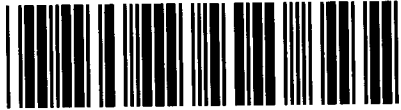


Control Number: 40358



Item Number: 37

Addendum StartPage: 0

SOAH DOCKET NO. 473-12-6079
PUC DOCKET NO. 40358

APPLICATION OF AEP TEXAS § BEFORE THE STATE OFFICE
NORTH COMPANY TO ADJUST §
ENERGY EFFICIENCY COST § OF
RECOVERY FACTOR AND §
RELATED RELIEF § ADMINISTRATIVE HEARINGS
§

RECEIVED
12 JUN -4 AM 2:48
PUBLIC UTILITY COMMISSION
FILING CLERK

AEP TEXAS NORTH COMPANY'S RESPONSE
TO STAFF'S SECOND REQUEST FOR INFORMATION

JUNE 4, 2012

TABLE OF CONTENTS

<u>SECTION</u>	<u>FILE NAME</u>	<u>PAGE</u>
Response to STAFF 2-1	STAFF2.pdf	2
Attachments A, B and C to Response No. STAFF 2-1	40358 TNC RFI STAFF 2-1.xls	3-8
Response to STAFF 2-2	STAFF2.pdf	9
Response to STAFF 2-3	STAFF2.pdf	10
Response to STAFF 2-4	STAFF2.pdf	11
Response to STAFF 2-5	STAFF2.pdf	12
Response to STAFF 2-6	STAFF2.pdf	13-14
Response to STAFF 2-7	STAFF2.pdf	15

**SOAH DOCKET NO. 473-12-6079
PUC DOCKET NO. 40358**

APPLICATION OF AEP TEXAS	§	BEFORE THE STATE OFFICE
NORTH COMPANY TO ADJUST	§	
ENERGY EFFICIENCY COST	§	OF
RECOVERY FACTOR AND	§	
RELATED RELIEF	§	ADMINISTRATIVE HEARINGS

**AEP TEXAS NORTH COMPANY'S RESPONSE
TO STAFF'S SECOND REQUEST FOR INFORMATION**

Question No. STAFF-2-1:

Please provide the following actual monthly information from TNC's historical energy efficiency programs:

- (a) Incentive costs by program by month incurred for each program year from 2008 through 20 11.
- (b) Administrative costs by program by month incurred for each program year from 2008 through 2011.
- (c) R&D costs by program by month incurred for each program year from 2008 through 2011
- (d) Please provide the net present value of future benefits of energy efficiency measures by program by month for each program year 2008 through 2011 where the full net present value of future benefits of each measure is credited to the month the associated incentive cost was incurred.

Response No. STAFF-2-1:

Pursuant to agreement reached with Commission Staff, all information provided in response to (a) through (d) is limited to program years 2010 and 2011.

Please see the attachment for (a), (b), and (c).

(d) This information is not available. The standard practice of determining net present value does not include the application of a value by measure by month associated with timing of any incentive payment. Net present value is calculated factoring in the estimated useful lives (EUL) for all measures, for cumulative kW demand reduction and kWh energy savings at the conclusion of a given program year for all programs.

