

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-1 ORIGINAL COST OF PLANT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

	1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Company Total Electric Company Adjustments Company Total Request Transmission Function (TRAN)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

SEE SCHEDULE II-B-1 FOR TRANSMISSION AMOUNTS

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-2 GENERAL PLANT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Company Total Electric	2 Company Adjustments	3 Company Total Request	4 Transmission Function (TRAN)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
SEE SCHEDULE II-B-2 FOR TRANSMISSION AMOUNTS							

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-3 COMMUNICATION EQUIPMENT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

	1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Company Total Electric
				Company Total Request
				Transmission Function (TRAN)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

SEE SCHEDULE II-B-3 FOR TRANSMISSION AMOUNTS

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-4 CONSTRUCTION WORK IN PROGRESS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No.	Account Number	Description	Reference Schedule	1 Company Total Electric	2 Company Adjustments	3 Company Total Request	4 Transmission Function (TRAN)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-5 ACCUMULATED DEPRECIATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1			2		3		4	
				Company Total Electric	Company Adjustments	Company Total Request	Transmission Function (TRAN)					
1				SEE SCHEDULE II-B-5 FOR TRANSMISSION AMOUNTS								
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-6 PLANT FOR FUTURE USE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Company Total Electric	2 Company Adjustments	3 Company Total Request	4 Transmission Function (TRAN)
0							
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-7 ACCUMULATED PROVISION BALANCES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

	1	2	3	4
	Company Total Electric	Company Adjustments	Company Total Request	Transmission Function (TRAN)
Line No.	Account Number	Description	Reference Schedule	
1				SEE SCHEDULE II-B-7 FOR TRANSMISSION AMOUNTS
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

SEE SCHEDULE II-B-7 FOR TRANSMISSION AMOUNTS

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-8 MATERIALS AND SUPPLIES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No.	Account Number	Description	Reference Schedule	1 Company Total Electric	2 Company Adjustments	3 Company Total Request	4 Transmission Function (TRAN)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
SEE SCHEDULE II-B-8 FOR TRANSMISSION AMOUNTS							

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-9 CASH WORKING CAPITAL
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

	1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Company Total Electric Company Adjustments Company Total Request Transmission Function (TRAN)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

SEE SCHEDULE II-B-9 FOR TRANSMISSION AMOUNTS

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-10 PREPAYMENTS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

	1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Company Total Electric
			Company Adjustments	Company Total Request
				Transmission Function (TRAN)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

SEE SCHEDULE II-B-10 FOR TRANSMISSION AMOUNTS

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-11 OTHER RATE BASE ITEMS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

	1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Company Total Electric Company Adjustments Company Total Request Transmission Function (TRAN)
1	This Schedule is Not Applicable.			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-B-12 REGULATORY ASSETS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

	1	2	3	4
	Company Total Electric	Company Adjustments	Company Total Request	Transmission Function (TRAN)
Line No.	Account Number	Description	Reference Schedule	
1				SEE SCHEDULE II-B-12 FOR TRANSMISSION AMOUNTS
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-C RATE OF RETURN
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

	1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Company Total Electric Company Adjustments Company Total Request Transmission Function (TRAN)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

SEE SCHEDULE II-C-1 FOR TRANSMISSION AMOUNTS

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-D-1 O&M EXPENSES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

	1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Company Total Electric
			Company Adjustments	Company Total Request
				Transmission Function (TRAN)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
SEE SCHEDULE II-D-1 FOR TRANSMISSION AMOUNTS				
TOTAL O&M EXPENSE				
II-D-1				

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-D-2 A&G EXPENSES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

	1	2	3	4
	Company Total Electric	Company Adjustments	Company Total Request	Transmission Function (TRAN)
Line No.	Account Number	Description	Reference Schedule	
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				

SEE SCHEDULE II-D-2 FOR TRANSMISSION AMOUNTS

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-D-3 PAYROLL EXPENSES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No.	Account Number	Description	Reference Schedule	1			2		3	4
				Company Total Electric	Company Adjustments	Company Total Request	Transmission Function (TRAN)			
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
SEE SCHEDULE II-D-3 FOR TRANSMISSION AMOUNTS										

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-D-4 SUMMARY OF EXCLUSIONS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

