

Rate Case Expenses –WETT
Summary of Invoices and Exceptions

Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
	\$525			
Expergy	WETT-1132/Oct 6, '11/ \$728	9/1/2011 – 9/30/2011	No Exceptions	
Expergy	WETT-1136/Nov 1, '11/ \$3,672	10/1/2011 – 10/31/2011	No Exceptions	
Expergy	WETT-1139/Dec 1, '11/ \$14,897	11/1/2011 – 11/30/2011	No Exceptions	
Expergy	WETT – 1202/Jan 4, '12/ \$13,735	12/1/2011 – 12/31/2011	No Exceptions	
Expergy	WETT – 1207/ Feb 1, '12/ \$9,295	1/1/2012 – 1/31/2012	No Exceptions	
Expergy	WETT-1225/Jun 4, '12/ \$10,669	5/1/2012 – 5/31/2012	No Exceptions	
Expergy TOTAL	TOTAL \$56,487			CSA – not to exceed \$150,000
<u>FINCAP</u> Bruce Fairchild RFP, accounting	Jul 31, 2011/ \$5,600 Fees only	5/23/11 – 7/31/11	No Exceptions	
FINCAP	Oct 31, 2011/ \$7,875 Fees only	8/1/11 – 10/31/11	No Exceptions	
FINCAP	Nov 30, 2011/\$11,200 Fees only	11/1/11 – 11/30/11	No Exceptions	
FINCAP	Dec 31, 2011/\$10,850 Fees only	12/1/11 – 12/31/11	No Exceptions	
FINCAP	Jan 31, 2012 / \$2,975 Fees only	12/17/11 – 12/29/11	No Exceptions	Note this invoice and Dec 31, 2011 cover December 2011 time entries but no duplication.
FINCAP	Mar 31, 2012/\$2,100	3/1/12 – 3/31/12	No Exceptions	

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	Fees only			
FINCAP	Apr 30, 2012/\$2,275 Fees only	4/1/12 – 4/30/12	No Exceptions	
FINCAP	May 31, 2012/\$38,500 Fees Only	5/1/12 – 5/31/12	No Exceptions	
FINCAP TOTAL	TOTAL: \$81,375			Estimate in Engagement: Not to exceed \$300,000
<u>R.W. Beck, Inc. – SAIC</u> Daryl Pullin Prudence and COS RFP Phase 4 Only	No invoice #/Jun 26, 2010 \$7,139.50 fees only	Jun 1 – 30, 2010	No Exceptions.	Description of services in Status Report; daily time listed. Prudence monitoring activities. Primary timebiller is A.Daryl Pullin @\$294/hr.
R.W. Beck - SAIC	11-39/Sep 8, 2010 \$2,205 fees only	Aug 1 – 27, 2010	No Exceptions	Prudence monitoring activities.
R.W. Beck – SAIC	11-104/Oct 7, 2010 \$5,324 fees only	Sep 1 – 30, 2010	No Exceptions.	Prudence monitoring activities.
R.W. Beck – SAIC	11-150/Nov 9, 2010 \$3,822 fees only	Oct 1 – 29, 2010	No Exceptions.	Prudence monitoring activities.
R.W. Beck – SAIC	11-238/Dec 8, 2010 \$7,382 fees only	Nov 1 – 26, 2010	No Exceptions.	Prudence monitoring activities.
R.W. Beck - SAIC	11-277/Jan 7, 2011 \$4,736 fees only	Dec 1 – 24, 2010	No Exceptions.	Prudence monitoring activities.
R.W. Beck - SAIC	11-302/ Feb 1, 2011 \$1,649 fees only	Jan 1 – 21, 2011	No Exceptions.	Prudence monitoring activities.
R.W. Beck - SAIC	11-347/ Mar 8, 2011	Jan 25 - Feb 25, 2011	No Exceptions.	Prudence monitoring

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Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
	\$4,557 fees only			activities.
R.W. Beck - SAIC	11-404/ Apr 12, 2011 \$5733	March 2011	No Exceptions.	Prudence monitoring activities.
R.W. Beck - SAIC	11-468/ May 6, 2011 \$4,704 fees only	Apr 1 – 29, 2011	No Exceptions.	Prudence monitoring activities.
R.W. Beck - SAIC	11-494/ Jun 9, 2011 \$3,234 fees only	May 1 – 27, 2011	No Exceptions.	Prudence monitoring activities.
R.W. Beck - SAIC	11-535/ Jul 7, 2011 \$11,326.00 fees \$ 61.57 expenses	Jun – Jul 1, 2011	No Exceptions.	Prudence monitoring activities. Phase 3 construction monitoring begun. Expenses for postage/freight.
R.W. Beck - SAIC	11-591/ Aug 5, 2011 Strategy: \$9,689.50 Testimony: \$3,528 Fees only	Jul 6 – 29, 2011	No Exceptions.	Phase 4 now includes 4000 – Rate Case Strategy (prudence monitoring activities) 4001 – Rate Case Testimony (development of outline of SAIC written testimony and participate in initial rate case experts meeting).
R.W. Beck - SAIC	11-611/Sep 7, 2011 Strategy: \$11,562.50 Testimony: \$23,501.50 Fees only	Aug 1, 2011 – Sep 1, 2011	No Exceptions.	Strategy: prudence monitoring Testimony: meetings, drafting testimony
R.W. Beck - SAIC	11-648/ Oct 7, 2011 Strategy: \$6,040 Testimony: \$7,241.50	Sep 2011	No Exceptions	Strategy: prudence monitoring Testimony: meetings,

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Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
	Fees only			drafting testimony
R.W. Beck - SAIC	11-705/Nov 8, 2011 Strategy: \$2,147.50 Testimony: \$882.00 Fees only	Oct 2011	No Exceptions	Strategy: prudence monitoring Testimony: meetings, drafting testimony
R.W. Beck – SAIC	11-748/ Dec 7, 2011 Strategy: \$1,118.50 Testimony: \$23,412.00 Fees Only	Nov 2011	No Exceptions	Strategy: prudence monitoring Testimony: meetings, drafting testimony.
R.W. Beck – SAIC	11-792/ Jan 6, 2012 Strategy: \$179.00 Testimony: \$33,171.00 Fees Only	Dec 2011	No Exceptions.	Primarily work on testimony.
R.W. Beck – SAIC	11-820/ Feb 2, 2012 Strategy: \$2,678 Testimony: \$9,758 Fees Only	Jan 2012	No Exceptions	Prudence Monitoring activities; work on draft testimony
R.W. Beck – SAIC	11-852/ Mar 7, 2012 Strategy: \$1,061 fees Testimony: \$20,748 fees \$904 Expenses	End Jan – Feb 24, 2012	No Exceptions.	Expenses cover salary & pricing surveys.
R.W. Beck – SAIC	11-873/ Apr 6, 2012 Strategy: \$646 Fees Testimony: \$7,032.50 Fees	Feb 27 – Mar 30, 2012	No Exceptions	Change in hourly rates. A.Daryl Pullin now \$307/hr
R.W. Beck – SAIC	11-931/ May 8, 2012 Strategy: \$96 Testimony: \$1,381.50 Fees Only	Apr 2012	No Exceptions.	
R.W. Beck - SAIC TOTAL	Fees: \$227,685.50			Estimate of Cost from CSA

