

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Monthly Charges: Primary Voltage Less Than 3 MW Customers

	<b>Billing Months October Through May</b>	<b>Billing Months June Through September</b>
<b>Customer Charge</b>	\$850.21	\$850.21
<b>Electric Delivery</b>	\$2.73 Per Billed kW	\$2.73 Per Billed kW
<b>Demand</b>		
<b>On-Peak</b>	\$0.00 Per Billed kW	\$10.23 Per Billed kW
<b>Mid-Peak</b>	\$8.86 Per Billed kW	\$0.00 Per Billed kW
<b>Energy</b>		
<b>Off-Peak</b>	-1.41 ¢ Per kWh	-1.41 ¢ Per kWh
<b>Mid-Peak</b>	0.87 ¢ Per kWh	0.87 ¢ Per kWh
<b>On-Peak</b>	0.000 ¢ Per kWh	2.33 ¢ Per kWh
<b>Power Supply Adjustment</b>	See Below	See Below
<b>Community Benefit Charge</b>	See Community Benefit Charge Schedule	
<b>Regulatory Charge</b>	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

### Time-Of-Use Periods

	<b>Billing Months October Through May</b>
<b>Off-Peak Hours</b>	10:00 P.M. – 6:00 A.M. Everyday
<b>Mid-Peak Hours</b>	6:00 A.M. – 10:00 P.M. Everyday
<b>On-Peak Hours</b>	None

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Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

### Thermal Energy Storage (TES) Periods

Billing Months October Through May	
TES Off-Peak Hours	All
TES On-Peak Hours	None

Billing Months June Through September	
TES Off-Peak Hours	6:30 p.m. to 3:30 p.m. Monday through Friday, all day Saturday, Sunday, Independence Day, and Labor Day
TES On-Peak Hours	3:30 p.m. to 6:30 p.m. Monday through Friday

### GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

### Terms And Conditions

Billed kW for the Electric Delivery and Regulatory Charges shall be measured as the kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as set forth below.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Billed kW for the Demand Charge shall be calculated as follows, and shall be adjusted for power factor as set forth below:

For the June through September billing months, the billed kW shall be the highest 15-minute demand recorded during the TES on-peak period. The June through September billed kW shall not be less than 50% of the normal on-peak June through September billed kW. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

For the October through May billing months, the billed kW shall be the highest 15-minute demand recorded during the Mid-Peak period of the month, or 90% of the June through September billed kW set in the previous June through September billing months, whichever is less.

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, billed kW shall be determined by multiplying kW demand during the 15-minute interval of greatest use during the appropriate time period by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The kilowatt demand during the 15-minute interval of greatest monthly use = 1,000 kW  
The power factor during the 15-minute interval of greatest monthly use = 86.7%  
The billed kW = 1,000 kW x (0.90 power factor / 0.867 power factor) = 1,038 kW

The customer shall enter into a separate agreement with Austin Energy for this rate.

The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of Austin Energy as amended from time to time during the term of this agreement. The customer shall permit Austin Energy to install all equipment necessary for time-of-use metering and to permit reasonable access to all service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes.

The TES on-peak period load shall be shifted, not eliminated or replaced by alternative fuels.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be discounted by an effective rate of 10%.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **RIDER TOU – THERMAL ENERGY STORAGE**

#### **Application**

This rate is applicable to any customer on the Large Primary Special Contract Rider, Large Primary Special Contract Rider II or the Large Primary Special Contract – Industrial Rider rate (including Time-Of-Use customers on those rates) who shifts to off-peak time periods no less than the lesser of 20% of the customer's normal on-peak Summer Billed Demand or 2,500 kW through the use of Thermal Energy Storage technology. The normal on-peak Summer Billed Demand shall be the maximum Summer Billed Demand recorded prior to attaching this rider, or as may be determined by the City of Austin.

#### **Rate**

The customer shall continue to be billed under the applicable current rate ordinance with the following provisions:

Summer Billed Demand: From May through October, the Summer Billed Demand shall be the highest fifteen-minute demand recorded during the on-peak period. The Summer Billed Demand shall not be less than 50% of the normal on-peak Summer Billed Demand. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

Winter Billed Demand: From November through April, the Winter Billed Demand shall be the highest fifteen-minute demand recorded during the month, or 90% of the Summer Billed Demand set in the previous summer; whichever is less.

On-Peak: 4:00 p.m. to 8:00 p.m., Monday through Friday; May 1 through October 31.

Off-Peak: 8:00 p.m. to 4:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. All day November 1 through April 30.