	1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Company Total Electric Company Adjustments Company Total Request Transmission Function (TRAN)
1	This Schedule is Not Applicable.			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-E-1 DEPRECIATION EXPENSE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No.	Account Number	Description	Reference Schedule	1 Company Total Electric	2 Company Adjustments	3 Company Total Request	4 Transmission Function (TRAN)
1 2 3 4 5 6 7 8 9 10 11 12		SEE SCHEDULE II-E-1 FOR TRANSMISSION AMOUNTS					

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-E-2 TAXES OTHER THAN INCOME TAXES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

	1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Company Total Electric Company Adjustments Company Total Request Transmission Function (TRAN)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

SEE SCHEDULE II-E-2 FOR TRANSMISSION AMOUNTS

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-E-3 FEDERAL INCOME TAXES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Company Total Electric	2 Company Adjustments	3 Company Total Request	4 Transmission Function (TRAN)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							

SEE SCHEDULE II-E-3 FOR TRANSMISSION AMOUNTS

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-E-4 OTHER EXPENSES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

	1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Transmission Function (TRAN)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

This Schedule is Not Applicable.

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
III-E-5 OTHER REVENUE ITEMS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

	1	2	3	4
Line No.	Account Number	Description	Reference Schedule	Transmission Function (TRAN)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				

This Schedule is Not Applicable.

THIS PAGE WAS LEFT BLANK INTENTIONALLY

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
IV-J-1 CLASS REVENUE REQUIREMENT BY FUNCTION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

	1	2	3	4	5	6	7	8	9
Line No.	Rate Period Revenue Requirement Total (2+3)	Transmission Function (TRAN)	Distribution Function Total (TotalDIST) Sum (4+6+8)	Distribution Function (DIST)	Metering Function (MET)	T&D Customer Service (TDCS)	Nuclear Decommissioning	Municipal Fran Fees (Not included in base Dist charges)	Total TX-Retail Sum (2+4-10)
1	This Schedule is Not Applicable.								
2									
3									
4									
5									
6									
7									
8									

THIS PAGE WAS LEFT BLANK INTENTIONALLY

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-1 AFFILIATE EXPENSES BY FERC ACCOUNT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

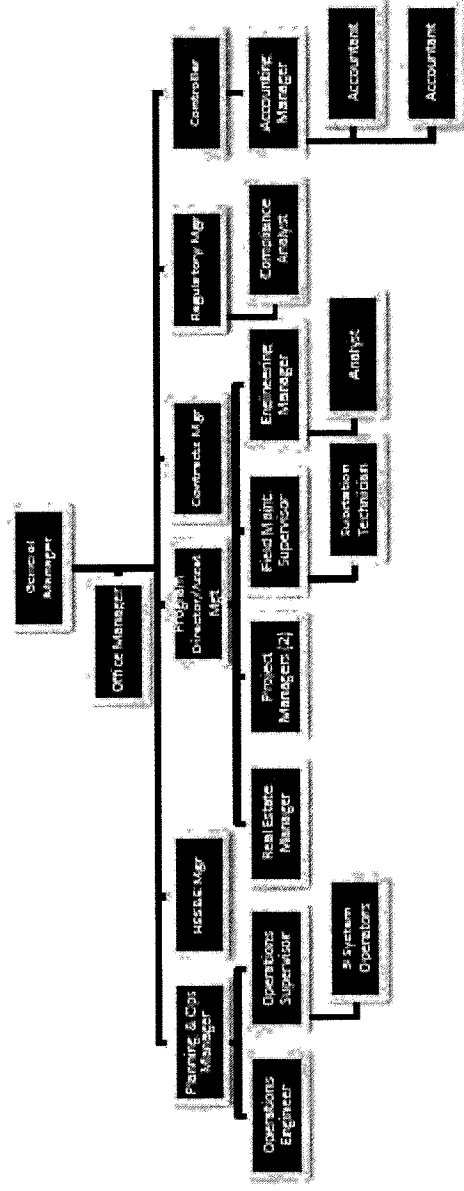
Line No.	Functional Area	1	2	3	4	5
		FERC Account			Total	
		930.2				
1	Board of Managers Expenses (Reimbursement)					
2	Brookfield	122,243				
3	Isolux	372,976				
4						
5						
6						
7						
8						
9						
10						
11		495,219				

