

APPENDIX C

CIRCUMSTANCES AFFECTING TIMING AND FEE ESTIMATE

This Appendix C is part of the engagement letter dated September 1, 2012 between Deloitte & Touche LLP and Xcel Energy Inc. and approved by the Senior Vice President and Group President of Xcel Energy Inc.

The fees quoted for our reviews are based on certain assumptions. Circumstances may arise during the engagement that may significantly affect the targeted completion dates or our fee estimate. As a result, changes to the fees may be necessary. Such circumstances include but are not limited to the following:

Facilitation of the Review Engagement

1. Changes to the timing of the engagement at the Company's request. Changes to the timing of the engagement usually require reassignment of personnel used by D&T in the performance of services hereunder. However, because it is often difficult to reassign individuals to other engagements, D&T may incur significant unanticipated costs.
2. All schedules are not (a) provided by the Company on the date requested, (b) completed in a format acceptable to D&T, (c) mathematically correct, or (d) in agreement with the appropriate Company records. D&T will provide the Company with a separate listing of required schedules, information requests, and the dates such items are needed.
3. Significant delays in responding to our requests for information such as reconciling variances or providing requested supporting documentation.
4. Deterioration in the quality of the Company's records during the current-period engagement in comparison with the prior-period engagement.
5. The engagement team, while performing work on the Company's premises, is not provided with high-speed access to the Internet via the Company's existing network for purposes of conducting the engagement.

Significant Issues or Changes

6. A significant level of proposed adjustments is identified during our review procedures.
7. Significant new issues or changes as follows:
 - a. Significant events or transactions not contemplated in our budgets.
 - b. Significant changes in the Company's personnel, their responsibilities, or their availability.
 - c. Significant changes in the AICPA standards.
8. Changes in scope caused by events that are beyond our control.

APPENDIX D GENERAL BUSINESS TERMS

This Appendix D is part of the engagement letter dated September 1, 2012 between Deloitte & Touche LLP and Xcel Energy Inc. and approved by the Senior Vice President and Group President of Xcel Energy Inc.

1. Limitation on Liability, Release, and Indemnification.
 - a) D&T (as defined below) and its personnel will not be liable to the Company for any claims, liabilities, or expenses relating to this engagement ("Claims") for an aggregate amount in excess of \$100,000, except to the extent resulting from the bad faith or intentional misconduct of D&T. In no event will D&T or its personnel be liable for consequential, special, indirect, incidental, punitive or exemplary loss, damage, or expense relating to this engagement.
 - b) The Company agrees to release and indemnify D&T and its personnel from all Claims attributable to any misrepresentation by the Company's management.
 - c) The Company agrees to indemnify and hold harmless D&T and its personnel from all Claims, except to the extent finally judicially determined to have resulted primarily from the bad faith or intentional misconduct of D&T.
 - d) The provisions of this Paragraph 1 will apply to the fullest extent of the law, whether in contract, statute, tort (such as *negligence*), or otherwise. In circumstances where all or any portion of the provisions of this Paragraph 1 are unavailable, D&T's aggregate liability for any Claim shall not exceed an amount that is proportional to the relative fault that D&T's conduct bears to all other conduct giving rise to such Claim.
2. Independent Contractor. D&T is an independent contractor and that D&T is not, and will not be considered to be, an agent, partner, fiduciary, or representative of the Company or the Officer Charged with Governance.
3. Survival and Interpretation. The agreements and undertakings of the Company and the Officer Charged with Governance contained in the engagement letter will survive the completion or termination of this engagement. For purposes of these terms, "D&T" shall mean Deloitte & Touche LLP and its subsidiaries; to the extent that, as a subcontractor, they agree to provide any of the services under or in connection with the engagement letter, the member firms of Deloitte Touche Tohmatsu Limited, and the affiliates of Deloitte & Touche LLP and such member firms; and, in all cases, any successor or assignee.
4. Assignment and Subcontracting. Except as provided below, no party may assign any of its rights or obligations hereunder (including, without limitation, interests or Claims relating to this engagement) without the prior written consent of the other parties. The Company and the Officer Charged with Governance hereby consent to D&T subcontracting a portion of its services under this engagement to any affiliate or related entity, whether located within or outside of the United States. Professional services performed hereunder by any of D&T's affiliates or related entities shall be invoiced as professional fees, and any related expenses shall be invoiced as expenses, unless otherwise agreed.
5. Severability. If any term of the engagement letter is unenforceable, such term shall not affect the other, but such unenforceable term shall be deemed modified to the extent necessary to render it enforceable, preserving to the fullest extent permissible the intent of the parties set forth herein.
6. Force Majeure. No party shall be deemed to be in breach of the engagement letter as a result of any delays or non-performance directly or indirectly resulting from circumstances or causes beyond its reasonable control, including, without limitation, fire, epidemic or other casualty, act of God, strike or labor dispute, war or other violence, or any law, order or requirement of any governmental agency or authority.

7. Dispute Resolution. Any controversy or claim between the parties arising out of or relating to the engagement letter, including its appendices, or this engagement (a "Dispute") shall be resolved by mediation or binding arbitration as set forth in the Dispute Resolution Provision attached hereto as Appendix E and made a part hereof.

APPENDIX E

DISPUTE RESOLUTION PROVISION

This Appendix E is part of the engagement letter dated September 1, 2012 between Deloitte & Touche LLP and Xcel Energy Inc. and approved by the Senior Vice President and Group President of Xcel Energy Inc.

This Dispute Resolution Provision sets forth the dispute resolution process and procedures applicable to the resolution of Disputes and shall apply to the fullest extent of the law, whether in contract, statute, tort (such as *negligence*), or otherwise.

Mediation: All Disputes shall be first submitted to nonbinding confidential mediation by written notice to the parties, and shall be treated as compromise and settlement negotiations under the standards set forth in the Federal Rules of Evidence and all applicable state counterparts, together with any applicable statutes protecting the confidentiality of mediations or settlement discussions. If the parties cannot agree on a mediator, the International Institute for Conflict Prevention and Resolution ("CPR"), at the written request of a party, shall designate a mediator.

Arbitration Procedures: If a Dispute has not been resolved within 90 days after the effective date of the written notice beginning the mediation process (or such longer period, if the parties so agree in writing), the mediation shall terminate and the Dispute shall be settled by binding arbitration to be held in New York, New York. The arbitration shall be solely between the parties and shall be conducted in accordance with the CPR Rules for Non-Administered Arbitration that are in effect at the time of the commencement of the arbitration, except to the extent modified by this Dispute Resolution Provision (the "Rules").

The arbitration shall be conducted before a panel of three arbitrators. Each of the Company and Deloitte & Touche LLP shall designate one arbitrator in accordance with the "screened" appointment procedure provided in the Rules and the two party-designated arbitrators shall jointly select the third in accordance with the Rules. No arbitrator may serve on the panel unless he or she has agreed in writing to enforce the terms of the engagement letter (including its appendices) to which this Dispute Resolution Provision is attached and to abide by the terms of this Dispute Resolution Provision. Except with respect to the interpretation and enforcement of these arbitration procedures (which shall be governed by the Federal Arbitration Act), the arbitrators shall apply the laws of the State of New York (without giving effect to its choice of law principles) in connection with the Dispute. The arbitrators shall have no power to award damages inconsistent with the terms of the engagement letter or its appendices, including, without limitation, the limitation on liability, release and indemnification provisions contained therein. The arbitrators may render a summary disposition relative to all or some of the issues, provided that the responding party has had an adequate opportunity to respond to any such application for such disposition. Discovery shall be conducted in accordance with the Rules.

All aspects of the arbitration shall be treated as confidential, as provided in the Rules. Before making any disclosure permitted by the Rules, a party shall give written notice to all other parties and afford such parties a reasonable opportunity to protect their interests. Further, judgment on the arbitrators' award may be entered in any court having jurisdiction.

Costs: Each party shall bear its own costs in both the mediation and the arbitration; however, the parties shall share the fees and expenses of both the mediators and the arbitrators equally.



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November 14, 2012

Deloitte & Touche LLP
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We are providing this letter in connection with your review of the historical dollar amounts included in the Electric Utility Rate Filing Package for Generating Utilities ("Rate Filing Package") Schedules A to W, excluding L and R (the "Schedules") of Southwestern Public Service Company (the "Company", the "Utility" or "SPS") for the test year ended June 30, 2012 for the purpose of determining whether any material modifications should be made to the historical dollar amounts included in the Rate Filing package for them to conform with Section 22.243(b) of the Rules of Practice and Procedure of the Public Utility Commission of Texas ("PUCT").

We confirm that we are responsible for the following:

- a. The fair presentation of the financial information included in the Rate Filing Package schedules is in conformity with Section 22.243(b) of the Rules of Practice and Procedure of the PUCT
- b. The design and implementation of programs and controls to prevent and detect fraud
- c. Establishing and maintaining effective internal control over financial reporting.

Certain representations in this letter are described as being limited to matters that are material. Items are considered material, regardless of size, if they involve an omission or misstatement of accounting information that, in light of surrounding circumstances, makes it probable that the judgment of a reasonable person relying on the information would be changed or influenced by the omission or misstatement.

We confirm, to the best of our knowledge and belief, the following representations made to you during your review.

1. The historical dollar amounts referred to above have been prepared and presented in conformity with Section 22.243(b) of the Rules of Practice and Procedure of the PUCT, the Public Utility Regulatory Act, the Substantive Rules of the Public Utility Commission of Texas, and the Final Order and Examiner's Report for the Company's last rate case.
2. The completed portions of the Rate Filing Package (RFP) which contain historical financial or accounting information are consistent with any similar data or disclosures included in the Company's audited financial statements and annual reports.
3. The completed portions of the RFP Schedules are prepared in compliance with the related instructions for preparation of the Schedules prescribed by the PUCT.

4. The RFP schedules that relate to financial and accounting matters and are "Not applicable" are appropriately classified.
5. The RFP schedules filed by the Utility with the PUCT as part of an application for Authority to Change Rates are identical to the corresponding schedules which were provided to Deloitte & Touche LLP for performance of certain test year review procedures.
6. All deferred costs and related amortization periods have been approved by the PUCT.
7. The historical amounts that relate to financial and accounting matters included in RFP Schedules correspond to the Company's books and records.
8. The amounts that relate to financial and accounting matters included in RFP Schedules comply with PUCT Final Orders from previous rate cases.
9. We have no knowledge of any significant matters in addition to your findings identified in Schedule S-5.
10. The Company's account classifications are in compliance with the PUCT-approved system of accounts.
11. The Company has provided to you all relevant information and access as agreed in the terms of the audit engagement letter between SPS and Deloitte & Touche LLP dated September 1, 2012.
12. The Company has made available to you all:
 - a. Financial records and related data for the Rate Filing Package.
 - b. Minutes of the meetings of stockholders, directors, and committees of directors or summaries of actions of recent meetings for which minutes have not yet been prepared.
13. There have been no communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
14. We believe the effects of any uncorrected misstatements aggregated by you that relate to the test year ended June 30, 2012 are immaterial, both individually and in the aggregate, to the Rate Filing Package for the test year ended June 30, 2012. A summary of such uncorrected misstatements has been attached as Schedule S-5.
15. The Company has made available to you the results of management's risk assessment, including the assessment of the risk that the historical financial information may be materially misstated as a result of fraud.
16. We have no knowledge of any fraud or suspected fraud affecting the Company involving:
 - a. Management
 - b. Employees who have significant roles in the Company's internal control over financial reporting
 - c. Others if the fraud could have a material effect on the Rate Filing Package

17. We have no knowledge of any allegations of fraud or suspected fraud affecting the Company received in communications from employees, former employees, analysts, regulators, or others.
18. There are no unasserted claims or assessments that legal counsel has advised us are probable of assertion and must be disclosed in accordance with Financial Accounting Standards Board (FASB) Accounting Standards Codification (ASC) 450, *Contingencies* except as discussed in the Rate Filing Package.
19. Significant assumptions used by us in making accounting estimates are reasonable.
20. The Company has evaluated the effect of using an accounting convention of not accruing an estimate for goods or services received before the end of the period when the invoice is received after period end and the invoice is expected to be less than \$10,000. The Company has concluded that the use of this convention does not have a material impact on its Rate Filing Package.
21. We have performed an evaluation and made our assessment of the effectiveness of the Company's internal control over financial reporting as of June 30, 2012 based on criteria established in *Internal Control—Integrated Framework* issued by COSO.
22. We did not use the procedures you performed during your audits of our internal control over financial reporting or our financial statements as part of the basis for our assessment of the effectiveness of internal control over financial reporting.
23. We have disclosed to you all deficiencies in the design or operation of internal control over financial reporting identified as part of our evaluation, including separately disclosing to you all such deficiencies that are significant deficiencies or material weaknesses in internal control over financial reporting.
24. No changes in internal control over financial reporting or other factors that might significantly affect internal control over financial reporting, including any corrective actions taken by management with regard to significant deficiencies and material weaknesses, have occurred subsequent to June 30, 2012.
25. The Company has appropriately identified and disclosed all operating segments in accordance with FASB ASC 280, *Segment Reporting* and have only aggregated such operating segments when the criteria for aggregation was met in accordance with FASB ASC 280. The Company's chief operating decision maker is the Chief Executive Officer.
26. We are responsible for the fair presentation of the additional information (i.e., supplemental schedules) accompanying the basic consolidated financial statements that are presented for the purpose of additional analysis of the basic consolidated financial statements.
27. The unaudited interim financial information presented in Note 15 to the consolidated financial statements for the two-year period ended December 31, 2011 has been prepared and presented in conformity with accounting principles generally accepted in the United States of America applicable to interim financial information and with Item 302(a) of Regulation S-K. The accounting principles used to prepare the unaudited interim financial information are consistent with those used to prepare the audited consolidated financial statements.
28. Variable interest entities (VIEs) and potential VIEs and transactions with VIEs and potential

VIEs, have been properly recorded and disclosed in the interim and annual consolidated financial statements in accordance with GAAP.

