

Schedule II-C-2.3a

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
ADJUSTED COST OF PREFERRED TRUST SECURITIES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

LINE	
1	Balance of Unamortized Gains (Losses) on
2	Redeemed Securities (Sched II-C-2.3)
3	- Balance Related to Gains (Losses) Identified
4	in Col (h) of Schedule II-C-2.3
5	
6	Net Balance of Unamortized Gains (Losses) Not
7	Accounted for in Col.(h) of Schedule II-C-2.3
8	
9	
10	Annual Amortization of Gains (Losses) on
11	Redeemed Securities
12	- Annual Amortization Related to Gains (Losses)
13	Identified in Col.(h) of Schedule II-C-2.3
14	
15	Net Annual Amortization of Gains (Losses) Not
16	Accounted for in Col.(h) of Schedule II-C-2.3
17	
18	
19	Net Balance of Preferred Trust Securities (Sched II-C-2.3)
20	- Net Balance of Unamortized Gains (Losses) from Line 6
21	
22	Preferred Trust Securities Balance Excluding Net Gains (Losses)
23	
24	x Weighted Average Cost of Preferred Trust Securities (Sched II-C-2.3)
25	
26	Annual Preferred Trust Securities Requirement
27	
28	- Net Amortization of Gains (Losses) from Line 15
29	
30	Adjusted Annual Preferred Trust Securities Requirement
31	
32	Adjusted Cost of Preferred Trust Securities (Line 30/Line 19)

This Schedule is Not Applicable.

990 1 of 1

(1) See Exhibit BHF-4.
(2) At June 30, 2012.

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
ADJUSTED COST OF LONG-TERM DEBT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

LINE		
1	Balance of Unamortized Gains (Losses) on	
2	Reacquired Debt (Sched. II-C-2.4)	
3	- Balance Related to Gains (Losses) Identified	
4	in Col.(h) of Schedule II-C-2.4	
5		
6	Net Balance of Unamortized Gains (Losses) Not	
7	Accounted for in Col.(h) of Schedule II-C-2.4	
8		
9		
10	Annual Amortization of Gains (Losses) on	
11	Reacquired Debt	
12	- Annual Amortization Related to Gains (Losses)	
13	Identified in Col.(h) of Schedule II-C-2.4	
14		
15	Net Annual Amortization of Gains (Losses) Not	
16	Accounted for in Col.(h) of Schedule II-C-2.4	
17		
18		
19	Net Balance of Debt (Sched. II-C-2.4)	
20	- Net Balance of Unamortized Gains (Losses) from Line 6	
21		
22	Debt Balance Excluding Net Gains (Losses)	
23		
24	x Weighted Average Cost of Debt (Sched. II-C-2.4)	
25		
26	Annual Debt Requirement	
27		
28	- Net Amortization of Gains (Losses) from Line 15	
29		
30	Adjusted Annual Debt Requirement	
31		
32	Adjusted Cost of Debt (Line 30/Line 19)	

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
WEIGHTED AVERAGE COST OF
SHORT-TERM DEBT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line	Balance at end of [Year]	Balance at end of [Year]	Balance at end of [Year]	End of Monitoring Period			
				(a) Balance Outstanding	(b) Balance As a % of Total	(c) Average Cost	(d) Weighted Average Cost
1 Commercial Paper	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
2 Bank Loans	0	0	0	0	0.00%	0.00%	0.00%
3 Other	0	0	0	0	0.00%	0.00%	0.00%
4							
5 Total Notes Payable	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
SECURITY ISSUANCE RESTRICTIONS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
CAPITAL REQUIREMENTS AND ACQUISITION PLAN
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

LINE	CAPITAL REQUIREMENTS	Most Recent Fiscal Year (2011)	2012	2013	2014	2015
1	Transmission	\$181,954,661	426,529,284	144,611,950	\$0	\$0
2						
3	Distribution	0	0	0	0	0
4						
5	General	115,276	0	0	0	0
6						
7	Other (Specify)	0	0	0	0	0
8						
9						
10	TOTAL CAPITAL REQUIREMENTS	\$182,069,937	\$426,529,284	\$144,611,950	\$0	\$0
11						
12						
13	SOURCES OF CAPITAL					
14						
15	Internal	0	0	0	0	0
16						
17	External:					
18	Long-Term Debt	98,177,994	255,917,570	86,767,170	0	0
19	Preferred Stock	0	0	0	0	0
20	Common Equity	83,891,943	170,611,714	57,844,780	0	0
21						
22	Other (Specify)	0	0	0	0	0
23						
24	TOTAL CAPITAL SOURCES	\$182,069,937	\$426,529,284	\$144,611,950	\$0	\$0

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
HISTORICAL FINANCIAL STATISTICS
(Total Company Basis)
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line	Fiscal Year.	[Year-4]	[Year-3]	[Year-2]	[Year-1]	Monitoring Period Year
1	Total Debt as a Percent					
2	of Total Capital					
3						
4	CWIP as a Percent of Net Plant					
5						
6	Construction Expenditures as a					
7	Percent of Total Capital					
8						
9	Pre-Tax Interest Coverage					
10						
11	Funds From Operations / Total Debt					
12						
13						
14	Fixed Charge Coverage					
15						
16	Fixed Charge Coverage (Including					
17	Distributions on Pref Trust Securities)					
18						
19	Funds From Operations Interest Coverage					
20						
21	Net Cash Flow / Capital Outlays					
22						
23						
24	Cash Coverage of Common Dividends					
25						
26						
27	Return on Average Common Equity					

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
GROWTH IN EARNINGS, DIVIDENDS, AND BOOK VALUE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