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Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
	Expenses: \$965.57 Total: \$228,651			for Phase 4 = \$193,000 fees + \$12,050 Expenses
Alliance Dane Watson Depreciation Study	11-0703/ Jul 31, 2011/ \$6,110.49	Jul 1 – 21, 2011	Expenses: R/T airfare DFW - AUS on 7/14 & 15 (\$585.40); American Airlines flight on 7/22 indicates First Class seat for DFW to AUS and Economy for AUS to DFW but note total airfare is \$200 less than 7/14 and 7/15 economy class flights; toll charges handwritten in appear related to driving personal car to airport and back home and also claims mileage for same (\$20.40 each trip); Miscellaneous charge of \$5 unsupported by any documentation; includes bottled water (\$2) as meal expense; 5% of professional services fees for "misc. office expenses"(see p. 2 of Engagement letter) (\$225) – PUC does not allow recovery of separate	Remove \$5/day (x3) miscellaneous – total -\$15 ; remove bottled water charge (\$2); since hourly fee is charged for travel time (2 hours each way x \$250/hr x 3), remove \$20.50 for personal car (x 4) -\$81.60 and also toll charges which total -\$9 ; remove 5% fee -\$225.00 . Total disallow: \$332.60 No adjustment for one leg of flight indicated as first class, because less expensive than another flight which was economy all the way.

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Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
			overhead charges as % of fees.	
Alliance	11-107/Oct 31, 2011/\$262.50	Aug 1 –Oct 31, 2011	5% misc. office expense fee (\$12.50) – PUC does not allow recovery of separate overhead charges as % of fees.	Remove 5% expense charge -\$12.50
Alliance	11-1102/Nov 30, 2011/ \$393.75	Nov 1 – 30, 2011	5% misc. office expense fee (\$18.75) – PUC does not allow recovery of separate overhead charges as % of fees.	Remove 5% expense charge -\$18.75
Alliance	11-1211/Dec 31, 2011/ \$761.25	Dec 1 – 31, 2011	5% misc. office expense fee (\$36.25) – PUC does not allow recovery of separate overhead charges as % of fees.	Remove 5% expense charge -\$36.25
Alliance	12-0119/ Jan 31, 2012/ \$262.50	Jan 1 – 31, 2012	5% misc. office expense fee (\$12.50) – PUC does not allow recovery of separate overhead charges as % of fees.	Remove 5% expense charge -\$12.50
Alliance	12-0515/May 31, 2012/\$4,856.25	May 1-31, 2012	5% misc. office expense fee (\$231.25) – PUC does not allow recovery of separate overhead charges as % of fees.	Remove 5% expense charge =\$231.25
Alliance TOTAL	Total Invoices = \$12,646.74 Remove -643.85			Estimated total fees and costs in Engagement Letter is \$70,000

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Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
	Revised Total = \$12,002.89			
Sussex Economic Advisors, LLC (Sussex) Robert Hevert ROE	12.0007/Apr 19, 2012/ \$4,387.50	Mar 1 – 30, 2012	No exceptions. Fees only.	
Sussex	12.0010/ May 18, 2012/ \$21,037.50	Apr 1 – 30, 2012	No exceptions. Fees only.	
Sussex	12.0019/Jun 21, 2012/ \$25,215.86	May 1- 31, 2012	No exceptions. Only expense is \$9.61 for conference call	
Sussex TOTAL	\$50,640.96 – Total			CSA Estimate of Total - \$100,000 for Direct
Smith Trostle & Huerta J. Kay Trostle Rate Case Expense	11033/ Dec 1, 2011/ \$4,200	11/1/11 – 11/30/11	No exceptions. Fees only.	Hourly rate as stated in CSA.
Smith Trostle & Huerta	11048/ Jan 1, 2012/ \$960	12/1/11 – 12/31/11	No exceptions. Fees only.	
Smith Trostle & Huerta	11093/ Apr 1, 2012/ \$300	3/1/12 – 3/31/12	No exceptions. Fees only.	
Smith Trostle & Huerta	11105/ May 1, 2012/ \$34.40	4/1/12 – 4/30/12	No exceptions. Fees & Expense for copies (@ 10c/page)	
Smith Trostle & Huerta	11115/May 31, 2012/ \$18,376.60	5/1/12 – 5/30/12	No exceptions. Fees & Expense for copies (@ 10c/page)	
Smith Trostle & Huerta	Total Invoices: \$23,871			CSA Estimate of Total:

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Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
TOTAL				\$30,000
Vector Advisors Brett Perlman – Affiliate	May 11, 2012/\$6,075	Mar 1 – May 4, 2012	No exceptions. Hourly rates as stated in CSA.	
Vector	June 3, 2012/\$12,262.50	May 18 – 30, 2012	No exceptions. Hourly rates as stated in CSA	
Vector Advisors TOTAL	Total Invoices: \$18,337.50			Estimate Total = \$40,000

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Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
LEGAL/LAW FIRM				
Duggins Wren Mann & Romero (DWMR) Engagement Letter to NHWL/WETT March 17, 2011 (Kerry McGrath)	10042/Apr 7, 2011/ \$2,812.50	Mar 1 -31, 2011	No exceptions; fees only.	
DWMR	10670/Jul 26, 2011/ \$2,287.50	Jun 1 – 30, 2011	No exceptions; fees only.	Note: previous balance shown on this invoice was not billed as rate case expense.
DWMR	10790/Aug 8, 2011/ \$715.50	Jul 1 – 31, 2011	No exceptions; fees only.	
DWMR	11473/Nov 14, 2011/\$12,900	Oct 1 – 31, 2011	No exceptions; fees only.	NOTE: This invoice is listed on NH's Disbursements for \$10,012.50, which is the amount invoiced <i>after</i> application of \$2,887.50 retainer.
DWMR	11606/ Dec 7, 2011/ \$18,112.50	Nov 1 – 31, 2011	No Exceptions; fees only.	
DWMR	11875/ Jan 6, 2012/ \$17,212.50	Dec 1 – 31, 2011	No Exceptions; fees only.	
DWMR	12100/ Feb 6, 2012/ \$4,500	Jan 1 – 31, 2012	No Exceptions; fees only.	
DWMR	12310/ Mar 7, 2012/ \$2,737.50	Feb 1 -29, 2012	No Exceptions; fees only	
DWMR	12557 / Apr 5, 2012/	Mar 1 – 31, 2012	No exceptions; fees only.	

