



Control Number: 40079



Item Number: 95

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PROJECT NO. 40079

**ENTERGY TEXAS, INC.
FUEL COST REPORT
FOR THE MONTH OF SEPTEMBER 2012**

Current System Fuel Factor: (1)

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CLERK

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 21,958,350	\$ 474,651	\$ 22,433,001
Allowances	509	\$ 668	\$ -	\$ 668
Purchased Power Cost - Nuclear	555	1,806,648	7,982,466	9,789,114
Purchased Power Cost - Non-Nuclear	555	34,990,113	13,180,774	48,170,887
TOTAL SYSTEM COST:		\$ 58,755,779	\$ 21,637,891	\$ 80,393,670
Gains from Disposition of Allowances	411	\$ -	\$ -	\$ -
(2) Sales for Resale Revenue	447	20,045,333	7,576,947	27,622,280
NET SYSTEM COST:		\$ 38,710,446	\$ 14,060,944	\$ 52,771,390
Texas Fixed Fuel Factor Allocator		95.377%	95.377%	95.377%
	447/555	-	-	-
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 36,920,862	\$ 13,410,907	\$ 50,331,769

	ACCOUNT	REVENUES	MWH SALES
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 22,041,197	634,787
Commercial & Industrial	442	31,661,532	948,129
Street & Highway	444	246,437	7,097
Public Authorities	445	759,457	22,205
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 54,708,623	1,612,218

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER) RECOVERY OF COSTS:				
Annual Interest Compound Rate (%):			0.22%	
Beginning Cumulative Balance	182	64,507,893	(10,649,213)	53,858,679
Entry This Month	182	17,787,761	9,864	17,797,625
Commission's Adjustment per Docket No. 39896 associated with the line loss study	182	3,981,273	34,732	4,016,005
Adjustments per Dkt 39896 for the period July 2009 through June 2011	182	198,167	(1,526)	196,641
	182	-	-	-
Ending Cumulative Balance	182	\$ 86,475,094	\$ (10,606,144)	\$ 75,868,950

Comments:

- (1) The Texas retail fixed fuel factor is 3.35615 cents/kWh effective with September 2012 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

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PROJECT NO. 40079

ENTERGY TEXAS, INC. FUEL PURCHASE REPORT FOR THE MONTH OF SEPTEMBER 2012

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Various	Coal	Firm		Big Cajun No. 2	1,003,895	\$ 2,268,396	\$ 2.260	58,543	\$ 38.748	8,574.0
Various	Igniter Fuel	Firm		Big Cajun No. 2	2,962	69,088	23.325	N/A	N/A	N/A
Various	Coal	Firm		Nelson 6	2,213,042	5,721,208	2.585	127,971	44.707	8,646.7
Various	Igniter Fuel	Firm		Nelson 6	-	-	N/A	N/A	N/A	N/A
Physical Inventory Adjustments	Coal	N/A	N/A	N/A	(330,979)	-	-	-	N/A	-
Prior Period Adjustments	Coal	N/A	N/A	N/A	-	1,245,613	-	-	-	-
TOTAL COAL:					2,888,920	\$ 9,304,305	\$ 3.221	186,514	\$ 49.885	7,744.5
CENTERPOINT	NG	SPOT		Sabine	500,000	\$ 1,379,762	\$ 2.760			
DCP MIDSTREAM	NG	SPOT		Sabine	1,340,000	3,695,288	2.758			
ENBRIDGE	NG	SPOT		Sabine	1,980,213	5,303,111	2.678			
KINDER	NG	SPOT		Sabine	10,000	30,484	3.048			
KMTEJAS	NG	SPOT		Sabine	20,000	60,968	3.048			
NJR	NG	SPOT		Sabine	215,000	646,323	3.006			
SEQUENT	NG	SPOT		Sabine	225,001	668,526	2.971			
TAUBER	NG	SPOT		Sabine	390,000	1,083,153	2.777			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	Oil	SPOT		Sabine	-	-	-			
Prior Period Adjustments	NG	N/A		Sabine	9,273	65,781	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
TOTAL PLANT:					4,689,487	\$ 12,933,397	\$ 2.758			
CONOCO	NG	SPOT		Lewis Creek	40,000	\$ 109,360	\$ 2.734			
ENBRIDGE	NG	SPOT		Lewis Creek	560,000	1,555,433	2.778			
JP MORGAN VNTRS	NG	SPOT		Lewis Creek	73,701	204,940	2.781			
KINDER	NG	SPOT		Lewis Creek	-	-	-			
NJR	NG	SPOT		Lewis Creek	29,481	84,486	2.866			
SEQUENT	NG	SPOT		Lewis Creek	402,907	1,088,278	2.701			
TAUBER	NG	SPOT		Lewis Creek	390,000	1,033,950	2.651			
TETCO	NG	SPOT		Lewis Creek	-	100,375	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	Oil	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	19,821	58,859	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					1,515,910	\$ 4,235,682	\$ 2.794			
TOTAL NATURAL GAS & OIL					6,205,397	\$ 17,169,079	\$ 2.767			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