29. We have considered both implicit and explicit variable interest in (a) determining whether potential VIEs should be considered VIEs, (b) calculating expected losses and residual returns, and (c) determining which party, if any, is the primary beneficiary.
30. We have provided you with lists of all identified variable interests in (a) variable interest entities ("VIEs"), (b) potential VIEs that we considered but judged not to be VIEs, and (c) entities that were afforded the scope exceptions of FASB ASC 810, *Consolidation*.
31. We have advised you of all transactions with identified VIEs, potential VIEs, or entities afforded the scope exceptions of FASB ASC 810, *Consolidation*.
32. Our conclusions on the obligations to absorb losses or right to receive benefits that could potentially be significant to the VIEs and the power to direct the activities of the VIEs that most significantly affect the VIEs' economic performance are based on the best information available.
33. Regarding entities in which the Company has variable interests (implicit and explicit), we have provided all information about events and changes in circumstances that could potentially cause reconsideration about whether the entities are VIEs or whether the Company is the primary beneficiary or has a significant variable interest in the entity.
34. We have made available all relevant information about financial interests and contractual arrangements with related parties, de facto agents, and other entities, including, but not limited to, their governing documents, equity and debt instruments, contracts, leases, guarantee arrangements, and other financial contracts and arrangements.
35. The information we provided about financial interests and contractual arrangements with related parties, de facto agents, and other entities includes information about all transactions (including sales agreements, purchase agreements, loans, transfer agreements, and leasing arrangements), unwritten understandings, agreement modifications, and written and oral side agreements.
36. The Company has evaluated the effects of the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the "Act") and determined that:
 - a. The prescription drug benefits available under the Company's defined benefit postretirement plan to some or all participants for some or all future years are "actuarially equivalent" to Medicare Part D and thus do qualify for the subsidy under the Act.
 - b. The expected subsidy will offset or reduce the Company's share of the cost of the underlying postretirement prescription drug coverage on which the subsidy is based.
37. Tax-exempt bonds issued have retained their tax-exempt status.

Except where otherwise stated below, immaterial matters less than \$2,260,000 collectively are not considered to be exceptions that require disclosure for the purpose of the following representations. This amount is not necessarily indicative of amounts that would require adjustment to or disclosure in the financial statements.

38. We have complied with all applicable provisions of the Foreign Corrupt Practices Act.

39. There are no transactions that have been not properly recorded in the accounting records underlying the Rate Filing Package.
40. Except as listed in Schedule S-5, there are no errors, exceptions, or omissions noted by the independent accountant during the course of the test year review which were not corrected in the Rate Filing Package.
41. The Company has no plans or intentions that may affect the carrying value or classification of assets and liabilities.
42. The following, to the extent applicable, have been appropriately identified, properly recorded, and disclosed in the Rate Filing Package:
 - a. Related-party transactions and associated amounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements, and guarantees (written or oral).
 - b. Guarantees, whether written or oral, under which the Company is contingently liable.
43. In preparing the Rate Filing Package, management uses estimates. All estimates have been disclosed in the Rate Filing Package for which known information available prior to the issuance of the Rate Filing Package indicates that both of the following criteria are met:
 - a. It is at least reasonably possible that the estimate of the effect on the Rate Filing Package of a condition, situation, or set of circumstances that existed at the date of the Rate Filing Package will change in the near term due to one or more future confirming events.
 - b. The effect of the change would be material to the Rate Filing Package.
44. Risks associated with concentrations, based on information known to management, that meet all of the following criteria have been disclosed in the Rate Filing Package:
 - a. The concentration exists at the date of the Rate Filing Package.
 - b. The concentration makes the enterprise vulnerable to the risk of a near-term severe impact.
 - c. It is at least reasonably possible that the events that could cause severe impact will occur in the near term.
45. There are no:
 - a. Violations or possible violations of laws or regulations whose effects should be considered for disclosure in the financial statements or as a basis for recording a loss contingency.
 - b. Other liabilities or gain or loss contingencies that are required to be accrued or disclosed by FASB ASC 450, *Contingencies*.
46. The Company has satisfactory title to all owned assets, and there are no liens or encumbrances on such assets nor has any asset been pledged as collateral.
47. The Company has complied with all aspects of contractual agreements that may have an effect on the financial statements in the event of noncompliance.


48. We have identified the significant assumptions and factors influencing the measurement of fair value as discussed in Note 1 in our consolidated financial statements. The significant assumptions used in measuring fair value, taken individually and as a whole, provide a reasonable basis for the fair value measurements and disclosures in the consolidated financial statements. The assumptions are reflective of management's intent and ability to carry out specific courses of action and the significant assumptions used are consistent with the Company's plans and past experience.
49. With regard to the fair value measurements and disclosures of certain assets, liabilities, and specific components of equity, such as fuel purchase, energy sales, and treasury derivatives, we believe that:
- a. The measurement methods, including the related assumptions, used in determining fair value were appropriate, consistent with market participant assumptions where available without undue cost and effort, and were consistently applied.
 - b. The completeness and adequacy of the disclosures related to fair values are in conformity with GAAP.
 - c. No events have occurred subsequent to June 30, 2012 but before November 14, 2012, the date the schedules were issued, that require adjustment to the Rate Filing Package.
50. The Company, using its best estimates based on reasonable and supportable assumptions and projections, reviews long-lived assets for impairment in accordance with FASB ASC 360, *Property, Plant and Equipment*, and goodwill and certain intangible assets in accordance with FASB ASC 350, *Intangibles – Goodwill and Other*. The Rate Filing Package reflects all adjustments required by FASB ASC 360 and 350 as of June 30, 2012.
51. We agree with the findings of management's experts: Towers Watson in evaluating the pension plan and other postretirement benefit obligations; and TLF Services, Inc. in determining cost estimates related to asset retirement obligations, and have adequately considered the qualifications of the specialists in determining amounts and disclosures used in financial statements and underlying accounting records. We did not give any instructions, nor cause any instructions to be given, to management's experts with respect to values or amounts derived in an attempt to bias his or her work, and we are not aware of any matters that have affected the independence or objectivity of management's experts.
52. Arrangements with financial institutions involving compensating balances or other arrangements involving restrictions on cash balances, line of credit, or similar arrangements have been properly disclosed in the financial statements.
53. For financial instruments with off-balance-sheet credit risk (e.g., obligations for loans sold with recourse (with or without floating rate provision), fixed-rate and variable-rate loan commitments, financial guarantees, note issuance facilities at floating rates, letters of credit), except for those instruments within the scope of FASB ASC 815, *Derivatives and Hedging*, the Company has disclosed the following:
- a. The face or contract amount
 - b. The nature and terms, including a discussion of the:
 - Credit and market risks of those instruments

- Cash requirements of those instruments
 - Related accounting policy pursuant to FASB ASC 235, *Notes to Financial Statements*.
- c. The Company's policy for requiring collateral or other security to support financial instruments subject to credit risk, information about the Company's access to that collateral or other security, and the nature and brief description of the collateral or other security supporting those financial instruments.
54. Financial instruments with significant individual or group concentration of credit risk have been appropriately identified, properly recorded, and disclosed in the financial statements.
55. The Company believes that it has properly identified all derivative instruments and any embedded derivative instruments that require bifurcation. The Company's hedging activities, if any, are in accordance with its documented and approved hedging and risk management policies, and all appropriate hedge documentation was in place at the inception of the hedge in accordance with FASB ASC 815, *Derivatives and Hedging*. Specifically, we have appropriately designated all hedging instruments as either fair value or cash flow hedges, or hedges of a net investment in a foreign operation. The timing, nature, and amounts of all forecasted transactions are probable of occurring. The fair values of all derivatives, embedded derivatives that have been bifurcated, financial instruments that contain embedded derivatives for which the Company has elected to measure the financial instruments at fair value in their entirety (pursuant to the provisions of FASB ASC 815, *Derivatives and Hedging*) and hedged items have been determined based on prevailing market prices or by using financial models that we believe are the most appropriate models for valuing such instruments that incorporate market data and other assumptions that we have determined to be reasonable and appropriate at June 30, 2012.
56. Receivables recorded in the financial statements represent valid claims against debtors for sales or other charges arising on or before the balance-sheet date and have been appropriately reduced to their estimated net realizable value.
57. Quantitative and qualitative information regarding the allowance for doubtful accounts has been properly disclosed in the financial statements.
58. Provision has been made to reduce excess or obsolete inventories to their estimated net realizable value. All inventories are the property of the Company and do not include any items consigned to it or any items billed to customers.
59. The Company has identified all inventory purchase and sales transactions with the same counterparty and has viewed all purchases and sales transactions entered into in contemplation of one another with the same counterparty as one single exchanged transaction subject to the provisions of FASB ASC 845, *Nonmonetary Transactions*.
60. We believe that all expenditures that have been deferred to future periods are recoverable.
61. We have identified all uncertain tax positions.
62. The units of account selected for uncertain tax positions are consistent with the manner in which the Company prepares and supports its income tax return and the approach that the Company anticipates that the tax authorities will take during examinations.

63. The recognition of tax benefits is limited to only those tax positions that are more likely than not, based solely on the technical merits of the tax positions, of being sustained upon examination.
64. The measurement of those tax positions that meet the "more likely than not" recognition threshold has been determined as the largest amount of tax benefit that is greater than 50% likely of being realized upon settlement with a taxing authority that would have full knowledge of all relevant information.
65. The recognition and measurement of tax positions is based upon the facts, circumstances, and information available as of the reporting date.
66. The recording of interest and penalties is in accordance with FASB ASC 740, *Income Taxes*, and has been determined according to the provisions of the relevant tax law after consideration of the impacts of FASB ASC 980, *Regulated Operations*, as they relate to the Company.
67. The disclosures related to the accounting for uncertain tax positions are complete and in accordance with FASB ASC 740.
68. We have made available to you all communications with tax authorities and/or communications with outside tax advisors.
69. A valuation allowance against deferred tax assets at the balance-sheet date is not considered necessary, because it is more likely than not the deferred tax assets will be fully realized.
70. Provision has been made for any loss that is probable from environmental remediation liabilities. We believe that such estimates are reasonable based on available information and that the liabilities and related loss contingencies and the expected outcome of uncertainties have been adequately described in the Company's Rate Filing Package. The costs related to probable environmental remediation liabilities have been deferred as regulatory assets only to the extent that we believe costs will be recovered through customer rates.
71. We have disclosed to you all new or changes to the existing pension, other post-retirement benefit, 401(k), deferred compensation, and stock compensation plans.
72. Participant information as of January 1, 2011 was used to estimate benefit liabilities as of December 31, 2011. We are not aware of any material demographic changes during 2011 that would cause the use of this information to be unreasonable.
73. We believe that the actuarial assumptions and methods used to measure pension and postretirement liabilities and costs for financial accounting purposes are appropriate in the circumstances.
74. With regard to benefit plans:
 - a. We do not plan to make frequent amendments to our pension or other postretirement benefit plans.
 - b. We have no intention of terminating any of our pension or 401(k) plans, or taking any other action that could result in an effective termination or reportable event for any of the plans. We are not aware of any occurrences that could result in the termination of any of our pension or 401(k) plans to which we contribute.