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Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
	\$1,162.50			
DWMR	12739 / May 3, 2012/ \$1,762.50	Apr 1 – 30, 2012	No exceptions; fees only.	
DWMR	17734/Jun 7, 2012/ \$4,113.00	May 1 – 31, 2012	No exceptions; fees only.	
DWMR TOTAL	Total Invoices: \$68,316			
Naman Howell Smith & Lee (NHSL)	313237/ Feb 8, 2011/ \$740 (fees only)	Jan 1 – 31, 2011	No exceptions. Hourly Rates: DWD \$330 SSP \$215 ACM \$275 SFM \$285 CLM \$70 Added multiple entries by each biller, on each day and none over 12 hours.	
NHSL	314393/ Mar 4, 2011/ \$6,585 (Fees only)	Feb 1 – 28, 2011	No exceptions. Same hourly rates/ no billings over 12/hr/day.	
NHSL	316277/ Apr 8, 2011/ \$14,023.75 Fees \$93.45 Disbursements	Mar 1 – 31, 2011	No exceptions. Same hourly rates/ no billings over 12/hr/day.	
NHSL	317814 / May 6, 2011/ \$23,836.25 Fees \$2,942.82 Disbursements (\$2,812.50) – Duggins Wren \$130.32 Disbursements in	Apr 1 – 30, 2011	No exceptions. Same hourly rates/ no billings over 12/hr/day.	The disbursements includes \$2,812.50 for Duggins Wren, which is separately listed above, and therefore not duplicated here.

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Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
	NHSL RCE			
NHSL	319209/ Jun 7, 2011/ \$8,682.50 Fees only (\$1,567.50) Moved to another matter \$7,115 Fees in RCE.	May 1 – 31, 2011	No exceptions. Same hourly rates (add CRB @\$230)/ no billings over 12/hr/day.	4 entries by DWD on 5/18/11, totaling \$1,567.50, were moved to another matter and not billed as Rate Case Expense.
NHSL	320866/ Jul 8, 2011/ \$13,997.50 fees only (\$1,690) moved \$12,307.50 Fees in RCE	Jun 1 – 30, 2011	No exceptions. Same hourly rates/ no billings over 12/hr/day.	6 entries by DWD, SFM, CRB on 6/9 & 6/10, totaling \$1,690, were moved to another matter and not billed as Rate Case Expense.
NHSL	322934/ Aug 8, 2011/ \$13,796.25 Fees (\$675) moved \$13,121.25 Fees in RCE \$2,316.51 Disbursements (\$2,287.50) – Duggins Wren \$29.01 Disbursements in NHSL RCE	Jul 1 – 31, 2011	No exceptions. Same hourly rates/ no billings over 12/hr/day.	3 entries on 7/13 (DWD), 7/28 & 7/29 (SFM) totaling \$675, were moved to another matter and not billed as Rate Case Expense. The total Disbursements includes \$2,287.50 to Duggins Wren, which is separately listed above, and therefore not duplicated here.
NHSL	324492/ Sep 7, 2011/ \$29,756.25 Fees (\$1,282.50) moved \$28,473.75 Fees in RCE \$874.75 Disbursements	Aug 1 – 31, 2011	No exceptions. Same hourly rates (add JPL @ \$215)/ no billings over 12/hr/day.	4 entries on 8/4, 8/8, 8/10, & 8/15 by SFM, totaling \$1,282.50, moved to another matter and not billed as Rate Case

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Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
	(\$715.50) – Duggins Wren \$159.25 Disbursements in NHSL RCE			Expense. The total Disbursements includes \$715.50 to Duggins Wren, which is separately listed above, and therefore not duplicated here.
NHSL	325879/ Oct 7, 2011/ \$50,083.75 Fees (\$603.75) moved \$49,480 Fees in RCE \$15,024.64 Disbursements (\$15,000) moved to another matter \$24.64 Disbursements in NHSL RCE	Sep 1 – 30, 2011	No exceptions. Hourly rates changed: DWD \$345 SFM \$295 ACM \$295 CRB \$250 SSP \$230 JPL \$230 BKM \$170 (new biller this mo.) CLM \$95 No billings over 12/hr/day.	3 entries on 9/7 by BKM & SFM, totaling \$603.75, moved to another matter, and not billed as Rate Case Expense. The Disbursements included \$15,000 expense that was moved to another matter and not included as Rate Case Expense.
NHSL	327421/ Nov 6, 2011/ \$59,743.75 Fees (\$258.75) moved \$59,485.00 Fees in RCE \$333,655.73 Disbursement (\$30,000) moved (\$303,638) – Booz & Co. \$17.73 Disbursements in NHSL RCE	Oct 1 – 31, 2011	No exceptions. Same hourly rates as previous month/ add WCB @ \$325/ no billings over 12/hr/day.	One time entry on 10/26 (DWD) of \$285.75, moved to another matter and not included in Rate Case Expense. Disbursements: \$30,000 moved to another matter and not included in Rate Case Expense; \$303,638 for 2 Booz & Co. invoices, separately listed above, so

