



Control Number: 40606



Item Number: 104

Addendum StartPage: 0

Accumulated Deferred Income Taxes

391 Office Furniture and Equipment (10/31/12)
Accumulated Depreciation (10/31/12)

Tax Depreciation

302 Franchises and Consents
350 Land & Land Rights
352 Structures and Improvements

AFUDC

Book Depreciation

Plant

104

Project Information		Financial Summary		Operational Data		Environmental Data		Social Data		Health Data		Safety Data		Quality Data		Compliance Data		Risk Data		Other Data	
Project ID	Project Name	Budget	Actual Cost	Revenue	Profit	Production	Quality	Customer Satisfaction	Employee Satisfaction	Incidents	Complaints	Defects	Rejections	Scrap	Waste	Energy	Water	CO2	SO2	NOx	PM10
001	Project Alpha	1000000	950000	1200000	250000	10000	95%	85%	75%	10	5	100	50	10	5	1000	500	100	50	10	5
002	Project Beta	2000000	1900000	2500000	600000	20000	90%	80%	70%	20	10	200	100	20	10	2000	1000	200	100	20	10
003	Project Gamma	3000000	2800000	3500000	700000	30000	85%	75%	65%	30	15	300	150	30	15	3000	1500	300	150	30	15
004	Project Delta	4000000	3800000	4500000	700000	40000	80%	70%	60%	40	20	400	200	40	20	4000	2000	400	200	40	20
005	Project Epsilon	5000000	4800000	5500000	700000	50000	75%	65%	55%	50	25	500	250	50	25	5000	2500	500	250	50	25
006	Project Zeta	6000000	5800000	6500000	700000	60000	70%	60%	50%	60	30	600	300	60	30	6000	3000	600	300	60	30
007	Project Eta	7000000	6800000	7500000	700000	70000	65%	55%	45%	70	35	700	350	70	35	7000	3500	700	350	70	35
008	Project Theta	8000000	7800000	8500000	700000	80000	60%	50%	40%	80	40	800	400	80	40	8000	4000	800	400	80	40
009	Project Iota	9000000	8800000	9500000	700000	90000	55%	45%	35%	90	45	900	450	90	45	9000	4500	900	450	90	45
010	Project Kappa	10000000	9800000	10500000	700000	100000	50%	40%	30%	100	50	1000	500	100	50	10000	5000	1000	500	100	50
011	Project Lambda	11000000	10800000	11500000	700000	110000	45%	35%	25%	110	55	1100	550	110	55	11000	5500	1100	550	110	55
012	Project Mu	12000000	11800000	12500000	700000	120000	40%	30%	20%	120	60	1200	600	120	60	12000	6000	1200	600	120	60
013	Project Nu	13000000	12800000	13500000	700000	130000	35%	25%	15%	130	65	1300	650	130	65	13000	6500	1300	650	130	65
014	Project Xi	14000000	13800000	14500000	700000	140000	30%	20%	10%	140	70	1400	700	140	70	14000	7000	1400	700	140	70
015	Project Omicron	15000000	14800000	15500000	700000	150000	25%	15%	5%	150	75	1500	750	150	75	15000	7500	1500	750	150	75
016	Project Pi	16000000	15800000	16500000	700000	160000	20%	10%	0%	160	80	1600	800	160	80	16000	8000	1600	800	160	80
017	Project Rho	17000000	16800000	17500000	700000	170000	15%	5%	0%	170	85	1700	850	170	85	17000	8500	1700	850	170	85
018	Project Sigma	18000000	17800000	18500000	700000	180000	10%	0%	0%	180	90	1800	900	180	90	18000	9000	1800	900	180	90
019	Project Tau	19000000	18800000	19500000	700000	190000	5%	0%	0%	190	95	1900	950	190	95	19000	9500	1900	950	190	95
020	Project Upsilon	20000000	19800000	20500000	700000	200000	0%	0%	0%	200	100	2000	1000	200	100	20000	10000	2000	1000	200	100

WETI INC
 Journal Entry Reserve Ledger Report
 Period: Oct-12
 Report Date: 30-Oct-2012 08:35
 Page: 1 of 1
 Expense Account: 401000
 Reserve Account: 108000

Asset Number	Asset Description	In Service Date	Dep Method	Unit	Cost	Monthly Dep Amt	YTD Dep Amt	Balance	Percent	RI Q1 Account	RIQ Q1 Account
1042	Adjustment 1	1-Nov-10 511		3.11	(1,000.00)	(71.88)	(718.88)	(510.73)	100	101391-007	108000-007
1062	Pressure Ss	15-Feb-11 511		5	1,126.41	68.41	684.10	793.52	100	101391-006	108000-006
1082	EP - SmartO	15-Feb-11 511		5	3,200.00	2,600.00	2,600.00	5,393.52	100	101391-006	111000-006
1084	EP - SmartO	1-Feb-11 511		10	315,611.59	26,301.00	263,010.00	55,232.06	100	101391-009	111000-009
1085	EP - SmartO	1-Feb-11 511		10	1,168.57	9.91	99.10	208.14	100	101391-009	111000-009
1086	EP - SmartO	1-Feb-11 511		10	46,600.00	405.00	4,050.00	8,505.00	100	101391-009	111000-009
1087	EP - SmartO	1-Feb-11 511		10	893.75	7.45	74.50	156.42	100	101391-009	111000-009
1088	EP - SmartO	1-Feb-11 511		10	945.00	7.88	78.80	165.42	100	101391-009	111000-009
1089	EP - SmartO	1-Feb-11 511		10	214,930.00	178.50	1,785.00	3,708.50	100	101391-009	111000-009
1090	EP - SmartO	1-Feb-11 511		10	579.00	4.84	48.40	793.52	100	101391-009	111000-009
1091	EP - SmartO	1-Feb-11 511		10	67,512.00	5,628.10	56,281.00	11,881.65	100	101391-009	111000-009
1092	EP - SmartO	1-Feb-11 511		10	2,100.00	17.50	175.00	367.50	100	101391-009	111000-009
1093	EP - SmartO	1-Feb-11 511		10	63,000.00	525.00	5,250.00	11,072.00	100	101391-009	111000-009
1094	EP - SmartO	1-Feb-11 511		10	16,800.00	140.00	1,400.00	2,940.00	100	101391-009	111000-009
1095	EP - SmartO	1-Feb-11 511		10	2,700.00	22.50	225.00	472.50	100	101391-009	111000-009
1096	EP - SmartO	1-Feb-11 511		10	11,475.00	95.63	956.30	2,008.17	100	101391-009	111000-009
1097	EP - SmartO	1-Feb-11 511		10	2,600.00	20.00	200.00	420.00	100	101391-009	111000-009
1098	EP - SmartO	1-Feb-11 511		10	11,574.36	93.91	939.10	2,007.81	100	101391-007	108000-007
1102	Del Landm	30-Jun-12 511		2	1,655.00	68.96	689.60	1,974.10	100	101391-008	108000-008
1142	Del Landm	27-Apr-12 511		2	1,653.00	68.88	482.16	482.16	100	101391-008	108000-008
1162	Del Landm	27-Apr-12 511		2	1,653.00	68.88	482.16	482.16	100	101391-008	108000-008
1163	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1164	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1165	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1166	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1167	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1168	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1169	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1170	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1171	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1172	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1173	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1174	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1175	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1176	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1177	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1178	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1179	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1180	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1181	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1182	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1183	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1184	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1185	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1186	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1187	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1188	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1189	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1190	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1191	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1192	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1193	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1194	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1195	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1196	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1197	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1198	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1199	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1200	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1201	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1202	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1203	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1204	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1205	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1206	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1207	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1208	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1209	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1210	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1211	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1212	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1213	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1214	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1215	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1216	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1217	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1218	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1219	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1220	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1221	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1222	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1223	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1224	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1225	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1226	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1227	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1228	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1229	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1230	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1231	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1232	Del Landm	27-Apr-12 511		2	1,246.00	51.92	363.44	363.44	100	101391-008	108000-008
1233	Del Landm	27-Apr-12 511		2	1,246.00</						

[illegible]