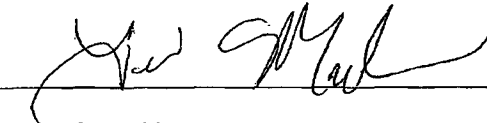
75. The Company is subject to various rate regulatory matters, and using its best estimate based on reasonable and supportable assumptions and projections, has made provision for any probable and reasonably estimable disallowances or liabilities due to customers to be incurred as a result of such matters.
76. All additions to the Company's property accounts consist of replacements or additions that are properly capitalizable.
77. There were no items of physical property contained in the property accounts of the Company that were either (a) abandoned or (b) out of service and not regarded as either (i) standby property or equipment or (ii) property held for use only temporarily out of service, as that term is commonly understood in the public utility business.
78. The Company's provisions for depreciation have been determined in accordance with the orders of and the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission and the PUCT. Based on the present operating conditions and probable useful lives of the properties, we believe that the provisions being made using the depreciation rates in effect will be adequate to depreciate the properties over their respective useful lives.
79. The Company continues to meet the criteria for application of FASB ASC 980, *Regulated Operations*.
80. All regulatory assets and liabilities have been recorded in accordance with the orders or other guidance of the Company's regulatory commissions and in accordance with the provisions of FASB ASC 980, *Regulated Operations*. Regulatory assets represent incurred costs (and profit related to completed activities for qualifying alternative revenue programs under the provisions of ASC 980-605-250) that are probable of recovery from future revenues. Regulatory liabilities represent amounts imposed by rate actions of the Company's regulators that may require refunds to customers, represent amounts provided in current rates that are intended to recover costs that are expected to be incurred in the future for which the Company remains accountable, or represent a gain or other reduction of allowable costs to be given to customers over future periods. All expenditures that have been deferred to future periods are recoverable.
81. Gains and losses (realized and unrealized) from all derivatives held for "trading purposes" have been reported net in the income statement for all periods, whether or not physically settled. The Company has reported realized gains and losses on physically settled derivative contracts that are not held for trading purposes on a gross or net basis based on the relevant facts and circumstances. Gains and losses on energy contracts that are not derivatives have been reported gross or net in the income statement consistent with FASB ASC 605, *Revenue Recognition: Principal Agent Considerations: Other Presentation*. The Company does not report nonderivative energy contracts or physical inventories at fair value.
82. The Company is a defendant in various lawsuits and has made provision for any probable and reasonable estimable judgments. The Company believes the resolution of other pending claims and legal proceedings will not have a material adverse effect on the Company's Rate Filing Package.
83. No material impact is expected from recently issued accounting pronouncements and pending implementation.
84. No events have occurred subsequent to June 30, 2012 but before November 14, 2012, the date the Rate Filing Package was issued, that require consideration as adjustments to the Rate Filing Package.

85. Schedule V of the Rate Filing Package properly includes all requirements of the Rate Filing Package that were not complied with in the Company's Rate Filing Package.
86. Schedule B-1 utilizes a thirteen month average balance for short term assets included in the rate base calculation. The Company believes that it is more appropriate and preferred by the commission to use these balances rather than test year end balances due to volatility in these accounts.
87. We are in compliance with the stipulations as noted in the prior rate case order (docket #38147).



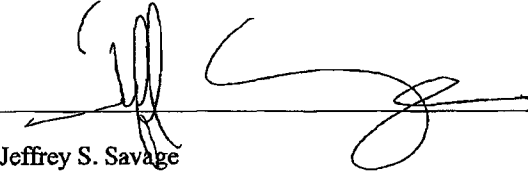
Benjamin G.S. Fowke III

President and Chief Executive Officer



Teresa S. Madden

Senior Vice President and Chief Financial Officer



Jeffrey S. Savage

Vice President and Controller



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INDEPENDENT ACCOUNTANTS' REPORT

To the Board of Directors of
Southwestern Public Service Company
Amarillo, Texas

We have reviewed the historical dollar amounts included in the Electric Utility Rate Filing Package for Generating Utilities ("Rate Filing Package") Schedules A through W, excluding L and R, (the "Schedules") of Southwestern Public Service Company (the "Company" or "SPS") for the test year ended June 30, 2012. The Rate Filing Package is the responsibility of the Company's management.

Our review was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants and with the guidelines for a "Test Year Review" established by the Public Utility Commission of Texas ("PUCT") pursuant to Section 22.243(b) of the Rules of Practice and Procedure of the PUCT. The Schedules were prepared solely for inclusion in the Rate Filing Package and are not intended to be a presentation in conformity with accounting principles generally accepted in the United States of America. Our review principally consisted of obtaining an understanding of SPS' system for the preparation of financial information and related rate filing schedules included in the Rate Filing Package, of applying analytical procedures to financial data, of making inquiries of persons responsible for preparing the Schedules and of performing such other procedures (including the minimum procedures prescribed by the PUCT for a "Test Year Review" which are set forth in rate filing instructions for Schedule S of the Rate Filing Package) as we considered necessary. A review is substantially less in scope than an audit conducted in accordance with generally accepted auditing standards established by the Auditing Standards Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole of the Company for the test year ended June 30, 2012, included in Schedule J of the Rate Filing Package, or any other financial information included in the Rate Filing Package. Accordingly, we do not express such an opinion on the financial statements of SPS for the test year ended June 30, 2012, included in Schedule J of the Rate Filing Package, or on any other information included in the Rate Filing Package.

Based on our review, we are not aware of any material modifications that should be made to the historical dollar amounts included in the Schedules in the Rate Filing Package for the test year ended June 30, 2012 for them to be in conformity with accounting principles generally accepted in the United States of America and the provisions of Section 22.243(b) of the Rules of Practice and Procedure of the PUCT. Our review procedures did not extend to pro forma adjustments, estimates, non-accounting, or non-financial information included in Schedules A to W (excluding Schedules L and R), included in the Rate Filing Package, and accordingly, we do not express an opinion or any other form of assurance on such information.

This report is intended solely for the information and use of the Board of Directors, Management of Southwestern Public Service Company and the PUCT, and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

November 14, 2012

Member of
Deloitte Touche Tohmatsu

**Schedule S-1
Rate Filing Package**

**SCOPE OF REVIEW
Southwestern Public Service Company
For the Test Year Ended June 30, 2012**

Deloitte & Touche LLP ("D&T" or "we" or "us") has reviewed, in accordance with standards established by the American Institute of Certified Public Accountants and with guidelines for a "Test Year Review" established by the Public Utility Commission of Texas ("PUCT") pursuant to Section 22.243(b) of the Rules of Practice and Procedure of the PUCT, the historical dollar amounts included in the Electric Utility Rate Filing Package For Generating Utilities (Schedules A through W, excluding L and R) (the "Schedules" or RFP Schedules") of SPS for the test year ended June 30, 2012.

We did not audit and do not express an opinion on any financial and accounting information included in the Rate Filing Package ("RFP"). The references detailed below refer to our working papers documenting the RFP review. Schedule S-6 provides contact information with respect to how the PUCT staff may request to review our workpapers in connection with the RFP review.

Certain items included in the Minimum Procedures Required for the Test Year Review ("Minimum Procedures"), which are set forth by the PUCT in rate filing instructions for Schedule S of the RFP, contain subjective terminology such as "perform adequate tests", "prepare workpapers which adequately document" and "perform sufficient procedures." For purposes of our procedures, we have limited the responses below to the specific procedures we performed. It should be understood that we make no representation regarding questions of legal interpretation or regarding the sufficiency of the procedures we performed for the purposes of SPS or the PUCT in connection with the RFP review. Such procedures would not necessarily reveal any material misstatement of the historical dollar amounts included in the RFP.

1. Review of Substantive Rules and Procedures

We read the portions of the following documents which relate to financial and accounting matters: (a) the Public Utility Regulatory Act (as amended) effective as of September 1, 2011, (b) the Rules of Practice and Procedure of the Public Utility Commission of Texas, (c) the Substantive Rules of the Public Utility Commission of Texas and (d) the Final Order and Examiner's Report from SPS' last rate case (Docket No. 38147).

2. Materiality

We performed the review, including the Minimum Procedures, using an income before tax materiality level solely for substantive testing of \$15 million. This amount was computed at workpaper 1710. The Minimum Procedures also required an analysis of monthly and annual fluctuations of various balance sheet and income statement amounts. For fluctuation analyses, we investigated fluctuations in account balances that met the following criteria: 1) greater than 20% of the recorded balance and 2) greater than \$6 million. Our workpaper 1710 included copies of these documents and workpaper section 4020 included documentation of our work performed.

3. Consistency of RFP Schedules with Audited Financials

As applicable, we compared amounts in the RFP schedules to the audited financial statements as of December 31, 2011, and noted consistency. In the course of performing our review of the RFP, we reviewed the RFP Schedules to determine whether the applicable financial and accounting information presented in the RFP Schedules was consistent with the reviewed financial statements dated June 30, 2012, where applicable. Our workpaper section 4500 included copies of these documents and workpaper section 4030 included documentation of our work performed.

4. Compliance of RFP Schedules With Instructions

In the course of performing our review of the RFP, we reviewed each RFP Schedule that relates to financial and accounting matters for compliance with the PUCT's instructions for preparation. Our workpaper section 4500 included copies of these documents and workpaper section 4040 included documentation of our work performed.

5. Propriety of RFP Schedules Classified as "Not Applicable"

We reviewed the propriety of all RFP Schedules related to financial and accounting matters classified as "Not Applicable". Our workpaper section 1825 and workpaper section 4500 included our documentation of conclusions on the RFP Schedules classified as "Not Applicable".

6. Consistency of Filed RFP Schedules With Workpapers

We compared the historical financial and accounting information in the filed RFP Schedules with our workpapers to determine if there were differences. Our workpaper section 4500 included copies of these documents and workpaper section 4060 included documentation of our work performed.

7. Accounting Procedural and Internal Control Documentation

In the course of performing our annual audit of SPS, D&T updated its documentation of the Company's accounting procedures and internal controls procedures in workpaper section 4070. Based on our procedures, no significant changes or modifications in internal control have occurred during 2012 that would significantly impact the review procedures. Workpaper section 4070 included documentation of our work performed.

8. Permanent File Information

In the course of performing our interim reviews and annual audit of SPS, we updated permanent file information. Our workpaper section 3315 included permanent file information of these documents and workpaper section 4080 included documentation of our work performed.

9. Board of Directors' Minutes

We read the minutes of meetings of the Board of Directors for the test year and through November 14, 2012 to determine whether inconsistencies exist between the historical financial and accounting information discussed in these minutes and the financial and accounting information in the RFP Schedules. Our workpaper section 4090 included documentation of this review.

10. Management Representations

We received a management representation letter for the test year ended June 30, 2012 and included it at our workpaper section 2350.

11. Attorney's Letters

We obtained attorneys' letters and included them at workpaper section 2375 and documented procedures at 4110.

12. Cut-Off Testing

We performed cut-off testing for balances at the beginning and end of the test year. Our workpaper section 4120 included documentation of this procedure.

13. Balance Sheet Fluctuation Analysis

We analyzed and documented all material monthly fluctuations of working capital accounts and other items of invested capital that met the criteria defined in procedure #2. Our workpaper section 4130 included documentation of our completion of this procedure.

14. Income Statement Fluctuation Analysis

We analyzed and documented all material annual fluctuations of all revenue and expense accounted related to utility operations that met the criteria defined in procedure #2. Our workpaper section 4140 included documentation of our completion of this procedure.

15. Cost of Service Fluctuation Analysis

We analyzed and documented all material monthly fluctuations of cost of service accounts that met the criteria defined in procedure #2. Our workpaper section 4150 included documentation of our completion of this procedure.

16. Testing for Balance Sheet Accounts included in Invested Capital

In the course of performing our annual audit of SPS, we performed procedures and analysis on balance sheet accounts included in invested capital for the period 7/1/2011 – 12/31/2011 of the test year. We performed additional review procedures on balance sheet accounts included in invested capital for the period 1/1/12 – 6/30/12 of the test year and included the documentation within the Rate Case File. Our workpaper section 4160 series included documentation of these tests. We determined these procedures to meet the requirements of this minimum procedure.