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Vendor	Invoice #/Date/ Total Invoice	Dates of Service	Explanation of Exception	Resolution of Exception And/or Notes re Invoice
NHSL	328877/ Dec 7, 2011/ \$86,948.75 Fees (\$485.00) moved \$86,463.75 Fees in RCE \$29,215.37 Disbursements (\$15,000) moved (\$14,212.50) – DWMR & STH \$2.87 Disbursements in NHSL RCE	Nov 1 – 30, 2011	No exceptions. Same hourly rates as previous month/ add MJB @ \$265/ no billings over 12/hr/day.	Two entries totaling \$485 moved to another matter and not included in Rate Case Expense (11/2 (CRB); 11/4 (DWD)). Disbursements –\$15,000 moved to another matter; \$10,012.50 for Duggins Wren – separately listed above (invoice is \$12,900); and \$4,200 for Smith Trostle & Huerta – separately listed above, so not duplicated here.
NHSL	330231/ Jan 6, 2012/ \$82,805 Fees \$205,118.60 Disbursement (\$15,000) moved (\$35,325) – DWMR (\$153,760) – Booz (\$960) – Smith Trostle Huerta \$73.60 Disbursements in NHSL RCE	Dec 1 – 3, 2011	No exceptions. Same hourly rates as previous month/ add MRS @ \$95/ no billings over 12/hr/day.	Disbursements included \$15,000 expense moved to another matter and not included in Rate Case Expense; and \$18,112.50 & \$17,212.50 to DWMR, and \$960 to Smith Trostle & Huerta, each of which is separately listed above, so not duplicated here. Also removed \$153,760 to Booz & Co. – have not received invoice yet, but will list

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NHSL	331911/ Feb 8, 2012/ \$104,057.50 Fees \$141,687.15 Disbursement (\$15,000) moved (\$121,760) Booz (\$4,500) DWMR \$427.15 Disbursements in NHSL RCE	Jan 1 – 13, 2012	No exceptions. Same hourly rates as previous month/ add LMO @\$95/ no billings over 12/hr/day.	separately when it is available. Disbursements included \$15,000 expense moved to another matter and not included in Rate Case Expense; and one Duggins Wren invoice of \$4,500, which is separately listed above, and not duplicated here. Also removed two invoices to Booz & Co. totaling \$121,760 which have not yet been made available, but which will be separately listed.
NHSL	333071/ Mar 7, 2012/ \$80,270.00 Fees \$15,445.51 Disbursements (\$15,000) moved \$445.51 Disbursements in NHSL RCE	Feb 1 – 29, 2012	No exceptions. Same hourly rates as previous month/ no billings over 12/hr/day.	Disbursements included \$15,000 expense moved to another matter and not included in Rate Case Expense.
NHSL	334356/ Apr 6, 2012/ \$62,481.25 Fees (\$287.50) moved \$62,193.75 Fees \$4,057.46 Disbursement (\$2,737.50) DWMR \$1,319.86 Disbursements in NHSL RCE	Mar 1 – 31, 2012	No exceptions. Same hourly rates as previous month/ no billings over 12/hr/day. Disbursements includes \$1250 to Financo for work performed for WETT/NHSL related to ROE.	Fees were reduced by \$287.50 for two billing entries on 3/28/12 moved to another matter and not included in Rate Case Expenses. Disbursements included one Duggins Wren Invoice

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NHSL	335983/ May 8, 2012/ \$67,165.00 Fees (\$537.50) moved \$66,165.00 Fees \$24,558.72 Disbursements (\$15,000) moved (\$2,925) DWMR (\$334.40) Smith Trostle & Huerta \$6,299.32 Disbursements in NHSL RCE	Apr 1 – 30, 2012	No exceptions. Same hourly rates as previous month/ no billings over 12/hr/day. Disbursements includes one invoice to Aon Hewitt for work for NHSL, related to compensation levels in the energy industry.	for \$2,737.50 separately listed above, and not duplicated here. Fees were reduced by \$537.50 for three billing entries moved to another matter and not included in rate case expense: 4/12 (CRB), 4/16 (CLM), & 4/30 (SSP). Disbursements included \$15,000 expense moved to another matter and not included in Rate Case Expense. Disbursements also included the following invoices for professional services, which are separately listed above, and not duplicated here: Two invoices for Duggins Wren totaling \$2,925; & two invoices for Smith Trostle & Huerta totaling \$334.40.
NHSL	337210/June 8, 2012 \$202,468.75 Fees (\$470.00) moved \$201,998.75 Fees	May 1 – 31, 2012	No exceptions. Same hourly rates as previous month/3 entries for timekeepers that	Fees were reduced by \$470.00 for four billing entries moved to another matter and not included in

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	\$50,864.70 Disbursements (\$16,058.00) moved (\$18,042.20) STH (\$12,262.50) Vector (\$4,113.00) DWMIR \$389 Disbursements in NHSL RCE		exceeded 12 hours/day (SSP on 5/15 and 5/30; and ACM on 5/14) are reasonable and necessary in order to finalize RFP & prefiled testimony.	rate case expense: 5/11 (SSP), 5/22 (SFM), 5/31 (SSP and LMO). Disbursements included \$16,058.00 expenses moved to another matter and not included in Rate Case Expense. Disbursements also included the following invoices for professional services, which are separately listed above, and not duplicated here (totaling \$34,417.70): one invoice each for Smith Trostle & Huerta (\$18,042.20); Vector (\$12,262.50); and Duggins Wren (\$4,113).
NHSL TOTALS	Fees: \$899,121.25 Disbursements: \$9,411.71 Total: \$908,533			

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PUC DOCKET NO. 40606

**APPLICATION OF WIND ENERGY TRANSMISSION TEXAS, LLC
FOR AUTHORITY TO ESTABLISH
INITIAL RATES AND TARIFFS**

VOLUME II

SCHEDULES AND WORKPAPERS

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
I-A COST OF SERVICE SUMMARY
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Description	Reference Schedule	CCN1-2	CCN3
1	Transmission Cost of Service	I-A-1	31,194,856	34,322,483
2				
3	Rate Case Expense	II-E-4.5	(a)	(a)
4				
5				
6				
7	TOTAL NON-BYPASSABLE DELIVERY CHARGE		31,194,856	34,322,483

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
I-A-1 TOTAL COST OF SERVICE BY FUNCTION -- CCN1-2
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Description	Reference Schedule	1 Total Electric	2 Company Adjustments	3 Company Total Request	4 Transmission Function (TRAN)	5 Distribution Function (DIST)	6 Metering Function (MET)	7 Billing Function (TBILL)	8 A-Billing Function (ABILL)	9 T&D Customer Service (TDCS)	10 Total
1	Operating and Maintenance Expenses	II-D-2 -- CCN2	6,647,343	-	6,647,343	6,647,343	-	-	-	-	-	6,647,343
2	Depreciation & Amortization Expenses	II-E-1	3,489,308	-	3,489,308	3,489,308	-	-	-	-	-	3,489,308
3	Taxes Other Than Federal Income Tax	II-E-2 -- CCN2	2,529,417	-	2,529,417	2,529,417	-	-	-	-	-	2,529,417
4	Federal Income Tax	II-E-3	4,362,962	-	4,362,962	4,362,962	-	-	-	-	-	4,362,962
5												
6	Return on Rate Base	II-B	14,165,826	-	14,165,826	14,165,826	-	-	-	-	-	14,165,826
7												
8	TOTAL COST OF SERVICE		31,194,856	-	31,194,856	31,194,856	-	-	-	-	-	31,194,856
9												
10	Decommissioning Expense		-	-	-	-	-	-	-	-	-	-
11												
12	Other Non-Bypassable Charges		-	-	-	-	-	-	-	-	-	-
13												
14	Minus Other Revenues		-	-	-	-	-	-	-	-	-	-
15												
16	TOTAL ADJUSTED REVENUE REQUIREMENT		31,194,856	-	31,194,856	31,194,856	-	-	-	-	-	31,194,856