\$3,029,045.78

WETT - Land
001-000-131350-100-000-000
28-Sep-12

Wind Energy Transmission Texas, LLC
SOAH Docket No. 473-13-0218; PUC Docket No. 40606
BHF Supplemental Workpapers
Page 7

Beginning General Ledger Balance

37,876,384.52

Project Number	Project Type	PTD
111013L30101	TL1 Easement L301 CTNW-DRMT 345	8,838,253.93
111113CTNWOO	SS1 Cottonwood Substation	174,559.69
		9,012,813.62 CCN1
111033 L303 001	TL2 Easement L303 LNGD-SCCS	5,523,617.67
111053 L305 001	TL3 Easement L305 LNGF-GRE	4,574,984.22
111073 L306 001	TL4 Easement L306 GRLT-ODSS	5,502,980.75
111123LNG000	SS2 Construct Long Draw 345KV Sub	192,791.19
111133GRLT00	SS3 Construct Greilton Substation	83,086.25
		15,877,460.08 CCN2
111083 L307 01	TL5 Easement L307 LNGD-SNDB	7,316,290.36
111103 L309 01	TL6 Easement L309 SNDB-BRKT	2,650,802.00
111109 L308 01	TL7 Easement L308 SNDB-DVDE	3,388,278.01
111143SNDB00	SS4 Construct Sand Bluff Substation	130,130.34
111153BRKT00A	SS5 Construct BearKat Substation	137,809.29
		13,623,310.00 CCN3
111163FRDY000	SS6 Construct Faraday Substation	92,300.80
		92,300.80 Faraday
TOTAL		38,605,884.50
GL as of 10/31/2012	001-000-101350-100-000-000	38,786,973.50
Variance		(181,089.00)
Conversion Entry made thru GL Only		161,589.00 Goes to Seg 1 (TL1)
		(19,500.00)

Currency	USD
Amount Type	Year-to-Date
	000 - 201

Account	Beginning Balance	Activity	Ending Balance
001-000-101350-100-000-000	27,148,525.83	11,638,447.67	38,786,973.50
001-000-101381-005-000-000	43,231.07	0	43,231.07
001-000-101381-006-000-000	105,224.13	0	105,224.13
001-000-101381-007-000-000	43,093.47	0	43,093.47
001-000-101381-008-000-000	85,915.67	11,170.30	97,085.97
001-000-101381-009-000-000	603,020.62	0	603,020.62
001-000-107000-000-000-000	1,705,740.94	-355,109.85	1,350,631.09
001-000-107000-001-000-000	-12,085.82	12,085.82	0
001-000-107000-002-000-000	13,025.93	6,903.59	19,929.52
001-000-107000-003-000-000	19,214.71	12,545.61	36,760.32
001-000-107000-004-000-000	7,276.70	8,018.21	15,294.91
001-000-107000-005-000-000	35,708.43	11,735.79	47,444.22
001-000-107000-006-000-000	60,307.32	48,961.90	109,269.22
001-000-107000-009-000-000	69,259.19	-89,259.19	0
001-000-107000-010-000-000	134,752,150.84	140,855,458.22	275,607,610.06
001-000-107000-011-000-000	586,473.00	1,399,534.99	1,986,007.99
001-000-107000-012-000-000	756,593.18	2,006,779.50	2,767,372.68
001-000-107000-201-000-000	9,351,706.27	19,902,331.79	29,254,038.06
001-000-107000-300-000-000	21,206.73	574,356.57	645,563.30
001-000-107000-320-000-000	-10,703.99	-1,674.16	-12,378.15
001-000-107000-331-000-000	0	47,049,474.92	47,049,474.92
001-000-107000-999-000-000	-318,851.88	318,851.88	0
001-101-107000-100-000-000	-16,539.96	16,539.96	0
001-101-107000-9226-000-000	-1,196,908.96	1,196,908.96	0
001-561-107000-100-000-000	-28,327.61	-6,303.67	-35,221.28
001-000-108000-005-000-000	-38,614.15	-17,245.61	-56,139.76
001-000-108000-006-000-000	-12,026.49	-8,018.21	-20,044.70
001-000-108000-008-000-000	-76,823.07	-11,735.71	-88,338.78
001-000-108000-009-000-000	-69,336.34	-48,861.90	-118,298.24
001-000-131000-003-000-000	110,283.51	340,881.41	451,164.92
001-000-131000-004-000-000	2,838,919.97	-2,838,919.97	0
001-000-134000-000-000-000	1,392.53	951,616.80	6,706,875.52
001-000-134000-002-000-000	86,847.00	117.47	1,500.00
001-000-134000-003-000-000	0	0	86,847.00
001-000-134000-004-000-000	1,285,000.00	-59	76,795.50
001-000-143000-010-000-000	0	78,795.50	78,795.50
001-000-146000-000-000-000	0	964.2	964.2
001-000-146000-000-000-201	10,132.24	-2,672.24	7,460.00
001-000-146000-000-000-201	2,035.02	18,984.98	18,920.00
001-000-165000-143-000-000	63,561.32	20,337.08	83,898.40
001-000-165000-924-000-000	1,757,296.89	-219,684.97	1,537,592.42
001-000-165000-926-000-000	21,441.40	7,111.53	28,552.93
001-000-165000-931-000-000	10,936.43	9,312.88	20,331.31
001-000-182300-000-000-000	13,186,945.08	-2,481,931.00	10,695,014.08
001-000-186000-100-000-000	745,599.06	2,232,365.55	6,194.22
001-000-182300-000-000-000	256.71	7,937.51	8,194.22
001-000-211000-000-000-002	-64,500.00	-78,200.000.00	-142,800.000.00
001-000-216000-000-000-000	-18,400.94	0	-18,400.94
001-000-219000-020-000-000	10,474,989.71	4,481,766.00	14,956,755.71
001-000-224000-000-000-000	-98,177,994.11	-115,300.000.02	-213,477,994.13
001-000-227000-000-000-000	-1,309.40	1,309.40	0
001-000-228400-000-000-000	-367,909.00	-271,677.00	-589,486.00
001-000-232000-000-000-000	-246,767.64	-852,418.57	-1,099,246.22

234000	Accounts payable to assoc companies	001-000-234000-000-000-101	-620,903.82	620,903.82	0
234000	Accounts payable to assoc companies	001-000-234000-000-000-201	-304,232.00	304,232.00	0
234000	Accounts payable to assoc companies	001-000-234000-201-000-000	-27,663,666.00	-18,803,825.40	-46,467,491.40
237000	Interest accrued	001-000-237000-000-000-000	-22.91	22.91	0
237000	Interest accrued	001-000-237000-020-000-000	-9,248.80	-3,052.88	-12,301.68
242000	Misc current and accrued liabilities	001-000-242000-101-000-000	-32,041.86	-622,514.32	-654,556.17
242000	Misc current and accrued liabilities	001-000-242000-143-000-000	-243,690.25	153,183.69	-90,506.56
242000	Misc current and accrued liabilities	001-000-242000-201-000-000	-768,077.05	425,172.61	-1,443,063.46
243000	Obligations under capital leases-current	001-000-243000-020-000-000	-250,889.00	654,005.52	-134,071.53
243000	Obligations under capital leases-current	001-000-243000-020-000-000	-1,719.90	105.87	-1,614.03
245000	Derivative instrument liabilities-Hedges	001-000-245000-020-000-000	-10,474,999.71	4,421,090.00	-14,896,089.71
253000	Other deferred credits	001-000-253000-010-000-000	9,114.00	-855,213.25	-846,099.25
253000	Other deferred credits	001-000-253000-931-000-000	-15,366.42	1,674.16	-13,692.26
253000	Other deferred credits	001-101-253000-100-000-000	282.99	-282.99	0
419100	Allowance for other funds used during construction	001-000-419100-100-000-000	0	8,491,733.92	-8,491,733.92
425000	Other deduction	001-000-425000-020-000-000	0	345,292.00	-345,292.00
427000	Interest on long-term debt	001-000-427000-020-000-000	0	9,655.88	-9,655.88
427000	Interest on long-term debt	001-000-427000-100-000-000	0	7,757,021.95	-7,757,021.95
428000	Amortization of debt discount and expense	001-000-428000-000-000-000	0	2,616,931.00	-2,616,931.00
432000	Allowance for borrowed funds used during	001-000-432000-100-000-000	0	-11,410,597.87	11,410,597.87
433000	Balance Transferred from income	001-000-433000-000-000-000	-5,176,459.67	0	-5,176,459.67
Total	Company 001	0	0	0	0