#### **Conditions of Service:**

- A. The customer shall enter into a separate agreement with the City of Austin for this rider.
- B. The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of the City of Austin as amended from time to time during the term of this agreement.
- C. The on-peak load shall be shifted to off-peak, not eliminated or replaced by alternative fuels.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

D. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **DISTRIBUTED GENERATION FROM RENEWABLE SOURCES RIDER**

#### **Application**

This Rider is available to any non-residential customer who owns and operates an on-site generating system powered by a renewable resource with a capacity of not more than 20 kW that is interconnected with Austin Energy's electric system. A renewable energy technology is any technology that exclusively relies on an energy source that is naturally regenerated over a short time and derived directly from the sun, indirectly from the sun, or from moving water or other natural movements and mechanisms of the environment. Renewable energy technologies include those that rely on energy derived directly from the sun, on wind, geothermal, hydroelectric, wave, or tidal energy, or on biomass or biomass-based waste products, including landfill gas. A renewable energy technology does not rely on energy resources derived from fossil fuels, waste products from fossil fuels, or waste products from inorganic sources.

#### **Conditions of Service**

All charges, character of service, and terms and conditions of the rate schedule under which the customer receives service apply except as expressly altered by this rider. The customer shall comply with applicable Austin Energy interconnection requirements, including submittal of any required interconnection application and signed agreement. The customer is responsible for the costs of interconnecting with Austin Energy's electric system, including transformers, service lines, or other equipment determined necessary by Austin Energy for safe installation and operation of the customer's equipment. The customer is responsible for any costs associated with required inspections and permits.

#### **Metering**

Metering under this rider shall be by a single meter capable of registering the flow of electricity in both directions to determine the customer's net energy flow.

#### **Net Energy**

The customer's billed kWh shall be the customer's monthly net energy (kWh) use, which is the energy delivered by Austin Energy to the customer less any energy delivered from the customer's system to the Austin Energy distribution system during the billing month. If in any billing month the customer's monthly net energy use is negative, the customer's electric bill shall be credited as follows:

If the Power Supply Adjustment applies, the monthly credit equals the monthly net energy times the Power Supply Adjustment ( $\text{\$/kWh}$ ).

If the GreenChoice Energy Rider applies, the monthly credit equals the monthly net energy times the Green Power Charge ( $\text{\$/kWh}$ ).

If the Fuel Adjustment Clause applies, the monthly credit equals the monthly net energy times the Fuel Rate ( $\text{\$/kWh}$ ).

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Any charges not collected on a kWh basis are not altered by this calculation. Any credit shall be applied to the customer's bill for electric service. Any credit in excess of the customer's total charges for electric service, excluding the customer charge, shall be carried forward and applied to the customer's next electric bill.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### LIGHTING

#### Customer-Owned, Non-Metered Lighting

##### Application

This rate applies to non-metered electric service to the Texas Department of Transportation for sign lighting and safety illumination at various locations in the Austin Energy service area.

##### Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin.

##### Monthly Charges

	<b>Billing Months October Through May</b>	<b>Billing Months June Through September</b>
<b>Energy Charge</b>	2.604 ¢ Per kWh	2.604 ¢ Per kWh
<b>Power Supply Adjustment</b>	See Below	See Below
<b>Community Benefit Charge</b>	See Community Benefit Charge Schedule	
<b>Regulatory Charge</b>	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

##### GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.



## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **Customer-Owned, Metered Lighting**

#### **Application**

This rate applies to electric service to metered athletic field accounts whose connected load is more than 85% attributable to lighting as verified by Austin Energy. The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be discounted by an effective rate of 10%.

#### **Character of Service**

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

#### **Monthly Charges**

	<b>Billing Months October Through May</b>	<b>Billing Months June Through September</b>
<b>Customer Charge</b>	\$15.00 Per Month	\$15.00 Per Month
<b>Energy Charge</b>	5.483 ¢ Per kWh	6.983 ¢ Per kWh
<b>Power Supply Adjustment</b>	See Below	See Below
<b>Community Benefit Charge</b>	See Community Benefit Charge Schedule	
<b>Regulatory Charge</b>	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

#### **GreenChoice Option**

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### City of Austin - Owned Outdoor Lighting

#### Application

This rate applies to electric service to non-metered outdoor lighting owned and operated by the City of Austin other than Service Area Lighting.

#### Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin.