17. Testing for Revenue and Expense Accounts

In the course of performing our annual audit of SPS, we performed analytical procedures on revenue and expense accounts for the period 7/1/2011 – 12/31/2011 of the test year. We performed additional review procedures on revenue and expense accounts for the period 1/1/12 – 6/30/12 of the test year and included the documentation within the Rate Case File. Our workpaper section 4170 series included documentation of these tests. We determined that these procedures met the requirements of this procedure.

18. Capital Structure Analysis

In the course of performing our annual audit of SPS, we performed procedures and analysis on balance sheet accounts related to capital structure for the period 7/1/2011 – 12/31/2011 of the test year. We performed additional review procedures on balance sheet accounts related to capital structure for the period 1/1/12 – 6/30/12 of the test year and included the documentation within the Rate Case File. Our workpaper section 4180 series included documentation of these tests. We determined that these procedures met the requirements of this procedure.

19. Analysis of Deferred Costs

In the course of performing our annual audit procedures of SPS, we performed analytical procedures on deferred cost accounts and related amortization periods for the period 7/1/2011 – 12/31/2011 of the test year. We performed additional review procedures on deferred cost accounts for the period 1/1/12 – 6/30/12 of the test year and included the documentation within the Rate Case File. Our workpaper section 4190 series included documentation of these tests. We determined that these procedures met the requirements of this procedure.

20. Analysis of Deferred Fuel Accounts

In the course of performing our annual audit procedures of SPS, we analyzed the deferred fuel accounts for the period 7/1/2011 – 12/31/2011 of the test year. We performed additional analysis of the deferred fuel account for the period 1/1/12 – 6/30/12 of the test year and included the documentation within the Rate Case File. We also reviewed deferred fuel entries for each month during the test year and for each month from July 2011 to November 2012 to determine the propriety of the deferred fuel entries. Our workpaper section 4200 included documentation of our procedures performed. We determined that these procedures met the requirement of this procedure.

21. Amounts Used in RFP Schedules

In the course of performing our review of the RFP, we agreed test-year historical financial and accounting information to SPS' books, which include the general ledger, sub-ledgers, and other accounting records. Our workpaper sections 4210 and 4500 included documentation of our procedures performed on each schedule.

22. Mathematical Accuracy of RFP Schedules

We tested the mathematical accuracy of information included in the RFP Schedules which relate to historical financial and accounting matters. Our workpaper section 4500 included copies of these documents and workpaper section 4220 included documentation of our work performed.

23. Compliance with Commission Final Orders

In the course of performing our review of the RFP, we read the Final Order and Examiner's Report from SPS' last rate case (Docket No. 38147) to determine whether the historical test-year dollar amounts that related to financial and accounting matters included in the RFP were presented in compliance with this order. Our workpaper section 4230 included documentation of our completion of this procedure.

24. Presentation of Amounts in RFP Schedules in Accordance with Applicable Commission Rules

In the course of our review of the RFP, we reviewed amounts related to financial and accounting matters included in RFP Schedules for presentation in accordance with applicable commission rules. Schedule B-1 utilizes a thirteen month average balance for short term assets included in the rate base calculation rather than test year end balances. Our workpaper section 4240 included documentation of our completion of this procedure.

25. Testing of Compliance with System of Accounts

We performed tests of SPS' account classifications to ensure compliance with the PUCT-approved system of accounts. Our workpaper section 4250 included documentation of our account classification testing.

26. RFP Workpapers

We adequately documented the nature, scope and results of the review procedures performed, including the evaluation and conclusion as to the disposition of all errors, exceptions, and omissions noted during the course of the review as noted herein on Schedule S-1 and Schedules S-2, S-3, S-4, and S-5. Our workpaper section 2000 and 4260 included our evaluation and conclusions as a result of the procedures performed.

Schedule S-2
Rate Filing Package

ERRORS AND EXCEPTIONS
NOTED BY INDEPENDENT ACCOUNTANTS
Southwestern Public Service Company
For the Test Year Ended June 30, 2012

Deloitte & Touche LLP ("D&T" or "we" or "us") deemed errors, exceptions, omissions or adjustments to historical financial amounts less than \$750,000 to be insignificant and were not communicated to management or in this report.

We noted no errors, exceptions or omissions during the course of our procedures performed on the historical financial and accounting information of SPS as of and for the year ended June 30, 2012, which were corrected in the rate filing.

Passed adjusting journal entries which were identified in conjunction with the audit and review of the financial statements of SPS for the year ended June 30, 2012, are listed on Schedule S-5.

**Schedule S-3
Rate Filing Package**

**COMMUNICATIONS FROM INDEPENDENT ACCOUNTANTS
Southwestern Public Service Company
For the Test Year Ended June 30, 2012**

The term "reportable condition" as defined in Statement on Auditing Standards ("SAS") No. 60, *Communication of Internal Control Structure Related to Matters Noted in an Audit* has been superseded by PCAOB AU 325, par. 17, *Communicating Internal Control Related Matters Identified in an Audit*. PCAOB AU 325, par. 17 defines the term significant deficiency and requires the auditor to communicate all significant deficiencies, in writing, to management and those charged with governance as a part of each audit, including significant deficiencies and material weaknesses that were communicated to management and those charged with governance in previous audits and have not yet been remediated.

There were no communications regarding significant deficiencies or material weaknesses in SPS' internal control over financial reporting from the most recent audit.

Schedule S-4
Rate Filing Package

ADJUSTING JOURNAL ENTRIES
Southwestern Public Service Company
For the Test Year Ended June 30, 2012

No adjusting journal entries were identified by Deloitte & Touche LLP and recorded by SPS for the six months ended June 30, 2012.

Schedule S-5
Rate Filing Package

PASSED ADJUSTING JOURNAL ENTRIES
Southwestern Public Service Company
For the Test Year Ended June 30, 2012

Management of SPS did not record the following adjusting journal entry, which was identified by Deloitte & Touche LLP in conjunction with the review of SPS for the six months ended June 30, 2012:

Workpaper Reference	Description	Debit	Credit
6110	CWIP	\$1,375,441	
	Accounts Payable		\$1,375,441

Adjustment related to capital charges that were not accrued as of June 30, 2012. The extrapolated misstatement of \$1,375,441 is based on a known error of \$186,713.

**Schedule S-6
Rate Filing Package**

**WORKPAPER REVIEW
Southwestern Public Service Company
For the Test Year Ended June 30, 2012**

In order to make arrangements with Deloitte & Touche LLP to obtain access to any of its workpapers, please contact:

Mr. Jeffrey Savage
Xcel Energy, Inc.
414 Nicollet Mall
Minneapolis, Minnesota 55401

Phone: (612) 330-5658

The workpapers will be made available for review in the Deloitte & Touche LLP, Austin, Texas office.

RESUME OF GERALD W. TUCKER

Education BSBA, Accounting, University of Arkansas - 1968

Memberships American Institute of Certified Public Accountants
Texas Society of Certified Public Accountants

Jan. 1993 to

Current Independent consultant providing assistance in accounting and financial matters for regulated utilities, management audit services for utility systems and cost damage quantification services. Served as arbitrator on dispute regarding utility accounting issue. Regulated utility services include supporting multi-jurisdictional utility systems that are members of holding company systems. Areas of support are: cost of service development; rate base development; lead/lag studies; affiliate transactions analysis and support; unbundling analysis and implementation for retail access; and, regulatory proceedings necessary to establish Regional Transmission Organizations.

Prior

Experience Vice President and CFO, The Nielsen-Wurster Group

January 1990

to Dec. 1992 Duties included overall responsibility for accounting, personnel and financial areas of management consulting firm located in Princeton, NJ. Responsible also for management consulting in accounting and financial matters for regulated utilities and technical expertise in litigation support services on construction disputes.

August 1986 -

Jan. 1990 Controller of Central Power and Light Company (CPL), Corpus Christi, Texas. CPL was a member of the American Electric Power Company System (AEP) (formerly Central and South West Corp. (CSW)) and served approximately 600,000 customers in a 44,000 square mile service territory in South Texas. CPL was part owner of the two-unit South Texas Project nuclear power plant.

Responsible for all accounting functions including: tax, property, general and financial, budgets and payroll. Duties included reporting to the Securities and Exchange Commission, the Federal Energy Regulatory Commission (FERC) and primary responsibility for all rate filings in the retail and wholesale jurisdictions. The Controllers department included approximately 80 professional and clerical employees.

July 1974 -

1986 Southwestern Electric Power Company (SWEPCO), Shreveport, LA.

Duties at SWEPCO, which is also a member of the AEP System, were primarily related to regulatory accounting matters. Most recent position was as Manager of Accounting Services with responsibility for regulatory accounting, budgets, financial reporting and property accounting functions.

Previous position was Supervisor of Regulatory Accounting with responsibility for all financial issues in rate filings before three state utility commissions and the FERC. During this five year period the regulatory accounting area was staffed and provided support for 15 rate filings. Other duties included negotiation of power contracts and the sale of power production facilities to other public and private utilities.

1968 -
1974

Worked as accountant in the budgeting and internal and external reporting department for SWEPCO from June 1968 to October 1971. From October 1971 to June 1974 worked as accountant for a bus manufacturing company and a dairy processing company, prior to rejoining SWEPCO in July 1974.

Testimony


Experience as witness in regulatory proceedings in Texas, Arkansas, Louisiana, Georgia, Oklahoma and FERC jurisdictions. Served as expert witness in various construction disputes.

Southwestern Public Service Company
Exhibit AXM 8-37

AXM 8-37a FERC 040910		AXM 8-37b FERC 023600			
		Beginning Bal	Accrual	Payments	Ending Bal
2010					
January	250,929.14	(3,300,000.00)	(250,929.14)		(3,550,929.14)
February	159,460.78	(3,550,929.14)	(159,460.78)		(3,710,389.92)
March	11,042.52	(3,710,389.92)	(11,042.52)	8,423.78	(3,713,008.66)
April	100,808.73	(3,713,008.66)	(100,808.73)		(3,813,817.39)
May	96,232.69	(3,813,817.39)	(96,232.69)	4,002,000.00	91,949.92
June	1,473,784.58	91,949.92	(1,473,784.58)	(700,000.00)	(2,081,834.66)
July	561,672.57	(2,081,834.66)	(561,672.57)		(2,643,507.23)
August	963,548.37	(2,643,507.23)	(963,548.37)	298,000.00	(3,309,055.60)
September	(1,025,093.05)	(3,309,055.60)	1,025,093.05	(9,942.00)	(2,293,904.55)
October	5,676.71	(2,293,904.55)	(5,676.71)	(778,051.39)	(3,077,632.65)
November	(75,769.58)	(3,077,632.65)	75,769.58		(3,001,863.07)
December	55,137.32	(3,001,863.07)	(55,137.32)		(3,057,000.39)
	<u>2,577,430.78</u>				
2011					
January	141,393.08	(3,057,000.39)	(141,393.08)		(3,198,393.47)
February	71,264.29	(3,198,393.47)	(71,264.29)		(3,269,657.76)
March	188,787.91	(3,269,657.76)	(188,787.91)		(3,458,445.67)
April	63,174.37	(3,458,445.67)	(63,174.37)	(1,153.76)	(3,522,773.80)
May	250,736.31	(3,522,773.80)	(250,736.31)	3,522,000.00	(251,510.11)
June	527,143.31	(251,510.11)	(527,143.31)	(702,808.70)	(1,481,462.12)
July	713,260.07	(1,481,462.12)	(713,260.07)		(2,194,722.19)
August	638,130.91	(2,194,722.19)	(638,130.91)	466,000.00	(2,366,853.10)
September	304,499.70	(2,366,853.10)	(304,499.70)	(96,539.00)	(2,767,891.80)
October	301,607.55	(2,767,891.80)	(301,607.55)		(3,069,499.35)
November	(48,934.55)	(3,069,499.35)	48,934.55	(3,591.76)	(3,024,156.56)
December	159,843.44	(3,024,156.56)	(159,843.44)		(3,184,000.00)
	<u>3,310,906.39</u>				
2012					
January	124,292.73	(3,184,000.00)	(124,292.73)		(3,308,292.73)
February	84,604.83	(3,308,292.73)	(84,604.83)	77,704.62	(3,315,192.94)
March	236,383.32	(3,315,192.94)	(236,383.32)	(12,866.62)	(3,564,442.88)
April	161,473.55	(3,564,442.88)	(161,473.55)		(3,725,916.43)
May	381,693.25	(3,725,916.43)	(381,693.25)	3,985,000.00	(122,609.68)
June	562,271.29	(122,609.68)	(562,271.29)	(800,000.00)	(1,484,880.97)
July	696,275.30	(1,484,880.97)	(696,275.30)	0.00	(2,181,156.27)
August	636,457.74	(2,181,156.27)	(636,457.74)	217,000.00	(2,600,614.01)
September	477,475.47	(2,600,614.01)	(477,475.47)	(46,683.00)	(3,124,772.48)
October	132,799.87	(3,124,772.48)	(132,799.87)		(3,257,572.35)
November	(5,526.45)	(3,257,572.35)	5,526.45	(8,227.79)	(3,260,273.69)
	<u>3,488,200.90</u>				

