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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	FF #	Func Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
II-B-2																	
1	General Plant-Gross																
2	A388	Land Owned in Fee		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	A389	Land and Land Rights		-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	A390	Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	A391	Office Furniture & Equip		887,888	-	-	887,888	-	-	887,888	887,888	-	-	-	-	-	887,888
6	A392	Transportation Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	A393	Store Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	A394	Tools, Shop & Garage Equip.		-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	A395	Laboratory Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A396	Power Operated Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11		Subtotal		887,888	-	-	887,888	-	-	887,888	887,888	-	-	-	-	-	887,888
12																	
13	A398	Misc Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		Subtotal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15																	
16		TOTAL GENERAL PLANT GROSS	II-B-2	887,888	-	-	887,888	-	-	887,888	887,888	-	-	-	-	-	887,888

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PUBLIC UTILITY COMMISSION OF TEXAS
REGULATORY AFFAIRS DIVISION
11-B RATE BASE ACCOUNTING CONSTRUCTION EQUIP
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Registered or Non-Electric	3 Known & Measurable Change	4 Company Total Earnings	5 PP #	6 Paid to State Name	7 Allocation to Texas	8 TRAN	9 EIST	10 MET	11 THEL	12 ABEL	13 TDCS	14 Total
1	A397	Total Communication Equipment - Gross	11-B-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2		Subtotal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3				-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		TOTAL COMMUNICATION EQUIPMENT		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5				-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		TOTAL GENERAL PLANT GROSS (INCL. DE COMM. EQUIP)	11-B-2.3	897,988	-	-	897,988	-	897,988	-	897,988	-	-	-	-	-	897,988
7				-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	11-B-1.3	897,988	-	182,115.163	183,003.851	-	183,003.851	183,003.851	183,003.851	-	-	-	-	-	183,003.851
9				-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	11-B-1.3	897,988	-	170,777.59	171,655.618	-	171,655.618	171,655.618	171,655.618	-	-	-	-	-	171,655.618

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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-4 RATE BASE ACCOUNTS - CWIP
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 FF #	6 Funct Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
1	107	Construction Work in Progress		251,532,351	-	(182,115,163)	69,417,188			69,417,188	69,417,188						69,417,188
2																	
3																	
4																	
5																	
TOTAL CWIP				251,532,351	-	(182,115,163)	69,417,188			69,417,188	69,417,188						69,417,188

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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
WIND ENERGY TRANSMISSION TEXAS, LLC
FOR THE HISTORICAL YEAR ENDING JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 PF #	6 Plant Name	7 Allocation to Total	8 TRAN	9 DIST	10 MET	11 THILL	12 ANELL	13 IDCS	14 Total
1		Intangible Plant															
2		Accumulated Depreciation															
3	A301	Original Cost	11-B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	A302	Estimated Accum. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	A303	Net Book Value		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Subtotal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Transmission Plant															
8		Accumulated Depreciation															
9	A301.1	Land	11-B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A301.2	Land Owned in Fee		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A302	Structure and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	A303	Station Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	A304	Transmission Lines		-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	A305	Power and Protection		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	A306	Other		-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	A307	O.H. Conductors & Devices		-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	A308	Underground Conductors		-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	A309	Underground Cables		-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	A310	Roads and Trails		-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Subtotal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		Regional Transmission and Market Operation Plant - Gross (RTMO)															
22		Accumulated Depreciation															
23	A382	Computer Hardware	11-B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	A383	Computer Software		-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	A384	Communication Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		Subtotal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
27																	
28		TOTAL INT. TRAN. RTMO PLANT-ACCUM DEP	11-B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29		TOTAL INT. TRAN. RTMO PLANT-ACCUM DEP	11-B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30																	
31		TOTAL INT. TRAN. RTMO PLANT-NET	11-B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL INT. TRAN. RTMO PLANT-NET	11-B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		TOTAL INT. TRAN. RTMO PLANT-NET	11-B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 New-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5	6 Facet Factor Name	7 Allocation to Trans	8 TRAN	9 DIST	10 MET	11 TDBLL	12 ADBLL	13 TDCS	14 Total
11-B-5																	
General Plant																	
Accumulated Depreciation																	
3	A388	Land Owned in Fee		-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	A389	Land and Land Rights		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	A390	Construction in Progress		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	A391	Office Furniture & Equip		282,168	-	-	282,168	-	-	282,168	282,168	-	-	-	-	-	282,168
7	A392	Transportation Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	A393	Store Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	A394	Tools, Shop & Garage Equip.		-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A395	Lighting Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A396	Power Operated Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12		Subtotal		282,168	-	-	282,168	-	-	282,168	282,168	-	-	-	-	-	282,168
Subtotal																	
13	A397	Communication Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	A398	Signs, Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	A399	Lighting Reserve Deployable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	A399	Other Tangible Deprec...		-	-	-	-	-	-	-	-	-	-	-	-	-	-
17		Subtotal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
18				-	-	-	-	-	-	-	-	-	-	-	-	-	-
19				-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		TOTAL ACCUM. DEP. FOR GENERAL PLANT INCLUDING COMM. EQUIP.		282,168	-	-	282,168	-	-	282,168	282,168	-	-	-	-	-	282,168
21		TOTAL GENERAL PLANT INCLUDING COMM. EQUIP-NET		665,720	-	-	665,720	-	-	665,720	665,720	-	-	-	-	-	665,720
22		TOTAL GENERAL PLANT INCLUDING COMM. EQUIP-NET		665,720	-	-	665,720	-	-	665,720	665,720	-	-	-	-	-	665,720
23		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		665,720	-	-	665,720	-	-	665,720	665,720	-	-	-	-	-	665,720
24		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		665,720	-	-	665,720	-	-	665,720	665,720	-	-	-	-	-	665,720
25		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		665,720	-	-	665,720	-	-	665,720	665,720	-	-	-	-	-	665,720
26		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		665,720	-	-	665,720	-	-	665,720	665,720	-	-	-	-	-	665,720
27		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		665,720	-	-	665,720	-	-	665,720	665,720	-	-	-	-	-	665,720
28		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		665,720	-	-	665,720	-	-	665,720	665,720	-	-	-	-	-	665,720
29		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		665,720	-	-	665,720	-	-	665,720	665,720	-	-	-	-	-	665,720
30		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		665,720	-	-	665,720	-	-	665,720	665,720	-	-	-	-	-	665,720
31		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		665,720	-	-	665,720	-	-	665,720	665,720	-	-	-	-	-	665,720