General Ledger **Detail Trial Balance** Report Date 2012-11-01T22:21:13 150-00 00
 WETT 12-Oct Page 2 of 2

Currency: USD
 Year-to-Date
 Range: Amount Type: 000 - 201

Ledger	Company	002 WETT Holding Co			
FERC	Description	Account	Beginning Balance	Activity	Ending Balance
107000	Construction work in progress	002-000-107000-000-000-000	653,649.45	1,850,168.05	2,503,817.50
123100	Investment in Subsidiary Company	002-000-123100-000-000-001	64,600.00	78,029,782.73	142,629,782.73
123100	Invest in Sub Co net income	002-000-123100-000-000-001	5,194,860.61	9,343,648.23	14,538,508.84
131000	Cash	002-000-131000-000-000-000	762,992.20	463,349.45	1,226,341.65
181000	Unamortized debt expense	002-000-181000-000-000-000	1,591,645.80	312,090.00	1,903,735.80
208000	Donations received from stockholders	002-000-208000-000-000-101	-25,550,000.00	-30,560,108.64	-56,110,108.64
209000	Donations received from stockholders	002-000-209000-000-000-201	-1,818,413.58	729,171.57	-1,089,242.01
219000	Accum other comprehensive income	002-000-219000-020-000-000	-16,500,000.00	-19,250,000.00	-35,750,000.00
224000	Other long-term debt	002-000-224000-000-000-000	-6,698.21	-133,095.72	-139,793.93
237000	Interest accrued	002-000-237000-020-000-000	-1,589.24	-521.12	-2,110.36
245000	Derivative instrument liabilities-Hedges	002-000-245000-020-000-000	-1,818,413.58	-719,878.57	-2,538,292.15
418100	Equity in earnings of Sub Co	002-000-418100-000-000-000	0	-9,173,430.96	-9,173,430.96
426500	Other deduction	002-000-426500-020-000-000	0	58,132.34	-58,132.34
433000	Balance Transferred from income	002-000-433000-000-000-000	-5,194,860.61	170,217.27	-5,024,643.34
923000	Outside services employed	002-000-923000-000-000-000	0	42,725.00	42,725.00
923000	Outside services employed	002-000-923000-020-000-000	0	22,000.00	22,000.00
Total	Company 002	0	0	0	0

End of Report

2024		2023		2022		2021		2020		2019		2018		2017		2016		2015		2014		2013		2012		2011		2010		2009		2008		2007		2006		2005		2004		2003		2002		2001		2000		1999		1998		1997		1996		1995		1994		1993		1992		1991		1990		1989		1988		1987		1986		1985		1984		1983		1982		1981		1980		1979		1978		1977		1976		1975		1974		1973		1972		1971		1970		1969		1968		1967		1966		1965		1964		1963		1962		1961		1960		1959		1958		1957		1956		1955		1954		1953		1952		1951		1950		1949		1948		1947		1946		1945		1944		1943		1942		1941		1940		1939		1938		1937		1936		1935		1934		1933		1932		1931		1930		1929		1928		1927		1926		1925		1924		1923		1922		1921		1920		1919		1918		1917		1916		1915		1914		1913		1912		1911		1910		1909		1908		1907		1906		1905		1904		1903		1902		1901		1900		1899		1898		1897		1896		1895		1894		1893		1892		1891		1890		1889		1888		1887		1886		1885		1884		1883		1882		1881		1880		1879		1878		1877		1876		1875		1874		1873		1872		1871		1870		1869		1868		1867		1866		1865		1864		1863		1862		1861		1860		1859		1858		1857		1856		1855		1854		1853		1852		1851		1850		1849		1848		1847		1846		1845		1844		1843		1842		1841		1840		1839		1838		1837		1836		1835		1834		1833		1832		1831		1830		1829		1828		1827		1826		1825		1824		1823		1822		1821		1820		1819		1818		1817		1816		1815		1814		1813		1812		1811		1810		1809		1808		1807		1806		1805		1804		1803		1802		1801		1800		1799		1798		1797		1796		1795		1794		1793		1792		1791		1790		1789		1788		1787		1786		1785		1784		1783		1782		1781		1780		1779		1778		1777		1776		1775		1774		1773		1772		1771		1770		1769		1768		1767		1766		1765		1764		1763		1762		1761		1760		1759		1758		1757		1756		1755		1754		1753		1752		1751		1750		1749		1748		1747		1746		1745		1744		1743		1742		1741		1740		1739		1738		1737		1736		1735		1734		1733		1732		1731		1730		1729		1728		1727		1726		1725		1724		1723		1722		1721		1720		1719		1718		1717		1716		1715		1714		1713		1712		1711		1710		1709		1708		1707		1706		1705		1704		1703		1702		1701		1700		1699		1698		1697		1696		1695		1694		1693		1692		1691		1690		1689		1688		1687		1686		1685		1684	
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Wind Energy Transmission Texas, LLC
SOAH Docket No. 473-13-0218; PUC Docket No. 40606
BHF Supplemental Workpapers
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Per Project Actual Rpt

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Forecast TLI

11

Wind Energy Transmission Texas LLC
Project Cost Forecast Report
Period: OCT-12

SSI Forecast

EPC Costs									
Site Development	\$ 1,920,731	\$ 1,920,731	\$ 29,614,269	\$ 0	\$ 27,693,538				
Civil & Foundation	\$ 964,754	\$ 1,010,877	\$ 51,439,946	\$ 46,123	\$ 50,475,193				
Substation Procurement	9,867,478	9,808,852	30,201,193	(58,626)	20,333,715				
Substation Labor	2,908,453	3,028,086	4,909,679	119,633	2,001,227				
Substation Admin	5,385,729	5,392,564	13,526,124	6,835	8,140,395				
Trans Line Procurement	-	-	171,917,310	-	171,917,310				
Trans Line Labor	-	-	150,120,398	-	150,120,398				
Trans Line Admin	-	-	91,399,427	-	91,399,427				
Engineering EPC	497,140	497,140	15,346,521	1	14,849,382				
EPC LNT/NT/NT Advance	-	-	-	-	-				
Contingency EPC	21,544,283	21,658,250	26,448,997	-	26,448,997				
Subtotal EPC contract	21,544,283	21,658,250	584,923,863	113,967	563,379,581				
Uncontracted Risk/Changes	-	-	-	-	-				
Total Estimated EPC	21,544,283	21,658,250	584,923,863	113,967	563,379,581				
Common Costs									
Site Acquisition	174,560	44,341,898	40,319,246	\$ 44,167,338	40,144,686				
Engineering Outside	364,580	8,709,078	12,269,572	\$ 8,344,498	11,904,992				
WETT Labor	-	(476,261)	8,880,117	\$ (476,261)	8,880,117				
WETT Administration	200,507	26,031,701	12,477,386	\$ 25,831,194	12,276,879				
WETT Financing	-	36,104,154	39,534,940	\$ 36,104,154	39,534,940				
WETT Rate Case	-	4,846,333	3,169,577	\$ 4,846,333	3,169,577				
WETT Sales Tax	379,877	12,017,164	15,105,173	\$ 11,637,287	14,725,296				
Construction Monitoring	1,851	3,026,972	3,050,949	\$ 3,025,121	3,049,098				
CCN Acquisition	-	14,080,428	13,766,532	\$ 14,080,428	13,766,532				
Total CCN and Other Costs	1,121,375	148,651,466	148,573,492	\$ 147,560,091	147,452,117				
Total	22,665,658	170,339,716	733,497,356	\$ 147,674,059	710,831,698				

Actuals through Sept., but Sept IUSA is based on forecast provided on Sep. 6. Actual may be less for Sept than forecasted by Approx \$8M. Update to follow when invoice received
Includes \$16.9 for CO3 Monopoles + \$5.6M uncontracted risk