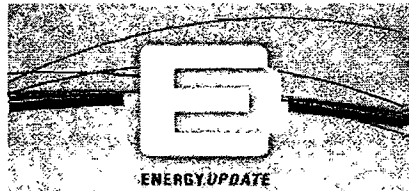
**Southwestern Public Service Company
Late Payment Fee/Penalty Revenues**

	Residential	Commercial	Total
7/1/2011 \$	40.04	\$ 60,755.67	\$ 60,795.71
8/1/2011 \$	100.62	\$ 35,481.24	\$ 35,581.86
9/1/2011 \$	182.53	\$ 68,989.27	\$ 69,171.80
10/1/2011 \$	130.81	\$ 37,000.17	\$ 37,130.98
11/1/2011 \$	92.69	\$ 40,754.37	\$ 40,847.06
12/1/2011 \$	59.32	\$ 32,869.99	\$ 32,929.31
1/1/2012 \$	63.43	\$ 33,979.01	\$ 34,042.44
2/1/2012 \$	61.52	\$ 30,164.53	\$ 30,226.05
3/1/2012 \$	88.89	\$ 37,179.33	\$ 37,268.22
4/1/2012 \$	84.27	\$ 33,553.42	\$ 33,637.69
5/1/2012 \$	(118.45)	\$ 23,423.01	\$ 23,304.56
6/1/2012 \$	54.86	\$ 25,563.58	\$ 25,618.44
\$	840.53	\$ 459,713.60	\$ 460,554.13


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[Home](#) > [Bill Inserts](#) > [Insert Details](#)

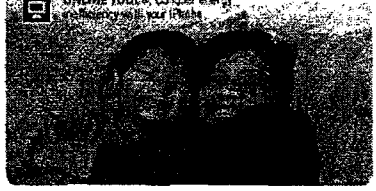


ENERGY UPDATE
FEBRUARY 2012 - TEXAS

Texas winters are often delightfully crisp and cool - meaning your heat is probably running around the clock. We want you to know more about keeping your bills low and using heat efficiently, so we've put together a few tips and programs for you. Enjoy!

IN THIS ISSUE

- PROGRAM OF THE MONTH:** Illuminate your path with CFLs
- SAFETY:** Stay safe during a power outage
- MY ACCOUNT:** The more you know, the less you'll spend
- EFFICIENCY CHECKLIST:** Big and small ways to be energy efficient
- ONLINE TOOLS:** Conquer energy efficiency with your iPhone



PROGRAM OF THE MONTH

Illuminate your path with compact fluorescent lights


You've got compact fluorescent lights (CFLs) in your home, but have you thought about installing them outside? Whether they're on your front porch or in the flood lights on the garage, CFLs will light up your yard and save you money.


Did you know that CFLs use up to 75% less energy than traditional bulbs and last 10 times longer? That means you'll save up to \$50 per bulb over the life of the bulb. These efficient lights outshine traditional incandescent light bulbs by up to 75%, and they're great for areas that need to stay lit for long periods of time. They're a smart choice for your home and will deliver noticeable savings on your energy bill.

CFLs really can make a difference long term on high energy bills, so you can hold up the savings.


Exterior CFLs are stylish, too! They come in a wide array of shapes, sizes and colors including warm and cool.

For more information visit ResponsibleByNature.com.





ENERGY UPDATE



Stay safe during a power outage

Our priority is to keep electricity flowing to our customers, but winter storms can rudely interrupt the best of times.

We want you to stay safe when an outage occurs. Here's what you can do:

- Always assume a power line is energized - even when your home or neighborhood appears to be powerless.
- Assess your surroundings before going outside. If you see a fallen or low hanging power line, stay at least 10 feet away. Keep your pets safely away, too.
- You may not see us, but we might be nearby working to restore your power. With the work we are doing the power line can re-energize without advance warning to you. Stay safely away.
- If a power line is tangled with tree limbs, or has fallen onto your car or any other object, never attempt to move, crawl beneath or knock it away.

Stay safe, dry and warm inside. We'll be carefully working outside to restore your power.

xcelenergy.com/Safety

MY ACCOUNT


My Account THE MORE YOU KNOW, THE LESS YOU'LL SPEND

Winter means shorter days, colder temperatures and higher energy bills. You can reduce your energy use when you're equipped with the right information.

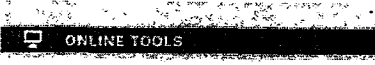
Visit **My Account**, our online account management tool, and check out the **Usage Analysis** feature that can help you see why bill amounts vary and when your dollars are spent. It's so easy to use - why not?

Armed with this knowledge, you can find information on rebates, programs and energy efficiency to help you control your winter energy bills.

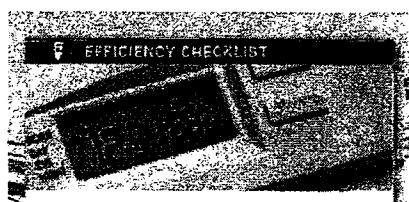
xcelenergy.com/MyAccount



FEBRUARY 2012 - TEXAS



ONLINE TOOLS



Comfort comes in all sizes

Reduce your energy use while staying cozy and warm all winter. These easy tips are divided among "no-cost, low-cost" and "go-big" Give them a shot!

NO-COST, LOW-COST

- ☐ Keep your furnace filter squeaky clean. Dirty filters reduce air flow, making your furnace work harder and use more energy.
- ☐ Save up to 5% on heating costs by lowering your thermostat from 72° to 68° when you're away from home or asleep.
- ☐ Install a programmable thermostat in your home. It's an easy way to adjust to the right temperature at the right time with little effort.

GO-BIG

- ☐ You may be losing up to 29% of your home's heat due to improper insulation. A properly insulated home will lower your heating and cooling bills.
- ☐ Replacing your heating system with a high efficiency furnace or boiler can mean big savings on your heating.

xcelenergy.com



FEBRUARY 2012 - TEXAS



Conquer energy inefficiency WITH YOUR IPHONE

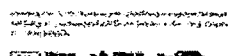
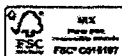
Download our free "Bulb Blasters" application on your iPhone, iPod and iPad Touch, and join the mission to defeat the Incandescent Dragon that suck up to 75% more energy than an efficient compact fluorescent light bulb (CFL).

Invite friends to join in and fire a CFL cannon to blast energy-sucking incandescent bulbs. Learn about saving energy, money and the universe each time you beat a level!

Download it FREE at bulbblasters.com or the Apple store.

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Spend
More Time Playing
And Less Time Paying

Simplify Your Life with convenient payment options

My Account and eBill: Our online account management tools that let you pay online, go paperless, view your billing, and payment history and more.

My Account lets you:

- Set up paperless and automatic billing and payment
- Set up **Auto Pay (automatic recurring payments)** or a one-time payment from your checking or savings account
- Select a custom payment date
- Sign up for the **Averaged Monthly Payment** plan that spreads out your cooling and heating costs over an entire year
- Easily modify or delete scheduled payments

Enrollment is Easy
You can take advantage of these options the minute you enroll in My Account and eBill. Sign up at

Additional payment options are:

Credit/Debit Card Payment: Make your payment online or by phone using your major credit or debit card through our partnership with NCO Financial Systems. Not available in Texas.

Custom Due Date: allows you to choose a payment due date that fits better with your schedule.

Pay By Phone: Call our customer service number listed below and then follow the easy prompts to securely make a one-time payment directly from your checking or savings account.

Pay Stations: Make your payment while shopping or banking. For convenient locations near you, visit

xcelenergy.com

Or you can enroll in Auto Pay application on the back.
Payment through the mail-in app.

A third-party convey call us at the number below.
 nience fee applies.

To learn more about any of these payment options
visit xcelenergy.com or call us at 1-800-605-4599

Please complete the information below:

Name: _____
Phone: (____) _____
Address: _____
City: _____
State: _____ ZIP: _____
E-mail: _____

大洲・小洲・大洲・小洲・大洲・小洲

		-							-	
--	--	---	--	--	--	--	--	--	---	--

☐ **YES, please sign me up for AUTO PAY today!** I authorize Xcel Energy to instruct my financial institution to make my Auto Pay payments from the bank account listed below. I also revoke the authorization at any time by notifying Xcel Energy. I also understand that a new authorization is required if I change my bank account.

Financial Institutions

Bank Account Number

Hypothese 1:

Smiles

Notes: Anterior and posterior central sulci are narrow in the female specimen.

4. 在 2010 年 12 月 31 日，公司应计提的坏账准备为多少？

☐ Checking 74 has been avoided check with no, apply an

☐ Savings slip includes a bank savings deposit slip.

☐ YES, please sign me up for **AVRAGED** MONTHLY PAYMENT today.

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

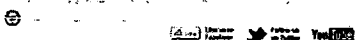
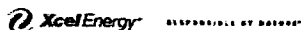
[illegible]

612-671-6110 or toll-free at 1-800-441-4411. Fax: 612-671-6111.

Xcel Energy, Auto Pay Plan, P.O. Box 59, Minneapolis, MN 55409-0059

[illegible]


For questions regarding a particular application, please call



CONNECT

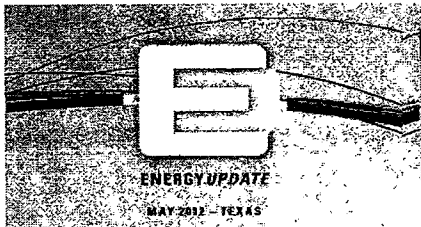
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It's heating up out there, so we want you to have all of the tools to help you stay cool. Try landscaping for energy conservation or use our easy efficiency tips to manage your energy use. And, check out our safety tips before starting your outdoor chores.



SAVE \$50 JUST FOR DOING SOMETHING COOL

Summer's right around the corner, and what better time than now to sign up for Saver's Switch?

What is Saver's Switch you ask?
Great question! Saver's Switch is a free program where a licensed electrician installs a small, remote-controlled switch on the outside of your house near your central air conditioner. Electric demand peaks on the hottest summer days, so the switch cycles your central air conditioner off and on, generally at 15 to 20 minute intervals. Over the course of the summer, we may activate the switch an average of 10 to 15 weekdays during the afternoon and early evening hours.

Usually, you won't feel the difference when it's activated. But you'll see a \$50 energy bill credit in October each year you participate. Now, that's pretty cool.



You must have central air conditioning to participate. To register,

IN THIS ISSUE

- PROGRAM OF THE MONTH**
Saver's Switch
- SAFETY** Perform outdoor chores safely
- MY ACCOUNT** Potential Conservation
- OUTAGE PREP** Get ready for power outages
- EFFICIENCY CHECKLIST** Reduce energy consumption
- DIY TIPS** for Cooling Co.
- ENERGY EXPENSE**


www.xcelenergy.com/SaversSwitch or call 1-800-895-4999.

Energy. It works.

Customers of Xcel Energy who live in America.

ENERGY EXPENSE



SAFETY

Perform outdoor chores safely LOOK UP, DOWN AND AROUND



With spring here, outside chores and hobbies beckon. Enjoy the warm weather and stay safe by following our power line guidelines:

- Look up! Know where overhead power lines are, and point them out to your helpers.
- Keep toys, trampolines and pools at least 10 feet away.
- Never carry ladders or long-handled tools upright near overhead lines.
- Don't attempt to move a downed power line, including anything it has fallen onto.