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 FF #	6 Funct Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
1																	
2																	
3																	
4																	
5																	
6																	
TOTAL PLANT HELD FOR FUTURE USE																	
II-B-6																	

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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-7 RATE BASE ACCOUNTS- ACCUM. PROVISIONS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 PF #	6 Fract Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
Other Rate Base Items																	
1																	
2																	
3																	
4																	
5																	
6		Accumulated Deferred Income Taxes	II-E-3.7	-	-	(45,969)	(45,969)			(45,969)	(45,969)	-	-	-	-	-	(45,969)
7																	
8		TOTAL ACCUMULATED PROVISIONS	II-B-7	-	-	(45,969)	(45,969)			(45,969)	(45,969)	-	-	-	-	-	(45,969)

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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS LLC
IL-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 FF #	6 Funct Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
1	Other Rate Base Items																
2	Working Capital																
3	154	Plant Materials and Operating Supplies															
4		Balance at June 30, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		Balance at July 31, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Balance at August 31, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Balance at September 30, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		Balance at October 31, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
9		Balance at November 30, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		Balance at December 31, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11		Balance at January 31, 2012		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12		Balance at February 29, 2012		-	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Balance at March 31, 2012		-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		Balance at April 30, 2012		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		Balance at May 31, 2012		-	-	-	-	-	-	-	-	-	-	-	-	-	-
16		Balance at June 30, 2012	IL-B-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17		13-Month Average Plant Material and Operating Supplies	IL-B-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Subtotal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
19				-	-	-	-	-	-	-	-	-	-	-	-	-	-
20				-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		TOTAL MATERIALS & SUPPLIES	IL-B-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 PF #	6 Pinet Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
Other Rate Base Items																	
1	2000000000	Cash Working Capital	II-B-9	-	-	466,402	466,402			466,402	466,402	-	-	-	-	-	466,402
2		Subtotal		-	-	466,402	466,402			466,402	466,402	-	-	-	-	-	466,402
3		TOTAL CASH WORKING CAPITAL	II-B-9	-	-	466,402	466,402			466,402	466,402	-	-	-	-	-	466,402
4		TOTAL WORKING CAPITAL	II-B-9	-	-	466,402	466,402			466,402	466,402	-	-	-	-	-	466,402

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-9 - ATTACHMENT - LEAD-LAG STUDY RESULTS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Description (a)	Reference Schedule	Adjusted Rate Period Amount (b)	Adjustments (c)	Ref	Avg. Daily Expense (e) = ((b)-(c))/365	Revenue Lag (Days) (f)	Expense Lead (Days) (g)	Ref	Net (Lead)/Lag Days (i) = (f)-(g)	Working Capital Requirement (j) = (e)*(i)	Ref
					(d)				(h)		(j)	(k)
1	Operation & Maintenance Expenses											
2	Labor											
3	Payroll	II-D-2 I-CCN1-2/II-D-3	2,146,858			5,882	51 50	(18 70)		32 80	192,923	
4	Incentive Bonus	II-D-3 6*62.83%	555,606			1,522	51 50	(278 50)		(227 00)	(345,541)	
5	Non-Labor											
6	Other Third-Party O&M	II-D-2-CCN1-2	3,720,654	(392,000)		9,120	51 50	(20 35)		31 15	284,076	
7	Affiliate Charges	II-D-2-CCN1-2	224,225			614	51 50	(45 83)		5 67	3,483	
8	Total O&M		<u>6,647,343</u>									
9												
10	Federal Income Taxes											
11	Current	II-E-3 17	5,498,637			15,065	51 50	(36 00)		15 50	233,504	
12	Deferred FIT & ITC	II-E-3 17	495,961			1,359	0 00	0 00		0 00	-	
13	Total FIT		<u>5,994,598</u>									
14												
15	Taxes Other Than Income Taxes											
16	Payroll Taxes	II-E-2	158,980			436	51 50	(5 42)		46 08	20,071	
17	State Franchise Taxes	II-E-2	267,759			734	51 50	45 50		97 00	71,158	
18	Ad Valorem Taxes	II-E-2	2,152,073			5,896	51 50	(212 50)		(161 00)	(949,271)	
19	Total Taxes Other Than Income Taxes		<u>2,578,812</u>									
20												
21	Depreciation Expense	II-E-1	3,489,308			9,560	0 00	0 00		0 00	-	
22												
23	Return	II-B	19,541,203			53,538	0 00	0 00		0 00	-	
24	Subtotal	Total Revenue Requirement	<u>38,251,264</u>								(489,598)	
25												
26	Average Daily Bank Balances										956,000	
27												
28	Total Cash Working Capital Requirement										<u>466,402</u>	
29												