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-2 ADJUSTED AFFILIATE EXPENSES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Affiliate Company	FERC Act	1 Test Year Per Books	2 Pro-Forma Adjustments	3 Adjusted Basis
1	Board of Managers Expenses (Reimbursement)				
2	Brookfield	930.2	122,243	(62,243)	60,000
3	Isolux	930.2	372,976	(84,976)	288,000
4					
5					
6					
7					
8					
9					
10					
			495,219	(147,219)	348,000

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-3 ORGANIZATION CHART
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

SEE SCHEDULE V-K-3 - ATTACHMENT - ORGANIZATION CHART



PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-4 DESCRIPTION OF SERVICES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

SEE SCHEDULE V-K-1

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-5 CAPITAL PROJECTS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	FERC Account	Project Description	Total
1		Cottonwood-Dermott Transmission Line	
2	302	Franchises and Consents	90,466
3	350	Land and Land Rights	256,539
4	354	Towers and Fixtures	38,867,112
5	356	Overhead Conductors	7,993,169
6			
7		Cottonwood Substation	
8	350	Land and Land Rights	4,869
9	352	Station Equipment	6,942,628
10			
11		Scurry County South-Long Draw Transmission Line	
12	302	Franchises and Consents	63,520
13	350	Land and Land Rights	181,043
14	354	Towers and Fixtures	14,651,230
15	356	Overhead Conductors	3,381,548
16			
17		Long Draw-Grelton Transmission Line	
18	302	Franchises and Consents	58,996
19	350	Land and Land Rights	135,670
20	354	Towers and Fixtures	14,972,741
21	356	Overhead Conductors	1,129,968
22			
23		Grelton-Odessa Transmission Line	
24	302	Franchises and Consents	54,025
25	350	Land and Land Rights	174,404
26	354	Towers and Fixtures	17,320,223
27	356	Overhead Conductors	1,199,362
28			
29		Long Draw Substation	
30	350	Land and Land Rights	5,377
31	352	Station Equipment	2,585,945
32			
33		Grelton Substation	
34	350	Land and Land Rights	2,317
35	352	Station Equipment	2,105,950
36		Total	112,177,101

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-6 ADJUSTMENTS TO TEST YEAR EXPENSES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Description	Purpose	Total
1	Adjust all expenditures during historical period to accrual for reimbursement of Board of Managers' direct expenses.		
2	Brookfield	Recurring Costs	60,000
3	Isolux	Recurring Costs	288,000
4			
5	Total Affiliate		<u>348,000</u>

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-7 STATUTORY REQUIREMENTS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Reimbursement of direct, out-of-pocket expenses only.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-8 SERVICES PROVIDED TO AFFILIATES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

WETT provides no services to affiliates.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-9 ALLOCATION OF AFFILIATE COSTS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Reimbursement of direct, out-of-pocket expenses only.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-10 CONTROLS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

All invoices for reimbursement of direct, out-of-pocket expenses are subject to WETT's normal accounts payable review, verification, and processing procedures.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-11 AFFILIATE BILLING METHODS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

This Schedule is Not Applicable.

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
V-K-12(A) AMOUNTS BILLED TO EACH AFFILIATE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No.	1	2	3	4	5	6
	Functional Area	Billing Method				TOTAL

1 This Schedule is Not Applicable.
2
3
4
5
6
7

PUC DOCKET NO. 40606

WIND ENERGY TRANSMISSION TEXAS, LLC

SCHEDULE L: TRANSMISSION AND DISTRIBUTION UTILITY CUSTOMER SERVICES

Sponsor: None

This Schedule is not applicable to the Applicant in this proceeding.

THIS PAGE WAS LEFT BLANK INTENTIONALLY

PUC DOCKET NO. 40606

APPLICATION OF WIND ENERGY	§	BEFORE THE
TRANSMISSION TEXAS, LLC	§	
FOR AUTHORITY TO	§	PUBLIC UTILITY COMMISSION
ESTABLISH INITIAL RATES	§	
AND TARIFFS	§	OF TEXAS

STATEMENT OF CONFIDENTIALITY

The following is a list of schedules, exhibits and workpapers that are included in this Application for Authority to Establish Rates and Tariffs and considered by Wind Energy Transmission Texas, LLC (“WETT” or “the Company”) to be Confidential (Protected Material) or Highly Sensitive (Highly Sensitive Protected Material) information, the protected designation, the reason for protection and a list of the witnesses sponsoring the Confidential (Protected Material) or Highly Sensitive (Highly Sensitive Protected Material) information or the schedule to which the information relates. The Company considers the information listed below to be commercial or financial information that is exempted from disclosure under the Public Information Act. TEX. GOV’T CODE ANN. §§ 552.101 and 552.110 (Vernon 2009); TEX. UTIL. CODE § 32.101(c) (Vernon 2009).