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B SUMMARY OF RATE BASE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Description	Reference Schedule	1 Total Electric	2 Company Adjustments	3 Company Total Request	4 TRAN	5 DIST	6 MET	7 TBILL	8 ABILL	9 TDCS	10 Total
1	Original Cost of Plant	II-B-1	182,115,163	-	182,115,163	182,115,163	-	-	-	-	-	182,115,163
2	General Plant	II-B-3	887,888	-	887,888	887,888	-	-	-	-	-	887,888
3	Total Plant		183,003,051	-	183,003,051	183,003,051	-	-	-	-	-	183,003,051
4	Minus Accumulated Depreciation	II-B-5	282,168	-	282,168	282,168	-	-	-	-	-	282,168
5												
6	Net Plant In Service		182,720,883	-	182,720,883	182,720,883	-	-	-	-	-	182,720,883
7												
8	<u>Other Rate Base Items:</u>											
9	CWIP	II-B-4	-	-	-	-	-	-	-	-	-	-
10	Cash Working Capital	II-B-9	383,987	-	383,987	383,987	-	-	-	-	-	383,987
11	Prepayments	II-B-10	94,619	-	94,619	94,619	-	-	-	-	-	94,619
12	Materials & Supplies	II-B-8	-	-	-	-	-	-	-	-	-	-
13	Plant Held for Future Use	II-B-6	-	-	-	-	-	-	-	-	-	-
14	Rate Base Other	II-B-11	-	-	-	-	-	-	-	-	-	-
15	Accumulated Provisions	II-B-7	(45,969)	-	(45,969)	(45,969)	-	-	-	-	-	(45,969)
16	Regulatory Assets	II-B-12	-	-	-	-	-	-	-	-	-	-
17	Subtotal		432,637	-	432,637	432,637	-	-	-	-	-	432,637
18												
19	TOTAL RATE BASE		183,153,520	-	183,153,520	183,153,520	-	-	-	-	-	183,153,520
20												
21	Rate of Return	II-C-2 1	7.73%	7.73%	7.73%	7.73%						7.73%
22												
23	RETURN ON RATE BASE		14,165,826	-	14,165,826	14,165,826	-	-	-	-	-	14,165,826

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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
12-1 RATE BASE ACCOUNTS - PLANT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Total Company (a)	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	FF #	Funet Factor Name	Allocation to Texas	TRAN	DIST	MET	TBELL	ABILL	TDCS	Total
1		Intangible Plant-Gross	12-B-1														
2	A301	Organization		-	-	-	11,337,433	-	-	11,337,433	11,337,433	-	-	-	-	-	11,337,433
3	A302	Franchise & Coments		-	-	-	11,337,433	-	-	-	-	-	-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5			Subtotal	-	-	-	11,337,433	-	-	11,337,433	11,337,433	-	-	-	-	-	11,337,433
6		Transmission Plant-Gross	12-B-1														
7	A301	Land Owned in Fee		-	-	-	1,038,980	-	-	1,038,980	1,038,980	-	-	-	-	-	1,038,980
8	A302	Land Rights		-	-	-	31,261,579	-	-	31,261,579	31,261,579	-	-	-	-	-	31,261,579
9	A302	Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A353	Station Equipment		-	-	-	14,644,955	-	-	14,644,955	14,644,955	-	-	-	-	-	14,644,955
11	A353	Towers and Fixtures		-	-	-	106,207,107	-	-	106,207,107	106,207,107	-	-	-	-	-	106,207,107
12	A354	Poles and Fixtures		-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	A355	O.H. Conductors & Devices		-	-	-	17,118,988	-	-	17,118,988	17,118,988	-	-	-	-	-	17,118,988
14	A356	Underground Conduit		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	A357	Underground Conductors		-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	A358	Roads and Trails		-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	A359			-	-	-	-	-	-	-	-	-	-	-	-	-	-
18			Subtotal	-	-	-	170,271,610	-	-	170,271,610	170,271,610	-	-	-	-	-	170,271,610
19		Regional Transmission and Market Operation Plant - Gross (RTMO)	12-B-1														
20	A382	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	A382	Computer Software		-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	A383	RTMO Plant		-	-	-	506,120	-	-	506,120	506,120	-	-	-	-	-	506,120
23	A385			-	-	-	506,120	-	-	506,120	506,120	-	-	-	-	-	506,120
24			Subtotal	-	-	-	506,120	-	-	506,120	506,120	-	-	-	-	-	506,120
25				-	-	-	182,115,163	-	-	182,115,163	182,115,163	-	-	-	-	-	182,115,163
26		TOTAL INT. TRAN. RTMO PLANT-GROSS	12-B-1	-	-	-	182,115,163	-	-	182,115,163	182,115,163	-	-	-	-	-	182,115,163
27		TOTAL TRAN. RTMO PLANT-GROSS	12-B-1	-	-	-	170,777,730	-	-	170,777,730	170,777,730	-	-	-	-	-	170,777,730

(a) At June 30, 2012, all intangible, transmission, and RTMO expenditures were recorded in Account 107 (Construction Work in Progress)

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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	EF #	Func Factor	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
II-B-2																	
General Plant-Gross																	
1	A388	Land Owned in Fee		-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	A389	Land and Land Rights		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	A390	Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	A391	Office Furniture & Equip		887,888	-	-	887,888	-	-	887,888	887,888	-	-	-	-	-	887,888
5	A392	Transportation Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	A393	Store Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	A394	Tools, Shop & Garage Equip		-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	A395	Laboratory Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	A396	Power Operated Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
10				887,888	-	-	887,888	-	-	887,888	887,888	-	-	-	-	-	887,888
11		Subtotal															
12																	
13	A398	Misc. Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
14				-	-	-	-	-	-	-	-	-	-	-	-	-	-
15				-	-	-	-	-	-	-	-	-	-	-	-	-	-
16				887,888	-	-	887,888	-	-	887,888	887,888	-	-	-	-	-	887,888
II-B-2																	
TOTAL GENERAL PLANT GROSS																	