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
IL-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 FF #	6 Fuel Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
1	Other Rate Base Items																
2	Working Capital																
3	165 Prepayments																
4		Balance at June 30, 2011	IL-B-10	80,356	-	(5,622)	74,734			74,734	74,734	-	-	-	-	-	74,734
5		Balance at July 31, 2011		68,613	-	(10,613)	58,000			58,000	58,000	-	-	-	-	-	58,000
6		Balance at August 31, 2011		1,584,953	-	(1,496,250)	88,702			88,702	88,702	-	-	-	-	-	88,702
7		Balance at September 30, 2011		1,597,928	-	(1,513,359)	84,570			84,570	84,570	-	-	-	-	-	84,570
8		Balance at October 31, 2011		2,070,795	-	(1,915,340)	135,454			135,454	135,454	-	-	-	-	-	135,454
9		Balance at November 30, 2011		1,977,226	-	(1,841,295)	135,931			135,931	135,931	-	-	-	-	-	135,931
10		Balance at December 31, 2011		1,855,283	-	(1,738,476)	116,807			116,807	116,807	-	-	-	-	-	116,807
11		Balance at January 31, 2012		2,260,321	-	(2,152,658)	107,663			107,663	107,663	-	-	-	-	-	107,663
12		Balance at February 29, 2012		2,145,701	-	(2,058,400)	87,300			87,300	87,300	-	-	-	-	-	87,300
13		Balance at March 31, 2012		2,041,544	-	(1,962,495)	79,049			79,049	79,049	-	-	-	-	-	79,049
14		Balance at April 30, 2012		2,448,006	-	(2,386,702)	61,304			61,304	61,304	-	-	-	-	-	61,304
15		Balance at May 31, 2012		2,397,770	-	(2,291,657)	106,073			106,073	106,073	-	-	-	-	-	106,073
16		Balance at June 30, 2012		2,419,023	-	(2,324,565)	94,457			94,457	94,457	-	-	-	-	-	94,457
17		13-Month Average - Prepayments		1,765,194	-	(1,670,575)	94,619			94,619	94,619	-	-	-	-	-	94,619
18		Subtotal		1,765,194	-	(1,670,575)	94,619			94,619	94,619	-	-	-	-	-	94,619
19																	
20																	
21		TOTAL PREPAYMENTS	IL-B-10	1,765,194	-	(1,670,575)	94,619			94,619	94,619	-	-	-	-	-	94,619
22																	
23		WORKING CAPITAL TOTAL	IL-B-4-10	1,765,194	-	(1,204,172)	561,021			561,021	561,021	-	-	-	-	-	561,021

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-11 RATE BASE ACCOUNTS - OTHER
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	FF #	Funct Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total

This Schedule is Not Applicable.

TOTAL OTHER RATE BASE ITEMS	II-B-11
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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
IL-B-12 RATE BASE ACCOUNTS- REGULATORY ASSETS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	FF #	Function Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
1	Other Rate Base Items																
2	Regulatory Assets/(Liabilities) in Rate Base																
3	A182.3		IL-B-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	A282			-	-	-	-	-	-	-	-	-	-	-	-	-	-
5				-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Subtotal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	TOTAL REGULATORY ASSETS																
8			IL-B-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9			IL-B-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		TOTAL OTHER RATE BASE ITEMS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11		TOTAL RATE BASE	IL-B-10	253,903,264	-	(1,250,141)	252,653,123	252,653,123	252,653,123	252,653,123	252,653,123	-	-	-	-	-	252,653,123
12		Rate of Return				7.73%	7.73%	7.73%	7.73%	7.73%	7.73%						7.73%
13																	
14																	
15		RETURN ON RATE BASE		-	-	(96,691)	19,541,203	19,541,203	19,541,203	19,541,203	19,541,203	-	-	-	-	-	19,541,203

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-C-1 RATE OF RETURN CALCULATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Description	Reference Schedule	3 Company Total Request	4 Transmission Function (TRAN)	5 Distribution Function (DIST)	6 Metering Function (MET)	7 T&D Customer Service (TDCS)	8 Total TX-Retail
1	Requested Rate Base	II-B	\$252,653,123	\$252,653,123	\$0	\$0	\$0	\$252,653,123
2	Weighted Cost of Capital	II-C-2.1	7.73%	7.73%	0.00%	0.00%	0.00%	7.73%
3	Return on Rate Base In Revenue Requirement		\$19,541,203	\$19,541,203	\$0	\$0	\$0	\$19,541,203
4								
5								
6								
7								
8								
9								
10								

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-C-1.1 RATE OF RETURN METHOD
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No.	Description	Reference Schedule	1 Rate Period Total Electric	2 Company Adjustments	3 Company Total Request	4 Transmission Function (TRAN)	5 Distribution Function (DIST)	6 Metering Function (MET)	7 T&D Customer Service (TDCS)	8 Total TX-Retail
1	Weighted Cost of Capital									
2	Common Equity				4.36%					
3	Preferred Stock				0.00%					
4	Long Term Debt				3.37%					
5					<u>7.73%</u>					
6										
7										
8										
9										
10										

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
WEIGHTED AVERAGE COST OF CAPITAL
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
1	Common Equity			
2	Preferred Stock	40.00%	10.90%	4.36%
3	Preferred Trust Securities	0.00%	0.00%	0.00%
4	Long-Term Debt	0.00%	0.00%	0.00%
5	Short-Term Debt	60.00%	5.62%	3.37%
6	Not Applicable	0.00%	0.00%	0.00%
7	Total	100.00%		7.73%

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
WEIGHTED AVERAGE COST OF PREFERRED STOCK
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			Issuance Date	Mandatory Redemption (Y/N)	Dividend Rate	Pwr Value at Issuance	Premium or (Discount)	Underwriting Fees and Insurance Expenses	Gain or (Loss) on Redemption	Original Net Proceeds	Net Proceeds As % of Par	Par Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money	Weighted Average Cost
1	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
Total																0.000%

This Schedule is Not Applicable.