#### Monthly Charges

	Billing Months October Through May	Billing Months June Through September	Billable kWh
<b>Fixture Charge</b>			
<b>100 Watt High Pressure Sodium</b>	\$7.03 Per Fixture	\$7.03 Per Fixture	35
<b>175 Watt Mercury Vapor</b>	\$12.05 Per Fixture	\$12.05 Per Fixture	60
<b>250 Watt High Pressure Sodium</b>	\$18.07 Per Fixture	\$18.07 Per Fixture	90
<b>400 Watt Mercury Vapor</b>	\$28.12 Per Fixture	\$28.12 Per Fixture	140
<b>Power Supply Adjustment</b>	See Below	See Below	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

#### GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

### Service Area Lighting

#### Application

This rate applies to electric service for illumination and the operation of traffic signals on all public streets, highways, and expressways or thoroughfares (other than non-metered lighting maintained by the Texas Department of Transportation) within the Austin Energy service area. Revenues received through the Service Area Lighting component of the Community Benefit

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Charge from customers whose point of delivery is inside the City of Austin are applied to offset these charges inside the City of Austin.

### Charges

	<b>Billing Months October Through May</b>	<b>Billing Months June Through September</b>
<b>Energy Charge</b>	23.219 ¢ Per kWh	23.219 ¢ Per kWh
<b>Regulatory Charge</b>	See Regulatory Charge Schedule	
<b>Power Supply Adjustment</b>	See Below	See Below

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **GREENCHOICE ENERGY RIDER**

#### **Application**

The charges set forth in this rider apply to those customers who choose to participate in City of Austin's GreenChoice® program. By subscribing to the GreenChoice program, participants will assist City of Austin in adding renewable energy resources by paying a Green Power Charge as provided by this rider. The Green Power Charges for Batches 3, 4, and 5 apply to those customers who have existing subscriptions or contracts for those Batches. The Batch-6 Green Power Charge applies to those customers who subscribe to the GreenChoice program after January 1, 2009.

GreenChoice participants pay a Green Power Charge, rather than the normal Fuel Adjustment Factor or Power Supply Adjustment, on that portion of their monthly energy use that is designated as GreenChoice energy. Subscriptions to GreenChoice shall continue for the full term of this rider unless terminated sooner in accordance with the terms of this rider. Aside from the Green Power Charge, participants' usage will otherwise be priced in accordance with all applicable rate schedules and riders otherwise governing participant's electric service, including all energy rates, demand rates, and other charges and adjustments that may apply to participant's service.

Participants' subscriptions under this rider will support City of Austin's acquisition of renewable energy. This energy cannot be directed to any one particular destination on the ERCOT electric grid, including participant's premises. Participants' subscriptions may be satisfied by Renewable Energy Credits (RECs) as provided for in the Public Utility Regulatory Act. The availability of energy from the renewable sources in question may vary from time to time and is dependent upon weather conditions, force majeure, and third-party actions for which City of Austin cannot be responsible. This may produce periodic shortfalls of GreenChoice energy during the term of this rider.

Participation in the GreenChoice program is contingent upon the participant's remaining a City of Austin customer for the duration of the GreenChoice program as set forth by this rider. If participant's electric service is involuntarily terminated by City of Austin, or if participant discontinues electric service and relocates outside of the Austin Energy service area, participation in the GreenChoice program shall end immediately. If participant relocates to another premise within Austin Energy's service area, participant may cancel its participation within 15 days of the relocation. If participant chooses another electric provider after any deregulation of the Austin electric retail market, City of Austin may terminate participant's participation in this program at City of Austin's sole discretion. Participants who are terminated from the GreenChoice program or who cancel their participation shall be ineligible for further subscriptions to the program. Subscriptions are not transferable from customer to customer.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **Character of Service**

Each GreenChoice participant will receive electric service under the applicable rate schedule. Residential Service and Secondary Voltage:

Batch-3 Green Power Charge:	\$0.0330 per kWh
Batch-4 Green Power Charge:	\$0.0350 per kWh
Batch-5 Green Power Charge:	\$0.0550 per kWh
Batch-6 Green Power Charge:	\$0.0570 per kWh

With respect to customers who as of October 1, 2012 had designated 100% of their monthly energy consumption as GreenChoice, residential service customers and secondary voltage less than 10 kW participants, the Green Power Charge will be applied to the participant's entire monthly consumption until December 31, 2013 for Batch 3, until June 30, 2015 for Batch 4, until December 31, 2022 for Batch 5, and until December 31, 2021 for Batch 6.