Planting a tree or putting in a pool? Remember to call 811 before digging! Utility companies, like us, have trained professionals who locate and mark buried utilities for free in the area you plan to dig. Colorful flags or paint will mark the location of natural gas or utility lines so you know what areas to avoid when you start your project.

Always call us at 1-800-895-1999 if something becomes entangled with a power line, and in an emergency call 911

150th Ave at xcelenergy.com/Safety

MY ACCOUNT

Powerful convenience with My Account and eBill

Paying bills online makes life easier. Make paying your energy bill convenient and quick with My Account and eBill, our online account management tools that let you:

- View and pay your bill online
- Compare monthly bills to monitor your energy use and costs
- Change scheduled payments
- Sign up for bill email alerts

They're secure and free. Sign up at xcelenergy.com/MyAccount or call us at 1-888-235-6881.

OUTAGE PREP

Beat unexpected

An easily accessible "Outage Kit" storm happens to knock out your kit with these essentials:

- A non-cordless phone or charger
- Flashlights
- Fresh batteries
- Bottled water
- Nonperishable food
- First aid kit
- Board games and cards

power outages

can come in handy if a spring snow. To be prepared arm your ed cell phone

To report a power outage or to get an outage update call us at 1-800-895-1999. Visit the Outages section at xcelenergy.com to learn more!



MAY 2012 - TEXAS

EFFICIENCY CHECKLIST

Lower your energy bill and still stay cool

You're done with spring cleaning, so focus on spring efficiency. Here's a list of easy, budget-friendly tips to help you stay cool and spring into an energy-efficient summer.

- ☐ Is your dishwasher half-full or half-empty? No matter how you see it, you're wasting energy and money if you run it when it's not full.
- ☐ Dry loads of laundry back-to-back. This minimizes the amount of energy needed to dry your clothes.
- ☐ Have a green thumb? Plant low shrubs around your house to reduce the amount of heat that radiates from pavement and patios on to the sides of your house, and you'll bring down cooling costs.
- ☐ Knock about 3% off your cooling bill. Your central AC works better at cooler times, so keep it in the shade.

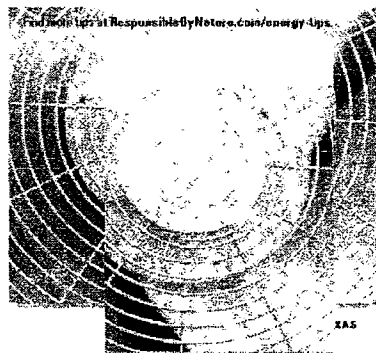
ONLINE TOOLS

Cooling Calculators help you save

Don't let high cooling bills ruin your fun. Learn how to lower your bill with our quick online Energy Saving Calculators on xcelenergy.com.

Cooling and Room AC calculators!
Get started with our tips about your home, and these tools will answer quick questions that could save with a new cooling system. Tell us how much you use energy and we'll help you find the right energy efficiency contractors to help with your cooling system.

Call one of our energy efficiency specialists at 1-800-4-A-ENERGY or visit xcelenergy.com for more information.



MAY 2012 - TX

your energy use a green thumb

Lower your energy use with landscaping

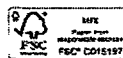
One way to lower cooling bills by up to 25% is to shade your home from the sun and cool it down. Looking for a cost-effective way to shade your home can black heat reflected nearby pavement.


- Well-placed trees can AC unit from the sun, making it run up to 25% more efficiently. (Don't be sure not to plant them too close!)
- Planting shrubs around your walls from the sun can shade you 10% more efficiently.

Find more green thumb tips at xcelenergy.com/landscaping

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- Select a custom payment date
- Sign up for the **Averaged Monthly Payment** plan that spreads out your cooling and heating costs over an entire year
- Easily modify or delete scheduled payments

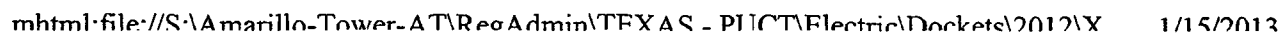
Additional payment options are:


Credit/Debit Card Payment: Make your payment online or by phone using your major credit or debit card through our partnership with NCO Financial Systems. Not available in Texas.

Custom Due Date: allows you to choose a payment due date that fits better with your schedule.

Pay By Phone: Call our customer service number listed below and then follow the easy prompts to securely make a one time payment directly from your checking or savings account.

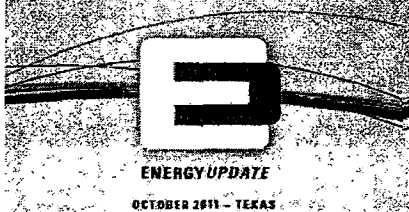
Pay Stations: Make your payment while shopping or banking. For convenient locations near you, visit xcelenergy.com or call us at the number below. A third-party convenience fee applies.




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ENERGY UPDATE
OCTOBER 2011 - TEXAS

On a typical day in October it's usually too cool to run your AC and too warm to run your furnace. Considering that heating and cooling can account for about 50% of your home's energy use, you might get a nice break on your energy bill.

Now is a great time to think about other energy users - like lighting and your major appliances. Check out our tips and information to help you make changes as your budget allows.

PROGRAM OF THE MONTH


Switch and save

Get ready for next summer by joining the Saver's Switch program now. The free program helps manage electricity used during summer peaks.

On average, Amarillo residents don't notice when it's activated, but they do notice the \$50 credit they receive on their bill each year they participate in Saver's Switch®.

Just sign up and we'll do the rest! To register, visit xcelenergy.com/SaversSwitch or call 1-800-895-4999.

You must be an Xcel Energy customer in Amarillo and have central air conditioning to participate. Some restrictions apply.



Visit xcelenergy.com/SaversSwitch for more information.

IN THIS ISSUE

- ENERGY UPDATE
- SAFETY
- MY ACCOUNT
- PROGRAM INFORMATION
- CONTACT US

SAFETY

Electricity and safety

The only safe contact with electricity is no contact at all. When doing any work around your home from wiring to trees to removing leaves from the gutters, please look up first to locate all overhead power lines and then stay safely away.

Keep yourself and all tools you are using or handling a minimum distance of 10 feet away from overhead power lines. And never carry ladders or long handled tools upright with a power line nearby.

For more safety information visit www.xcelenergy.com/safety today.

xcelenergy.com/safety
xcelenergy.com/safety

MY ACCOUNT

My Account makes bill payment easy

When you sign up for paperless billing and payments through eBill from My Account, you can relax knowing that your account is always up-to-date. You can get:

- E-mail reminders when your statement is available to view online and when your payment is due. We'll even notify you if your bill is over a limit that you set.
- Easy tracking of your spending and energy use with online statements and uncomplicated graphs.
- Your latest account billing information at a glance and anytime online.
- An environmentally friendly choice for reducing your impact on the earth.

My Account provides lots of tools. Use the ones that make sense for how you want to manage your account and your energy use. Sign up at MyAccount.xcelenergy.com today.

La electricidad y la seguridad

El único contacto seguro con la electricidad es en tener ningún contacto con ella. Cuando esté trabajando en su casa, protéjase arrojando o quitando hojas de las casquillas, mire antes hacia arriba para localizar todos los cables aéreos de electricidad y trabajar a una distancia segura.

Manténgase a una distancia de 10 pies de los cables aéreos de electricidad y mantenga las herramientas que esté utilizando o manipulando a igual distancia. Nunca trate de escalar o herramientas de mango largo sosteniéndolas verticalmente si hay un cable de electricidad en las proximidades.

Para obtener más información de seguridad, visite www.xcelenergy.com/safety



Sign up at
MyAccount.xcelenergy.com today.

OCTOBER 2011 - TEXAS

EFFICIENCY CHECKLIST

Savings, not sacrifice

Small changes in lighting can help save energy:

- ☐ Use the lowest wattage light bulb to accomplish the task at hand.
- ☐ Use task lighting where possible.
- ☐ Keep bulbs and fixtures clean so dust doesn't reduce light output.
- ☐ Turn off the lights when you leave the room.

For more tips, visit xcelenergy.com/EnergySavings today.

Los pequeños cambios en la iluminación pueden ayudar a ahorrar energía.

- ☐ Para obtener la luz que necesita, use la bombilla con el menor vataje posible.
- ☐ Cerciórese de no usar un vataje mayor al recomendado por el fabricante.
- ☐ Cuando sea posible, use iluminación específica para la tarea en lugar de iluminación desde el techo.
- ☐ Mantenga las bombillas e instalaciones limpias; de manera que el polvo no reduzca la potencia útil de la luz.
- ☐ Apague las luces cuando abandone una habitación.

Para obtener más consejos, visite hoy mismo xcelenergy.com/EnergySavings (en inglés).

COMMUNITY INFORMATION

Trees can disrupt your power

As much as we enjoy trees, they are a major cause of electric service interruptions, which no one enjoys.

You can help avoid future tree-related interruptions. When you plant a new tree start by selecting the right tree and plant it in the right place for the surrounding electrical lines. And learn how to properly maintain your trees.

We have a brochure that can help you. To request our free brochure, Plant a Better Future, call 1-800-895-8999.

PROGRAM INFORMATION

Bulb Blasters blasts off

Customers can now blast bulbs in their free time. We've developed **Bulb Blasters** – an Apple game for iPhones, iPads and iPods.

Like 1970's Atari game Space Invaders, **Bulb Blasters** lets you use an energy efficient CFL to blast away inefficient incandescent bulbs. As you progress to more difficult levels, you receive an energy efficiency message. You can also post your scores and challenge friends.

The game app can be downloaded at www.BulbBlasters.com for FREE from Apple mobile devices.

Apple is not a participant in or sponsor of this promotion.

Check out our online **Home Appliance Calculators** at xcelenergy.com/EnergySavings. We have calculators for dozens of large and small appliances from dishwashers to garage door openers. You'll discover if buying something more efficient can save you money in the long run and, if so, how much you'll save.

OCTOBER 2011 - TEXAS

**Southwestern Public Service Company
Texas Customer Deposit Balances**

Line No.	Month	Amount
1	Jan-11	\$ 7,054,070.37
2	Feb-11	\$ 7,074,536.37
3	Mar-11	\$ 7,018,438.38
4	Apr-11	\$ 6,994,397.36
5	May-11	\$ 6,993,418.38
6	Jun-11	\$ 6,954,960.38
7	Jul-11	\$ 6,946,107.87
8	Aug-11	\$ 6,976,840.88
9	Sep-11	\$ 7,242,499.48
10	Oct-11	\$ 7,229,485.46
11	Nov-11	\$ 7,233,516.44
12	Dec-11	\$ 7,260,309.94
13	Jan-12	\$ 7,309,176.94
14	Feb-12	\$ 7,345,782.93
15	Mar-12	\$ 7,369,992.98
16	Apr-12	\$ 7,484,247.78
17	May-12	\$ 7,489,299.94
18	Jun-12	\$ 11,215,373.69
19	Jul-12	\$ 7,637,401.29
20	Aug-12	\$ 7,690,319.32
21	Sep-12	\$ 7,763,716.57
22	Oct-12	\$ 7,827,978.89
23	Nov-12	\$ 7,829,011.02
24	Dec-12	\$ 7,784,978.50

Note

- (1) Balance includes a customer deposit of \$3,633,370 billed in June 2012 that was reversed in July 2012 when the customer posted a surety bond. SPS made an adjustment to remove the deposit from rate base (Attachment KMK-RR-1, Page 33).