(A) YEAR	(B) BEGINNING COMMON EQUITY	(C) NET INCOME FOR COMMON	(D) COMMON DIVIDENDS	(E) ADDTL. EQUITY (NET) F-(B+C-D)	(F) ENDING COMMON EQUITY	(G) AVERAGE COMMON EQUITY (B+F)/2	(H) ROE C/G	(I) PERCENT EARNINGS RETAINED (C-D)/C	(J) IMPLIED GROWTH H+1	(K) WTD AVG SHARES (FOR EPS)	(L) WTD AVG SHARES (FOR DPS)	(M) YEAR END SHARES (FOR BVPS)	(N) EPS C/K	(O) DPS D/L	(P) BVPS F/M
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This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
RATING AGENCY REPORTS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE-CCN1-2
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 FF #	6 Funct Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
1		Transmission Expense															
2																	
3		Operation	II-D-1.1-CCN2														
4	A560	Operation Super & Engin		-	-	200,000	200,000			200,000	200,000	-	-	-	-	-	200,000
5	A561	Load Dispatching		-	-	636,000	636,000			636,000	636,000	-	-	-	-	-	636,000
6	A562	Station Equipment		-	-	-	-			-	-	-	-	-	-	-	-
7	A563	Overhead Line Expense		-	-	-	-			-	-	-	-	-	-	-	-
8	A564	Underground Line Expense		-	-	-	-			-	-	-	-	-	-	-	-
9	A565	Transmission of Electricity by Others		-	-	-	-			-	-	-	-	-	-	-	-
10	A566	Misc. Transmission Expense		-	-	-	-			-	-	-	-	-	-	-	-
11	A567	Rents		-	-	117,035	117,035			117,035	117,035	-	-	-	-	-	117,035
12	A567.1	Operation Supplies and Expenses		-	-	-	-			-	-	-	-	-	-	-	-
13		Subtotal		-	-	953,035	953,035			953,035	953,035	-	-	-	-	-	953,035
14																	
15		Maintenance	II-D-1.1-CCN2														
16	A568	Maintenance Super & Engin		-	-	80,000	80,000			80,000	80,000	-	-	-	-	-	80,000
17	A569	Maint. of Structures		-	-	-	-			-	-	-	-	-	-	-	-
18	A570	Maint. of Station Equipment		-	-	208,944	208,944			208,944	208,944	-	-	-	-	-	208,944
19	A571	Maint. of Overhead Lines		-	-	496,316	496,316			496,316	496,316	-	-	-	-	-	496,316
20	A572	Maint. of Underground Lines		-	-	-	-			-	-	-	-	-	-	-	-
21	A573	Maint. of Misc. Trans Plant		-	-	-	-			-	-	-	-	-	-	-	-
22		Subtotal		-	-	785,260	785,260			785,260	785,260	-	-	-	-	-	785,260
23																	
24		TOTAL TRANSMISSION EXPENSE	II-D-1.1-CCN	-	-	1,738,295	1,738,295			1,738,295	1,738,295	-	-	-	-	-	1,738,295
25																	
26		TOTAL O&M EXPENSE	II-D-1.1-CCN	-	-	1,738,295	1,738,295			1,738,295	1,738,295	-	-	-	-	-	1,738,295

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE-CCN3
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	FF #	Funct Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
Transmission Expense																	
II-D-1.1-CCN3																	
1		Operation		-	-	200,000	200,000			200,000	200,000	-	-	-	-	-	200,000
2		Operation Super & Engin.		-	-	636,000	636,000			636,000	636,000	-	-	-	-	-	636,000
3		Load Dispatching		-	-	-	-			-	-	-	-	-	-	-	-
4	A560	Station Equipment		-	-	-	-			-	-	-	-	-	-	-	-
5	A561	Overhead Line Expense		-	-	-	-			-	-	-	-	-	-	-	-
6	A562	Underground Line Expense		-	-	-	-			-	-	-	-	-	-	-	-
7	A563	Transmission of Electricity by Others		-	-	-	-			-	-	-	-	-	-	-	-
8	A564	Misc. Transmission Expense		-	-	-	-			-	-	-	-	-	-	-	-
9	A565	Rents		-	-	-	-			-	-	-	-	-	-	-	-
10	A566	Operation Supplies and Expenses		-	-	117,035	117,035			117,035	117,035	-	-	-	-	-	117,035
11	A567			-	-	-	-			-	-	-	-	-	-	-	-
12	A567.1			-	-	-	-			-	-	-	-	-	-	-	-
13		Subtotal		-	-	953,035	953,035			953,035	953,035	-	-	-	-	-	953,035
14																	
II-D-1.1-CCN3																	
15		Maintenance		-	-	80,000	80,000			80,000	80,000	-	-	-	-	-	80,000
16	A568	Maintenance Super & Engin.		-	-	-	-			-	-	-	-	-	-	-	-
17	A569	Maint. of Structures		-	-	-	-			-	-	-	-	-	-	-	-
18	A570	Maint. of Station Equipment		-	-	317,887	317,887			317,887	317,887	-	-	-	-	-	317,887
19	A571	Maint. of Overhead Lines		-	-	735,789	735,789			735,789	735,789	-	-	-	-	-	735,789
20	A572	Maint. of Underground Lines		-	-	-	-			-	-	-	-	-	-	-	-
21	A573	Maint. of Misc. Trans. Plant		-	-	-	-			-	-	-	-	-	-	-	-
22				-	-	1,133,676	1,133,676			1,133,676	1,133,676	-	-	-	-	-	1,133,676
23				-	-	-	-			-	-	-	-	-	-	-	-
24		TOTAL TRANSMISSION EXPENSE		-	-	2,086,711	2,086,711			2,086,711	2,086,711	-	-	-	-	-	2,086,711
25				-	-	-	-			-	-	-	-	-	-	-	-
26		TOTAL O&M EXPENSE		-	-	2,086,711	2,086,711			2,086,711	2,086,711	-	-	-	-	-	2,086,711

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
JULY 2011 MONTHLY OPERATIONS AND MAINTENANCE EXPENSE - CCN1-2
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	July Activity	August Activity	September Activity	October Activity	November Activity	December Activity	January Activity	February Activity	March Activity	April Activity	May Activity	June Activity	July 2011 - Jan 2012 Total	Adjustments (Non-Electrical)	Known & Measurable Change (a)	Total
1		Transmission Expense																
2		Operations																
3	A569	Overhead	-	-	-	-	-	-	-	-	-	-	-	-	-	-	200,000	200,000
4	A561	Line Supervision & Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	635,000	635,000
5	A562	Line Dispatching	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	A563	Station Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	A564	Overhead Line Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	A565	Underground Line Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	A566	Transmission Elec by Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A567	Misc Transmission Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A567.1	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	117,035	117,035
12		Operation Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Subtotal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	953,035	953,035
14		Maintenance																
15	A568	Maint Supr & Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,000	80,000
16	A569	Maintenance of Structures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	A570	Maint of Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	208,944	208,944
18	A571	Maintenance of Overhead Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	496,316	496,316
19	A572	Maint of Underground Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	A573	Maint of Misc Transmission Pk	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		Subtotal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	785,260	785,260
22			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24		TOTAL TRANSMISSION EXPENSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,738,295	1,738,295
25			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL O&M EXPENSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,738,295	1,738,295