Primary Voltage:

Batch-3 Green Power Charge:	\$0.0330 per kWh
Batch-4 Green Power Charge:	\$0.0350 per kWh
Batch-5 Green Power Charge:	\$0.0550 per kWh
Batch-6 Green Power Charge:	\$0.0570 per kWh

In order to participate in the GreenChoice program under this rider a residential service customer must subscribe to the program as required by the City of Austin. All eligible customers other than residential service customers must enter into a separate written agreement with City of Austin that either specifies a monthly quantity of GreenChoice energy or designates 100% of the customer's monthly energy consumption as GreenChoice usage. The resulting monthly portion of the participant's consumption will be subject to the applicable Green Power Charge for the term of the agreement, not to exceed December 31, 2013 for Batch 3 participants, June 30, 2015 for Batch 4 participants, December 31, 2022 for Batch 5 participants, and December 31, 2021 for Batch 6.

### **Energy Resale**

Energy available from a contract supply source because of subscription agreement expiration or cancellation and allocated to earlier Batches may be resold at the current Batch rate and term for a period not to exceed the remaining term of the original supply contract.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **ELECTRIC VEHICLE PUBLIC CHARGING PILOT PROGRAM**

#### **Application**

This rate applies to electric service to a customer through a public electric vehicle charging station under the Electric Vehicle Public Charging Pilot Program.

#### **Rate**

Six-month subscription:       \$23.095 for unlimited charging

Non-subscription:               \$1.85 per hour of charging

All other terms and conditions of the program shall be administratively determined.

#### **GreenChoice Option**

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### POWER SUPPLY ADJUSTMENT

#### Application

The Power Supply Adjustment (PSA) provides for the recovery and crediting of ERCOT settlements, fuel costs, and purchased power agreement costs, and an adjustment for the over/under-recovery balance for the period preceding the adjustment of the PSA. The PSA, to the extent not recovered through the closed Fuel Adjustment Clause, comprises the following costs (PSA costs):

- ERCOT Settlements – charges and credits from ERCOT, other than the Administrative and Nodal Fees;
- Fuel Costs – costs for fuel and fuel transportation, and hedging gains and losses;
- Net Purchased Power Costs – costs and offsetting revenues associated with short and long term purchased power agreements, and costs for distributed generation production; and

The PSA shall be determined as part of the City of Austin's annual budgeting process, including a public hearing. The PSA shall be determined by estimating the sum of all net costs that will be attributable to the PSA Costs during the twelve month period following the effective date of the PSA, and adding to that sum the positive or negative balance of any existing over- or under-recovery of PSA Costs. The PSA shall be the resulting sum divided by projected service area sales, for the twelve month period following the effective date of the PSA. For any particular customer, the PSA shall be adjusted by the following voltage level factors:

Secondary Voltage: 1.0049  
Primary Voltage: 0.9821  
Transmission Voltage: 0.9696

The PSA may be adjusted to eliminate any over- or under-recovery as described below. Within 30 days of any adjustment of the PSA to eliminate over- or under-recovery of costs, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA both pre- and post-adjustment by customer class.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is more than 110% of PSA costs actually incurred during such period, and such over-recovery is projected to remain above 110% after 12 months from the date of the last PSA adjustment, the PSA shall be adjusted to eliminate the over-recovery balance within the next 12 months.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is less than 90% of PSA costs actually incurred, and such under-recovery is projected to remain less than 90% after 12 months from the date of the last PSA adjustment, the PSA may be adjusted to eliminate the under-recovery balance within the next 12 months.

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At least once each year, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA by customer class. These calculations will break out fuel costs, ERCOT charges and credits, including ancillary service sales, and purchased power costs and revenues, including bilateral sales. They will also show the extent of over- or under-recovery of PSA costs for the previous twelve months.



# CITY OF AUSTIN ELECTRIC RATE SCHEDULES

## COMMUNITY BENEFIT CHARGE

### Application:

The Community Benefit Charge recovers certain costs incurred by the utility as a benefit to Austin Energy's service area customers and the greater community. This charge shall be determined through the City budget process, and includes three specific programs and services provided to customers.

Service Area Lighting (SAL) recovers the cost of street lighting (other than lighting maintained by TxDOT) and the operation of traffic signals located inside the city limits of Austin. Customers whose point of delivery is located outside the city limits of Austin are not subject to the Service Area Lighting component of the Community Benefit Charge.

Energy Efficiency Services (EES) recovers the cost of energy efficiency rebates and related costs, solar rebates, and the Green Building program offered by Austin Energy throughout its service area.