I. DESCRIPTION OF PROTECTED MATERIALS

A. Schedules

1. Schedule II-D-3.10- Administrative Fee

Schedule II-D-3.10- Administrative Fee are designated as Confidential because they contain commercial or financial information that would cause substantial competitive harm to the person from whom the information was obtained and because the information is not intended for public consumption and is deemed to be confidential or proprietary by the Company.

B. Exhibits and Workpapers to Testimony

1. Exhibits and Workpapers to the Direct Testimony of Wayne Morton

Certain workpapers to the Direct Testimony of Wayne Morton have been designated as Confidential or Highly Sensitive because they contain commercially sensitive financial or business operations information that would cause substantial competitive harm to the person from whom the information was obtained and because the information is not intended for public consumption and is deemed to be confidential or proprietary by the Company.

2. Exhibits and Workpapers to the Direct Testimony of Brad Ballard

Exhibit BAB-3 and certain workpapers to the Direct Testimony of Brad Ballard have been designated as Confidential or Highly Sensitive because they contain commercially sensitive financial or business operations information that would cause substantial competitive harm to the person from whom the information was obtained and because the information is not intended for public consumption and is deemed to be confidential or proprietary by the Company.

3. Workpapers to the Direct Testimony of Thomas Flaherty

Certain workpapers to the Direct Testimony of Thomas Flaherty have been designated as Confidential or Highly Sensitive because they contain commercially sensitive financial or business operations information that would cause substantial competitive harm to the person from whom the information was obtained and because the information is not intended for public consumption and is deemed to be confidential or proprietary by the Company.

4. Exhibits and Workpapers to the Direct Testimony of Daryl Pullin

Exhibits ADP-2, ADP-3, and ADP-4, and certain workpapers to the Direct Testimony of Daryl Pullin have been designated as Confidential or Highly Sensitive because they contain commercially sensitive financial or business operations information that would cause substantial competitive harm to the person from whom the information was obtained and because the information is not intended for public consumption and is deemed to be confidential or proprietary by the Company.

5. Workpapers to the Direct Testimony of Bruce Fairchild

Certain workpapers to the Direct Testimony of Bruce Fairchild have been designated as Confidential or Highly Sensitive because they contain commercially sensitive financial or business operations information that would cause substantial competitive harm to the person from whom the information was obtained and because the information is not intended for public consumption and is deemed to be confidential or proprietary by the Company.

6. Workpapers to the Direct Testimony of Greg Wilson

Certain workpapers to the Direct Testimony of Greg Wilson have been designated as Confidential or Highly Sensitive because they contain commercially sensitive financial or business operations information that would cause substantial competitive harm to the person from whom the information was obtained and because the information is not intended for public consumption and is deemed to be confidential or proprietary by the Company.

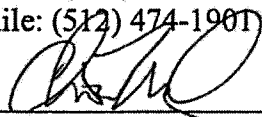
7. Workpapers to the Direct Testimony of Jay Joyce

Certain workpapers to the Direct Testimony of Jay Joyce have been designated as Confidential or Highly Sensitive because they contain commercially sensitive financial or business operations information that would cause substantial competitive harm to the person from whom the information was obtained and because the information is not intended for public consumption and is deemed to be confidential or proprietary by the Company.

II. STATEMENT OF COUNSEL

The undersigned counsel for WETT has reviewed the foregoing materials sufficiently to state in good faith that the information contained therein is Highly Sensitive or Confidential for at least the reasons stated above.

NAMAN, HOWELL, SMITH & LEE, PLLC
8310 N. Capital of Texas Highway, Ste. 490
Austin, Texas 78731
Telephone: (512) 479-0300
Facsimile: (512) 474-1901

By: 

Dennis W. Donley, Jr.
Texas Bar Number 24004620
Stephen F. Morris
State Bar No. 14501600
Christopher Malish
Texas Bar No. 00791164
Stephanie S. Potter
Texas Bar Number 24065923

*ATTORNEYS FOR WIND ENERGY
TRANSMISSION TEXAS, LLC*

WETT has provided a draft protective order as Application Exhibit C, Bates stamped pp. 45-62.