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-1 MONTHLY OPERATIONS AND MAINTENANCE EXPENSE - CCN3
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	July Activity	August Activity	September Activity	October Activity	November Activity	December Activity	January Activity	February Activity	March Activity	April Activity	May Activity	June Activity	July 2011 - June 2012 Total	Adjustments (Non-Electric)	Known & Measurable Change (a)	Total
1		Transmission Expense																
2		Operation																
3	A560	Oper Supervision & Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	200,000	200,000
4	A561	Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-	-	-	638,000	638,000
5	A562	Station Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	A563	Overhead Line Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	A564	Underground Line Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	A565	Transmission Elec by Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	A566	Transm Transmission Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A567	Transm Transmission Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A567	Transm Transmission Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12		Subtotal															117,035	117,035
13		Maintenance															953,005	953,005
14	A568	Maint Srv & Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	A569	Maintenance of Structures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,000	80,000
16	A570	Maint of Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	317,887	317,887
17	A571	Maintenance of Overhead Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	735,789	735,789
18	A572	Maint of Underground Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	A573	Maint of Misc Transmission PH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Subtotal															1,133,676	1,133,676
21		TOTAL TRANSMISSION EXPENSE															2,086,711	2,086,711
22		TOTAL O&M EXPENSE															2,086,711	2,086,711

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE - CCN1-2
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	Total Company (a)	Non-Regulated or Non-Electric	Known & Measurable Change (b)	Company Total Electric	PF #	Funct Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
1		Administrative & General Expenses	II-D-2														
2	A920	Admin. & General Salaries	-	-	-	1,331,858	1,331,858	-	-	1,331,858	1,331,858	-	-	-	-	-	1,331,858
3	A921	Office Supplies	-	-	-	171,797	171,797	-	-	171,797	171,797	-	-	-	-	-	171,797
4	A922	Admin Expense Transferred	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	A923	Outside Services	-	-	-	627,597	627,597	-	-	627,597	627,597	-	-	-	-	-	627,597
6	A924	Property Insurance Exp	-	-	-	231,007	231,007	-	-	231,007	231,007	-	-	-	-	-	231,007
7	A925	Injuries & Damages	-	-	-	1,288,648	1,288,648	-	-	1,288,648	1,288,648	-	-	-	-	-	1,288,648
8	A926	Pensions & Benefits	-	-	-	949,187	949,187	-	-	949,187	949,187	-	-	-	-	-	949,187
9	A928	Regulatory Commission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A930.1	Misc. General Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A930.2	Misc. General Expense	-	-	-	224,225	224,225	-	-	224,225	224,225	-	-	-	-	-	224,225
12	A931	Rents	-	-	-	84,729	84,729	-	-	84,729	84,729	-	-	-	-	-	84,729
13	A935	Maint. of General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14																	
15		TOTAL A&G EXPENSE	II-D-2	-	-	4,909,048	4,909,048	-	-	4,909,048	4,909,048	-	-	-	-	-	4,909,048
16																	
17		TOTAL O&M & A&G EXPENSE	II-D-2	-	-	6,647,343	6,647,343	-	-	6,647,343	6,647,343	-	-	-	-	-	6,647,343
18																	
19		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	-	-	6,647,343	6,647,343	-	-	6,647,343	6,647,343	-	-	-	-	-	6,647,343

(a) Expenditures during the historical year ended June 30, 2012 were capitalized consistent with the FERC Uniform System of Accounts. Refer to schedule II-D-2.1 for monthly expenditures during the historical year ended June 30, 2012.

(b) Reflects portion of total A&G Expenses expensed versus capitalized when CCN1-2 placed in service, which is 64.43%

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE – CCN3
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	Total Company (a)	Non-Regulated or Non-Electric	Known & Measurable Change (b)	Company Total Electric	FF #	Funct Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
II-D-2																	
1	Administrative & General Expenses																
2	A920	Admin. & General Salaries	-	-	-	2,067,063	2,067,063	-	-	2,067,063	2,067,063	-	-	-	-	-	2,067,063
3	A921	Office Supplies	-	-	-	266,631	266,631	-	-	266,631	266,631	-	-	-	-	-	266,631
4	A922	Admin Expense Transferred	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	A923	Outside Services	-	-	-	974,040	974,040	-	-	974,040	974,040	-	-	-	-	-	974,040
6	A924	Property Insurance Exp	-	-	-	358,526	358,526	-	-	358,526	358,526	-	-	-	-	-	358,526
7	A925	Injuries & Damages	-	-	-	2,000,000	2,000,000	-	-	2,000,000	2,000,000	-	-	-	-	-	2,000,000
8	A926	Pensions & Benefits	-	-	-	1,473,151	1,473,151	-	-	1,473,151	1,473,151	-	-	-	-	-	1,473,151
9	A928	Regulatory Commission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A930.1	Misc. General Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A930.2	Misc General Expense	-	-	-	348,000	348,000	-	-	348,000	348,000	-	-	-	-	-	348,000
12	A931	Rents	-	-	-	131,501	131,501	-	-	131,501	131,501	-	-	-	-	-	131,501
13	A935	Maint. of General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14																	
15	TOTAL A&G EXPENSE																
16			II-D-2	-	-	7,618,912	7,618,912	-	-	7,618,912	7,618,912	-	-	-	-	-	7,618,912
17																	
18	TOTAL O&M & A&G EXPENSE																
19			II-D-1-2	-	-	9,705,623	9,705,623	-	-	9,705,623	9,705,623	-	-	-	-	-	9,705,623
20																	
21	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER																
22			II-D-1-2	-	-	9,705,623	9,705,623	-	-	9,705,623	9,705,623	-	-	-	-	-	9,705,623

(a) Expenditures during the historical year ended June 30, 2012 were capitalized consistent with the FERC Uniform System of Accounts. Refer to schedule II-D-2.1 for monthly expenditures during the historical year ended June 30, 2012.