The Customer Assistance Program (CAP) funds programs to help qualifying low-income and other disadvantaged residential customers, including bill discounts, payment assistance, and free weatherization services. The Customer Assistance Program is available to residential customers receiving assistance from Medicaid, the Supplemental Nutritional Assistance Program (SNAP), the Children's Health Insurance Program (CHIP), and the Telephone Lifeline Program. Medicaid and SNAP recipients will be given priority for program funding, followed by CHIP and then Telephone Lifeline recipients. Customers enrolled in the CAP are exempt from the monthly Customer Charge and the CAP component of the Community Benefit Charge, shall receive a minimum 10 percent discount on kilowatt-hour-based charges, and are eligible for additional bill-payment assistance and weatherization assistance. Eligible residential customers will be matched for automatic enrollment through a third-party, though self-enrollment will be available directly through Austin Energy. Funding for the CAP shall be collected through the CAP component of the Community Benefit Charge, including unexpended but re-appropriated funds. Information regarding the CAP shall be made available quarterly, including the number of residential customers enrolled automatically and through self-enrollment, the total and average amount of benefits provided, and the number of residential customers referred to the low-income weatherization program. With Council approval funds unspent at the end of a fiscal year shall be rolled over to the next fiscal year's budget for the CAP and low-income weatherization programs.

### Community Benefit Charges for customers whose point of delivery is inside Austin:

Customer Class	SAL (¢/kWh)	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential - Austin	0.093	0.289	0.172	0.554 ¢ Per kWh
Secondary Voltage < 10 kW	0.096	0.300	0.065	0.461 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW - Austin	0.076	0.238	0.065	0.379 ¢ Per kWh
Secondary Voltage ≥ 50 kW - Austin	0.068	0.213	0.065	0.346 ¢ Per kWh
Primary Voltage < 3 MW - Austin	0.058	0.182	0.065	0.305 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW - Austin	0.054	0.169	0.065	0.288 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.051	0.158	0.065	0.274 ¢ Per kWh
Transmission Voltage	0.045	0.141	0.065	0.251 ¢ Per kWh

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Thermal Energy Storage – Secondary	0.068	0.213	0.065	0.346 ¢ Per kWh
Thermal Energy Storage – Primary	0.058	0.182	0.065	0.305 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	0.048	-	0.065	0.113 ¢ Per kWh
Customer-Owned, Metered Lighting	0.081	-	0.065	0.146 ¢ Per kWh

Community Benefit Charges for customers whose point of delivery is outside Austin:

Customer Class	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential – Outside Austin	0.289	0.118	0.407 ¢ Per kWh
Secondary Voltage < 10 kW	0.300	0.065	0.365 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW – Outside Austin	0.238	0.065	0.303 ¢ Per kWh
Secondary Voltage ≥ 50 kW – Outside Austin	0.213	0.065	0.278 ¢ Per kWh
Primary Voltage < 3 MW – Outside Austin	0.182	0.065	0.247 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW – Outside Austin	0.169	0.065	0.234 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.158	0.065	0.223 ¢ Per kWh
Transmission Voltage	0.141	0.065	0.206 ¢ Per kWh
Thermal Energy Storage – Secondary	0.213	0.065	0.278 ¢ Per kWh
Thermal Energy Storage – Primary	0.182	0.065	0.247 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	-	0.065	0.065 ¢ Per kWh
Customer-Owned, Metered Lighting	-	0.065	0.065 ¢ Per kWh

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### REGULATORY CHARGE

#### Application

The Regulatory Charge recovers the following costs, excluding any costs recovered through the closed Fuel Adjustment Clause:

ERCOT transmission service charges and credits;  
NERC/TRE regulatory fees and penalties;  
The ERCOT Nodal and Administrative Fees; and  
Other material regulatory fees or penalties specific to the electric industry.

Changes to the Regulatory Charge shall be determined after notice and public hearing under City Code Section 2-5-45.

Customer Class	Current Charge
Residential	0.728 ¢ Per kWh
Secondary Voltage < 10 kW	0.711 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW	\$ 2.47 Per kW
Secondary Voltage ≥ 50 kW	\$ 2.59 Per kW
Primary Voltage < 3 MW	\$ 2.28 Per kW
Primary Voltage ≥ 3 MW < 20 MW	\$ 2.92 Per kW
Primary Voltage ≥ 20 MW	\$ 2.91 Per kW
Transmission Voltage	\$ 2.48 Per kW
Thermal Energy Storage – Secondary	\$ 2.59 Per kW
Thermal Energy Storage – Primary	\$ 2.28 Per kW
Customer-Owned, Non-Metered Lighting	0.094 ¢ Per kWh
Customer-Owned, Metered Lighting	0.316 ¢ Per kWh
Service Area Street And Traffic Lighting	0.092 ¢ Per kWh

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **STANDBY CAPACITY (CLOSED)**

THIS RATE SCHEDULE IS CLOSED TO NEW CUSTOMERS. This rate applies to a customer who received service under this rate schedule on June 7, 2012 under a contract with Austin Energy.