Prepared By: Rhonda R Fahrlender
Sponsored By: Rhonda R Fahrlender

Title: EE/DR Coordinator I
Title: EE/DR Coordinator I

TNC Incentives by Month 2011

TNC	January	February	March	April	May	June	July	August	September	October	November	December	Total Year
CARE\$	\$ -	\$ -	\$ -	\$ -	\$ 10,275	\$ 13,293	\$ -	\$ 12,133	\$ 2,690	\$ 21,539	\$ 14,562	\$ 8,119	\$ 82,611
Commercial Solutions	\$ -	\$ 100	\$ 11,057	\$ 14,673	\$ 10,957	\$ 10,957	\$ 22,267	\$ 42,860	\$ 24,665	\$ 18,668	\$ 528	\$ 53,481	\$ 210,214
Commercial SOP	\$ 3,902	\$ -	\$ 483	\$ 12,953	\$ -	\$ 9,487	\$ 7,062	\$ 31,754	\$ 13,475	\$ 51,229	\$ -	\$ 65,876	\$ 196,221
Load Management	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,030	\$ -	\$ -	\$ 40,030
SCORE/CitySmart	\$ -	\$ -	\$ 11,647	\$ 15,533	\$ 14,459	\$ 23,584	\$ 40,250	\$ 11,647	\$ 17,770	\$ 31,593	\$ 36,028	\$ 24,214	\$ 226,725
Residential SOP	\$ -	\$ -	\$ 38,557	\$ 14,401	\$ 46,180	\$ 39,098	\$ 11,374	\$ 21,224	\$ 55,571	\$ 18,942	\$ 29,221	\$ 43,783	\$ 318,352
Solar PV Pilot MTP	\$ -	\$ -	\$ 22,050	\$ -	\$ -	\$ -	\$ 4,081	\$ 5,556	\$ 19,645	\$ 57,754	\$ 25,971	\$ 83,392	\$ 218,449
Hard-to-Reach SOP	\$ -	\$ -	\$ 55,634	\$ 63,129	\$ 16,133	\$ 1,921	\$ -	\$ 25,021	\$ 36,848	\$ 30,313	\$ -	\$ 10,006	\$ 239,005
TL EE	\$ -	\$ 27,326	\$ -	\$ -	\$ -	\$ 5,916	\$ 10,160	\$ 3,039	\$ 26,090	\$ 32,162	\$ 73,297	\$ 20,487	\$ 198,476
Total Programs	\$ 3,902	\$ 27,426	\$ 139,428	\$ 120,689	\$ 98,005	\$ 104,255	\$ 95,193	\$ 153,234	\$ 196,755	\$ 302,230	\$ 179,607	\$ 309,358	\$ 1,730,082

SOAH Docket No. 473-12-6079
PUC Docket No. 40358
STAFF's 2nd, Q. # STAFF 2-1
Attachment A
Page 1 of 2

TNC Incentives by Month 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
AEP CARES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,578	\$ 7,149	\$ 35,590	\$ -	\$ -	\$ 22,857	\$ 67,174
Commercial Solutions	\$ -	\$ -	\$ 25,691	\$ 12,587	\$ 25,752	\$ 20,655	\$ 17,632	\$ 12,100	\$ 61,233	\$ 1,379	\$ 2,507	\$ 60,403	\$ 239,937
Commercial SOP	\$ -	\$ 22,072	\$ -	\$ -	\$ 101,023	\$ -	\$ 42,534	\$ -	\$ -	\$ 14,537	\$ 39,366	\$ -	\$ 219,532
Load Management	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49,035	\$ -	\$ -	\$ 49,035
SCORE/CitySmart	\$ -	\$ -	\$ 27,500	\$ 38,984	\$ -	\$ 36,186	\$ 13,857	\$ 14,000	\$ 47,127	\$ -	\$ 33,124	\$ 25,246	\$ 236,023
Residential SOP	\$ -	\$ -	\$ 64,509	\$ 15,389	\$ 32,191	\$ 41,215	\$ 32,335	\$ 23,018	\$ 22,594	\$ 49,143	\$ 54,331	\$ 77,404	\$ 412,130
Solar PV Pilot MTP	\$ -	\$ -	\$ 11,050	\$ 25,200	\$ -	\$ -	\$ 41,688	\$ 7,050	\$ -	\$ -	\$ 9,200	\$ 214,875	\$ 309,063
Hard-to-Reach SOP	\$ -	\$ -	\$ 2,838	\$ 22,860	\$ 89,039	\$ 12,899	\$ 59,512	\$ -	\$ -	\$ -	\$ 42,339	\$ 63,938	\$ 293,425
TLJ EE	\$ 8,263	\$ -	\$ -	\$ 13,066	\$ 11,035	\$ -	\$ -	\$ -	\$ 27,471	\$ -	\$ 18,691	\$ 39,850	\$ 118,376
	\$ 8,263	\$ 22,072	\$ 131,589	\$ 128,086	\$ 259,039	\$ 110,955	\$ 209,136	\$ 63,317	\$ 194,015	\$ 114,093	\$ 199,557	\$ 504,573	\$ 1,944,695