(b) Reflex portion of total A&G Expenses expensed versus capitalized when CCN3 placed in service, which is 100.00%

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.1 TOTAL MONTHLY A & G EXPENSE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	July Activity	August Activity	September Activity	October Activity	November Activity	December Activity	January Activity	February Activity	March Activity	April Activity	May Activity	June Activity	July 2011 - June 2012 Total	Adjustments (Non-Electric)	Known & Measurable Change (a)	Total
1		Administrative & General Expenses																
2	920	Administrative & Gen Salaries	117,752	136,154	140,212	139,170	139,170	149,514	149,530	146,937	150,176	385,540	169,761	158,117	1,975,912	-	91,150	2,067,063
3	921	Off Supl & Exp	19,289	25,151	35,281	20,746	17,166	31,869	18,242	18,524	33,229	15,655	15,512	14,225	266,631	-	-	266,631
4	922	Contractors & Equip Trnfr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	923	Contractors & Equip Trnfr	119,578	150,911	76,829	78,224	68,091	73,827	74,178	85,765	180,223	88,150	149,897	191,698	1,337,771	-	(365,731)	974,040
6	924	Property Insurance	1,624	1,624	1,210	1,210	990	2,199	2,261	2,067	2,223	2,199	2,199	2,199	22,004	-	336,522	358,526
7	925	Injuries and Damages	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,680,000	2,680,000
8	926	Employee Payments & Benefits	75,007	86,292	96,913	95,466	93,767	104,244	69,793	106,538	102,520	(216,114)	56,425	136,795	805,315	-	667,206	1,472,521
9	927	Franchise Requirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	928	Regulatory Commission Exp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	929	Advertising and Public Relations	29,090	34,436	29,020	29,000	51,074	5,151	29,000	29,000	29,000	40,845	137,449	47,716	495,671	-	(147,671)	348,000
12	930	Rent	10,644	10,644	10,841	10,864	10,864	10,598	10,598	10,958	10,958	10,958	10,272	10,958	129,878	-	1,624	131,501
13	931	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	935	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		TOTAL A&G EXPENSE	376,933	446,212	590,283	574,700	585,721	777,774	554,703	595,279	586,119	336,233	532,515	560,908	5,033,383	-	2,585,329	7,618,712

(a) See worksheet of Wilson Bruce H. Fauchild.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D 2.2 BAD DEBT EXPENSE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 Texas Retail Allocation Factor	6 Allocation to Texas	7 FF #	8 Funct Factor Name	9 TRAN	10 DIST	11 MET	12 TDCS	13 Total
1																
2																
3																
4		TOTAL BAD DEBT EXPENSE														

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.3 SUMMARY OF ADVERTISING, CONTRIBUTIONS, & DUES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 Texas Retail Allocation Factor	6 Allocation to Texas	7 FF #	8 Funct Factor Name	9 TRAN	10 DIST	11 MET	12 TDCS	13 Total
1		Advertising	II-D-2.4	-	-	-	-	-	-	-	-	-	-	-	-	-
2		Contribution/Donations	II-D-2.5	-	-	-	3,237	-	3,237	-	-	3,237	-	-	-	3,237
3		Organizational Memberships & Dues	II-D-2.6	3,689	-	(452)	3,237	-	3,237	-	-	-	-	-	-	-
4																
5																
6		Total Expenses Subject to 0.3% Limitation		3,689	-	(452)	3,237	-	3,237	-	-	3,237	-	-	-	3,237
7																

TEST OF SUBT. RULE 25.231(b)(1)(E):

Advertising, Contribution & Donations Limitation	
Applicable Rate Period Revenue Requirement	31,194,856
% Limitation	0.300%
Dollar Limitation (A)	93,585
Total Expense, Above	3,237
Less Organizational Memberships & Donations	3,237
Subtotal (B)	\$0
(Over)/Under Limit (A-B)	\$93,585

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.4 SUMMARY OF ADVERTISING EXPENSES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	Texas Retail Allocation Factor	Allocation to Texas	FF #	Funct Factor Name	TRAN	DIST	MET	TDCS	Total
1																
2																
3																
4																
5																
6																
7																
Total Advertising Expenses																
II-D-2.4																

This Schedule is Not Applicable.

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.4a CAPITALIZED ADVERTISING
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13
				Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	Texas Retail Allocation Factor	Allocation to Texas	PF #	Func Factor Name	TRAN	DIST	MET	TDCS	Total

This Schedule is Not Applicable.

Total Capitalized Advertising																
II-D-2.4 - -																
-																

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.5 SUMMARY OF CONTR. AND DONATIONS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	Texas Retail Allocation Factor	Allocation to Texas	FF #	Func Factor Name	TRAN	DIST	MET	TDCS	Total
2		Educational	II-D-2.5	-	-	-	-	-	-	-	-	-	-	-	-	-
3		Community Service	II-D-2.5	-	-	-	-	-	-	-	-	-	-	-	-	-
4		Economic Development	II-D-2.5	-	-	-	-	-	-	-	-	-	-	-	-	-
5				-	-	-	-	-	-	-	-	-	-	-	-	-
6		Total Contributions and Donations		-	-	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.6 SUMMARY OF MEMBERSHIP DUES EXPENSE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 Texas Retail Allocation Factor	6 Allocation to Texas	7 FF #	8 Funct Factor Name	9 TRAN	10 DIST	11 MET	12 TDCS	13 Total
1		Industry/Organizations	II-D-2.6a	-	-	-	-	-	-	-	-	-	-	-	-	-
2		Business/Economic Organizations	II-D-2.6b	452	-	(452)	-	-	-	-	-	-	-	-	-	-
3		Professional	II-D-2.6c	3,237	-	-	3,237	-	3,237	-	-	3,237	-	-	-	3,237
4																
5																
Total Membership Dues Expense				3,689	-	(452)	3,237	3,237	3,237	-	-	3,237	-	-	-	3,237

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.6a SUMMARY OF INDUSTRY DUES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Organization	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	Texas Retail Allocation Factor	Allocation to Texas	FF #	Func Factor Name	TRAN	DIST	MET	TDCS	Total
1																
2																
3																
4																
5																
6																
TOTAL INDUSTRY DUES				-	-	-	-	-	-	-	-	-	-	-	-	-

II-D-2.6

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.6b SUMMARY OF BUSINESS/ECONOMIC DUES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Organization/Purpose	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13
1																
2	930.2	Austin Chamber of Commerce		452	0	(452)	-	-	-	-	-	-	-	-	-	-
3																
4																
5																
TOTAL BUSINESS/ECONOMIC DUES				452	-	(452)	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
IL-D-2.6 SUMMARY OF PROFESSIONAL DUES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Organization / Purpose	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 Texas Retail Allocation Factor	6 Allocation to Texas	7 RFF #	8 Rack Factor Name	9 TRAN	10 DST	11 MRT	12 TDCS	13 Total
1		Gulf Coast Power Association		200	-	-	200		200			200	-	-	-	200
2		American Institute of CPAs		490	-	-	490		490			490	-	-	-	490
3		Board of Certified Safety Professionals		150	-	-	150		150			150	-	-	-	150
4		Texas Board of Professional Engineers		30	-	-	30		30			30	-	-	-	30
5		Texas State Board of Public Accountancy		240	-	-	240		240			240	-	-	-	240
6		Texas Board of Professional Engineers		1,501	-	-	1,501		1,501			1,501	-	-	-	1,501
7		Texas Real Estate Commission		617	-	-	617		617			617	-	-	-	617
8																
9 TOTAL PROFESSIONAL DUES				\$3,237	\$0	\$0	\$3,237		\$3,237			\$3,237	\$0	\$0	\$0	\$3,237