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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
WIND ENERGY TRANSMISSION TEXAS, LLC
FOR THE HISTORICAL YEAR ENDING JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 New/Expanded or Non-Electric	3 Exam & Measure Change	4 Company Total Electric	5 EP #	6 Rust Factor Name	7 Allocation to Total	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDCS	14 Total
1	A391	Total Communication Equipment - Grea	B-B-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2																	
3																	
4																	
5		TOTAL COMMUNICATION EQUIPMENT		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		TOTAL GENERAL PLANT GROSS INCLUDE CORAL EQUIP	B-B-2-3	897,888	-	-	897,888	-	-	897,888	897,888	-	-	-	-	-	897,888
7																	
8		TOTAL PLANT IN SERVICE GROSS (INCL INTANGIBLES)	B-B-1-3	897,888	-	182,151.63	182,000,561	-	-	182,000,561	182,000,561	-	-	-	-	-	182,000,561
9																	
10		TOTAL PLANT IN SERVICE GROSS (EXCL INTANGIBLES)	B-B-1-3	897,888	-	178,777.50	171,665,618	-	-	171,665,618	171,665,618	-	-	-	-	-	171,665,618

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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-4 RATE BASE ACCOUNTS - CWIP
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	FF #	Funct Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
1																	
2																	
3																	
4																	
5																	
TOTAL CWIP																	

This Schedule is Not Applicable.

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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-5 RATE BASE ACC DEPRECIATION - PLANT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 30009

Line No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	PF #	Power Factor Name	Allocation to Texas	TRAN	DIST	NET	TBILL	ABILL	TDCS	Total
1		Intangible Plant															
2		Accumulated Depreciation	II-B-5														
3	A301	Organization		-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	A302	Franchise & Concessions		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	A303	Nondepreciable Intangible Plant		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6			Subtotal														
7																	
8		Transmission Plant															
9		Accumulated Depreciation	II-B-5														
10	A350.1	Land Owned in Fee		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A350.2	Land Held for Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	A351	Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	A353	Station Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	A354	Towers and Poles		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	A355	Poles and Fittings		-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	A356	Overhead Conductors & Devices		-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	A357	Overhead Communication		-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	A358	Underground Conductors		-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	A359	Underground Communication		-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Roads and Trails		-	-	-	-	-	-	-	-	-	-	-	-	-	-
21			Subtotal														
22																	
23		Relay and Transmission and Market Operation Plant - Gross (RTMO)															
24	A382	Accumulated Depreciation	II-B-5														
25	A382	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	A383	Computer Software		-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	A384	Communication Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
28			Subtotal														
29																	
30		TOTAL INT. TRAN. RTMO PLANT-ACCUM DEP	II-B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31		TOTAL TRAN. RTMO PLANT-ACCUM DEP	II-B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL INT. TRAN. RTMO PLANT-NET	II-B-1 - II-B-5	-	-	182,115,163	182,115,163	-	-	182,115,163	182,115,163	-	-	-	-	-	182,115,163
33		TOTAL TRAN. RTMO PLANT-NET	II-B-1 - II-B-5	-	-	178,777,750	178,777,750	-	-	178,777,750	178,777,750	-	-	-	-	-	178,777,750

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
11-B-5 RATE BASE ACC DEPRECIATION - PLANT
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
PAGE 152 OF 2009

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 TF #	6 Plant Factor Non-Reg	7 Allocation to Texas	8 TRAN	9 MST	10 MST	11 BILL	12 ABILL	13 TXCS	14 Total
1		General Plant	11-B-5														
2		Accumulated Depreciation															
3	A384	Land Owned in Fee		-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	A389	Land and Land Rights		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	A390	Construction in Progress		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	A391	Office Furniture & Equip		282,168	-	-	282,168	-	-	282,168	-	-	-	-	-	-	282,168
7	A392	Transportation Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	A393	Store Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	A394	Tools, Shop & Garage Equip.		-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	A395	Laboratory Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	A396	Power Operated Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12		Subtotal		282,168	-	-	282,168	-	-	282,168	-	-	-	-	-	-	282,168
13																	
14	A397	Communication Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	A398	Misc. Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	A399	Lighting Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	A399	Other Tangible Equip.		-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Subtotal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
19																	
20		TOTAL ACCUM DEP FOR GENERAL PLANT INCLUDE COMM EQUIP	11-B-5	282,168	-	-	282,168	-	-	282,168	-	-	-	-	-	-	282,168
21		TOTAL GENERAL PLANT INCLUDE COMM EQUIP-NET	11-B-5 - 11-B-6	665,720	-	-	665,720	-	-	665,720	-	-	-	-	-	-	665,720
22																	
23		TOTAL PLANT IN SERVICE-NET (EXCL. INTANGIBLES)	11-B-5 - 11-B-6	665,720	-	182,113,163	182,778,883	-	-	182,778,883	-	-	-	-	-	-	182,778,883
24																	
25		TOTAL PLANT IN SERVICE-NET (EXCL. INTANGIBLES)	11-B-5 - 11-B-6	665,720	-	170,777,730	171,383,450	-	-	171,383,450	-	-	-	-	-	-	171,383,450

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	FF #	Func Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
1																	
2																	
3																	
4																	
5																	
6																	
TOTAL PLANT HELD FOR FUTURE USE																	
II-B-6																	

This Schedule is Not Applicable.

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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
11-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 FF #	6 Fund Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDC'S	14 Total
1		Other Rate Base Items															
2																	
3																	
4																	
5																	
6		Accumulated Deferred Income Taxes	11-E-3.7	-	-	(45,969)	(45,969)			(45,969)	(45,969)	-	-	-	-	-	(45,969)
7																	
8		TOTAL ACCUMULATED PROVISIONS	11-B-7	-	-	(45,969)	(45,969)			(45,969)	(45,969)	-	-	-	-	-	(45,969)

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PUBLIC UTILITIES COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 PF #	6 Funct Factor Name	7 Allocation to Trans	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDOS	14 Total
1		Other Rate Base Items															
2		Working Capital															
3	154	Plant Materials and Operating Supplies															
4		Balance at June 30, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		Balance at July 31, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Balance at August 31, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Balance at September 30, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		Balance at October 31, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
9		Balance at November 30, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		Balance at December 31, 2011		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11		Balance at January 31, 2012		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12		Balance at February 29, 2012		-	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Balance at March 31, 2012		-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		Balance at April 30, 2012		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		Balance at May 31, 2012		-	-	-	-	-	-	-	-	-	-	-	-	-	-
16		Balance at June 30, 2012		-	-	-	-	-	-	-	-	-	-	-	-	-	-
17		13-Month Average Plant Material and Operating Supplies	II-B-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Subtotal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
19				-	-	-	-	-	-	-	-	-	-	-	-	-	-
20				-	-	-	-	-	-	-	-	-	-	-	-	-	-
21		TOTAL MATERIALS & SUPPLIES	II-B-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-

The Schedule is Not Applicable.