Plus: Unamortized Premium (Discount) \$0
Less: Unamortized Fees and Insurance Expenses \$0
Plus: Unamort Gains (Losses) on Redeemed Stock \$0
Net Balance of Preferred Stock \$0

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
ADJUSTED COST OF PREFERRED STOCK
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

LINE		
1	Balance of Unamortized Gains (Losses) on	This Schedule is Not Applicable.
2	Redeemed Stock (Sched II-C-2.2)	
3	- Balance Related to Gains (Losses) Identified	
4	in Col.(h) of Schedule II-C-2.2	
5		
6	Net Balance of Unamortized Gains (Losses) Not	
7	Accounted for in Col.(h) of Schedule II-C-2.2	
8		
9		
10	Annual Amortization of Gains (Losses) on	
11	Redeemed Stock	
12	- Annual Amortization Related to Gains (Losses)	
13	Identified in Col.(h) of Schedule II-C-2.2	
14		
15	Net Annual Amortization of Gains (Losses) Not	
16	Accounted for in Col.(h) of Schedule II-C-2.2	
17		
18		
19	Net Balance of Preferred Stock (Sched II-C-2.2)	
20	- Net Balance of Unamortized Gains (Losses) from Line 6	
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	
23		
24	x Weighted Average Cost of Preferred Stock (Sched II-C-2.2)	
25		
26	Annual Preferred Stock Requirement	
27		
28	- Net Amortization of Gains (Losses) from Line 15	
29		
30	Adjusted Annual Preferred Stock Requirement	
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
WEIGHTED AVERAGE COST OF PREFERRED TRUST SECURITIES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			Issuance Date	Maturity Date	Interest Rate	Par Value at Issuance	Premium or (Discount)	Underwriting Fees and Expenses	Gain or (Loss) on Redemption	Original Net Proceeds	Net Proceeds As % of Par	Pur Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money (see note)	Weighted Average Cost
1	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
2	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
3	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
4	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
5	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
6	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
7	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
8	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
9	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
10	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
11	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
12	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
13	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
14	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
15	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
16	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
17	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
18	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
19	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
20	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
21	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
22	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
23	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
24	XX		XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
Total																0.000%
Plus: Unamortized Premium (Discount)																\$0
Less: Unamortized Fees and Issuance Expenses																\$0
Plus: Unamort. Gains (Losses) on Redeemed Securities																\$0
Net Balance of Preferred Trust Securities																\$0

Schedule II-C-2.3a

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
ADJUSTED COST OF PREFERRED TRUST SECURITIES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

LINE		
1	Balance of Unamortized Gains (Losses) on	
2	Redeemed Securities (Sched II-C-2.3)	
3	- Balance Related to Gains (Losses) Identified	
4	in Col (h) of Schedule II-C-2.3	
5		
6	Net Balance of Unamortized Gains (Losses) Not	
7	Accounted for in Col.(h) of Schedule II-C-2.3	
8		
9		
10	Annual Amortization of Gains (Losses) on	
11	Redeemed Securities	
12	- Annual Amortization Related to Gains (Losses)	
13	Identified in Col.(h) of Schedule II-C-2.3	
14		
15	Net Annual Amortization of Gains (Losses) Not	
16	Accounted for in Col.(h) of Schedule II-C-2.3	
17		
18		
19	Net Balance of Preferred Trust Securities (Sched II-C-2.3)	
20	- Net Balance of Unamortized Gains (Losses) from Line 6	
21		
22	Preferred Trust Securities Balance Excluding Net Gains (Losses)	
23		
24	x Weighted Average Cost of Preferred Trust Securities (Sched II-C-2.3)	
25		
26	Annual Preferred Trust Securities Requirement	
27		
28	- Net Amortization of Gains (Losses) from Line 15	
29		
30	Adjusted Annual Preferred Trust Securities Requirement	
31		
32	Adjusted Cost of Preferred Trust Securities (Line 30/Line 19)	

This Schedule is Not Applicable.

Sponsor: Bruce Fairchild
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(1) See Exhibit BHF-4.
(2) At June 30, 2012.

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
ADJUSTED COST OF LONG-TERM DEBT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

LINE		
1	Balance of Unamortized Gains (Losses) on	
2	Reacquired Debt (Sched.II-C-2.4)	
3	- Balance Related to Gains (Losses) Identified	
4	in Col.(h) of Schedule II-C-2.4	
5		
6	Net Balance of Unamortized Gains (Losses) Not	
7	Accounted for in Col.(h) of Schedule II-C-2.4	
8		
9		
10	Annual Amortization of Gains (Losses) on	
11	Reacquired Debt	
12	- Annual Amortization Related to Gains (Losses)	
13	Identified in Col.(h) of Schedule II-C-2.4	
14		
15	Net Annual Amortization of Gains (Losses) Not	
16	Accounted for in Col.(h) of Schedule II-C-2.4	
17		
18		
19	Net Balance of Debt (Sched.II-C-2.4)	
20	- Net Balance of Unamortized Gains (Losses) from Line 6	
21		
22	Debt Balance Excluding Net Gains (Losses)	
23		
24	x Weighted Average Cost of Debt (Sched.II-C-2.4)	
25		
26	Annual Debt Requirement	
27		
28	- Net Amortization of Gains (Losses) from Line 15	
29		
30	Adjusted Annual Debt Requirement	
31		
32	Adjusted Cost of Debt (Line 30/Line 19)	

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
WEIGHTED AVERAGE COST OF
SHORT-TERM DEBT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line	Balance at end of [Year]	Balance at end of [Year]	Balance at end of [Year]	End of Monitoring Period		(c) Average Cost	(d) Weighted Average Cost
				(a) Balance Outstanding	(b) Balance As a % of Total		
1	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
2	0	0	0	This Schedule is Not Applicable.	0.00%	0.00%	0.00%
3	0	0	0		0.00%	0.00%	0.00%
4							
5	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
Total Notes Payable							

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
SECURITY ISSUANCE RESTRICTIONS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
CAPITAL REQUIREMENTS AND ACQUISITION PLAN
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