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.7 OUTSIDE SERVICES EMPLOYED - FERC 900 SERIES EXPENSES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	(1) FERC Acct	(2) Item	(3) Date Service Last Incurred	(4) Purpose	(5) Recurring/ Non-Recurring	(6) Transmission	(7) Distribution	(8) Meters	(9) TDCS	(10) Total
1	(a)	Nanan Howell Smith & Lee	Jun 2012	Legal Services	Recurring	539,276	-	-	-	539,276
2	(a)	VCFO	Jun 2012	Accounting and HR Services	Recurring	252,493	-	-	-	252,493
3	(a)	Oracle America, Inc	Jun 2012	Accounting Software	Recurring	230,868	-	-	-	230,868
4	(a)	SmartDog Services, LLC	Jun 2012	Accounting Software Support	Recurring	118,463	-	-	-	118,463
5	(a)	Ernst & Young	May 2012	Audit/Accounting Services	Recurring	109,000	-	-	-	109,000
6	(a)	Signum Group LLC	Jun 2012	Asset Management Software Support	Recurring	36,712	-	-	-	36,712
7	(a)	GCS Technologies, Inc	Jun 2012	IT Services	Recurring	20,371	-	-	-	20,371
8	(a)	FINANCO, Inc.	Jun 2012	Forecast Modeling	Recurring	10,640	-	-	-	10,640
9	(a)	Dahill	Jun 2012	Office Equipment	Recurring	7,513	-	-	-	7,513
10	(a)	Duff & Phelps, LLC	Feb 2012	Ad Valorem Tax	Recurring	5,000	-	-	-	5,000
11	(a)	Documation, Inc	Jun 2012	Office Equipment	Recurring	2,472	-	-	-	2,472
12	(a)	Utility Risk Management Ltd	Jul 2011	Safety Management Consulting	Recurring	2,000	-	-	-	2,000
13	(a)	Ogletree, Deakins, Nash, Smoak & Stewart, P C	Feb 2012	Legal Services	Recurring	1,432	-	-	-	1,432
14	(a)	Jenifer Carlson	Jul 2011	Administrative Support	Recurring	603	-	-	-	603
15	(a)	EVault, A Seagate Company	Dec 2011	IT Services	Recurring	301	-	-	-	301
16	(a)	Clutch Creative	Mar 2012	IT Services	Recurring	237	-	-	-	237
16	(a)	King Energy Consulting	Jan 2012	Regulatory Services	Recurring	200	-	-	-	200
17	(a)	Wells Fargo Bank, N A.	Jan 2012	Benefits Administrative Fee	Recurring	191	-	-	-	191
18	TOTAL OUTSIDE SERVICES					1,337,772	-	-	-	1,337,772

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
IL-D-2.8 FACTORING OR SALE OF ACCOUNTS RECEIVABLE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 Texas Retail Allocation Factor	6 Allocation to Texas	7 PF Factor #	8 TRAN Name	9 DIST	10 MET	11 TDXS	12 Total TX-Retail
1															
2															
3															
4															
5															
6															
7															

This Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-2.9 RENTS AND LEASES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Address and Business purpose	Term of lease	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13
					Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	Texas Retail Allocation Factor	Allocation to Texas	FF #	Func Factor Name	TRAN	DIST	MET	TDCS	Total TX-Retail
1	A931	210 Barton Springs Road, Austin - Administrative Offices	5 Year		129,878	-	1,624	131,501		131,501			131,501	-	-	-	-
2	A367	210 Barton Springs Road, Austin - Control Center	3 Years		-	-	61,512	61,512		61,512			61,512	-	-	-	-
3	A367	6400 E. Highway 290, Bldg. 3, Austin - Backup Control Center	3 Years		-	-	30,756	30,756		30,756			30,756	-	-	-	-
9																	
10					129,878	-	93,892	223,769		223,769			223,769	-	-	-	-
		Total Rents and Leases															