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known & Measurable Change	4 Company Total Electric	5 PF #	6 Funct Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 ABILL	13 TDGS	14 Total
Other Rate Base Items																	
1	Working Capital		II-B-9	-	-	-	383,987			383,987	383,987	-	-	-	-	-	383,987
2		Cash Working Capital	Subtotal	-	-	-	383,987			383,987	383,987	-	-	-	-	-	383,987
3																	
4																	
5																	
6																	
7		TOTAL CASH WORKING CAPITAL	II-B-9	-	-	-	383,987			383,987	383,987	-	-	-	-	-	383,987
8		TOTAL WORKING CAPITAL	II-B-8-9	-	-	-	383,987			383,987	383,987	-	-	-	-	-	383,987

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-9 - ATTACHMENT - LEAD-LAG STUDY RESULTS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Description (a)	Reference Schedule	Adjusted Rate Period Amount (b)	Adjustments (c)	Ref	Avg. Daily Expense (e) = ((b)-(c))/365	Revenue Lag (Days) (f)	Expense Lead (Days) (g)	Ref	Net (Lead)/Lag Days (i) = (f)-(g)	Working Capital Requirement (j) = (e)*(i)	Ref
1	Operation & Maintenance Expenses											
2	Labor											
3	Payroll	II-D-2 I-CCN1-2/II-D-3	2,146,858			5,882	51.50	(18.70)		32.80	192,923	
4	Incentive Bonus	II-D-3 6*62.83%	555,606			1,522	51.50	(278.50)		(227.00)	(345,541)	
5	Non-Labor											
6	Other Third-Party O&M	II-D-2-CCN1-2	3,720,654	(392,000)		9,120	51.50	(20.35)		31.15	284,076	
7	Affiliate Charges	II-D-2-CCN1-2	224,225			614	51.50	(45.83)		5.67	3,483	
8	Total O&M		<u>6,647,343</u>									
9	Federal Income Taxes											
10	Current	II-E-3 17	3,867,001			10,595	51.50	(36.00)		15.50	164,215	
11	Deferred FIT & ITC	II-E-3 17	<u>495,961</u>			1,359	0.00	0.00		0.00	-	
12	Total FIT		<u>4,362,962</u>									
13	Taxes Other Than Income Taxes											
14	Payroll Taxes	II-E-2	158,980			436	51.50	(5.42)		46.08	20,071	
15	State Franchise Taxes	II-E-2	218,364			598	51.50	45.50		97.00	58,031	
16	Ad Valorem Taxes	II-E-2	<u>2,152,073</u>			5,896	51.50	(212.50)		(161.00)	(949,271)	
17	Total Taxes Other Than Income Taxes		<u>2,529,417</u>									
18	Depreciation Expense	II-E-1	3,489,308			9,560	0.00	0.00		0.00	-	
19	Return	II-B	<u>14,165,826</u>			38,810	0.00	0.00		0.00	-	
20	Subtotal	Total Revenue Requirement	<u>31,194,856</u>								(572,013)	
21	Average Daily Bank Balances										956,000	
22	Total Cash Working Capital Requirement										<u>383,987</u>	

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	PF #	Fixed Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
1		Other Rate Base Items															
2		Working Capital	II-B-10														
3		165 Prepayments															
4		Balance at June 30, 2011		80,356	-	(5,622)	74,734			74,734	74,734	-	-	-	-	-	74,734
5		Balance at July 31, 2011		68,613	-	(10,613)	58,000			58,000	58,000	-	-	-	-	-	58,000
6		Balance at August 31, 2011		1,384,953	-	(1,496,250)	88,702			88,702	88,702	-	-	-	-	-	88,702
7		Balance at September 30, 2011		1,397,928	-	(1,513,359)	84,570			84,570	84,570	-	-	-	-	-	84,570
8		Balance at October 31, 2011		2,070,795	-	(1,935,340)	135,454			135,454	135,454	-	-	-	-	-	135,454
9		Balance at November 30, 2011		1,977,226	-	(1,841,295)	135,931			135,931	135,931	-	-	-	-	-	135,931
10		Balance at December 31, 2011		1,855,283	-	(1,738,476)	116,807			116,807	116,807	-	-	-	-	-	116,807
11		Balance at January 31, 2012		2,260,321	-	(2,152,638)	107,663			107,663	107,663	-	-	-	-	-	107,663
12		Balance at February 29, 2012		2,145,701	-	(2,058,400)	87,300			87,300	87,300	-	-	-	-	-	87,300
13		Balance at March 31, 2012		2,041,544	-	(1,962,495)	79,049			79,049	79,049	-	-	-	-	-	79,049
14		Balance at April 30, 2012		2,448,006	-	(2,386,702)	61,304			61,304	61,304	-	-	-	-	-	61,304
15		Balance at May 31, 2012		2,397,770	-	(2,291,697)	106,073			106,073	106,073	-	-	-	-	-	106,073
16		Balance at June 30, 2012		2,419,023	-	(2,324,565)	94,457			94,457	94,457	-	-	-	-	-	94,457
17		13-Month Average - Prepayments		1,765,194	-	(1,670,575)	94,619			94,619	94,619	-	-	-	-	-	94,619
18		Subtotal		1,765,194	-	(1,670,575)	94,619			94,619	94,619	-	-	-	-	-	94,619
19																	
20																	
21		TOTAL PREPAYMENTS	II-B-10	1,765,194	-	(1,670,575)	94,619			94,619	94,619	-	-	-	-	-	94,619
22																	
23		WORKING CAPITAL TOTAL	II-B-10	1,765,194	-	(1,286,588)	478,606			478,606	478,606	-	-	-	-	-	478,606

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-11 RATE BASE ACCOUNTS - OTHER
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

	1	2	3	4	5	6	7	8	9	10	11	12	13	14			
Line No	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	FF #	Funct Factor	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total

1
2
3
4
5
6

This Schedule is Not Applicable.