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
I-A COST OF SERVICE SUMMARY
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No	Description	Reference Schedule	CCN1-2	CCN3
1	Transmission Cost of Service	I-A-1	38,251,264	41,378,891
2				
3	Rate Case Expense	II-E-4.5	(a)	(a)
4				
5				
6				
7	TOTAL NON-BYPASSABLE DELIVERY CHARGE		38,251,264	41,378,891

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
I-A-1 TOTAL COST OF SERVICE BY FUNCTION -- CCN1-2
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Description	Reference Schedule	1 Total Electric	2 Company Adjustments	3 Company Total Request	4 Transmission Function (TRAN)	5 Distribution Function (DIST)	6 Metering Function (MET)	7 Billing Function (TBILL)	8 A-Billing Function (ABILL)	9 T&D Customer Service (TDCS)	10 Total
1	Operating and Maintenance Expenses	II-D-2 -- CCN2	6,647,343	-	6,647,343	6,647,343	-	-	-	-	-	6,647,343
2	Depreciation & Amortization Expenses	II-E-1	3,489,308	-	3,489,308	3,489,308	-	-	-	-	-	3,489,308
3	Taxes Other Than Federal Income Tax	II-E-2 -- CCN2	2,578,812	-	2,578,812	2,578,812	-	-	-	-	-	2,578,812
4	Federal Income Tax	II-E-3	5,994,598	-	5,994,598	5,994,598	-	-	-	-	-	5,994,598
5												
6	Return on Rate Base	II-B	19,541,203	-	19,541,203	19,541,203	-	-	-	-	-	19,541,203
7												
8	TOTAL COST OF SERVICE		38,251,264	-	38,251,264	38,251,264	-	-	-	-	-	38,251,264
9												
10	Decommissioning Expense		-	-	-	-	-	-	-	-	-	-
11												
12	Other Non-Bypassable Charges		-	-	-	-	-	-	-	-	-	-
13												
14	Minus Other Revenues		-	-	-	-	-	-	-	-	-	-
15												
16	TOTAL ADJUSTED REVENUE REQUIREMENT		38,251,264	-	38,251,264	38,251,264	-	-	-	-	-	38,251,264

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
I-A-1 TOTAL COST OF SERVICE BY FUNCTION – CCN3
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Description	Reference Schedule	1 Total Electric	2 Company Adjustments	3 Company Total Request	4 Transmission Function (TRAN)	5 Distribution Function (DIST)	6 Metering Function (MET)	7 Billing Function (TBILL)	8 A-Billing Function (ABILL)	9 T&D Customer Service (TDCS)	10 Total
1	Operating and Maintenance Expenses	II-D-2 – CCN3	9,705,623	-	9,705,623	9,705,623	-	-	-	-	-	9,705,623
2	Depreciation & Amortization Expenses	II-E-1	3,489,308	-	3,489,308	3,489,308	-	-	-	-	-	3,489,308
3	Taxes Other Than Federal Income Tax	II-E-2 – CCN3	2,648,158	-	2,648,158	2,648,158	-	-	-	-	-	2,648,158
4	Federal Income Tax	II-E-3	5,994,598	-	5,994,598	5,994,598	-	-	-	-	-	5,994,598
5												
6	Return on Rate Base	II-B	19,541,203	-	19,541,203	19,541,203	-	-	-	-	-	19,541,203
7												
8	TOTAL COST OF SERVICE		41,378,891	-	41,378,891	41,378,891	-	-	-	-	-	41,378,891
9												
10	Decommissioning Expense		-	-	-	-	-	-	-	-	-	-
11												
12	Other Non-Bypassable Charges		-	-	-	-	-	-	-	-	-	-
13												
14	Minus Other Revenues		-	-	-	-	-	-	-	-	-	-
15												
16	TOTAL ADJUSTED REVENUE REQUIREMENT		41,378,891	-	41,378,891	41,378,891	-	-	-	-	-	41,378,891