#### **Character of Service**

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Monthly Standby Capacity Rate:

\$2.62 per kilowatt of Primary Voltage Standby Capacity

\$2.41 per kilowatt of Transmission Voltage Standby Capacity

Standby Capacity:

The Standby Capacity will be equivalent to the maximum demand of the load to be served by Austin Energy during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between Austin Energy and the customer.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **LARGE PRIMARY SERVICE SPECIAL CONTRACT RIDER II (CLOSED)**

#### **Definitions**

FULL REQUIREMENTS service means full and exclusive generation, transmission, and distribution, (i.e., "bundled") service as presently supplied by City of Austin (sometimes referred to as City) to customer; provided, however, that the customer may self-generate up to 500 kW of its requirements from customer-owned, on site renewable energy technology, subject to the terms and condition of Austin Energy's Distributed generation from Renewable Sources Rider.

#### **Application**

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to a customer that executed a separate contract for this service on or after October 9, 2006, in form and substance acceptable to Austin Energy, but before May 24, 2012. This rate is unavailable to customers that did not execute a contract for this service before May 24, 2012. The contract requires the customer to remain a full requirements customer of Austin Energy through May 31, 2015, on which date customer's contract and the terms of this rider shall terminate; provided, however, that if Austin Energy subsequently adopts a rate schedule that provides more favorable rates, terms, or conditions than provided by this rider and which describes a customer class for which customer's large primary service accounts qualify, customer may terminate its contract and receive service pursuant to such subsequent rate schedule. Austin Energy enters and executes the contract and assumes its obligation in its proprietary capacity as the owner and operator of a utility enterprise increasingly in competition with other power suppliers for the attraction and retention of industrial loads, and in order to induce customer to remain a customer of Austin Energy.

The Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate.

#### **Character of Service**

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Charges

	Billing Months May Through October	Billing Months November Through April
<b>Demand Charge</b>	\$12.54 Per Billed kW	\$11.40 Per Billed kW
<b>Energy Charge</b>	1.110 ¢ Per kWh	1.110 ¢ Per kWh

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

#### Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

#### Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by Austin Energy. When customer's power factor during the interval of greatest use is less than 85 percent, Billing Demand shall be determined by multiplying the indicated demand by 85 percent and dividing by the lower peak power factor; provided, however, the power factor adjustment specified in this paragraph shall be superseded by any subsequent rate schedule or ordinance governing power factor that may be enacted or amended by the City of Austin from time to time.

#### Optional Time-Of-Use Rate:

At the option of the customer, a separate agreement may be entered into between Austin Energy and the customer for a time-of-use incentive rate. The customer shall permit Austin Energy to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes.

	Billing Months May Through October	Billing Months November Through April
<b>Demand Charge</b>	\$12.54 Per Billed kW	\$11.40 Per Billed kW
<b>Energy Charge</b>		
<b>Off-Peak</b>	0.560 ¢ Per kWh	(0.290) ¢ Per kWh
<b>On-peak</b>	2.410 ¢ Per kWh	1.710 ¢ Per kWh

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Billing demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m., Monday through Sunday; November 1 through April 30.

Terms and Conditions:

The special contract rate is effective through May 31, 2015.

Notwithstanding any provision of this rate schedule, neither customer nor Austin Energy shall be precluded from challenging the legal validity of any statute, regulations or other provisions of the law.

This Special Contract Rider shall be extended to all of a qualifying customer's accounts having a maximum demand of at least 500 kW.

Upon request, customers receiving service under this Special Contract Rider will be provided dual feed service with reserve capacity and maintenance under the long term contract provisions of the Special Contract Rider, except that the customer will be responsible for the initial assessment fee, customer requested changes to the initial assessment, and facilities design and construction costs, as established in the fee schedule. Dual feed service with reserve capacity is electric service provided to the customer's premises(s) through two (or more) independent distribution feeders, with one feeder in normal service and the other in back-up service. Capacity is reserved for the second feeder, and is placed into service upon an outage of the primary feeder.