TOTAL OTHER RATE BASE ITEMS	II-B-11
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PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No.	Account Number	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12	13	14
				Total Company	Non-Regulated or Non-Electric	Known & Measurable Change	Company Total Electric	FF #	Plant Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	ABILL	TDXS	Total
1	Other Rate Base Items																
2	Regulatory Assets/(liabilities) in Rate Base																
3	A182.3	-	II-B-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	A182	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6																	
7			II-B-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8																	
9			II-B-6-12	2,370,914	-	(1,716,544)	654,370			654,370	654,370	-	-	-	-	-	654,370
10																	
11			II-B-1-12	2,370,914	-	180,782,606	183,153,520			183,153,520	183,153,520	-	-	-	-	-	183,153,520
12																	
13	Rate of Return					7.73%	7.73%			7.73%	7.73%						7.73%
14																	
15																	
				-	-	13,982,450	14,165,826			14,165,826	14,165,826	-	-	-	-	-	14,165,826

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-C-1 RATE OF RETURN CALCULATION
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line No	Description	Reference Schedule	3 Company Total Request	4 Transmission Function (TRAN)	5 Distribution Function (DIST)	6 Metering Function (MET)	7 T&D Customer Service (TDCS)	8 Total TX-Retail
1	Requested Rate Base	II-B	\$183,153,520	\$183,153,520	\$0	\$0	\$0	\$183,153,520
2	Weighted Cost of Capital	II-C-2.1	7.73%	7.73%	0.00%	0.00%	0.00%	7.73%
3	Return on Rate Base In Revenue Requirement		\$14,165,826	\$14,165,826	\$0	\$0	\$0	\$14,165,826
4								
5								
6								
7								
8								
9								
10								

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
II-C-1.1 RATE OF RETURN METHOD
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No.	Description	Reference Schedule	1		2		3		4		5		6		7		Total TX-Retail
			Rate Period	Total Electric	Company Adjustments	Company Total Request	Transmission Function (TRAN)	Distribution Function (DIST)	Metering Function (MET)	T&D Customer Service (TDCS)							
1	Weighted Cost of Capital																
2	Common Equity																
3	Preferred Stock																
4	Long Term Debt																
5																	
6																	
7																	
8																	
9																	
10																	

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
WEIGHTED AVERAGE COST OF CAPITAL
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

Line No.	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
1	Common Equity			
2	Preferred Stock	40.00%	10.90%	4.36%
3	Preferred Trust Securities	0.00%	0.00%	0.00%
4	Long-Term Debt	0.00%	0.00%	0.00%
5	Short-Term Debt	60.00%	5.62%	3.37%
6		0.00%	0.00%	0.00%
7	Total	100.00%		7.73%

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
WEIGHTED AVERAGE COST OF PREFERRED STOCK
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			Issuance Date	Mandatory Redemption (Y/N)	Dividend Rate	Per Value at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Redemption	Original Net Proceeds	Net Proceeds As % of Par	Per Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money	Weighted Average Cost
1 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
2 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
3 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
4 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
5 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
6 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
7 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
8 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
9 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
10 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
11 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
12 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
13 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
14 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
15 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
16 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
17 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
18 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
19 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
20 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
21 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
22 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
23 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
24 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
25 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
26 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
27 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
28 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
29 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
30 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
31 XX	XXXXXX	X	XXXXXX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
Total																0.000%

This Schedule is Not Applicable.

Plus:	Unamortized Premium (Discount)	\$0
Less:	Unamortized Fees and Issuance Expenses	\$0
Plus:	Unamort. Gains (Losses) on Redeemed Stock	\$0
Net Balance of Preferred Stock		\$0

**PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
ADJUSTED COST OF PREFERRED STOCK
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606**

LINE		
1	Balance of Unamortized Gains (Losses) on	This Schedule is Not Applicable.
2	Redeemed Stock (Sched.II-C-2.2)	
3	- Balance Related to Gains (Losses) Identified	
4	in Col.(h) of Schedule II-C-2.2	
5		
6	Net Balance of Unamortized Gains (Losses) Not	
7	Accounted for in Col.(h) of Schedule II-C-2.2	
8		
9		
10	Annual Amortization of Gains (Losses) on	
11	Redeemed Stock	
12	- Annual Amortization Related to Gains (Losses)	
13	Identified in Col (h) of Schedule II-C-2.2	
14		
15	Net Annual Amortization of Gains (Losses) Not	
16	Accounted for in Col.(h) of Schedule II-C-2.2	
17		
18		
19	Net Balance of Preferred Stock (Sched II-C-2.2)	
20	- Net Balance of Unamortized Gains (Losses) from Line 6	
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	
23		
24	x Weighted Average Cost of Preferred Stock (Sched.II-C-2.2)	
25		
26	Annual Preferred Stock Requirement	
27		
28	- Net Amortization of Gains (Losses) from Line 15	
29		
30	Adjusted Annual Preferred Stock Requirement	
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	

PUBLIC UTILITY COMMISSION OF TEXAS
WIND ENERGY TRANSMISSION TEXAS, LLC
WEIGHTED AVERAGE COST OF PREFERRED TRUST SECURITIES
FOR THE HISTORICAL YEAR ENDED JUNE 30, 2012 - AS ADJUSTED
DOCKET NO. 40606

Line	(a) Description	(b) Issuance Date	(c) Maturity Date	(d) Interest Rate	(e) Par Value at Issuance	(f) Premium or (Discount)	(g) Underwriting Fees and Insurance Expenses	(h) Gain or (Loss) on Redemption Stock	(i) Original Net Proceeds	(j) Net Proceeds As % of Par	(k) Par Value Currently Outstanding	(l) Current Net Proceeds	(m) Issue As % of Total Net Proceeds	(n) Cost of Money (see note)	(o) Weighted Average Cost
1	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	X	0.000%	\$0	\$0	\$0	\$0	\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
Total												\$0	0.000%	0.000%	0.000%
Plus: Unamortized Premium (Discount)												\$0	0.000%	0.000%	0.000%
Less: Unamortized Fees and Insurance Expenses												\$0	0.000%	0.000%	0.000%
Plus: Unmnet. Gains (Losses) on Redeemed Securities												\$0	0.000%	0.000%	0.000%
Net Balance of Preferred Trust Securities												\$0	0.000%	0.000%	0.000%