LINE	CAPITAL REQUIREMENTS	Most Recent Fiscal Year (2011)	2012	2013	2014	2015
1	Transmission	\$181,954,661	426,529,284	144,611,950	\$0	\$0
2						
3	Distribution	0	0	0	0	0
4						
5	General	115,276	0	0	0	0
6						
7	Other (Specify)	0	0	0	0	0
8						
9						
10	TOTAL CAPITAL REQUIREMENTS	\$182,069,937	\$426,529,284	\$144,611,950	\$0	\$0
11						
12						
13	SOURCES OF CAPITAL					
14						
15	Internal	0	0	0	0	0
16						
17	External:					
18	Long-Term Debt	98,177,994	255,917,570	86,767,170	0	0
19	Preferred Stock	0	0	0	0	0
20	Common Equity	83,891,943	170,611,714	57,844,780	0	0
21						
22	Other (Specify)	0	0	0	0	0
23						
24	TOTAL CAPITAL SOURCES	\$182,069,937	\$426,529,284	\$144,611,950	\$0	\$0

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
HISTORICAL FINANCIAL STATISTICS
(Total Company Basis)
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line	Fiscal Year.	[Year-4]	[Year-3]	[Year-2]	[Year-1]	Monitoring Period Year
1	Total Debt as a Percent					
2	of Total Capital					
3						
4	CWIP as a Percent of Net Plant					
5						
6	Construction Expenditures as a					
7	Percent of Total Capital					
8						
9	Pre-Tax Interest Coverage					
10						
11	Funds From Operations / Total Debt					
12						
13						
14	Fixed Charge Coverage					
15						
16	Fixed Charge Coverage (Including					
17	Distributions on Pref Trust Securities)					
18						
19	Funds From Operations Interest Coverage					
20						
21	Net Cash Flow / Capital Outlays					
22						
23						
24	Cash Coverage of Common Dividends					
25						
26						
27	Return on Average Common Equity					

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
GROWTH IN EARNINGS, DIVIDENDS, AND BOOK VALUE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

(A) YEAR	(B) BEGINNING COMMON EQUITY	(C) NET INCOME FOR COMMON	(D) COMMON DIVIDENDS	(E) ADD'L EQUITY (NET) F-(B+C-D)	(F) ENDING COMMON EQUITY	(G) AVERAGE COMMON EQUITY (B+F)/2	(H) ROE C/G	(I) PERCENT EARNINGS RETAINED (C-D)/C	(J) IMPLIED GROWTH HX1	(K) WTD AVG SHARES (FOR EPS)	(L) WTD AVG SHARES (FOR DPS)	(M) YEAR END SHARES (FOR BYPS)	(N) EPS CR	(O) DPS DL	(P) BYP FM
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This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
RATING AGENCY REPORTS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE-CCN1-2
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 FF #	6 Func Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
1		Transmission Expense															
2																	
3		Operation	II-D-1.1-CCN2														
4	A560	Operation Super & Engin.		-	-	200,000	200,000			200,000	200,000	-	-	-	-	-	200,000
5	A561	Lead Dispatching		-	-	636,000	636,000			636,000	636,000	-	-	-	-	-	636,000
6	A562	Station Equipment		-	-	-	-			-	-	-	-	-	-	-	-
7	A563	Overhead Line Expense		-	-	-	-			-	-	-	-	-	-	-	-
8	A564	Underground Line Expense		-	-	-	-			-	-	-	-	-	-	-	-
9	A565	Transmission of Electricity by Others		-	-	-	-			-	-	-	-	-	-	-	-
10	A566	Misc. Transmission Expense		-	-	-	-			-	-	-	-	-	-	-	-
11	A567	Rents		-	-	117,035	117,035			117,035	117,035	-	-	-	-	-	117,035
12	A567.1	Operation Supplies and Expenses		-	-	-	-			-	-	-	-	-	-	-	-
13		Subtotal		-	-	953,035	953,035			953,035	953,035	-	-	-	-	-	953,035
14																	
15		Maintenance	II-D-1.1-CCN2														
16	A568	Maintenance Super & Engin.		-	-	80,000	80,000			80,000	80,000	-	-	-	-	-	80,000
17	A569	Maint. of Structures		-	-	-	-			-	-	-	-	-	-	-	-
18	A570	Maint. of Station Equipment		-	-	208,944	208,944			208,944	208,944	-	-	-	-	-	208,944
19	A571	Maint. of Overhead Lines		-	-	496,316	496,316			496,316	496,316	-	-	-	-	-	496,316
20	A572	Maint. of Underground Lines		-	-	-	-			-	-	-	-	-	-	-	-
21	A573	Maint. of Misc. Trans. Plant		-	-	-	-			-	-	-	-	-	-	-	-
22		Subtotal		-	-	785,260	785,260			785,260	785,260	-	-	-	-	-	785,260
23																	
24		TOTAL TRANSMISSION EXPENSE	II-D-1.1-CCN	-	-	1,738,295	1,738,295			1,738,295	1,738,295	-	-	-	-	-	1,738,295
25																	
26		TOTAL O&M EXPENSE	II-D-1.1-CCN	-	-	1,738,295	1,738,295			1,738,295	1,738,295	-	-	-	-	-	1,738,295