TNC Admin by Month 2011

TNC	January	February	March	April	May	June	July	August	September	October	November	December	Total Year
CARE\$	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 17,403
Commercial Solutions	\$ 1,641	\$ 1,641	\$ 1,641	\$ 1,641	\$ 1,641	\$ 1,641	\$ 1,641	\$ 1,641	\$ 1,641	\$ 1,641	\$ 1,641	\$ 1,641	\$ 19,688
Commercial SOP	\$ 2,450	\$ 2,450	\$ 2,450	\$ 2,450	\$ 2,450	\$ 2,450	\$ 2,450	\$ 2,450	\$ 2,450	\$ 2,450	\$ 2,450	\$ 2,450	\$ 29,404
Load Management	\$ 671	\$ 671	\$ 671	\$ 671	\$ 671	\$ 671	\$ 671	\$ 671	\$ 671	\$ 671	\$ 671	\$ 671	\$ 8,053
SCORE/CitySmart	\$ 1,576	\$ 1,576	\$ 1,576	\$ 1,576	\$ 1,576	\$ 1,576	\$ 1,576	\$ 1,576	\$ 1,576	\$ 1,576	\$ 1,576	\$ 1,576	\$ 18,917
Residential SOP	\$ 3,563	\$ 3,563	\$ 3,563	\$ 3,563	\$ 3,563	\$ 3,563	\$ 3,563	\$ 3,563	\$ 3,563	\$ 3,563	\$ 3,563	\$ 3,563	\$ 42,759
Solar PV Pilot MTP	\$ 1,482	\$ 1,482	\$ 1,482	\$ 1,482	\$ 1,482	\$ 1,482	\$ 1,482	\$ 1,482	\$ 1,482	\$ 1,482	\$ 1,482	\$ 1,482	\$ 17,789
Hard-to-Reach SOP	\$ 2,687	\$ 2,687	\$ 2,687	\$ 2,687	\$ 2,687	\$ 2,687	\$ 2,687	\$ 2,687	\$ 2,687	\$ 2,687	\$ 2,687	\$ 2,687	\$ 32,243
TL EE	\$ 2,853	\$ 2,853	\$ 2,853	\$ 2,853	\$ 2,853	\$ 2,853	\$ 2,853	\$ 2,853	\$ 2,853	\$ 2,853	\$ 2,853	\$ 2,853	\$ 34,237
Total	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 220,493

TNC Admin by Month 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
AEP CARE\$	\$ 996	\$ 996	\$ 996	\$ 996	\$ 996	\$ 996	\$ 996	\$ 996	\$ 996	\$ 996	\$ 996	\$ 996	\$ 11,949
Commercial Solutions	\$ 1,523	\$ 1,523	\$ 1,523	\$ 1,523	\$ 1,523	\$ 1,523	\$ 1,523	\$ 1,523	\$ 1,523	\$ 1,523	\$ 1,523	\$ 1,523	\$ 18,273
Commercial SOP	\$ 2,055	\$ 2,055	\$ 2,055	\$ 2,055	\$ 2,055	\$ 2,055	\$ 2,055	\$ 2,055	\$ 2,055	\$ 2,055	\$ 2,055	\$ 2,055	\$ 24,664
Load Management	\$ 548	\$ 548	\$ 548	\$ 548	\$ 548	\$ 548	\$ 548	\$ 548	\$ 548	\$ 548	\$ 548	\$ 548	\$ 6,572
SCORE/CitySmart	\$ 2,235	\$ 2,235	\$ 2,235	\$ 2,235	\$ 2,235	\$ 2,235	\$ 2,235	\$ 2,235	\$ 2,235	\$ 2,235	\$ 2,235	\$ 2,235	\$ 26,823
Residential SOP	\$ 3,319	\$ 3,319	\$ 3,319	\$ 3,319	\$ 3,319	\$ 3,319	\$ 3,319	\$ 3,319	\$ 3,319	\$ 3,319	\$ 3,319	\$ 3,319	\$ 39,822
Solar PV Pilot MTP	\$ 1,590	\$ 1,590	\$ 1,590	\$ 1,590	\$ 1,590	\$ 1,590	\$ 1,590	\$ 1,590	\$ 1,590	\$ 1,590	\$ 1,590	\$ 1,590	\$ 19,076
Hard-to-Reach SOP	\$ 2,592	\$ 2,592	\$ 2,592	\$ 2,592	\$ 2,592	\$ 2,592	\$ 2,592	\$ 2,592	\$ 2,592	\$ 2,592	\$ 2,592	\$ 2,592	\$ 31,104
TLI EE	\$ 1,676	\$ 1,676	\$ 1,676	\$ 1,676	\$ 1,676	\$ 1,676	\$ 1,676	\$ 1,676	\$ 1,676	\$ 1,676	\$ 1,676	\$ 1,676	\$ 20,114
	\$ 15,537	\$ 15,537	\$ 15,537	\$ 15,537	\$ 15,537	\$ 15,537	\$ 15,537	\$ 15,537	\$ 15,537	\$ 15,537	\$ 15,537	\$ 15,537	\$ 198,397