Per Project Actual rpt

678,326	1,707,437	5,360,540	1,025,757	2,839,340	480,869	402,137	1,635,156	14,129,562	14,129,562
174,905	364,603	200,507	-	-	-	-	-	-	-
394,295	1,888	-	-	-	-	-	-	-	-
1,136,198	15,265,760	-	-	-	-	-	-	-	-

\$ 1,883,102	-1,204,776.13
\$ 484,601	1,222,836.42
\$ 5,627,808	-267,268.00
\$ 1,027,570	-1,812.70
\$ 2,283,578	555,761.70
\$ -	480,869.00
\$ -	0.00
\$ -	0.00
\$ 379,682	22,454.65
\$ 2,879,117	-1,243,960.78
14,565,457.83	-435,895.83

World Veterinary Pharmacokinetics
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RHM: Supplements@rsc.lihugroup
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Wind Energy Transmission Texas LLC
Project Cost Forecast Report
Period: OCT-12

T12 Forecast

EPC Costs									
Site Development	\$ 3,431,519	\$ 3,431,519							
Civil & Foundation	\$ 12,381,964	10,666,294							
Substation Procurement	-	-							
Substation Labor	-	-							
Substation Admin	-	-							
Trans Line Procurement	27,787,400	27,170,448							
Trans Line Labor	33,676,954	33,442,133							
Trans Line Admin	14,762,803	14,476,470							
Engineering EPC	1,764,852	1,764,852							
EPC LINTP/NTP Advance									
Contingency EPC									
Subtotal EPC contract	93,805,491	90,951,716							
Uncontracted Risk/Changes									
Total Estimated EPC	93,805,491	90,951,716							
Common Costs									
Site Acquisition	6,421,414	44,341,898							
Engineering Outside	1,219,653	8,709,078							
WETT Labor	-	(476,261)							
WETT Administration	1,961,553	26,031,701							
WETT Financing	-	36,104,154							
WETT Rate Case	-	4,846,333							
WETT Sales Tax	398,003	12,017,164							
Construction Monitoring	256,997	3,026,972							
CCN Acquisition	2,277,392	14,080,428							
Total CCN and Other Costs	12,534,712	148,681,466							
Total	106,340,203	239,633,182							

Actuals through Sept., but Sept IUSA is based on forecast provided on Sep 6 Actual may be less for Sept than forecasted by Approx \$8M. Update to follow when invoice received
Includes \$16.9 for CO3 Monopoles + \$5.6M uncontracted risk

Per Project Actual Rpt

	2,396,350								
	4,027,625								
	-								
	-								
	-								
	10,278,194								
	848,895								
	4,881,716								
	1,434,994								
	4,882,963								
	-								
	28,750,737								
	-								
	28,750,737								

\$ 2,396,350	0.00
\$ 2,274,750	1,752,875.13
	0.00
	0.00
	0.00
\$ 8,656,921	1,621,272.96
\$ 1,505,572	-656,676.83
\$ 3,494,338	1,387,377.81
\$ 1,379,151	55,842.71
\$ 7,448,350	-2,565,387.17

27,155,432.39 1,595,304.61

Send photos to: photos@thejournal.com
or fax to: (708) 462-2200

Wind Energy Transmission Texas LLC
Project Cost Forecast Report
Period: OCT-12

SS2 Forecast

EPC Costs						
Site Development	\$ 1,303,526	\$ 1,170,622	\$ 29,614,269	\$ (132,904)	\$ 28,310,743	
Civil & Foundation	\$ 2,151,296	1,558,865	51,439,946	(592,431)	49,288,650	
Substation Procurement	5,799,998	4,575,805	30,201,193	(1,224,193)	24,401,195	
Substation Labor	2,199,671	1,493,971	4,909,679	(705,700)	2,710,008	
Substation Admin	3,199,458	2,732,045	13,526,124	(467,413)	10,326,666	
Trans Line Procurement	-	-	171,917,310	-	171,917,310	
Trans Line Labor	-	-	150,120,398	-	150,120,398	
Trans Line Admin	-	-	91,399,427	-	91,399,427	
Engineering EPC	482,319	374,719	15,346,521	(107,600)	14,864,202	
EPC LINTP/NTP Advance						
Contingency EPC			26,448,997	-	26,448,997	
Subtotal EPC contract	15,136,267	11,906,027	584,923,863	(3,230,240)	569,787,596	
Uncontracted Risk/Changes						
Total Estimated EPC	15,136,267	11,906,027	584,923,863	(3,230,240)	569,787,596	
Common Costs						
Site Acquisition		44,341,898	40,319,246	\$ 44,341,898	40,319,246	
Engineering Outside	1,153	8,709,078	12,269,572	\$ 8,707,925	12,268,420	
WETT Labor		(476,261)	8,880,117	\$ (476,261)	8,880,117	
WETT Administration	148,101	26,031,701	12,477,386	\$ 25,883,600	12,329,285	
WETT Financing		36,104,154	39,534,940	\$ 36,104,154	39,534,940	
WETT Rate Case	1,009	4,846,333	3,169,577	\$ 4,846,333	3,169,577	
WETT Sales Tax	213,798	12,017,164	15,105,173	\$ 12,016,155	15,104,164	
Construction Monitoring		3,026,972	3,050,949	\$ 2,837,150	2,837,150	
CCN Acquisition	137,899	14,080,428	13,766,532	\$ 13,942,618	13,628,723	
Total CCN and Other Costs	501,870	148,681,466	148,573,492	148,179,596	148,071,623	
Total	\$ 15,638,137	\$ 160,587,493	\$ 733,497,356	\$ 144,949,356	\$ 717,859,219	

Actuals through Sept, but Sept USA is based on forecast provided on Sep 6. Actual may be less for Sept than forecasted by Approx \$8M. Update to follow when invoice received
Includes \$16.9 for CO3 Monopolies + \$5.6M uncontracted risk

Per Project Actual Rpt

	384,800					
	24,559					
	1,411,322					
	15,735					
	1,039,034					
	-					
	-					
	-					
	285,471					
	918,110					
	-					
	4,079,031					
	-					
	4,079,031					
	192,791					
	117,440					
	-					
	145,637					
	-					
	-					
	88,208					
	89					
	-					
	-					
	544,165					
	4,623,196					

\$ 403,292	-18,492.39
\$ 6,067	18,492.40
\$ 51,304	1,360,017.64
\$ 118,341	-102,605.78
\$ 661,341	377,693.27
\$ -	0.00
\$ -	0.00
\$ -	0.00
\$ 258,939	26,532.00
\$ 1,244,886	-326,776.46

2,744,170.32

1,334,860.68

Forecast SS2

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Wind Energy Transmission Texas LLC
Project Cost Forecast Report
Period: OCT-12

T13 Forecast

EPC Costs									
Site Development	\$ 3,172,037	\$ 3,172,037	\$ 29,614,269	\$ (0)	\$ 26,442,232				
Civil & Foundation	\$ 10,302,273	10,090,818	51,439,946	(211,455)	41,137,673				
Substation Procurement		-	30,201,193	-	30,201,193				
Substation Labor		-	4,909,679	-	4,909,679				
Substation Admin		-	13,526,124	-	13,526,124				
Trans Line Procurement	19,510,896	19,241,716	171,917,310	(269,180)	152,406,414				
Trans Line Labor	36,358,576	36,246,479	150,120,398	(112,097)	113,761,822				
Trans Line Admin	12,723,758	12,723,758	91,399,427	(66,468)	78,609,201				
Engineering EPC	1,734,272	1,734,272	15,346,521	0	13,612,249				
EPC LINTP/NTP Advance									
Contingency EPC			26,448,997	-	26,448,997				
Subtotal EPC contract	83,868,279	83,209,080	584,923,863	(659,199)	501,055,584				
Uncontracted Risk/changes		-		-	-				
Total Estimated EPC	83,868,279	83,209,080	584,923,863	(659,199)	501,055,584				
Common Costs									
Site Acquisition	5,376,943	44,341,898	40,319,246	\$ 38,964,955	34,942,303				
Engineering Outside	820,815	8,709,078	12,269,572	\$ 7,888,263	11,448,757				
WETT Labor	-	(476,261)	8,880,117	\$ (476,261)	8,880,117				
WETT Administration	141,026	26,031,701	12,477,386	\$ 25,890,675	12,336,360				
WETT Financing	-	36,104,154	39,534,940	\$ 36,104,154	39,534,940				
WETT Rate Case	-	4,846,333	3,169,577	\$ 4,846,333	3,169,577				
WETT Sales Tax	504,057	12,017,164	15,105,173	\$ 11,513,107	14,601,116				
Construction Monitoring	78,757	3,026,972	3,050,949	\$ 2,948,215	2,972,192				
CCN Acquisition	2,115,190	14,080,428	13,766,532	\$ 11,965,238	11,651,342				
Total CCN and Other Costs	9,036,788	148,681,466	148,573,492	139,644,678	139,536,704				
Total	92,905,067	231,890,546	733,497,356	138,985,479	640,592,288				