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE-CCN3
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	FF #	Func Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
1		Transmission Expense															
2																	
3		Operation	II-D-1,1-CCN3														
4	A560	Operation Super & Engin.		-	-	200,000	200,000			200,000	200,000	-	-	-	-	-	200,000
5	A561	Load Dispatching		-	-	636,000	636,000			636,000	636,000	-	-	-	-	-	636,000
6	A562	Station Equipment		-	-	-	-			-	-	-	-	-	-	-	-
7	A563	Overhead Line Expense		-	-	-	-			-	-	-	-	-	-	-	-
8	A564	Underground Line Expense		-	-	-	-			-	-	-	-	-	-	-	-
9	A565	Transmission of Electricity by Others		-	-	-	-			-	-	-	-	-	-	-	-
10	A566	Misc. Transmission Expense		-	-	117,035	117,035			117,035	117,035	-	-	-	-	-	117,035
11	A567	Rents		-	-	-	-			-	-	-	-	-	-	-	-
12	A567 1	Operation Supplies and Expenses		-	-	953,035	953,035			953,035	953,035	-	-	-	-	-	953,035
13		Subtotal															
14																	
15		Maintenance	II-D-1,1-CCN3														
16	A568	Maintenance Super & Engin.		-	-	80,000	80,000			80,000	80,000	-	-	-	-	-	80,000
17	A569	Maint. of Structures		-	-	-	-			-	-	-	-	-	-	-	-
18	A570	Maint. of Station Equipment		-	-	317,887	317,887			317,887	317,887	-	-	-	-	-	317,887
19	A571	Maint. of Overhead Lines		-	-	735,789	735,789			735,789	735,789	-	-	-	-	-	735,789
20	A572	Maint. of Underground Lines		-	-	-	-			-	-	-	-	-	-	-	-
21	A573	Maint. of Misc. Trans Plant		-	-	-	-			-	-	-	-	-	-	-	-
22																	
23																	
24		TOTAL TRANSMISSION EXPENSE	II-D-1,1-CCN	-	-	2,086,711	2,086,711			2,086,711	2,086,711	-	-	-	-	-	2,086,711
25																	
26		TOTAL O&M EXPENSE	II-D-1,1-CCN	-	-	2,086,711	2,086,711			2,086,711	2,086,711	-	-	-	-	-	2,086,711

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
11-D-11 MONTHLY OPERATIONS AND MAINTENANCE EXPENSE - CCN-2
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	2011				2012				July 2011 - June 2012		Adjustments (Non-Electric)	Known & Measurable Change (a)	Total	
			July Activity	August Activity	September Activity	October Activity	November Activity	December Activity	January Activity	February Activity	March Activity	April Activity	May Activity	June Activity	Total	
1		Transmission Expense														
2		Overhead														
3	A560	Over Supervision & Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	200,000
4	A561	Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-	-	635,000
5	A562	Station Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	A563	Overhead Line Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	A564	Underground Line Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	A565	Transmission Elec by Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	A566	Misc. Transmission Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A567	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A567.1	Trans. Transmission Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	117,035
12		Operation Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Subtotal	-	-	-	-	-	-	-	-	-	-	-	-	-	983,035
14		Maintenance														
15	A568	Maint Sign & Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	80,000
16	A569	Maintenance of Structures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	A570	Maint of Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	208,944
18	A571	Maintenance of Overhead Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	496,316
19	A572	Maint of Underground Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	A573	Maint of Misc Transmission Ph	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21																
22		Subtotal	-	-	-	-	-	-	-	-	-	-	-	-	-	785,260
23																
24		TOTAL TRANSMISSION EXPENSE	-	-	-	-	-	-	-	-	-	-	-	-	-	1,738,295
25																
26		TOTAL O&M EXPENSE	-	-	-	-	-	-	-	-	-	-	-	-	-	1,738,295

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
IL-D-11 MONTHLY OPERATIONS AND MAINTENANCE EXPENSE - CCN3
FOR THE HISTORICAL YEAR ENDED JUNE-30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	2011												July 2011 - June 2012 Total	Adjustments (Non-Electric)	Known & Measurable Change (d)	Total
			July Activity	August Activity	September Activity	October Activity	November Activity	December Activity	January Activity	February Activity	March Activity	April Activity	May Activity	June Activity				
1		Transmission Expense																
2		Operation																
3	A560	Oper Supervision & Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	200,000	200,000
4	A561	Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-	-	-	636,000	636,000
5	A562	Station Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	A563	Overhead Line Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	A564	Underground Line Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	A565	Transmission Etc by Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	A566	Misc. Transmission Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A567	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A567.1	Operation Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	117,035	117,035
12		Subtotal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	953,035	953,035
13		Maintenance																
14	A568	Maint Serv & Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,000	80,000
15	A569	Maintenance of Structures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	A570	Maint of Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	317,887	317,887
17	A571	Maintenance of Overhead Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	735,789	735,789
18	A572	Maint of Underground Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	A573	Maint of Misc. Transmission Ph	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Subtotal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,133,676	1,133,676
21																		
22																		
23																		
24		TOTAL TRANSMISSION EXPENSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,086,711	2,086,711
25																		
26		TOTAL O&M EXPENSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,086,711	2,086,711

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE – CCN1-2
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 – AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
					Non-Regulated or Non-Electric	Known & Measurable Change (b)	Company Total Electric	FF #	Funct Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
II-D-2																	
1	Administrative & General Expenses																
2	A920 Admin. & General Salaries			-	-	1,331,858	1,331,858			1,331,858	1,331,858	-	-	-	-	-	1,331,858
3	A921 Office Supplies			-	-	171,797	171,797			171,797	171,797	-	-	-	-	-	171,797
4	A922 Admin Expense Transferred			-	-	-	-			-	-	-	-	-	-	-	-
5	A923 Outside Services			-	-	627,597	627,597			627,597	627,597	-	-	-	-	-	627,597
6	A924 Property Insurance Exp			-	-	231,007	231,007			231,007	231,007	-	-	-	-	-	231,007
7	A925 Injuries & Damages			-	-	1,288,648	1,288,648			1,288,648	1,288,648	-	-	-	-	-	1,288,648
8	A926 Pensions & Benefits			-	-	949,187	949,187			949,187	949,187	-	-	-	-	-	949,187
9	A928 Regulatory Commission			-	-	-	-			-	-	-	-	-	-	-	-
10	A930.1 Misc. General Expense			-	-	224,225	224,225			224,225	224,225	-	-	-	-	-	224,225
11	A930.2 Misc. General Expense			-	-	84,729	84,729			84,729	84,729	-	-	-	-	-	84,729
12	A931 Rents			-	-	-	-			-	-	-	-	-	-	-	-
13	A935 Maint. of General Plant			-	-	-	-			-	-	-	-	-	-	-	-
14																	
15	TOTAL A&G EXPENSE			-	-	4,909,048	4,909,048			4,909,048	4,909,048	-	-	-	-	-	4,909,048
16																	
17	TOTAL O&M & A&G EXPENSE			-	-	6,647,343	6,647,343			6,647,343	6,647,343	-	-	-	-	-	6,647,343
18																	
19	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER			-	-	6,647,343	6,647,343			6,647,343	6,647,343	-	-	-	-	-	6,647,343