TNC R&D by Month 2011

TNC	January	February	March	April	May	June	July	August	September	October	November	December	Total Year
R&D - CCET	\$ 1,633	\$ 1,633	\$ 1,633	\$ 1,633	\$ 1,633	\$ 1,633	\$ 1,633	\$ 1,633	\$ 1,633	\$ 1,633	\$ 1,633	\$ 1,633	\$ 19,595
R&D - SMART View	\$ 1,105	\$ 1,105	\$ 1,105	\$ 1,105	\$ 1,105	\$ 1,105	\$ 1,105	\$ 1,105	\$ 1,105	\$ 1,105	\$ 1,105	\$ 1,105	\$ 13,256
R&D - Programs	\$ 6,165	\$ 6,165	\$ 6,165	\$ 6,165	\$ 6,165	\$ 6,165	\$ 6,165	\$ 6,165	\$ 6,165	\$ 6,165	\$ 6,165	\$ 6,165	\$ 73,975
Total	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 18,374	\$ 106,826

SOAH Docket No. 473-12-6079
PUC Docket No. 40358
STAFF's 2nd, Q. # STAFF 2-1
Attachment C
Page 1 of 2

TNC R&D by Month 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
CCET R&D	\$ 1,039	\$ 1,039	\$ 1,039	\$ 1,039	\$ 1,039	\$ 1,039	\$ 1,039	\$ 1,039	\$ 1,039	\$ 1,039	\$ 1,039	\$ 1,039	\$ 12,470
Res DR R&D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Program R&D	\$ 226	\$ 226	\$ 226	\$ 226	\$ 226	\$ 226	\$ 226	\$ 226	\$ 226	\$ 226	\$ 226	\$ 226	\$ 2,715
Program R&D	\$ 6,100	\$ 6,100	\$ 6,100	\$ 6,100	\$ 6,100	\$ 6,100	\$ 6,100	\$ 6,100	\$ 6,100	\$ 6,100	\$ 6,100	\$ 6,100	\$ 73,196
LIE Monitor R&D	\$ 552	\$ 552	\$ 552	\$ 552	\$ 552	\$ 552	\$ 552	\$ 552	\$ 552	\$ 552	\$ 552	\$ 552	\$ 6,630
	\$ 7,918	\$ 7,918	\$ 7,918	\$ 7,918	\$ 7,918	\$ 7,918	\$ 7,918	\$ 7,918	\$ 7,918	\$ 7,918	\$ 7,918	\$ 7,918	\$ 95,010

**SOAH DOCKET NO. 473-12-6079
PUC DOCKET NO. 40358**

APPLICATION OF AEP TEXAS	§	BEFORE THE STATE OFFICE
NORTH COMPANY TO ADJUST	§	
ENERGY EFFICIENCY COST	§	OF
RECOVERY FACTOR AND	§	
RELATED RELIEF	§	ADMINISTRATIVE HEARINGS
	§	

**AEP TEXAS NORTH COMPANY'S RESPONSE
TO STAFF'S SECOND REQUEST FOR INFORMATION**

Question No. STAFF-2-2 :

How was TNC able to determine the actual administrative expense per program in 2011, represented in Excel column C in Schedule C, 2011 YE Program Results worksheet, in the electronic file supporting TNC's application?

Response No. STAFF-2-2 :

TNC charges administrative expenses in one of three ways - to a specific energy efficiency program, to Research & Development (R&D), or to general administration. General administrative costs are then allocated back to each of the specific programs and R&D project totals based upon the ratio of the costs of each specific program and R&D project to the total of funds expended for the programs and R&D.

Prepared By: Rhonda R Fahrlender
Sponsored By: Rhonda R Fahrlender

Title: EE/DR Coordinator I
Title: EE/DR Coordinator I

**SOAH DOCKET NO. 473-12-6079
PUC DOCKET NO. 40358**

APPLICATION OF AEP TEXAS	§	BEFORE THE STATE OFFICE
NORTH COMPANY TO ADJUST	§	
ENERGY EFFICIENCY COST	§	OF
RECOVERY FACTOR AND	§	
RELATED RELIEF	§	ADMINISTRATIVE HEARINGS
	§	

**AEP TEXAS NORTH COMPANY'S RESPONSE
TO STAFF'S SECOND REQUEST FOR INFORMATION**

Question No. STAFF-2-3:

How was TNC able to determine if a 2011 program had at least one participating customer from a customer class?

