Pursuant to the Notice of Approval issued January 16, 2013 in this matter, Texas-New Mexico Power Company hereby files a clean copy of its approved Tariff for Retail Delivery Service, 6.1.1.6.1 Rider TCRF-Transmission Cost Recovery Factor as well as 6.1.1.6.1.1 Rider TCRFS-Transmission Cost Recovery Factor Surcharge to be stamped "Approved" by the Central Records Division.

Please feel free to contact me with any questions.

Sincerely,

Megan Miller  
Regulatory Affairs Project Administrator  
TNMP

Enc.

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**TEXAS-NEW MEXICO POWER COMPANY  
TARIFF FOR RETAIL DELIVERY SERVICE**

**6.1. Rate Schedules**

**Applicable:** Entire Certified Service Area

**Effective Date:** March 1, 2013

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**6.1.1.6.1 RIDER TCRF – TRANSMISSION COST RECOVERY FACTOR**

**AVAILABILITY**

This rider is applicable to Delivery Service provided under Section 6.1.1.1.1 Residential Service, Section 6.1.1.1.2 Secondary Service (Less Than or Equal to 5 kW), Section 6.1.1.1.3 Secondary Service (Greater Than 5 kW), Section 6.1.1.1.4 Primary Service, and Section 6.1.1.1.5 Transmission Service in the Company's Tariff for Retail Delivery Service.

**MONTHLY RATE**

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kW, 4 CP KVA or NCP kW). The TCRF shall be calculated for each rate according to the following formula:

$$TCRF = \frac{\left[ \sum_{i=1}^N \mathbf{NWTR}_i * \mathbf{NL}_i - \sum_{i=1}^N \mathbf{BWTR}_i * \mathbf{NL}_i \right] * 1/2 * \mathbf{ALLOC} + \mathbf{ADJ}}{\mathbf{BD}}$$

Where:

- TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kW or dollars per NCP kW to be used for billing for each listed rate schedule. The rate schedules are listed under "ALLOC" below.
- NWTR; = The new wholesale transmission rate of a TSP, approved by the Commission by order or pursuant to Commission rules, since the Company's last rate case.
- BWTR; = The base wholesale transmission rate of the TSP represented in the NWTR; used to develop the retail transmission charges of the Company, in the Company's last rate case.
- NL; = The Company's individual 4CP load component of the total ERCOT 4CP load used to develop the NWTR;.
- ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission.

The Allocation Factor for each listed rate schedule is as follows:

Residential	49.596%
Secondary < 5kW	1.147%
Secondary > 5kW	25.421%
Secondary > 5kW IDR	4.474%
Primary	1.205%
Primary IDR	3.264%
Transmission	14.893%
Lighting	0.000%

**TEXAS-NEW MEXICO POWER COMPANY  
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Where:

$$ADJ = \sum_{p=1}^6 \{EXP_p - (REV_p - ADJP1_p - ADJP2_p)\}$$

ADJ = Adjustment to Rate Class TCRF to include prior periods' over/(under) recovery.

EXP<sub>p</sub> = Transmission expense not included in base rates for period p.

REV<sub>p</sub> = TCRF revenue for period p.

(REV<sub>p</sub> - ADJP1<sub>p</sub> - ADJP2<sub>p</sub>) = TCRF Revenue for period p excluding prior period adjustments included in period p.

ADJP1<sub>p</sub> = one-sixth of ADJ calculated in the previous TCRF update for the periods 5 and 6.

ADJP2<sub>p</sub> = one-sixth of ADJ calculated in the second previous TCRF update for the periods 1- 4.

BD = Each class's billing determinant (kWh, 4CP kW, 4CP kVA, or NCP kW) for the previous March 1 through August 31 period for the March 1 TCRF update, and for the previous September 1 through February 28 period for the September 1 TCRF update.

**MONTHLY RATE**

Residential Service	\$0.007453	Per kWh
Secondary Service (Less Than or Equal to 5KW)	\$0.008674	Per kWh
Secondary Service (Greater Than 5 KW)		
Non IDR Metered	\$1.984808	Per NCP kW
IDR Metered	\$3.197329	Per 4CP kW
Primary Service		
Non IDR Metered	\$1.158200	Per NCP kW
IDR Metered	\$2.790047	Per 4CP kW
Transmission Service	\$1.952285	Per 4CP kVA

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

**TEXAS-NEW MEXICO POWER COMPANY  
TARIFF FOR RETAIL DELIVERY SERVICE**

**6.1. Rate Schedules**

**Applicable:** Entire Certified Service Area

**Effective Date:** March 1, 2013

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**Original**

**6.1.1.6.1.1 RIDER TCRFS – TCRF SURCHARGE**

**AVAILABILITY**

This rider is applicable to Delivery Service provided under Section 6.1.1.1.1 Residential Service, Section 6.1.1.1.2 Secondary Service (Less Than or Equal to 5 kW), Section 6.1.1.1.3 Secondary Service (Greater Than 5 kW), Section 6.1.1.1.4 Primary Service, and Section 6.1.1.1.5 Transmission Service in the Company's Tariff for Retail Delivery Service. This surcharge is effective for bills rendered from March 1, 2013 through August 31, 2013.

**MONTHLY RATE**

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this transmission service charge surcharge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kW, 4 CP kVA or NCP kW).

Residential Service	\$0.000618	Per kWh
Secondary Service (Less Than or Equal to 5KW)	\$0.000541	Per kWh
Secondary Service (Greater Than 5 KW)		
Non IDR Metered	\$0.130520	Per NCP kW
IDR Metered	\$0.173867	Per 4CP kW
Primary Service		
Non IDR Metered	\$0.147272	Per NCP kW
IDR Metered	\$0.189209	Per 4CP kW
Transmission Service	\$0.148934	Per 4CP kVA

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.