(a) Expenditures during the historical year ended June 30, 2012 were capitalized consistent with the FERC Uniform System of Accounts. Refer to schedule II-D-2.1 for monthly expenditures during the historical year ended June 30, 2012.

(b) Reflects portion of total A&G Expenses expensed versus capitalized when CCN1-2 placed in service, which is 64.43%

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE -- CCN3
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company (a)	2 Non-Regulated or Non-Electric	3 Known & Measurable Change (b)	4 Company Total Electric	5 FF #	6 Funct Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
II-D-2																	
1	Administrative & General Expenses																
2	A920	Admin. & General Salaries	-	-	-	2,067,063	2,067,063	-	-	2,067,063	2,067,063	-	-	-	-	-	2,067,063
3	A921	Office Supplies	-	-	-	266,631	266,631	-	-	266,631	266,631	-	-	-	-	-	266,631
4	A922	Admin Expense Transferred	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	A923	Outside Services	-	-	-	974,040	974,040	-	-	974,040	974,040	-	-	-	-	-	974,040
6	A924	Property Insurance Exp	-	-	-	358,526	358,526	-	-	358,526	358,526	-	-	-	-	-	358,526
7	A925	Injuries & Damages	-	-	-	2,000,000	2,000,000	-	-	2,000,000	2,000,000	-	-	-	-	-	2,000,000
8	A926	Pensions & Benefits	-	-	-	1,473,151	1,473,151	-	-	1,473,151	1,473,151	-	-	-	-	-	1,473,151
9	A928	Regulatory Commission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A930.1	Misc. General Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A930.2	Misc General Expense	-	-	-	348,000	348,000	-	-	348,000	348,000	-	-	-	-	-	348,000
12	A931	Rents	-	-	-	131,501	131,501	-	-	131,501	131,501	-	-	-	-	-	131,501
13	A935	Maint. of General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14																	
15		TOTAL A&G EXPENSE	II-D-2	-	-	7,618,912	7,618,912	-	-	7,618,912	7,618,912	-	-	-	-	-	7,618,912
16																	
17		TOTAL O&M & A&G EXPENSE	II-D-1-2	-	-	9,705,623	9,705,623	-	-	9,705,623	9,705,623	-	-	-	-	-	9,705,623
18																	
19		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	-	-	9,705,623	9,705,623	-	-	9,705,623	9,705,623	-	-	-	-	-	9,705,623

(a) Expenditures during the historical year ended June 30, 2012 were capitalized consistent with the FERC Uniform System of Accounts. Refer to schedule II-D-2.1 for monthly expenditures during the historical year ended June 30, 2012.

(b) Reflects portion of total A&G Expenses expensed versus capitalized when CCN3 placed in service, which is 100.00%

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.1 TOTAL MONTHLY A & G EXPENSE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	2011												July 2011 - June 2012		Adjustments (Non-Electric)	Known & Measurable Change (0)	Total
			July	August	September	October	November	December	January	February	March	April	May	June	July 2011 - June 2012	Total			
1		Administrative & General Expenses																	
2	920	Administrative & Gen Salaries	117,782	196,154	140,212	138,170	139,170	149,214	149,530	146,837	150,176	388,549	169,761	148,117	1,974,913	91,150	-	-	2,067,063
3	921	Administrative Exp Travel	17,249	23,151	23,241	20,546	17,106	31,680	18,982	19,124	33,220	14,655	15,432	14,023	266,631	-	-	-	266,631
4	922	Administrative Exp Travel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	923	Outside Svcs Engr	110,578	150,911	76,829	78,224	68,091	73,827	74,178	86,765	180,223	83,130	149,897	191,098	1,337,771	(383,731)	-	-	974,040
6	924	Property Insurance	1,624	1,624	1,210	1,210	990	2,199	2,261	2,067	2,223	2,199	2,199	2,199	22,004	336,222	-	-	338,226
7	925	Injuries and Damages	-	-	-	-	-	-	-	-	-	-	-	-	-	2,000,000	-	-	2,000,000
8	926	Employee Pension & Benefits	79,967	86,292	96,913	95,466	95,767	104,244	69,793	100,528	102,720	(218,114)	56,423	136,795	805,515	697,656	-	-	1,473,171
9	927	Professional Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	928	Reliance Contract Engr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	590.2	Advertising and Miscellaneous General Expense	29,000	35,636	29,000	29,000	55,074	5,151	29,000	29,000	29,000	40,845	137,449	47,716	495,671	(147,671)	-	-	348,000
12	931	Rents	10,644	10,644	10,644	10,644	10,644	10,598	10,598	10,598	10,598	10,598	10,272	10,958	129,878	1,624	-	-	131,501
13	935	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14																			
15		TOTAL A&G EXPENSE	578,933	446,212	390,283	374,700	383,721	377,774	354,703	395,279	508,119	330,233	532,213	560,908	5,033,383	-	-	-	5,033,383

(e) See worksheets of Witness Bruce E. Fairchild.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D 2.2 BAD DEBT EXPENSE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 Texas Retail Allocation Factor	6 Allocation to Texas	7 FF #	8 Funct Factor Name	9 TRAN	10 DIST	11 MET	12 TDCS	13 Total
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1
2
3
4

This Schedule is Not Applicable.