Actuals through Sept., but Sept I/USA is based on forecast provided on Sep 6 Actual may be less for Sept than forecasted by Approx \$8M Update to follow when invoice received
Includes \$16.9 for CO3 Monopoles + \$5.6M uncontracted risk

Per Project Actual Rpt

	941,848	202.86
	1,275,412	1,223,176.00
	-	0.00
	-	0.00
	-	0.00
	9,294,581	1,229,668.33
	648,076	-595,112.98
	3,903,277	1,174,548.07
	1,319,667	68,593.50
	5,320,029	-1,597,829.31
	22,702,890	1,503,246.47
	22,702,890	
	5,360,720	
	820,815	
	141,026	
	-	
	-	
	565,165	
	103,281	
	2,122,085	
	9,113,092	
	31,815,982	

[illegible]

Wind Energy Transmission Texas LLC
Project Cost Forecast Report
Period: OCT-12

SS3 Forecast

EPC Costs									
Site Development	\$ 1,451,818	\$ 1,451,818	\$ 29,614,269	\$ (0)	\$ 28,162,451				
Civil & Foundation	1,872,613	1,872,613	51,439,946	0	49,567,333				
Substation Procurement	3,874,496	3,777,874	30,201,193	(96,622)	26,326,696				
Substation Labor	1,331,002	1,331,002	4,909,679	(0)	3,578,677				
Substation Admin	2,619,817	2,609,656	13,526,124	(10,161)	10,906,307				
Trans Line Procurement	-	-	171,917,310	-	171,917,310				
Trans Line Labor	-	-	150,120,398	-	150,120,398				
Trans Line Admin	-	-	91,399,427	-	91,399,427				
Engineering EPC	239,575	239,575	15,346,521	-	15,106,946				
EPC LINTP/NTP Advance	-	-	-	-	-				
Contingency EPC	-	-	26,448,997	-	26,448,997				
Subtotal EPC contract	11,389,322	11,282,538	584,923,863	(106,784)	573,534,541				
Uncontracted Risk/Changes	-	-	-	-	-				
Total Estimated EPC	11,389,322	11,282,538	584,923,863	(106,784)	573,534,541				
Common Costs									
Site Acquisition	83,232	44,341,898	40,319,246	44,258,666	40,236,014				
Engineering Outside	66,622	8,709,078	12,269,572	8,642,456	12,202,950				
WETT Labor	-	(476,261)	8,880,117	(476,261)	8,880,117				
WETT Administration	168,070	26,031,701	12,477,386	25,863,631	12,309,316				
WETT Financing	-	36,104,154	39,534,940	36,104,154	39,534,940				
WETT Rate Case	-	4,846,333	3,169,577	4,846,333	3,169,577				
WETT Sales Tax	2,658	12,017,164	15,105,173	12,014,506	15,102,515				
Construction Monitoring	7,959	3,026,972	3,050,949	3,019,013	3,042,990				
CCN Acquisition	-	14,080,428	13,766,532	14,080,428	13,766,532				
Total CCN and Other Costs	328,541	148,681,466	148,573,492	148,352,925	148,244,951				
Total	11,717,863	159,964,004	733,497,356	148,246,141	721,779,493				

Actuals through Sept, but Sept IUSA is based on forecast provided on Sep 6. Actual may be less for Sept than forecasted by Approx \$8M. Update to follow when invoice received.
Includes \$16.9 for CO3 Monopoles + \$5.6M uncontracted risk

Per Project Actual Rpt

752,950	439,965	2,083,510	15,614	1,119,983	-	-	-	155,069	604,499	-	5,171,590	5,171,590
83,625	66,622	168,070	-	-	-	-	-	-	-	-	-	-
130,219	7,975	-	-	-	-	-	-	-	-	-	-	-
456,511	5,628,101	-	-	-	-	-	-	-	-	-	-	-

\$ 780,924	-27,974.37											
\$ 6,020	433,945.02											
\$ 42,534	2,040,975.88											
\$ 97,699	-82,084.74											
\$ 622,451	497,531.93											
\$ -	0.00											
\$ -	0.00											
\$ -	0.00											
\$ 181,775	-26,706.00											
\$ 1,046,449	-441,949.68											

2,777,851.96 2,393,738.04

ITEM		DESCRIPTION	QTY	UNIT	PRICE	TOTAL
1	100	100	100	100	100	100
2	200	200	200	200	200	200
3	300	300	300	300	300	300
4	400	400	400	400	400	400
5	500	500	500	500	500	500
6	600	600	600	600	600	600
7	700	700	700	700	700	700
8	800	800	800	800	800	800
9	900	900	900	900	900	900
10	1000	1000	1000	1000	1000	1000
11	1100	1100	1100	1100	1100	1100
12	1200	1200	1200	1200	1200	1200
13	1300	1300	1300	1300	1300	1300
14	1400	1400	1400	1400	1400	1400
15	1500	1500	1500	1500	1500	1500
16	1600	1600	1600	1600	1600	1600
17	1700	1700	1700	1700	1700	1700
18	1800	1800	1800	1800	1800	1800
19	1900	1900	1900	1900	1900	1900
20	2000	2000	2000	2000	2000	2000
21	2100	2100	2100	2100	2100	2100
22	2200	2200	2200	2200	2200	2200
23	2300	2300	2300	2300	2300	2300
24	2400	2400	2400	2400	2400	2400
25	2500	2500	2500	2500	2500	2500
26	2600	2600	2600	2600	2600	2600
27	2700	2700	2700	2700	2700	2700
28	2800	2800	2800	2800	2800	2800
29	2900	2900	2900	2900	2900	2900
30	3000	3000	3000	3000	3000	3000
31	3100	3100	3100	3100	3100	3100
32	3200	3200	3200	3200	3200	3200
33	3300	3300	3300	3300	3300	3300
34	3400	3400	3400	3400	3400	3400
35	3500	3500	3500	3500	3500	3500
36	3600	3600	3600	3600	3600	3600
37	3700	3700	3700	3700	3700	3700
38	3800	3800	3800	3800	3800	3800
39	3900	3900	3900	3900	3900	3900
40	4000	4000	4000	4000	4000	4000
41	4100	4100	4100	4100	4100	4100
42	4200	4200	4200	4200	4200	4200
43	4300	4300	4300	4300	4300	4300
44	4400	4400	4400	4400	4400	4400
45	4500	4500	4500	4500	4500	4500
46	4600	4600	4600	4600	4600	4600
47	4700	4700	4700	4700	4700	4700
48	4800	4800	4800	4800	4800	4800
49	4900	4900	4900	4900	4900	4900
50	5000	5000	5000	5000	5000	5000
51	5100	5100	5100	5100	5100	5100
52	5200	5200	5200	5200	5200	5200
53	5300	5300	5300	5300	5300	5300
54	5400	5400	5400	5400	5400	5400
55	5500	5500	5500	5500	5500	5500
56	5600	5600	5600	5600	5600	5600
57	5700	5700	5700	5700	5700	5700
58	5800	5800	5800	5800	5800	5800
59	5900	5900	5900	5900	5900	5900
60	6000	6000	6000	6000	6000	6000
61	6100	6100	6100	6100	6100	6100
62	6200	6200	6200	6200	6200	6200
63	6300	6300	6300	6300	6300	6300
64	6400	6400	6400	6400	6400	6400
65	6500	6500	6500	6500	6500	6500
66	6600	6600	6600	6600	6600	6600
67	6700	6700	6700	6700	6700	6700
68	6800	6800	6800	6800	6800	6800
69	6900	6900	6900	6900	6900	6900
70	7000	7000	7000	7000	7000	7000
71	7100	7100	7100	7100	7100	7100
72	7200	7200	7200	7200	7200	7200
73	7300	7300	7300	7300	7300	7300
74	7400	7400	7400	7400	7400	7400
75	7500	7500	7500	7500	7500	7500
76	7600	7600	7600	7600	7600	7600
77	7700	7700	7700	7700	7700	7700
78	7800	7800	7800	7800	7800	7800
79	7900	7900	7900	7900	7900	7900
80	8000	8000	8000	8000	8000	8000
81	8100	8100	8100	8100	8100	8100
82	8200	8200	8200	8200	8200	8200
83	8300	8300	8300	8300	8300	8300
84	8400	8400	8400	8400	8400	8400
85	8500	8500	8500	8500	8500	8500
86	8600	8600	8600	8600	8600	8600
87	8700	8700	8700	8700	8700	8700
88	8800	8800	8800	8800	8800	8800
89	8900	8900	8900	8900	8900	8900
90	9000	9000	9000	9000	9000	9000
91	9100	9100	9100	9100	9100	9100
92	9200	9200	9200	9200	9200	9200
93	9300	9300	9300	9300	9300	9300
94	9400	9400	9400	9400	9400	9400
95	9500	9500	9500	9500	9500	9500
96	9600	9600	9600	9600	9600	9600
97	9700	9700	9700	9700	9700	9700
98	9800	9800	9800	9800	9800	9800
99	9900	9900	9900	9900	9900	9900
100	10000	10000	10000	10000	10000	10000