Response No. STAFF-2-3:

For programs serving the Residential customer class, only Residential customers were eligible; therefore, all participants were from the Residential customer class. Likewise, only non-residential customers were eligible to participate in the non-residential programs. To determine if a non-residential program included at least one non-residential EECRF rate class participant, TNC manually reviewed each participating customer to determine specific rate class identification until each EECRF rate class was represented with at least one participant.

Prepared By: Rhonda R Fahrlender
Sponsored By: Rhonda R Fahrlender

Title: EE/DR Coordinator I
Title: EE/DR Coordinator I

**SOAH DOCKET NO. 473-12-6079
PUC DOCKET NO. 40358**

APPLICATION OF AEP TEXAS	§	BEFORE THE STATE OFFICE
NORTH COMPANY TO ADJUST	§	
ENERGY EFFICIENCY COST	§	OF
RECOVERY FACTOR AND	§	
RELATED RELIEF	§	ADMINISTRATIVE HEARINGS
	§	

AEP TEXAS NORTH COMPANY'S RESPONSE
TO STAFF'S SECOND REQUEST FOR INFORMATION

Question No. STAFF-2-4:

How was TNC able to determine if a 2011 program had at least one participating customer from a customer class?

Response No. STAFF-2-4:

This is a duplicative question. Please refer to TNC's response to Staff's Second Request for Information, Question No. 2-3 for this response.

Prepared By: Rhonda R Fahrlender
Sponsored By: Rhonda R Fahrlender

Title: EE/DR Coordinator I
Title: EE/DR Coordinator I

**SOAH DOCKET NO. 473-12-6079
PUC DOCKET NO. 40358**

APPLICATION OF AEP TEXAS	§	BEFORE THE STATE OFFICE
NORTH COMPANY TO ADJUST	§	
ENERGY EFFICIENCY COST	§	OF
RECOVERY FACTOR AND	§	
RELATED RELIEF	§	ADMINISTRATIVE HEARINGS

**AEP TEXAS NORTH COMPANY'S RESPONSE
TO STAFF'S SECOND REQUEST FOR INFORMATION**

Question No. STAFF-2-5:

Please provide the following information for each R&D program in work paper Schedule C, 2011 YE Program Results worksheet, accompanying the Company's application:

- (a) Explain the "incentive" versus "administrative" expense classification, MS Excel cells B26:C28.
- (b) Explain the methodology used to allocate the 2011 R&D expenses for each program among the "incentive" versus "administrative" categories.
- (c) Please provide a justification for the methodology used to allocate the 2011 R&D expenses for each program among the "incentive" versus "administrative" categories

Response No. STAFF-2-5:

- (a) For the R&D expenses, column B represents professional services incurred for R&D. Column C represents any other administrative R&D costs. Although the column headers are labeled Incentives and Admin, R&D is actually a separate section. The labels refer to the Program expenses in the above section.
- (b) The total R&D expense (column B plus column C) was either directly assigned or allocated to the classes based on the rate classes that benefitted from the R&D projects. TNC has directly assigned the total research and development (R&D) costs, where possible, to a specific class. Where a specific class assignment of R&D costs cannot be made, TNC has employed the adjusted and weighted demand allocator to assign R&D costs across the eligible classes. Please see filed Schedule C, 2011 results for all incentive, administrative, and R&D allocations and direct assignments to the EECRF rate classes.
- (c) TNC has followed Staff's recommendation and the Final Order in Docket No. 39361 for allocating R&D expenses to the EECRF rate classes in the instant docket.