TOTAL BAD DEBT EXPENSE

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.3 SUMMARY OF ADVERTISING, CONTRIBUTIONS, & DUES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 Texas Retail Allocation Factor	6 Allocation to Texas	7 PF #	8 Funct Factor Name	9 TRAN	10 DIST	11 MET	12 TDCS	13 Total
1		Advertising	II-D-2.4	-	-	-	-	-	-	-	-	-	-	-	-	-
2		Contributor/Donations	II-D-2.5	-	-	-	-	-	-	-	-	-	-	-	-	-
3		Organizational Memberships & Dues	II-D-2.6	3,689	-	(452)	3,237	-	3,237	-	-	3,237	-	-	-	3,237
4																
5																
6				3,689	-	(452)	3,237	-	3,237	-	-	3,237	-	-	-	3,237
7		Total Expenses Subject to 0.3% Limitation														

TEST OF SUBT. RULE 25.231(b)(1)(E):

Advertising, Contribution & Donations Limitation

Applicable Rate Period Revenue Requirement	38,251,264
% Limitation	0.300%
Dollar Limitation (A)	114,754
Total Expense, Above	3,237
Less Organizational Memberships & Donations	3,237
Subtotal (B)	\$0
(Over)/Under Limit (A-B)	\$114,754

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.4 SUMMARY OF ADVERTISING EXPENSES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	Texas Retail Allocation Factor	Allocation to Texas	PF #	Funct Factor Name	TRAN	DIST	MET	TDGS	Total
1																
2																
3																
4																
5																
6																
7																
Total Advertising Expenses																
II-D-2.4																

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.4a CAPITALIZED ADVERTISING
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known Change	4 Company Total Electric	5 Texas Retail Allocation Factor	6 Allocation to Texas	7 FF #	8 Funct Factor Name	9 TRAN	10 DIST	11 MET	12 TDCS	13 Total
1																
2																
3																
4																
5																
6																
Total Capitalized Advertising																
II-D-2.4 -																
This Schedule is Not Applicable.																

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.5 SUMMARY OF CONTR. AND DONATIONS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 Texas Retail Allocation Factor	6 Allocation to Texas	7 FF #	8 Funct Factor Name	9 TRAN	10 DIST	11 MET	12 TDCS	13 Total
1																
2		Educational	II-D-2.5	-	-	-	-	-	-	-	-	-	-	-	-	-
3		Community Service	II-D-2.5	-	-	-	-	-	-	-	-	-	-	-	-	-
4		Economic Development	II-D-2.5	-	-	-	-	-	-	-	-	-	-	-	-	-
5																
6		Total Contributions and Donations		-	-	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.6 SUMMARY OF MEMBERSHIP DUES EXPENSE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 Texas Retail Allocation Factor	6 Allocation to Texas	7 FF #	8 Funct Factor Name	9 TRAN	10 DIST	11 MET	12 TDCS	13 Total
1		Industry/Organizations	II-D-2.6a	-	-	-	-	-	-	-	-	-	-	-	-	-
2		Business/Economic Organizations	II-D-2.6b	452	-	(452)	-	-	-	-	-	-	-	-	-	-
3		Professional	II-D-2.6c	3,237	-	-	3,237	-	3,237	-	-	3,237	-	-	-	3,237
4																
5		Total Membership Dues Expense	II-D-2.6	3,689	-	(452)	3,237	3,237	3,237	-	-	3,237	-	-	-	3,237

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.6a SUMMARY OF INDUSTRY DUES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Organization	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	Texas Retail Allocation Factor	Allocation to Texas	FF #	Func Factor Name	TRAN	DIST	MET	TDCS	Total
1																
2					-	-	-	-	-	-	-	-	-	-	-	-
3					-	-	-	-	-	-	-	-	-	-	-	-
4																
5																
6					-	-	-	-	-	-	-	-	-	-	-	-
TOTAL INDUSTRY DUES																

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.6b SUMMARY OF BUSINESS/ECONOMIC DUES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Organization/Purpose	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13
				Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	Texas Retail Allocation Factor	Allocation to Texas	FF #	Func Factor Name	TRAN	DIST	MET	TDCS	Total
2	930 2	Austin Chamber of Commerce		452	0	(452)	-	-	-	-	-	-	-	-	-	-
5		TOTAL BUSINESS/ECONOMIC DUES	II-D-2.6	452	-	(452)	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
WETT-24 SUMMARY OF PROFESSIONAL DUES
FOR THE FISCAL YEAR ENDING JUNE 30, 2012 - AN ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Organization Purpose	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	Texas Retail Allocation Factor	Allocation to Texas	PF #	Fund Factor Name	TRAN	DIST	MRT	TDCS	Total
1		Gulf Coast Power Association		200	-	-	200		200			200	-	-	-	200
2		American Institute of CPAs		400	-	-	400		400			400	-	-	-	400
3		Board of Certified Safety Professionals		150	-	-	150		150			150	-	-	-	150
4		Texas Society of CPAs		39	-	-	39		39			39	-	-	-	39
5		Texas State Board of Public Accountancy		240	-	-	240		240			240	-	-	-	240
6		Texas Board of Professional Engineers		1,501	-	-	1,501		1,501			1,501	-	-	-	1,501
7		Texas Real Estate Commission		617	-	-	617		617			617	-	-	-	617
8																
9		TOTAL PROFESSIONAL DUES	11-02-2.6	53,237	50	50	53,237		53,237			53,237	50	50	50	53,237