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3 PAYROLL EXPENSES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
					Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	PF #	Funct Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
1		Transmission Expense															
2		Operation	II-D-3														
3	A560	Operation Super & Engin.		-	-	200,000	200,000			200,000	200,000	-	-	-	-	-	200,000
4	A561	Load Dispatching		-	-	435,000	435,000			435,000	435,000	-	-	-	-	-	435,000
5	A562	Station Equipment		-	-	-	-			-	-	-	-	-	-	-	-
6	A563	Overhead Line Expense		-	-	-	-			-	-	-	-	-	-	-	-
7	A564	Underground Line Expense		-	-	-	-			-	-	-	-	-	-	-	-
8	A565 1	Wheeling Expense		-	-	-	-			-	-	-	-	-	-	-	-
9	A565 2	Wheeling Expense		-	-	-	-			-	-	-	-	-	-	-	-
10	A566	Misc. Transmission Expense		-	-	-	-			-	-	-	-	-	-	-	-
11	A567	Rents		-	-	-	-			-	-	-	-	-	-	-	-
12	A567R	Inter Fuel Credit		-	-	-	-			-	-	-	-	-	-	-	-
13		Transmission Equalization Payments		-	-	-	-			-	-	-	-	-	-	-	-
14				-	-	-	-			-	-	-	-	-	-	-	-
15		Subtotal		-	-	635,000	635,000			635,000	635,000	-	-	-	-	-	635,000
16		Maintenance	II-D-3														
17	A568	Maintenance Super & Engin.		-	-	80,000	80,000			80,000	80,000	-	-	-	-	-	80,000
18	A569	Maint of Structures		-	-	-	-			-	-	-	-	-	-	-	-
19	A570	Maint of Station Equipment		-	-	100,000	100,000			100,000	100,000	-	-	-	-	-	100,000
20	A571	Maint of Overhead Lines		-	-	-	-			-	-	-	-	-	-	-	-
21	A572	Maint of Underground Lines		-	-	-	-			-	-	-	-	-	-	-	-
22	A573	Maint of Misc. Trans Plant		-	-	-	-			-	-	-	-	-	-	-	-
23		Others		-	-	-	-			-	-	-	-	-	-	-	-
24				-	-	180,000	180,000			180,000	180,000	-	-	-	-	-	180,000
25		Subtotal		-	-	815,000	815,000			815,000	815,000	-	-	-	-	-	815,000
26		TOTAL TRANSMISSION EXPENSE		-	-												
27				-	-	815,000	815,000			815,000	815,000	-	-	-	-	-	815,000
28				-	-	815,000	815,000			815,000	815,000	-	-	-	-	-	815,000
29		TOTAL PAYROLL EXCLUDING A&G	II-D-3	-	-	815,000	815,000			815,000	815,000	-	-	-	-	-	815,000
30				-	-	815,000	815,000			815,000	815,000	-	-	-	-	-	815,000
31		Administrative & General Expenses															
32	A920	Admin. & General Salaries		1,975,913	-	91,150	2,067,063			2,067,063	2,067,063	-	-	-	-	-	2,067,063
33	A922	Charge Out		-	-	-	-			-	-	-	-	-	-	-	-
34	A926	Emp Benefits		-	-	-	-			-	-	-	-	-	-	-	-
35	A930	Misc General Expense		-	-	-	-			-	-	-	-	-	-	-	-
36				-	-	-	-			-	-	-	-	-	-	-	-
37		TOTAL A&G EXPENSE		1,975,913	-	91,150	2,067,063			2,067,063	2,067,063	-	-	-	-	-	2,067,063
38				1,975,913	-	91,150	2,067,063			2,067,063	2,067,063	-	-	-	-	-	2,067,063
39		TOTAL PAYROLL EXPENSE	II-D-3	1,975,913	-	906,150	2,882,063			2,882,063	2,882,063	-	-	-	-	-	2,882,063

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.1 PAYROLL INFORMATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Payroll Practices

Employee Groups	
WETT employees are all exempt employees.	
Pay Cycles	
WETT employees are paid on a semi-monthly basis such that one half of a month's salary is paid on the 15th of the month and on the last day of each month unless that day falls on a weekend of a holiday. If the day falls on a weekend or holiday the pay day is moved forward to the closest business day.	
Pay Method	
Payroll is processed using an outside provider. Payments to one or multiple bank accounts are made using direct deposit.	
Time Reporting	
Time reporting is not required. All Paid Time Off (PTO) must be pre-approved by the employee's immediate supervisor. Paid Time Off can be taken in half or whole day increments.	
Base Pay Increases	
WETT employees may receive base pay increases, typically once a year, effective June 1st.	
Incentive Pay	
WETT has a Short Term Incentive Plan (STIP), which is administered and paid annually.	

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Sponsor: Bruce Fairchild

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.3 FUNCTIONALIZED REGULAR PAYROLL BE CATEGORY
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Transmission / Total Company		Payroll by Category		
Line No.	Month	Exempt	Non-Exempt	Total
1	Jul-11	117,732	-	117,732
2	Aug-11	136,154	-	136,154
3	Sep-11	140,212	-	140,212
4	Oct-11	139,170	-	139,170
5	Nov-11	139,170	-	139,170
6	Dec-11	149,514	-	149,514
7	Jan-12	149,530	-	149,530
8	Feb-12	146,837	-	146,837
9	Mar-12	150,176	-	150,176
10	Apr-12	169,418	-	169,418
11	May-12	188,554	-	188,554
12	Jun-12	192,053	-	192,053
13				
14				
15	Total Historical Period	1,818,520	-	1,818,520
16				
17	1st Subsequent Month (July 2012)	201,617	-	201,617
18	2nd Subsequent Month (August 2012)	N/A	-	-
19				
20	Prior Year 1 (Ended June 2011)	1,334,590	-	1,334,590
21	Prior Year 2 (Ended June 2010)	465,475	-	465,475
22	Prior Year 3 (Ended June 2009)	-	-	-

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.4 PAYROLL CAPITALIZED VS. EXPENSED BY FUNCTION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No.	Month	Transmission			Total
		Expensed	Capital	Other	
1	Jul-11	-	117,732	-	117,732
2	Aug-11	-	136,154	-	136,154
3	Sep-11	-	140,212	-	140,212
4	Oct-11	-	139,170	-	139,170
5	Nov-11	-	139,170	-	139,170
6	Dec-11	-	149,514	-	149,514
7	Jan-12	-	149,530	-	149,530
8	Feb-12	-	146,837	-	146,837
9	Mar-12	-	150,176	-	150,176
10	Apr-12	-	169,418	-	169,418
11	May-12	-	188,554	-	188,554
12	Jun-12	-	192,053	-	192,053
13					
14					
15	Total Historical Period	-	1,818,520	-	1,818,520
16					
17	1st Subsequent Month (July 2012)	-	201,617	-	201,617
18	2nd Subsequent Month (August 2012)	-	N/A	-	-
19					
20	Prior Year 1 (Ended June 2011)	-	1,334,590	-	1,334,590
21	Prior Year 2 (Ended June 2010)	-	465,475	-	465,475
22	Prior Year 3 (Ended June 2009)	-	-	-	-

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.5 NUMBER OF EMPLOYEES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No.	Month	Full Time	Part Time	Temporary	Vacant	Total
1	Jul-11	12	0	0	14	26
2	Aug-11	12	0	0	14	26
3	Sep-11	13	0	0	13	26
4	Oct-11	13	0	0	13	26
5	Nov-11	13	0	0	13	26
6	Dec-11	14	0	0	12	26
7	Jan-12	14	0	0	12	26
8	Feb-12	14	0	0	12	26
9	Mar-12	14	0	0	12	26
10	Apr-12	19	0	0	7	26
11	May-12	19	0	0	7	26
12	Jun-12	20	0	0	6	26
13						
14		14.75	0	0	11.25	26
15	Total Historical Period					
16						
17	1st Subsequent Month (July 2012)	21	0	0	N/A	21
18	2nd Subsequent Month (August 2012)	N/A	0	0	N/A	-
19						
20	Prior Year 1 (Ended June 2011)	12	0	0	0	12
21	Prior Year 2 (Ended June 2010)	9	0	0	0	9
22	Prior Year 3 (Ended June 2009)	0	0	0	0	-