Prepared By: Jennifer L. Jackson
Sponsored By: Jennifer L. Jackson

Title: Principal Regulatory Consultant
Title: Principal Regulatory Consultant

**SOAH DOCKET NO. 473-12-6079
PUC DOCKET NO. 40358**

APPLICATION OF AEP TEXAS	§	BEFORE THE STATE OFFICE
NORTH COMPANY TO ADJUST	§	
ENERGY EFFICIENCY COST	§	OF
RECOVERY FACTOR AND	§	
RELATED RELIEF	§	ADMINISTRATIVE HEARINGS
	§	

**AEP TEXAS NORTH COMPANY'S RESPONSE
TO STAFF'S SECOND REQUEST FOR INFORMATION**

Question No. STAFF-2-6:

Please provide the" following information about TNC's energy efficiency program databases:

- (a) Name of each energy efficiency program database.
- (b) The function of each energy efficiency program database.
- (c;) A short description of the searchable data elements or fields in each energy efficiency program database.
- (d) Please itemize and describe the unique identifiers or data keys that relate the data elements within each database.
- (e) Which energy efficiency programs have generated or will generate the program data captured by each energy efficiency program database?

Response No. STAFF-2-6:

(a) & (b) Listed below are the names and functions of each energy efficiency program database:

TNC Residential SOP - purpose is to provide tracking for the energy efficiency program of the same name
TNC Hard to Reach SOP - purpose is to provide tracking for the energy efficiency program of the same name
TNC Low Income - purpose is to provide tracking for the energy efficiency program of the same name
TNC Commercial SOP - purpose is to provide tracking for the energy efficiency program of the same name
TNC Load Management - purpose is to provide tracking for the energy efficiency program of the same name

(c) and (d) Please refer to the following attached files:

TNC Residential SOP – contained in file: “TNC-RESandHTR-Programs”
(Attachment A)

TNC Hard to Reach SOP – contained in file: “TNC-RESandHTR-Programs”
(Attachment A)

TNC Low Income programs – data is in attached spreadsheet titled “TNC-LI-
Programs” (Attachment B)

TNC Commercial SOP – contained in files: “TNC-Commercial-Keys”
(Attachment C) & “AEP-TNC-Commercial” (Attachment D)

TNC Load Management – contained in files: “TNC-LoadManagement-Keys”
(Attachment E) & “AEP-TNC-LoadManagement” (Attachment F)

(e) For each database, it is the program of the same name that will generate the data captured by each energy efficiency program database, as included in the responses to (a) & (b) above.

The information responsive to this request is HIGHLY SENSITIVE under the terms of the Protective Order. The Highly Sensitive information is available for review at the Austin offices of American Electric Power Company (AEP), 400 West 15th Street, Suite 1520, Austin, Texas, 78701, (512) 481-4562, during normal business hours.

Prepared By: Rhonda R. Fahrlender
Sponsored By: Rhonda R. Fahrlender

Title: EE/DR Coordinator I
Title: EE/DR Coordinator I

**SOAH DOCKET NO. 473-12-6079
PUC DOCKET NO. 40358**

**APPLICATION OF AEP TEXAS § BEFORE THE STATE OFFICE
NORTH COMPANY TO ADJUST §
ENERGY EFFICIENCY COST § OF
RECOVERY FACTOR AND §
RELATED RELIEF § ADMINISTRATIVE HEARINGS**

**AEP TEXAS NORTH COMPANY'S RESPONSE
TO STAFF'S SECOND REQUEST FOR INFORMATION**

Question No. STAFF-2-7:

Please provide the following information about TNC's billing databases used to bill and collect EECRF revenues:

- (a) A name of each EECRF billing database.
- (b) A short description of the searchable data elements or fields in each EECRF billing database.
- (c) Please itemize and describe the unique identifiers or data keys that relate the data elements within each EECRF billing database.

Response No. STAFF-2-7:

TNC does not utilize a unique EECRF billing database. The system that bills EECRF charges and collects EECRF revenues from the retail electric providers (REPs) is the same billing system that bills and collects other distribution system charges from the REPs. The AEP billing system is identified as the Marketing and Customer Service System or MACSS. The EECRF rates and billing determinants used in billing and collecting the EECRF charges are separately identified within the MACSS system by a unique rider category code, rider group code, and equation code for each specific EECRF rate class. Those codes are as follows:

RATE CLASS	RIDER CTGRY CD	RIDER GROUP CD	EQUATION CODE
RESIDENTIAL	EECR	EEARS	SE11A
SEC <= 10 kW	EECR	EEASL	SE11B
SEC > 10 kW	EECR	EEASG	SE11C
PRIMARY	EECR	EEAPS	SE11D

Prepared By: Jennifer L. Jackson
Sponsored By: Jennifer L. Jackson

Title: Principal Regulatory Consultant
Title: Principal Regulatory Consultant