If it is determined at any time by Austin Energy that the customer violated the provisions of this rate schedule or the contract implementing the rate schedule, then the customer will be immediately billed on the otherwise applicable rate schedule from the date service was first commenced under this rate schedule. The difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under this rate schedule, shall immediately become due by customer to Austin Energy.

The contract executed under this rate schedule shall address the rights of Austin Energy and the customer relating to the transfer or assignment of rights under this rate schedule.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **LARGE PRIMARY SERVICE SPECIAL CONTRACT INDUSTRIAL RIDER (CLOSED)**

#### **Application**

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to electric service to any customer that qualifies for service and executed a contract under the Large Primary Service – Special Contract Rider I or II and thereafter has (1) reached a billing demand of at least 25,000 kilowatts during any two months within the previous six months, (2) maintained an average load factor of at least 85% during the previous six months and (3) received service under this rider before May 24, 2012. This rate is unavailable to customers that did not receive service under this rider before May 24, 2012. Any action by the customer resulting in measurable reduction in peak demand or energy use may be taken into account by Austin Energy, in its sole discretion, when applying the demand and load factor requirements of this tariff. Austin Energy will also take into account up to 500 kilowatts of power generated by customer-owned, on-site renewable energy technology in accordance with the Distributed Generation from Renewable Sources Rider, when applying the demand requirement of this tariff.

The customer shall continue to receive service under the Large Primary Service – Special Contract Rider I or II rate schedule, as applicable, and comply with terms of its Large Primary Service Special Contract; provided, that customer at its option shall receive the energy and billing demand rates specified by this Rider for accounts which meet criteria (1) and (2) above, so long as this Rider remains in effect.

The Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate.

#### **Charges**

	<b>Billing Months May Through October</b>	<b>Billing Months November Through April</b>
<b>Demand Charge</b>	\$12.23 Per Billed kW	\$11.12 Per Billed kW
<b>Energy Charge</b>	1.080 ¢ Per kWh	1.080 ¢ Per kWh

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.



## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Optional Time-Of-Use Rate:

	<b>Billing Months May Through October</b>	<b>Billing Months November Through April</b>
<b>Customer Charge</b>	\$0.00 Per Month	\$0.00 Per Month
<b>Electric Delivery</b>	\$0.00 Per Billed kW	\$0.00 Per Billed kW
<b>Demand Charge</b>	\$12.23 Per Billed kW	\$11.12 Per Billed kW
<b>Energy Charge</b>		
<b>Off-Peak</b>	0.550 ¢ Per kWh	(0.300) ¢ Per kWh
<b>On-Peak</b>	2.350 ¢ Per kWh	1.67 ¢ Per kWh

Billing demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m., Monday through Sunday; November 1 through April 30.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### FUEL ADJUSTMENT CLAUSE (CLOSED)

#### Application

This clause applies to customers receiving service under the Large Primary Service – Special Contract Rider II or Large Primary Special Service – Industrial Rider.

Fuel Rate:

The Fuel Rate is expressed by the following formula:

$$\text{Fuel Rate} = \frac{F + I}{S} + \frac{(E + T) - A}{S}$$

In the Fuel Rate Formula:

F is the estimated cost of fuels and related expenses, including refunds and the cost of purchased power for the twelve (12) month period used to calculate the FAC year for service-area sales.

I is 1) the estimated fees and charges from the Electric Reliability Council of Texas (ERCOT) Independent System Operator (ISO) incurred by Austin Energy when providing energy and capacity needed to meet its service-area obligations for the twelve (12) month period used to calculate the FAC and 2) the estimated cost of the ERCOT ISO Administrative Fee for the 12 month period used to calculate the FAC.

S is the estimated service-area sales of kWh for the twelve (12) month period used to calculate the FAC.

E is the actual cost of fuels and related expenses, including refunds and the cost of purchased power, less any fuel costs for off system sales of energy for the latest twelve (12) month period of data available.

T is 1) the actual fees and charges from ERCOT ISO incurred by Austin Energy when providing energy and capacity needed to meet its service-area obligations and 2) the actual Administrative Fee for the latest twelve (12) month period of data available.

A is the actual cost recovered from service-area sales for the latest twelve (12) month period of data available.

The fuel rate shall be effective January 1<sup>st</sup>, unless adjusted for over- or under-recovery.