TL4 Forecast

EPC Costs										
Site Development	\$	2,507,216	\$	2,507,216	\$	29,614,269	\$	(0)	\$	27,107,053
Civil & Foundation	\$	9,770,343		7,771,605		51,439,946		(1,998,738)		41,669,603
Substation Procurement	-	-		-		30,201,193		-		30,201,193
Substation Labor	-	-		-		4,909,679		-		4,909,679
Substation Admin	-	-		-		13,526,124		-		13,526,124
Trans Line Procurement		21,621,175		21,229,526		171,917,310		(391,669)		150,296,134
Trans Line Labor		25,196,611		24,301,000		150,120,398		(895,611)		124,923,787
Trans Line Admin		11,948,669		11,579,663		91,399,427		(368,966)		79,450,858
Engineering EPC		1,695,119		1,734,272		15,346,521		39,153		13,651,402
EPC LINTP/NTP Advance										
Contingency EPC						26,448,997		-		26,448,997
Subtotal EPC contract		72,739,034		69,123,282		584,923,863		(3,615,752)		512,184,829
Uncontracted Risk/Changes				-				-		-
Total Estimated EPC		72,739,034		69,123,282		584,923,863		(3,615,752)		512,184,829
Common Costs										
Site Acquisition		6,235,183		44,341,898		40,319,246		38,106,715		34,084,063
Engineering Outside		801,536		8,709,078		12,269,572		7,907,542		11,468,036
WETT Labor	-	-		(476,261)		8,880,117		(476,261)		8,880,117
WETT Administration	-	-		26,031,701		12,477,386		26,031,701		12,477,386
WETT Financing	-	-		36,104,154		39,534,940		36,104,154		39,534,940
WETT Rate Case	-	-		4,846,333		3,169,577		4,846,333		3,169,577
WETT Sales Tax		529,018		12,017,164		15,105,173		11,488,166		14,576,155
Construction Monitoring		154,406		3,026,972		3,050,949		2,872,566		2,896,543
CCN Acquisition		1,936,983		14,080,428		13,766,532		12,143,445		11,829,549
Total CCN and Other Costs		9,657,126		148,681,466		148,573,492		139,024,340		138,916,366
Total	\$	82,396,160	\$	217,804,748	\$	733,497,356	\$	135,408,588	\$	651,101,195

Actuals through Sept, but Sept US\$ is based on forecast provided on Sep 6 Actual may be less for Sept than forecasted by Approx \$8M Update to follow when invoice received
Includes \$16.9 for CO3 Monopoles + \$5.6M uncontracted risk

Per Project Actual Rpt

	1,857,430
	4,476,331
-	-
-	-
8,891,169	
3,029,173	
4,664,103	
1,323,305	
4,661,495	
28,903,026	
-	
28,903,026	
6,323,126	
801,535	
-	
-	
-	
-	
616,801	
159,952	
1,944,763	
-	
9,846,177	
38,749,203	
\$	

\$	1,791,692	65,737.69
\$	2,421,639	2,054,691.71
		0.00
		0.00
		0.00
\$	7,898,240	992,549.00
\$	1,575,490	1,453,683.42
\$	3,152,374	1,511,728.93
\$	1,360,800	-37,494.64
\$	7,011,593	-2,350,097.68

Wind Energy Transmission Texas, LLC
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BHE Supplemental Worksheets
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[illegible]

[illegible][illegible]

Year	Month	Day	Time	Location	Activity	Remarks
1990	1	1	10:00	1000000000	1000000000	1000000000
1990	1	2	10:00	1000000000	1000000000	1000000000
1990	1	3	10:00	1000000000	1000000000	1000000000
1990	1	4	10:00	1000000000	1000000000	1000000000
1990	1	5	10:00	1000000000	1000000000	1000000000
1990	1	6	10:00	1000000000	1000000000	1000000000
1990	1	7	10:00	1000000000	1000000000	1000000000
1990	1	8	10:00	1000000000	1000000000	1000000000
1990	1	9	10:00	1000000000	1000000000	1000000000
1990	1	10	10:00	1000000000	1000000000	1000000000
1990	1	11	10:00	1000000000	1000000000	1000000000
1990	1	12	10:00	1000000000	1000000000	1000000000
1990	1	13	10:00	1000000000	1000000000	1000000000
1990	1	14	10:00	1000000000	1000000000	1000000000
1990	1	15	10:00	1000000000	1000000000	1000000000
1990	1	16	10:00	1000000000	1000000000	1000000000
1990	1	17	10:00	1000000000	1000000000	1000000000
1990	1	18	10:00	1000000000	1000000000	1000000000
1990	1	19	10:00	1000000000	1000000000	1000000000
1990	1	20	10:00	1000000000	1000000000	1000000000
1990	1	21	10:00	1000000000	1000000000	1000000000
1990	1	22	10:00	1000000000	1000000000	1000000000
1990	1	23	10:00	1000000000	1000000000	1000000000
1990	1	24	10:00	1000000000	1000000000	1000000000
1990	1	25	10:00	1000000000	1000000000	1000000000
1990	1	26	10:00	1000000000	1000000000	1000000000
1990	1	27	10:00	1000000000	1000000000	1000000000
1990	1	28	10:00	1000000000	1000000000	1000000000
1990	1	29	10:00	1000000000	1000000000	1000000000
1990	1	30	10:00	1000000000	1000000000	1000000000
1990	1	31	10:00	1000000000	1000000000	1000000000
1990	2	1	10:00	1000000000	1000000000	1000000000
1990	2	2	10:00	1000000000	1000000000	1000000000
1990	2	3	10:00	1000000000	1000000000	1000000000
1990	2	4	10:00	1000000000	1000000000	1000000000
1990	2	5	10:00	1000000000	1000000000	1000000000
1990	2	6	10:00	1000000000	1000000000	1000000000
1990	2	7	10:00	1000000000	1000000000	1000000000
1990	2	8	10:00	1000000000	1000000000	1000000000
1990	2	9	10:00	1000000000	1000000000	1000000000
1990	2	10	10:00	1000000000	1000000000	1000000000
1990	2	11	10:00	1000000000	1000000000	1000000000
1990	2	12	10:00	1000000000	1000000000	1000000000
1990	2	13	10:00	1000000000	1000000000	1000000000
1990	2	14	10:00			