THIS PAGE WAS LEFT BLANK INTENTIONALLY

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B SUMMARY OF RATE BASE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10
			Total Electric	Company Adjustments	Company Total Request	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
1	Original Cost of Plant	II-B-1	182,115,163	-	182,115,163	182,115,163	-	-	-	-	-	182,115,163
2	General Plant	II-B-3	887,888	-	887,888	887,888	-	-	-	-	-	887,888
3	Total Plant		183,003,051	-	183,003,051	183,003,051	-	-	-	-	-	183,003,051
4	Minus Accumulated Depreciation	II-B-5	282,168	-	282,168	282,168	-	-	-	-	-	282,168
5												
6	Net Plant In Service		182,720,883	-	182,720,883	182,720,883	-	-	-	-	-	182,720,883
7												
8	Other Rate Base Items:											
9	CWIP											
10	Cash Working Capital	II-B-4	69,417,188	-	69,417,188	69,417,188	-	-	-	-	-	69,417,188
11	Prepayments	II-B-9	466,402	-	466,402	466,402	-	-	-	-	-	466,402
12	Materials & Supplies	II-B-10	94,619	-	94,619	94,619	-	-	-	-	-	94,619
13	Plant Held for Future Use	II-B-8	-	-	-	-	-	-	-	-	-	-
14	Rate Base Other	II-B-6	-	-	-	-	-	-	-	-	-	-
15	Accumulated Provisions	II-B-11	(45,969)	-	(45,969)	(45,969)	-	-	-	-	-	(45,969)
16	Regulatory Assets	II-B-7	-	-	-	-	-	-	-	-	-	-
17		II-B-12	69,932,240	-	69,932,240	69,932,240	-	-	-	-	-	69,932,240
18	Subtotal											
19			252,653,123	-	252,653,123	252,653,123	-	-	-	-	-	252,653,123
20												
21	Rate of Return	II-C-2.1	7.73%	7.73%	7.73%	7.73%						7.73%
22												
23	RETURN ON RATE BASE		19,541,203	-	19,541,203	19,541,203	-	-	-	-	-	19,541,203

THIS PAGE WAS LEFT BLANK INTENTIONALLY

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-1 RATE BASE ACCOUNTS - PLANT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company (e)	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 IF #	6 Funct Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
1		Intangible Plant-Gross	II-B-1														
2	A301	Organization		-	-	-	11,337,433	-	-	11,337,433	-	-	-	-	-	-	-
3	A302	Franchises & Consents		-	-	-	11,337,433	-	-	11,337,433	-	-	-	-	-	-	11,337,433
4	A303	Miscellaneous Intangible Plant		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		Subtotal		-	-	-	11,337,433	-	-	11,337,433	-	-	-	-	-	-	11,337,433
6		Transmission Plant-Gross	II-B-1														
7	A350.1	Land Owned in Fee		-	-	-	1,038,980	-	-	1,038,980	-	-	-	-	-	-	1,038,980
8	A350.2	Land Rights		-	-	-	31,261,579	-	-	31,261,579	-	-	-	-	-	-	31,261,579
9	A352	Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A353	Station Equipment		-	-	-	14,644,955	-	-	14,644,955	-	-	-	-	-	-	14,644,955
11	A354	Towers and Poles		-	-	-	106,207,107	-	-	106,207,107	-	-	-	-	-	-	106,207,107
12	A355	Poles and Poles		-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	A356	O.H. Conductors & Devices		-	-	-	17,118,988	-	-	17,118,988	-	-	-	-	-	-	17,118,988
14	A357	Underground Conduit		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	A358	Underground Conductors		-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	A359	Roads and Trails		-	-	-	-	-	-	-	-	-	-	-	-	-	-
17		Subtotal		-	-	-	170,271,610	-	-	170,271,610	-	-	-	-	-	-	170,271,610
18		Regional Transmission and Market Operation Plant - Gross (RTMO)	II-B-1														
19	A382	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	A383	Computer Software		-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	A385	RTMO Plant		-	-	-	506,120	-	-	506,120	-	-	-	-	-	-	506,120
22		Subtotal		-	-	-	506,120	-	-	506,120	-	-	-	-	-	-	506,120
23		TOTAL INT. TRAN. RTMO PLANT-GROSS	II-B-1	-	-	-	182,115,163	-	-	182,115,163	-	-	-	-	-	-	182,115,163
24		TOTAL TRAN. RTMO PLANT-GROSS	II-B-1	-	-	-	170,777,730	-	-	170,777,730	-	-	-	-	-	-	170,777,730

(a) At June 30, 2012, all intangible, transmission, and RTMO expenditures were recorded in Account 107 (Construction Work in Progress).