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.6 PAYMENTS OTHER THAN STANDARD PAY BY FUNCTION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No	Month	Transmission			Total
		Incentive	Relocation	Other	
1	Jul-11	\$12,000	\$0	\$0	\$12,000
2	Aug-11	\$0	\$0	\$0	\$0
3	Sep-11	\$0	\$0	\$0	\$0
4	Oct-11	\$0	\$0	\$0	\$0
5	Nov-11	\$0	\$0	\$0	\$0
6	Dec-11	\$0	\$77,501	\$0	\$77,501
7	Jan-12	\$0	\$0	\$0	\$0
8	Feb-12	\$0	\$0	\$0	\$0
9	Mar-12	\$0	\$0	\$0	\$0
10	Apr-12	\$216,990	\$0	\$0	\$216,990
11	May-12	\$27,500	\$0	\$0	\$27,500
12	Jun-12	\$0	\$0	\$0	\$0
13					
14					
15	Total Historical Period	\$256,490	\$77,501	\$0	\$333,991
16					
17	1st Subsequent Month (July 2012)	\$0	\$0	\$0	\$0
18	2nd Subsequent Month (August 2012)	N/A	\$0	\$0	\$0
19					
20	Prior Year 1 (Ended June 2011)	\$197,892	\$98,900	\$0	\$296,792
21	Prior Year 2 (Ended June 2010)	\$48,500	\$0	\$0	\$48,500
22	Prior Year 3 (Ended June 2009)	\$0	\$0	\$0	\$0

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.7 GENERAL EMPLOYEE BENEFITS INFORMATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Question #1 Provide a description of each non-wage benefits paid to employees and the classification or level of employee to which the benefit is applicable. Also discuss the Company's method of funding the employee benefit.

Benefit	Description of Benefits	Level of Employee	Funding Method
Medical	Employees may select a Preferred Provider Organization (PPO) or a High Deductible Health Savings Account (HSA). Both plans include a three-tier pricing structure prescription drug program. Employees are eligible for coverage on the first of the month following the date of hire. Medical coverage options provide both in-network and out-of-network services. Mental health and substance abuse benefits are included in the plan's medical coverage options.	All Employees	Premium based per pay period
Dental	Dental coverage includes in-network and out-of-network options. The in-network benefits are based on a negotiated contracted fee schedule. Major and perio services benefits are deferred for 12 months for new employees.	All Employees	Premium based per pay period
Vision	Vision coverage includes in-network and out-of-network options. Annual in-network eye exams and lenses are covered in full after copayment.	All Employees	Premium based per pay period
Life Insurance	Basic life insurance coverage for employees is provided by the Company at no cost to participants up to one times annual base salary up to \$125,000. In addition, accidental death and dismemberment in an amount equal to the life insurance coverage is provided at no cost to participants.	All Employees	Premium based per pay period
401(k) Plan	Employee contributions are allowed for tax-deferred wages up to the IRS maximum per calendar year. Participants can elect to invest in any combination of the 15 different investment options offered under the plan. A Safe Harbor 401(k) plan matches 100% on the first 3% of employee contributions, which vest immediately. Additionally, a Profit Sharing plan matches 50% on the first 4% of employee contribution. Employer Profit Sharing contributions vest over a 4 year schedule of 25% per year.	Employees who have completed one full month of service	Per pay period

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.7 GENERAL EMPLOYEE BENEFITS INFORMATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Question #1 Provide a description of each non-wage benefits paid to employees and the classification or level of employee to which the benefit is applicable. Also discuss the Company's method of funding the employee benefit.

Benefit	Description of Benefits	Level of Employee	Funding Method
Short Term Disability	Short-Term Disability (STD) coverage is available upon meeting the seven-day waiting period for up to 13 weeks of coverage. Employees are eligible to be paid 60% of base salary on a weekly basis up to a maximum of \$1,500 per week.	All Employees	Premium based per pay period
Long Term Disability	Long-Term Disability (LTD) coverage is available after 90 days of continuous disability. Employees are eligible to be paid 60% of annual base salary up to \$6,000 per month.	All Employees	

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.7 GENERAL EMPLOYEE BENEFITS INFORMATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Question #2 If the benefit is funded primarily by self insurance, provide the total dollar amount of claims paid each month during the test year on a functional basis.

Answer: None of the benefits are funded primarily by self-insurance.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.7 GENERAL EMPLOYEE BENEFITS INFORMATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Question #3 If the benefit is funded primarily by monthly premium payments to an outside insurance carrier, provide
1) A schedule detailing the monthly premium paid for all months during the rate period by function

				Transmission / Total Company		
Line No.	Account Number	Month	Assurant Life [1]	Assurant ADD	Assurant STD	Assurant LTD
1	926	Jul-11	\$0	\$0	\$0	\$0
2		Aug-11	\$353	\$35	\$682	\$808
3		Sep-11	\$1,003	\$95	\$1,881	\$2,228
4		Oct-11	\$445	\$42	\$828	\$981
5		Nov-11	\$445	\$42	\$828	\$981
6		Dec-11	\$485	\$45	\$903	\$1,069
7		Jan-12	\$485	\$45	\$903	\$1,069
8		Feb-12	\$501	\$47	\$903	\$1,069
9		Mar-12	\$493	\$46	\$903	\$1,069
10		Apr-12	\$493	\$46	\$903	\$1,069
11		May-12	\$578	\$54	\$1,056	\$1,250
12		Jun-12	\$640	\$60	\$1,169	\$1,384
Total Premiums			\$5,921	\$558	\$10,960	\$12,977

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.7 GENERAL EMPLOYEE BENEFITS INFORMATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No	Account Number	Month	United Health Care Health	Guardian Dental	Guardian Vision	Health Savings Account	Total Insured Claims
1	926	Jul-11	\$0	\$0	\$0	\$1,100	1,100
2		Aug-11	\$25,250	\$2,714	\$582	\$3,500	33,924
3		Sep-11	\$13,695	\$1,402	\$317	\$1,250	21,871
4		Oct-11	\$13,695	\$1,324	\$297	\$1,250	18,861
5		Nov-11	\$13,695	\$1,324	\$297	\$1,250	18,861
6		Dec-11	\$15,542	\$1,455	\$326	\$1,250	21,076
7		Jan-12	\$16,472	\$1,455	\$326	\$1,250	22,005
8		Feb-12	\$16,096	\$1,455	\$326	\$1,250	21,647
9		Mar-12	\$16,096	\$1,455	\$326	\$1,250	21,639
10		Apr-12	\$16,096	\$1,455	\$326	\$1,250	21,638
11		May-12	\$19,923	\$1,756	\$395	\$1,750	26,762
12		Jun-12	\$25,236	\$1,994	\$493	\$1,500	32,476
Total Premiums			191,797	17,787	4,010	17,850	261,861

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.7 GENERAL EMPLOYEE BENEFITS INFORMATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Question #4 - If the benefit is not addressed by Questions 2 or 3 above, provide adequate source documentation to verify the calculation of the requested expense (i.e. thrift benefits, etc.)