Wind Energy Transmission Texas, LLC
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Per Project Actual Rpt

527,725	-
45,061	-
349,167	-
-	-
-	-
138,877	-
733,450	-
1,794,280	-
1,794,280	-
130,540	-
78,940	-
148,668	-
-	-
2,816	-
49	-
361,013	-
2,155,293	-

\$	-	527,725 00
\$	0 00	
\$	45,061	-0.12
\$	45,711	-45,710 96
\$	242,988	106,178 64
\$	-	0 00
\$	-	0 00
\$	-	0 00
\$	146,637	-7,760 00
\$	844,172	-110,722 37
	1,324,569.83	469,710.11

60

CITY OF HOUSTON		OFFICE OF THE COMPTROLLER		GENERAL FUND		REVENUE		EXPENDITURE		BALANCE		TOTAL		PERCENTAGE		VARIANCE		REMARKS							
DATE	DESCRIPTION	AMOUNT	CITY	OFFICE	GENERAL FUND	REVENUE	EXPENDITURE	BALANCE	TOTAL	PERCENTAGE	VARIANCE	REMARKS	DATE	DESCRIPTION	AMOUNT	CITY	OFFICE	GENERAL FUND	REVENUE	EXPENDITURE	BALANCE	TOTAL	PERCENTAGE	VARIANCE	REMARKS
10/1/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	100.00	100.00%	0.00		10/1/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	100.00	100.00%	0.00	
10/2/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	200.00	100.00%	0.00		10/2/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			200.00	200.00	100.00%	0.00	
10/3/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	300.00	100.00%	0.00		10/3/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			300.00	300.00	100.00%	0.00	
10/4/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	400.00	100.00%	0.00		10/4/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			400.00	400.00	100.00%	0.00	
10/5/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	500.00	100.00%	0.00		10/5/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			500.00	500.00	100.00%	0.00	
10/6/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	600.00	100.00%	0.00		10/6/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			600.00	600.00	100.00%	0.00	
10/7/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	700.00	100.00%	0.00		10/7/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			700.00	700.00	100.00%	0.00	
10/8/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	800.00	100.00%	0.00		10/8/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			800.00	800.00	100.00%	0.00	
10/9/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	900.00	100.00%	0.00		10/9/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			900.00	900.00	100.00%	0.00	
10/10/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	1000.00	100.00%	0.00		10/10/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			1000.00	1000.00	100.00%	0.00	
10/11/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	1100.00	100.00%	0.00		10/11/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			1100.00	1100.00	100.00%	0.00	
10/12/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	1200.00	100.00%	0.00		10/12/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			1200.00	1200.00	100.00%	0.00	
10/13/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	1300.00	100.00%	0.00		10/13/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			1300.00	1300.00	100.00%	0.00	
10/14/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00			100.00	1400.00	100.00%	0.00		10/14/2018	HOUSTON POLICE DEPARTMENT	100.00	HOUSTON	HOUSTON	100.00							

Wind Energy Transmission Texas, LLC
SOAH Docket No. 473-13-0218; PUC Docket No. 40606
BHE Supplemental Workpapers
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Per Project Actual Rpt	
2,013,211	1,593,160.05
-	0.00
-	0.00
-	0.00
11,935	11,935.00
12,256,251	940,402.47
-	-571,387.31
4,000,735	1,055,449.85
1,127,027	89,228.75
7,726,024	-1,815,706.84
27,195,183	1,303,081.98
27,195,183	25,892,101.02
8,431,105	
1,081,062	
1	
-	
-	
793,136	
24,023	
2,089,751	
-	
12,419,078	
39,614,261	

Forecast TL5

WILLIAMS, J. G. 1993. *Environmental Toxicology and Chemistry* 12:1031-1038.

Wind Energy Transmission Texas LLC
Project Cost Forecast Report
Period: OCT-12

SSS Forecast

EPC Costs									
Site Development	\$ 468,120	\$ 468,120	\$ 29,614,269	\$ (0)	\$ 29,146,149				
Civil & Foundation	\$ 886,448	\$ 886,447	\$ 51,439,946	\$ (1)	\$ 50,553,498				
Substation Procurement	1,564,430	1,449,922	30,201,193	(114,508)	28,636,763				
Substation Labor	482,865	482,866	4,909,679	1	4,426,814				
Substation Admin	1,317,514	1,305,024	13,526,124	(12,490)	12,208,610				
Trans Line Procurement	-	-	171,917,310	-	171,917,310				
Trans Line Labor	-	-	150,120,398	-	150,120,398				
Trans Line Admin	-	-	91,399,427	-	91,399,427				
Engineering EPC	123,622	123,622	15,346,521	-	15,222,899				
EPC LINTP/NTP Advance	-	-	-	-	-				
Contingency EPC	-	-	26,448,997	-	26,448,997				
Subtotal EPC contract	4,842,998	4,716,001	584,923,863	(126,997)	580,080,865				
Uncontracted Risk/Changes									
Total Estimated EPC	4,842,998	4,716,001	584,923,863	(126,997)	580,080,865				
Common Costs									
Site Acquisition	137,809	44,341,898	40,319,246	\$ 44,204,089	40,181,437				
Engineering Outside	1,153	8,709,078	12,269,572	\$ 8,707,925	12,268,419				
WETT Labor	-	(476,261)	8,880,117	\$ (476,261)	8,880,117				
WETT Administration	148,101	26,031,701	12,477,386	\$ 25,883,600	12,329,285				
WETT Financing	-	36,104,154	39,534,940	\$ 36,104,154	39,534,940				
WETT Rate Case	-	4,846,333	3,169,577	\$ 4,846,333	3,169,577				
WETT Sales Tax	1,009	12,017,164	15,105,173	\$ 12,016,155	15,104,164				
Construction Monitoring	-	3,026,972	3,050,949	\$ 3,026,972	3,050,949				
CCN Acquisition	-	14,080,428	13,766,532	\$ 14,080,428	13,766,532				
Total CCN and Other Costs	288,072	148,681,466	148,573,492	148,393,394	148,285,420				
Total	\$ 5,131,070	\$ 153,397,467	\$ 733,497,356	\$ 148,266,397	\$ 728,366,285				

Actuals through Sept, but Sept (USA) is based on forecast provided on Sep 6. Actual may be less for Sept than forecasted by Approx \$8M. Update to follow when invoice received
Includes \$16.9 for CO3 Monopoles + \$5.6M uncontracted risk

Per Project Actual Rpt

	213,798								
	-								
	16,142								
	-								
	188,915								
	-								
	-								
	-								
	89,663								
	373,742								
	-								
	882,260								
	-								
	882,260								
	137,809								
	1,153								
	-								
	148,101								
	-								
	-								
	1,009								
	-								
	-								
	-								
	288,072								
	1,170,332								

\$ 213,798	-0.40
\$ -	0.00
\$ 16,142	0.40
\$ 22,855	-22,855.49
\$ 166,918	21,997.35
\$ -	0.00
\$ -	0.00
\$ -	0.00
\$ 95,081	-5,418.00
\$ 424,306	-50,564.46

939,100.60

-56,840.60

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Journal of Internal Medicine 255: 105–112

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Per Project Actual Rpt

2,159,437	1,669,458	489,979
-	-	0 00
-	0 00	0 00
-	0 00	0 00
19,022	19,022	0 00
3,488,983	827,904	39
-	-274,265	91
2,301,031	653,174	98
999,631	361,560	03
3,907,189	-865,039	44
-	4,772,228	
12,875,293	2,661,079	
-	274,266	
-	1,647,856	
-	638,071	
-	4,772,228	
12,875,293	11,662,957	84
12,875,293	1,212,335	16
-		
3,909,252		
686,865		
-		
167,486		
-		
218,062		
119,112		
1,170,518		
-		
6,271,295		
19,146,588		
\$		

[illegible]

Wind Energy Transmission Texas, LLC
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Per Project Actual Rpt