Balance at Jun-12	\$ 11,215,373.69
Exclude Customer Deposit	\$ (3,622,370.00)
Adjusted Balance at Jun-12	<u>\$ 7,593,003.69</u>

KANSAS

Month	Item 8-44 c. i.		Item 8-44 c. ii.		Item 8-44 c. iii.	Item 8-44 c. iv.		Item 8-44 c. v.
	Expense Accrual Amount	Notes	True-Ups Amount	Notes	Net Expense	Payments Amount	Tax Year	Net Property Tax Payable
Dec-09								0.00
Jan-10	14,170.00		0.00		14,170.00	0.00		14,170.00
Feb-10	14,170.00		0.00		14,170.00	0.00		28,340.00
Mar-10	14,170.00		0.00		14,170.00	0.00		42,510.00
Apr-10	14,170.00		0.00		14,170.00	0.00		56,680.00
May-10	14,170.00		0.00		14,170.00	0.00		70,850.00
Jun-10	14,170.00		0.00		14,170.00	0.00		85,020.00
Jul-10	14,170.00		0.00		14,170.00	0.00		99,190.00
Aug-10	14,170.00		0.00		14,170.00	0.00		113,360.00
Sep-10	14,170.00		0.00		14,170.00	0.00		127,530.00
Oct-10	14,170.00		0.00		14,170.00	0.00		141,700.00
Nov-10	14,170.00		0.00		14,170.00	0.00		155,870.00
Dec-10	14,130.00		0.00		14,130.00	0.00		170,000.00
	<u>170,000.00</u>		<u>0.00</u>		<u>170,000.00</u>	<u>0.00</u>		<u>170,000.00</u>
Jan-11	0.00		0.00		0.00	0.00		170,000.00
Feb-11	0.00		0.00		0.00	0.00		170,000.00
Mar-11	0.00		0.00		0.00	0.00		170,000.00
Apr-11	0.00		0.00		0.00	0.00		170,000.00
May-11	0.00		(170,000.00)	(A)	(170,000.00)	0.00		0.00
Jun-11	0.00		0.00		0.00	0.00		0.00
Jul-11	0.00		0.00		0.00	0.00		0.00
Aug-11	0.00		0.00		0.00	0.00		0.00
Sep-11	0.00		0.00		0.00	0.00		0.00
Oct-11	0.00		0.00		0.00	0.00		0.00
Nov-11	0.00		0.00		0.00	0.00		0.00
Dec-11	0.00		0.00		0.00	0.00		0.00
	<u>0.00</u>		<u>(170,000.00)</u>		<u>(170,000.00)</u>	<u>0.00</u>		<u>0.00</u>
Jan-12	0.00		0.00		0.00	0.00		0.00
Feb-12	0.00		0.00		0.00	0.00		0.00
Mar-12	0.00		0.00		0.00	0.00		0.00
Apr-12	166,670.00		0.00		166,670.00	0.00		166,670.00
May-12	41,670.00		0.00		41,670.00	0.00		208,340.00
Jun-12	41,670.00		0.00		41,670.00	0.00		250,010.00
Jul-12	41,670.00		0.00		41,670.00	0.00		291,680.00
Aug-12	41,670.00		0.00		41,670.00	0.00		333,350.00
Sep-12	41,670.00		0.00		41,670.00	0.00		375,020.00
Oct-12	41,670.00		0.00		41,670.00	0.00		416,690.00
Nov-12	41,670.00		0.00		41,670.00	0.00		458,360.00
Dec-12	29,140.00		0.00		29,140.00	(172,790.63)	2012	314,709.37
Dec-12	(137,500.00)	(B)	0.00		(137,500.00)	0.00		177,209.37
	<u>350,000.00</u>		<u>0.00</u>		<u>350,000.00</u>	<u>(172,790.63)</u>		<u>177,209.37</u>

Notes:

(A) Reversal of 2010 accrual due to qualification for property tax exemption.

(B) Adjustment of 2012 property tax liability due to actual bills received.

Revised Liability	350,000
Prior Estimate	(500,000)
Annual increase	(150,000)
YTD through Nov	x 11/12
Adjustment	<u>(137,500)</u>

OKLAHOMA							
	Item 8-44 c. i.	Item 8-44 c. ii.		Item 8-44 c. iii.	Item 8-44 c. iv.		Item 8-44 c. v.
Month	Expense Accrual	True-Ups Amount	Notes	Net Expense	Payments Amount	Tax Year	Net Property Tax Payable
Dec-09							0.00
Jan-10	13,330.00	0.00		13,330.00	0.00		13,330.00
Feb-10	13,330.00	0.00		13,330.00	0.00		26,660.00
Mar-10	13,330.00	0.00		13,330.00	0.00		39,990.00
Apr-10	13,330.00	0.00		13,330.00	0.00		53,320.00
May-10	13,330.00	0.00		13,330.00	0.00		66,650.00
Jun-10	13,330.00	0.00		13,330.00	0.00		79,980.00
Jul-10	13,330.00	0.00		13,330.00	0.00		93,310.00
Aug-10	13,330.00	0.00		13,330.00	0.00		106,640.00
Sep-10	13,330.00	0.00		13,330.00	0.00		119,970.00
Oct-10	13,330.00	0.00		13,330.00	0.00		133,300.00
Nov-10	13,330.00	0.00		13,330.00	0.00		146,630.00
Dec-10	13,370.00	0.00		13,370.00	(153,506.00)	2010	6,494.00
	<u>160,000.00</u>	<u>0.00</u>		<u>160,000.00</u>	<u>(153,506.00)</u>		<u>6,494.00</u>
Jan-11	16,670.00	0.00		16,670.00	0.00		23,164.00
Feb-11	16,670.00	0.00		16,670.00	0.00		39,834.00
Mar-11	16,670.00	0.00		16,670.00	0.00		56,504.00
Apr-11	16,670.00	0.00		16,670.00	0.00		73,174.00
May-11	16,670.00	(6,494.00)	(A)	10,176.00	0.00		83,350.00
Jun-11	16,670.00	0.00		16,670.00	0.00		100,020.00
Jul-11	16,670.00	0.00		16,670.00	0.00		116,690.00
Aug-11	16,670.00	0.00		16,670.00	0.00		133,360.00
Sep-11	16,670.00	0.00		16,670.00	0.00		150,030.00
Oct-11	16,670.00	0.00		16,670.00	0.00		166,700.00
Nov-11	16,670.00	0.00		16,670.00	0.00		183,370.00
Dec-11	16,630.00	0.00		16,630.00	(182,435.00)	2011	17,565.00
	<u>200,000.00</u>	<u>(6,494.00)</u>		<u>193,506.00</u>	<u>(182,435.00)</u>		<u>17,565.00</u>
Jan-12	17,500.00	0.00		17,500.00	0.00		35,065.00
Feb-12	17,500.00	0.00		17,500.00	0.00		52,565.00
Mar-12	17,500.00	0.00		17,500.00	0.00		70,065.00
Apr-12	17,500.00	0.00		17,500.00	0.00		87,565.00
May-12	17,500.00	(17,565.00)	(B)	(65.00)	0.00		87,500.00
Jun-12	17,500.00	0.00		17,500.00	0.00		105,000.00
Jul-12	17,500.00	0.00		17,500.00	0.00		122,500.00
Aug-12	17,500.00	0.00		17,500.00	0.00		140,000.00
Sep-12	17,500.00	0.00		17,500.00	0.00		157,500.00
Oct-12	17,500.00	0.00		17,500.00	0.00		175,000.00
Nov-12	17,500.00	0.00		17,500.00	0.00		192,500.00
Dec-12	17,500.00	0.00		17,500.00	(198,902.00)	2012	11,098.00
	<u>210,000.00</u>	<u>(17,565.00)</u>		<u>192,435.00</u>	<u>(198,902.00)</u>		<u>11,098.00</u>

Notes:

- (A) True-up of 2010 property tax liability due to actual bills received.
(B) True-up of 2011 property tax liability due to actual bills received.

TEXAS						
Month	Item 8-44 c. i.		Item 8-44 c. ii.		Item 8-44 c. iii.	
	Expense Accrual Amount	Notes	True-Ups Amount	Notes	Net Expense	Item 8-44 c. iv.
						Payments Amount Tax Year
						Net Property Tax Payable
Dec-09						10,924,435.92
Jan-10	1,333,330.00		0.00		1,333,330.00	(10,925,451.80) 2009
Feb-10	1,333,330.00		0.00		1,333,330.00	0.00
Mar-10	1,333,330.00		0.00		1,333,330.00	0.00
Apr-10	1,333,330.00		0.00		1,333,330.00	0.00
May-10	1,333,330.00		0.00		1,333,330.00	0.00
Jun-10	1,333,330.00		1,015.88 (A)		1,334,345.88	0.00
Jul-10	1,333,330.00		0.00		1,333,330.00	(607.75) 2009 (G)
Aug-10	1,333,330.00		0.00		1,333,330.00	0.00
Sep-10	1,333,330.00		0.00		1,333,330.00	0.00
Oct-10	1,333,330.00		0.00		1,333,330.00	(6,044,846.00) 2010
Nov-10	1,333,370.00		0.00		1,333,370.00	0.00
Dec-10	1,333,370.00		0.00		1,333,370.00	0.00
	(578,000.00) (B)		0.00		(578,000.00)	0.00
	<u>15,422,000.00</u>		<u>1,015.88</u>		<u>15,423,015.88</u>	<u>(16,970,905.55)</u>
						9,376,546.25
Jan-11	1,366,670.00		0.00		1,366,670.00	(9,463,437.42) 2010
Feb-11	1,366,670.00		0.00		1,366,670.00	0.00
Mar-11	1,366,670.00		0.00		1,366,670.00	(5,362.90) 2010 (H)
Apr-11	1,366,670.00		0.00		1,366,670.00	0.00
May-11	1,366,670.00		607.75 (A)		1,367,277.75	0.00
May-11			90,412.75 (C)		90,412.75	0.00
Jun-11	1,458,330.00		0.00		1,458,330.00	(82,842.11) 2010 (H)
Jun-11	458,330.00 (D)		0.00		458,330.00	0.00
Jul-11	1,458,330.00		0.00		1,458,330.00	0.00
Aug-11	1,458,330.00		0.00		1,458,330.00	0.00
Sep-11	1,458,330.00		0.00		1,458,330.00	0.00
Oct-11	1,458,330.00		0.00		1,458,330.00	(2,652,846.96) 2011
Nov-11	1,458,330.00		0.00		1,458,330.00	(4,544,769.95) 2011 (I)
Dec-11	1,458,340.00		0.00		1,458,340.00	0.00
	<u>17,500,000.00</u>		<u>91,020.50</u>		<u>17,591,020.50</u>	<u>(16,749,259.34)</u>
						10,218,307.41
Jan-12	1,675,000.00		0.00		1,675,000.00	(10,280,875.54) 2011
Feb-12	1,675,000.00		0.00		1,675,000.00	0.00
Mar-12	1,675,000.00		0.00		1,675,000.00	0.00
Apr-12	1,675,000.00		0.00		1,675,000.00	0.00
May-12	1,675,000.00		(21,507.55) (E)		1,653,492.45	0.00
Jun-12	1,675,000.00		0.00		1,675,000.00	(57.47) 2011 (J)
Jul-12	1,675,000.00		0.00		1,675,000.00	0.00
Aug-12	1,675,000.00		0.00		1,675,000.00	0.00
Sep-12	1,675,000.00		0.00		1,675,000.00	0.00
Oct-12	1,675,000.00		0.00		1,675,000.00	(7,694,279.79) 2012
Nov-12	1,658,330.00		0.00		1,658,330.00	0.00
Nov-12	(166,670.00) (F)		0.00		-166,670.00	0.00
Dec-12	1,658,340.00		82,899.58 (E)		1,741,239.58	0.00
	<u>19,900,000.00</u>		<u>61,392.03</u>		<u>19,961,392.03</u>	<u>(17,975,212.80)</u>
						12,204,486.64

Notes:

- (A) True-up of 2009 property tax liability due to actual bills received.
- (B) Accrual adjustment for 2010 based on liability per actual bills received.
- | | |
|-------------------|--------------|
| Revised Liability | 15,422,000 |
| Prior Estimate | (16,000,000) |
| Adjustment | (578,000) |
- (C) True-up of 2010 property tax liability due to actual bills received.
- (D) Accrual adjustment for 2011 based on valuations received from the County Appraisal Districts
- | | |
|-------------------|--------------|
| Revised Liability | 17,500,000 |
| Prior Estimate | (16,400,000) |
| Annual increase | 1,100,000 |
| YTD through May | x 5/12 |
| Adjustment | 458,330 |
- (E) True-up of 2011 property tax liability due to actual bills received.
- (F) Accrual adjustment for 2012 based on liability per actual bills received.
- | | |
|-------------------|--------------|
| Revised Liability | 19,900,000 |
| Prior Estimate | (20,100,000) |
| Annual increase | (200,000) |
| YTD through Oct | x 10/12 |
| Adjustment | (166,670) |
- (G) Payments for 2009 were made after revised bills were received.
- (H) Payments for 2010 were made after revised bills were received.
- (I) Payments for 2011 were made for bills that were received late, however we were able to take a 2.0% discount.
- (J) Payments for 2011 were made after revised bills were received.