			Transmission		
Line No.	Account Number	Month	401(k) Safe Harbor Plan [1]	401(k) Profit Sharing Plan [2]	Total 401(k) Plans
1	926	Jul-11	2,648	1,765	4,414
2		Aug-11	3,576	2,384	5,960
3		Sep-11	3,576	2,384	5,960
4		Oct-11	3,831	2,554	6,385
5		Nov-11	3,831	2,554	6,385
6		Dec-11	5,299	3,439	8,739
7		Jan-12	4,175	2,783	6,959
8		Feb-12	4,537	3,025	7,562
9		Mar-12	4,537	3,025	7,562
10		Apr-12	4,353	2,902	7,255
11		May-12	4,353	2,902	7,255
12		Jun-12	5,115	3,410	8,526
Total Expense			49,832	33,128	82,959

[1] Projected based upon average employer contribution rate of 3% per employee.

[2] Projected based upon average employer contribution rate of 2% per employee.

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.7 GENERAL EMPLOYEE BENEFITS INFORMATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Question #5 - Assure that the information presented in II-D-3.7.2 through II-D-3.7.4 agrees with or is reconciled to the total cost per benefit listed elsewhere.

Projected benefits amounts and totals for Wind Energy Transmission Texas, LLC used in II-D-3.7 are consistent with those presented elsewhere in schedules and testimony.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.7 GENERAL EMPLOYEE BENEFITS INFORMATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Question #6 - Cost for retirees for each benefit shall be separately identified.

Wind Energy Transmission Texas, LLC has no retired employees.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
IL-D-3.8 PENSION EXPENSE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Question #1 - Is the Company's requested pension expense based on a GAAP calculation?

Wind Energy Transmission Texas, LLC has no pension expense.

Question #2 - List the actual pension fund payments by function for the three most recent calendar years. Support the payments with check copies, wire transfer

Wind Energy Transmission Texas, LLC has no pension expense.

Question #3 - Present the three most recent years' pension information by function in the following format:

Wind Energy Transmission Texas, LLC has no pension expense.

Line No.	Year	Account Number	Description		Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	Texas Retail Allocation Factor	Allocation to Texas	FF Factor #	Func Factor Name	TRAN
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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
IL-D-3.9 POSTRETIREMENT BENEFITS OTHER THAN PENSION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Year	Account Number	Description		Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	Texas Retail Allocation Factor	Allocation to Texas	FF #	Func Factor Name	TRAN
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This schedule is not applicable

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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-3.10 ADMINISTRATION FEES - PHASE II
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Question #1 - Provide a schedule for each benefit which details the monthly administration fees paid by function and included in the requested level of employee benefits.

Line No.	Reference Schedule	Account Number	Month	Ascensus 401K	Wells Fargo Health Savings Account	United Health Care	Total Administrative Fees
1			Jul-11	-	-	25	25
2			Aug-11	-	-	25	25
3			Sep-11	-	-	25	25
4			Oct-11	-	-	25	25
5			Nov-11	-	94	25	119
6			Dec-11	1,335	-	25	1,360
7			Jan-12	-	-	25	25
8			Feb-12	-	102	25	127
9			Mar-12	-	-	25	25
10			Apr-12	-	-	25	25
11			May-12	-	102	25	127
12			Jun-12	-	-	25	25
Total Administrative Expenses				1,335	298	300	1,933

Question #2 - Provide a copy of the administrative contract which details the services provided, the period covered and the calculation of the monthly/annual administrative fees.

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-D-4 SUMMARY OF EXCLUSIONS FROM REPORTING PERIOD
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known Change	4 Company Total Electric	5 PF #	6 Funct Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
1		Legislative Advocacy	II-D-4	70,388	-	-	70,388			70,388							
2		Penalties and Fines	II-D-4														
3		Other Exclusions	II-D-4														
4		Social/Recreational/Religious	II-D-4														
5		Political	II-D-4														
6																	
7		TOTAL EXCLUSIONS FROM REPORTING PERIOD	II-D-4	70,388	-	-	70,388			70,388							

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Lane No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Adjustment	Company Total Electric	FF #	Fixed Factor Name	Allocation to Texas	TXAN	DIST	MET	TBILL	ABILL	TDCS	Total
1		Depreciation and Amortization Expense															
2		II-E-1															
3		Intangible Plant															
4	A301	Organization		-	-	190,469	-	-	-	190,469	-	-	-	-	-	-	-
5	A302	Franchise and Consents		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	A303	Miscellaneous Intangible Plant		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Subtotal		-	-	190,469	190,469			190,469	190,469						190,469
8		Transmission Plant															
9		II-E-1															
10	A350.1	Land Owned in Fee		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A350.2	Land Rights		-	-	447,041	447,041	-	-	447,041	447,041	-	-	-	-	-	447,041
12	A352	Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	A353	Station Equipment		-	-	429,097	429,097	-	-	429,097	429,097	-	-	-	-	-	429,097
14	A354	Towers and Fixtures		-	-	1,773,659	1,773,659	-	-	1,773,659	1,773,659	-	-	-	-	-	1,773,659
15	A355	Poles and Fixtures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	A356	O.H. Conductors & Devices		-	-	438,789	438,789	-	-	438,789	438,789	-	-	-	-	-	438,789
17	A357	Underground Conduct		-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	A358	Underground Conductors		-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	A359	Roads and Trails		-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Others		-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		Subtotal		-	-	3,109,585	3,109,585			3,109,585	3,109,585						3,109,585
22		Regional Transmission and Market Operation Plant - Gross (RTMO)															
23		II-E-1															
24	A382	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	A383	Computer Software		-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	A385	RTMO Plant		-	-	75,361	75,361	-	-	75,361	75,361	-	-	-	-	-	75,361
27		Subtotal		-	-	75,361	75,361			75,361	75,361						75,361

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Co-Sponsor Bruce Fairchild, Dane Watson