-	-
-	-
-	-
-	-
-	-
-	-
4,867,244	-
-	-
1,474,896	-
520,561	-
3,211,974	-
10,074,675	-
-	-
10,074,675	-
-	-
-	-
-	-
-	-
-	-
-	-
3,064,834	-
624,193	-
-	-
-	-
-	-
-	-
277,081	-
33,054	-
1,261,537	-
-	-
-	-
5,260,699	-
-	-
\$	\$
15,353,374	15,353,374

9,506,563.89	568,111.11
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Forecast TL7

Ways in

Wind Energy Transmission Texas LLC
Project Cost Forecast Report
Period: OCT-12

SS6 Forecast

EPC Costs					
Site Development	\$	906,509	\$	895,414	\$
Civil & Foundation	\$	892,394	\$	892,394	\$
Substation Procurement		2,851,508		2,876,749	
Substation Labor		1,077,516		1,077,516	
Substation Admin		1,809,933		1,812,475	
Trans Line Procurement		-		-	
Trans Line Labor		-		-	
Trans Line Admin		-		-	
Engineering EPC		-		-	
EPC LINTP/NTP Advance		440,500		440,500	
Contingency EPC		-		-	
Subtotal EPC contract		7,978,361		7,995,048	
Uncontracted Risk/Changes		-		-	
Total Estimated EPC		7,978,361		7,995,048	
Common Costs					
Site Acquisition		102,344		44,341,898	
Engineering Outside		3,920		8,709,078	
WETT Labor		-		(476,261)	
WETT Administration		-		26,031,701	
WETT Financing		-		36,104,154	
WETT Rate Case		-		4,846,333	
WETT Sales Tax		2,298		12,017,164	
Construction Monitoring		-		3,026,972	
CCN Acquisition		-		14,080,428	
Total CCN and Other Costs		108,562		148,681,466	
Total	\$	8,086,923	\$	156,676,514	\$

Actuals through Sept, but Sept IUSA is based on forecast provided on Sep 6 Actual may be less for Sept than forecasted by Approx \$8M Update to follow when invoice received
Includes \$16.9 for CO3 Monopoles + \$5.6M uncontracted risk

Per Project Actual Rpt

	277,370
	17,042
	47,902
	11,308
	177,011
	-
	-
	-
	227,240
	(79,218)
	678,655
	678,655
	102,344
	3,920
	-
	-
	-
	2,994
	-
	-
	-
	109,258
	787,913

\$	277,370	-0.30
\$	-	17,042.00
\$	36,764	11,138.36
\$	-	11,308.00
\$	165,411	11,599.71
\$	-	0.00
\$	-	0.00
\$	-	0.00
\$	227,634	-394.00
\$	-	-79,218.00
	707,179.23	-28,524.23

DATE		TIME		LATITUDE		LONGITUDE		SPEED		DIRECTION		WIND		SEA		WEATHER		REMARKS	
DAY	MONTH	YEAR	HOUR	MIN	SEC	MIN	SEC	KNOTS	MILES	DEGREES	MIN	SEC	DIRECTION	FORCE	HEIGHT	STATE	TEMP	WIND	REMARKS
1	1	1960	00	00	00	00	00	0	0	0	0	0	0	0	0	0	0	0	0
2	1	1960	01	00	00	01	00	1	1	1	1	1	1	1	1	1	1	1	1
3	1	1960	02	00	00	02	00	2	2	2	2	2	2	2	2	2	2	2	2
4	1	1960	03	00	00	03	00	3	3	3	3	3	3	3	3	3	3	3	3
5	1	1960	04	00	00	04	00	4	4	4	4	4	4	4	4	4	4	4	4
6	1	1960	05	00	00	05	00	5	5	5	5	5	5	5	5	5	5	5	5
7	1	1960	06	00	00	06	00	6	6	6	6	6	6	6	6	6	6	6	6
8	1	1960	07	00	00	07	00	7	7	7	7	7	7	7	7	7	7	7	7
9	1	1960	08	00	00	08	00	8	8	8	8	8	8	8	8	8	8	8	8
10	1	1960	09	00	00	09	00	9	9	9	9	9	9	9	9	9	9	9	9
11	1	1960	10	00	00	10	00	10	10	10	10	10	10	10	10	10	10	10	10
12	1	1960	11	00	00	11	00	11	11	11	11	11	11	11	11	11	11	11	11
13	1	1960	12	00	00	12	00	12	12	12	12	12	12	12	12	12	12	12	12
14	1	1960	13	00	00	13	00	13	13	13	13	13	13	13	13	13	13	13	13
15	1	1960	14	00	00	14	00	14	14	14	14	14	14	14	14	14	14	14	14
16	1	1960	15	00	00	15	00	15	15	15	15	15	15	15	15	15	15	15	15
17	1	1960	16	00	00	16	00	16	16	16	16	16	16	16	16	16	16	16	16
18	1	1960	17	00	00	17	00	17	17	17	17	17	17	17	17	17	17	17	17
19	1	1960	18	00	00	18	00	18	18	18	18	18	18	18	18	18	18	18	18
20	1	1960	19	00	00	19	00	19	19	19	19	19	19	19	19	19	19	19	19
21	1	1960	20	00	00	20	00	20	20	20	20	20	20	20	20	20	20	20	20
22	1	1960	21	00	00	21	00	21	21	21	21	21	21	21	21	21	21	21	21
23	1	1960	22	00	00	22	00	22	22	22	22	22	22	22	22	22	22	22	22
24	1	1960	23	00	00	23	00	23	23	23	23	23	23	23	23	23	23	23	23

[illegible]

Type	Operating	Trading Partner	Supplier	Supplier Site	Trading Counter Party	Payment Date	Payment Amount	Bank Account	Payment Method	Payment Document	Payment Date	Supplier	Bank To	Bank To Account	Payment Amount	Payment Category	Maturity Date	Payment Amount	Maturity Date	Status	Rate Type	Rate Date	Escrowed Amount	Maturity Date	Maturity Number	Automatic
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	11-Feb-11	507,473.76	Operating USD	Check	WETT Check	5173	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	12031	12031	12031	12031	12031	12031	Negotiable	Negotiable					
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	18-Apr-11	448,520.24	Operating USD	Wire	WETT Check	433	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	21031	21031	21031	21031	21031	21031	Negotiable	Negotiable					
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	28-Apr-11	570,023.83	Operating USD	Wire	WETT Check	5173	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	21031	21031	21031	21031	21031	21031	Negotiable	Negotiable					
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	30-Sep-11	5,739,339.62	Operating USD	Wire	WETT Check	806	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	21031	21031	21031	21031	21031	21031	Negotiable	Negotiable					
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	30-Sep-11	2,339,337.61	Operating USD	Wire	WETT Check	913	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	21031	21031	21031	21031	21031	21031	Negotiable	Negotiable					
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	31-Dec-11	27,641,483.83	Operating USD	Wire	WETT Check	904	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	21031	21031	21031	21031	21031	21031	Negotiable	Negotiable					
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	31-Dec-12	3,314,708.52	Operating USD	Wire	WETT Check	1005	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	21031	21031	21031	21031	21031	21031	Negotiable	Negotiable					
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	30-Apr-12	8,052,080.31	Operating USD	Wire	WETT Check	1274	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	21031	21031	21031	21031	21031	21031	Negotiable	Negotiable					
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	30-Apr-12	2,605,338.51	Operating USD	Wire	WETT Check	1274	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	21031	21031	21031	21031	21031	21031	Negotiable	Negotiable					
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	31-Mar-12	9,760,072.46	Operating USD	Wire	WETT Check	1462	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	21031	21031	21031	21031	21031	21031	Negotiable	Negotiable					
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	28-Jun-12	14,860,744.10	Operating USD	Wire	WETT Check	1569	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	21031	21031	21031	21031	21031	21031	Negotiable	Negotiable					
Manual	WETT O/U India Regenera USA, LLC	WETT O/U India Regenera USA, LLC	1005 PAYMENT	3735 South United St	3735 South United St	31-Aug-12	23,638,238.53	Operating USD	Wire	WETT Check	1609	US MACKIA AT	3735 South Capital of Texas Hwy, Su. Austin	21031	21031	21031	21031	21031	21031	Negotiable	Negotiable					
107,192,159.65																										
(10,221)																										
107,181,938.43																										