NEW MEXICO

Month	Item 8-44 c. i.	Item 8-44 c. ii.		Item 8-44 c. iii.	Item 8-44 c. iv.			Item 8-44 c. v.
	Expense Accrual	True-Ups Amount	Notes	Net Expense	Payments Amount	Tax Year	Notes	Net Property Tax Payable
Dec-09								1,950,515.46
Jan-10	266,670.00	0.00		266,670.00	(177,152.33)	2009	(D)	2,040,033.13
Feb-10	266,670.00	0.00		266,670.00	0.00			2,306,703.13
Mar-10	266,670.00	0.00		266,670.00	0.00			2,573,373.13
Apr-10	266,670.00	0.00		266,670.00	0.00			2,840,043.13
May-10	266,670.00	0.00		266,670.00	(1,217,777.97)	2009		1,888,935.16
Jun-10	266,670.00	(193.16) (A)		266,476.84	0.00			2,155,412.00
Jul-10	266,670.00	0.00		266,670.00	0.00			2,422,082.00
Aug-10	266,670.00	0.00		266,670.00	0.00			2,688,752.00
Sep-10	266,670.00	0.00		266,670.00	0.00			2,955,422.00
Oct-10	266,670.00	0.00		266,670.00	(354,003.66)	2009	(E)	2,868,088.34
Nov-10	266,670.00	0.00		266,670.00	(49,607.24)	2009	(E)	3,085,151.10
Dec-10	266,630.00	0.00		266,630.00	(1,528,802.40)	2010		1,822,978.70
Dec-10		0.00		0.00	(110,196.05)	2009	(E)	1,712,782.65
	<u>3,200,000.00</u>	<u>(193.16)</u>		<u>3,199,806.84</u>	<u>(3,437,539.65)</u>			1,712,782.65
Jan-11	283,330.00	0.00		283,330.00	0.00			1,996,112.65
Feb-11	283,330.00	0.00		283,330.00	0.00			2,279,442.65
Mar-11	283,330.00	0.00		283,330.00	0.00			2,562,772.65
Apr-11	283,330.00	0.00		283,330.00	(1,528,802.30)	2010		1,317,300.35
May-11	283,330.00	(41,585.05) (A)		241,744.95	0.00			1,559,045.30
Jun-11	283,330.00	0.00		283,330.00	0.00			1,842,375.30
Jul-11	283,330.00	0.00		283,330.00	0.00			2,125,705.30
Aug-11	283,330.00	0.00		283,330.00	(120,025.49)	2010	(F)	2,289,009.81
Sep-11	283,330.00	0.00		283,330.00	(3,048.34)	2010	(F)	2,569,291.47
Oct-11	283,330.00	0.00		283,330.00	0.00			2,852,621.47
Nov-11	283,330.00	0.00		283,330.00	0.00			3,135,951.47
Dec-11	283,370.00	0.00		283,370.00	(1,716,225.38)	2011		1,703,096.09
	<u>3,400,000.00</u>	<u>(41,585.05)</u>		<u>3,358,414.95</u>	<u>(3,368,101.51)</u>			1,703,096.09
Jan-12	300,000.00	0.00		300,000.00	0.00			2,003,096.09
Feb-12	300,000.00	0.00		300,000.00	0.00			2,303,096.09
Mar-12	300,000.00	0.00		300,000.00	0.00			2,603,096.09
Apr-12	300,000.00	0.00		300,000.00	(1,716,225.25)	2011		1,186,870.84
May-12	300,000.00	(19,321.47) (B)		280,678.53	0.00			1,467,549.37
May-12		32,450.63 (C)		32,450.63	0.00			1,500,000.00
Jun-12	300,000.00	0.00		300,000.00	0.00			1,800,000.00
Jul-12	300,000.00	0.00		300,000.00	0.00			2,100,000.00
Aug-12	300,000.00	0.00		300,000.00	0.00			2,400,000.00
Sep-12	300,000.00	0.00		300,000.00	0.00			2,700,000.00
Oct-12	300,000.00	0.00		300,000.00	0.00			3,000,000.00
Nov-12	300,000.00	0.00		300,000.00	0.00			3,300,000.00
Dec-12	300,000.00	0.00		300,000.00	(1,929,888.82)	2012		1,670,111.18
	<u>3,600,000.00</u>	<u>13,129.16</u>		<u>3,613,129.16</u>	<u>(3,646,114.07)</u>			1,670,111.18

Notes:

- (A) True-up of 2009 property tax liability due to actual bills received.
- (B) True-up of 2010 property tax liability due to actual bills received.
- (C) True-up of 2011 property tax liability due to actual bills received.
- (D) Payments for 2009 were made for bills that were received late.
- (E) Payments for 2009 were made for bills that were received late with no interest or penalties assessed.
- (F) Payments for 2010 were made for final bills after resolving disputed property valuations.

**Southwestern Public Service
Property Tax Forecast**

	2012 Forecast
SYSTEM UNIT VALUE CALCULATION	
Cost Indicator of Value (based on 2011)	<u>1,593,446,600</u>
Net Operating Income (based on 2011)	139,408,000
NOI attributable to CWIP	<u>4,182,240</u>
Total NOI to Capitalize	143,590,240
Capitalization Rate	9.50%
Income Indicator of Value	<u>1,511,476,211</u>
System Unit Value	1,511,476,211
Effective Tax Rate (based on 2010)	<u>1.33%</u>
FORECASTED PROPERTY TAX	20,102,634
Rounded	<u>20,100,000</u>

2012

Plant	Labor/Non-Labor	FERC Account	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12
Harrington	Non-Labor	500	\$ 7,188	\$ 4,081	\$ 19,884	\$ 3,819	\$ 5,861	\$ 6,843	\$ 17,121	\$ 5,992	\$ 3,690	\$ 32,053	\$ 9,394
		501	\$ 11,567,464	\$ 9,965,825	\$ 7,980,420	\$ 7,988,444	\$ 8,060,569	\$ 10,980,421	\$ 12,479,370	\$ 11,495,373	\$ 9,678,470	\$ 9,663,989	\$ 9,001,560
		502	\$ 78,716	\$ 111,866	\$ 73,026	\$ 112,059	\$ 84,778	\$ 79,362	\$ 134,993	\$ 146,819	\$ 87,571	\$ 126,069	\$ 144,878
		505	\$ 94,042	\$ 96,171	\$ 62,895	\$ 79,843	\$ 85,072	\$ 95,816	\$ 154,503	\$ 132,401	\$ 97,114	\$ 99,440	\$ 71,346
		506	\$ 67,695	\$ 80,346	\$ 110,754	\$ 106,888	\$ 122,318	\$ 112,251	\$ 118,196	\$ 79,516	\$ 42,803	\$ 99,932	\$ 107,230
		510	\$ 4,707	\$ -	\$ -	\$ -	\$ -	\$ 272	\$ -	\$ 178	\$ -	\$ -	\$ -
		511	\$ 62,975	\$ 74,740	\$ 121,769	\$ 166,055	\$ (50,579)	\$ 123,966	\$ 108,944	\$ 125,935	\$ 154,561	\$ 116,001	\$ 100,526
		512	\$ 105,870	\$ 432,782	\$ 1,499,747	\$ 1,019,074	\$ 838,829	\$ 323,447	\$ 310,245	\$ 234,394	\$ 396,546	\$ 637,086	\$ (48,800)
		513	\$ 122,756	\$ (14,417)	\$ 469,451	\$ 342,698	\$ 103,278	\$ 91,987	\$ 119,170	\$ 96,458	\$ 78,076	\$ 202,862	\$ 158,743
		514	\$ 81,777	\$ 110,365	\$ 97,350	\$ 155,443	\$ 48,449	\$ 124,640	\$ 115,199	\$ 131,198	\$ 99,301	\$ 77,790	\$ 244,979
		Non-Labor Total	\$ 12,191,190	\$ 10,861,738	\$ 10,435,295	\$ 9,974,324	\$ 9,298,576	\$ 11,939,026	\$ 13,557,741	\$ 12,448,265	\$ 10,637,934	\$ 11,044,801	\$ 9,789,858
		Harrington Total	\$ 12,191,190	\$ 10,861,738	\$ 10,435,295	\$ 9,974,324	\$ 9,298,576	\$ 11,939,026	\$ 13,557,741	\$ 12,448,265	\$ 10,637,934	\$ 11,044,801	\$ 9,789,858
		Grand Total	\$ 12,191,190	\$ 10,861,738	\$ 10,435,295	\$ 9,974,324	\$ 9,298,576	\$ 11,939,026	\$ 13,557,741	\$ 12,448,265	\$ 10,637,934	\$ 11,044,801	\$ 9,789,858

2011

Plant	Labor/Non-Labor	FERC Account	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Dec-11 YTD
Harrington	Non-Labor	500	\$ 13,574	\$ 7,499	\$ 9,385	\$ 8,681	\$ 4,805	\$ 4,307	\$ 13,781	\$ 9,626	\$ 6,270	\$ 4,949	\$ 14,353	\$ 12,457	\$ 106,486
		501	\$ 12,150,209	\$ 10,769,831	\$ 12,366,646	\$ 7,739,480	\$ 8,026,791	\$ 11,162,638	\$ 11,990,764	\$ 12,676,139	\$ 9,113,376	\$ 8,649,183	\$ 1,617,734	\$ 5,258,073	\$ 112,520,865
		502	\$ 64,606	\$ 74,208	\$ 76,207	\$ 64,077	\$ 125,021	\$ 100,206	\$ 127,352	\$ 114,792	\$ 120,567	\$ 101,134	\$ 87,715	\$ (366,314)	\$ 688,572
		505	\$ 93,135	\$ 106,643	\$ 86,839	\$ 91,355	\$ 94,346	\$ 99,472	\$ 148,332	\$ 116,496	\$ 124,582	\$ 115,665	\$ 11,068	\$ 16,184	\$ 1,104,316
		506	\$ 78,258	\$ 102,281	\$ 124,146	\$ 114,123	\$ 128,642	\$ 117,415	\$ 90,017	\$ 99,665	\$ 145,495	\$ 155,771	\$ 180,183	\$ 159,907	\$ 1,484,902
		507	\$ -	\$ -	\$ 197	\$ 17	\$ -	\$ -	\$ 105	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319
		510	\$ 17,042	\$ 15,330	\$ 14,853	\$ 22,411	\$ (6,062)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63,581
		511	\$ 67,361	\$ 51,209	\$ 70,387	\$ 155,630	\$ 78,011	\$ 118,320	\$ 80,455	\$ 87,790	\$ 130,523	\$ 211,579	\$ 422,630	\$ (498,442)	\$ 974,442
		512	\$ 165,946	\$ 187,896	\$ 793,824	\$ 1,647,833	\$ 791,851	\$ 524,392	\$ 209,708	\$ 284,133	\$ 175,233	\$ 143,559	\$ 349,082	\$ (501,823)	\$ 4,751,315
		513	\$ 48,683	\$ 45,190	\$ 54,646	\$ 34,938	\$ 65,525	\$ 64,978	\$ 89,258	\$ 75,086	\$ 147,439	\$ 153,640	\$ 2,510,482	\$ (2,318,022)	\$ 971,843
		514	\$ 67,802	\$ 158,432	\$ 103,802	\$ 126,091	\$ 58,310	\$ 99,048	\$ 309,346	\$ 106,968	\$ 120,318	\$ 101,402	\$ 270,531	\$ (381,396)	\$ 1,140,665
		Non-Labor Total	\$ 12,767,615	\$ 11,518,319	\$ 13,700,932	\$ 10,004,635	\$ 9,365,042	\$ 12,290,783	\$ 13,059,118	\$ 13,550,685	\$ 10,083,804	\$ 10,637,082	\$ 5,463,759	\$ 1,379,523	\$ 123,821,295
		Harrington Total	\$ 12,767,615	\$ 11,518,319	\$ 13,700,932	\$ 10,004,635	\$ 9,365,042	\$ 12,290,783	\$ 13,059,118	\$ 13,550,685	\$ 10,083,804	\$ 10,637,082	\$ 5,463,759	\$ 1,379,523	\$ 123,821,295
		Grand Total	\$ 12,767,615	\$ 11,518,319	\$ 13,700,932	\$ 10,004,635	\$ 9,365,042	\$ 12,290,783	\$ 13,059,118	\$ 13,550,685	\$ 10,083,804	\$ 10,637,082	\$ 5,463,759	\$ 1,379,523	\$ 123,821,295