If, at any time, there is more than a ten percent over-recovery from the total projected fuel and purchased power costs for the twelve month period used to calculate those costs, Austin Energy shall initiate a review of the FAC to project whether the over-recovery will be within ten percent for the remaining months of the twelve month period used to calculate those costs. If the review

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

indicates an over-recovery of more than ten percent of the remainder of the period, Austin Energy shall adjust the FAC for the next twelve months to eliminate over-recovery.

If, at any time, there is more than a ten percent projected under-recovery from the total projected fuel and purchased power costs for the twelve month period used to calculate those costs, Austin Energy will initiate a review of the FAC to project whether the under-recovery will be within ten percent for the remaining months of the twelve month period used to calculate those costs. If the review indicates an under-recovery of more than ten percent for the remainder of the period, Austin Energy may adjust the FAC for the next twelve to eliminate under-recovery.

### Calculation:

The Fuel Rate will be multiplied by the following voltage level adjustment factors:

Secondary Multiplier:	1.004854
Primary Multiplier:	0.974939
Transmission Multiplier:	0.964826

At least once each year, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the Fuel Rate by customer class. These calculations will break out fuel costs, ERCOT charges and credits, including ancillary service sales, and purchased power costs and revenues, including bilateral sales. They will also show the extent of over- or under-recovery of Fuel Rate costs for the previous twelve months.

Within 30 days of any adjustment of the Fuel Rate to eliminate over- or under-recovery of costs, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the Fuel Rate both pre- and post-adjustment by customer class.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### TRANSMISSION SERVICE ADJUSTMENT RIDER (CLOSED)

#### Application:

This clause applies to customers receiving service under the Large Primary Service – Special Contract Rider II or Large Primary Special Service – Industrial Rider.

#### Monthly Rate:

The customer's transmission service adjustment charge will be determined by multiplying the customer's billed kilowatt hours (kWh) or, in the case of a customer subject to a billing demand charge, the customer's billed kilowatt demand (kW), by the Transmission Service Adjustment Factor (TSAF) applicable to the customer's rate classification. The TSAF shall be calculated for each rate class using the following formula:

$$\text{TSAF} = \frac{((\text{PSR}_{\text{cym}} - \text{PSR}_{08\text{m}}) \times 4\text{CP}_{\text{cym}} \times \text{CLS}_{\text{cym}}) + \text{OU}}{\text{B}}$$

#### Where:

$\text{PSR}_{\text{cym}}$  is the transmission postage stamp rate published in the Electric Reliability Council of Texas (ERCOT) wholesale transmission service charge matrix most recently approved by the Public Utility Commission of Texas pursuant to PUCT Substantive Rule 25.192.

$\text{PSR}_{08\text{m}}$  is the 2008 matrix-year ERCOT postage stamp rate of \$22.72772 per kW.

$4\text{CP}_{\text{cym}}$  is Austin Energy's average kilowatt share of the ERCOT average coincident peak demand for the months of June through September used in the calculation of the  $\text{PSR}_{\text{cym}}$ .

$\text{CLS}_{\text{cym}}$  is the rate class's percentage load share of the  $4\text{CP}_{\text{cym}}$ , determined using Austin Energy's metering data.

B is the total billed kWh for the rate class, or the total billed kW for the rate class if the class is subject to a billing demand charge, for the time period used in the calculation of the  $\text{PSR}_{\text{cym}}$ .

OU is the amount of Austin Energy's over-collection or under-collection of ERCOT transmission service charges with respect to the prior wholesale transmission service charge matrix, calculated as follows:

$$\text{OU} = (\text{TSC}_{\text{pym}} - (\text{PSR}_{08\text{m}} \times 4\text{CP}_{\text{pym}}) - \text{TSR}_{\text{pym}}) \times \text{CLS}_{\text{pym}}$$

Where:

$\text{TSC}_{\text{pym}}$  is the amount of actual ERCOT transmission service charges incurred by Austin Energy since the last adjustment to the TSAF.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

$4CP_{pym}$  is Austin Energy's average kilowatt share of the ERCOT average coincident peak demand for the months of June through September used in the calculation of the postage stamp rate for the prior wholesale transmission service charge matrix.

$TSR_{pym}$  is the amount billed by Austin Energy to all rate classes under this rider since the last adjustment to the TSAF.

$CLS_{pym}$  is the rate class's percentage load share of the  $4CP_{pym}$ , determined using Austin Energy's metering data.

Until the first adjustment of the TSAF after the effective date of this rider, OU shall equal zero. The TSAF applicable to each rate class may be administratively adjusted to reflect any changes made to the annual ERCOT wholesale transmission service charge matrix.