PROJECT NO. 40079

ENTERGY TEXAS, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF SEPTEMBER 2012

Time Period: 720 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
COAL/OIL:	Nelson 6	164.0	113,846	1,259,257	\$ 3,293,796	96.41%	11.061	\$ 2.616	28.93	7.48%
	Big Cajun No. 2 Unit 3	105.0	48,527	577,558	1,253,440	64.19%	11.902	2.170	25.83	3.19%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	269.0	162,373	1,836,816	\$ 4,547,236	83.84%	11.312	\$ 2.476	\$ 28.00	10.67%
GAS/OIL:	Lewis Creek	460.0	128,348	1,496,089	\$ 4,176,823	38.75%	11.657	\$ 2.792	\$ 32.54	8.43%
	Sabine	1,809.0	385,367	4,758,275	13,178,462	29.59%	12.347	2.770	34.20	25.32%
	Prior Period Adjustments	-	-	11,814	55,829	-	-	-	-	0.00%
	TOTAL GAS/OIL	2,269.0	513,715	6,266,178	\$ 17,411,114	31.45%	12.198	\$ 2.779	\$ 33.89	33.75%
EMISSIONS & GAINS	509 & 411	-	-	-	668	-	-	-	-	0.00%
	-	-	-	-	-	-	-	-	-	0.00%
	-	-	-	-	-	-	-	-	-	0.00%
	TOTAL EMISSIONS	-	-	-	\$ 668	-	-	\$ -	\$ -	-
TOTAL NET GENERATION		2,538.0	676,088	8,102,994	\$ 21,959,018	37.00%	11.985	\$ 2.710	\$ 32.48	44.42%
PURCHASES:	Firm Cogen:	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	204,802	N/A	5,100,598	N/A	N/A	N/A	24.91	13.46%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN	-	204,802	-	\$ 5,100,598	-	-	-	\$ 24.91	13.46%
	Other Firm (1)	-	-	N/A	-	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	641,169	N/A	11,650,830	N/A	N/A	N/A	18.17	42.13%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER	-	641,169	-	\$ 11,650,830	-	-	-	\$ 18.17	42.13%
	TOTAL PURCHASES	-	845,971	-	\$ 16,751,428	-	-	-	\$ 19.80	55.58%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
SYSTEM TOTAL AT THE SOURCE		-	1,522,059	-	\$ 38,710,446	-	-	-	\$ 25.43	100.00%
DISPOSITION OF ENERGY:										
Sales to Ultimate Consumer		-	1,644,789	-	-	-	-	-	-	108.06%
Sales for Resale		-	50,109	-	-	-	-	-	-	3.29%
Energy Furnished Without Charge		-	-	-	-	-	-	-	-	0.00%
Energy Used by Utility		-	-	-	-	-	-	-	-	0.00%
Electric Dept. Only		-	1,650	-	-	-	-	-	-	0.11%
TOTAL @ THE METER		-	1,696,548	-	-	-	-	-	-	111.46%
Total Energy Losses		-	(174,489)	-	-	-	-	-	-	-11.46%
Percent Losses		-	-	-	-	-	-	-	-	-
FUEL OIL: (Included in the above generation)										
Big Cajun No. 2 Unit 3		105.0	170	2,018	\$ 44,572	N/A	11.869	\$ 22.091	\$ 262.19	0.01%
Nelson 6		164.0	80	886	16,223	N/A	11.079	18.304	202.79	0.01%
Sabine		1,809.0	2	21	376	N/A	10.325	18.208	188.00	0.00%
Prior Period Adjustments		-	-	-	-	N/A	-	-	-	0.00%
TOTAL OIL		-	252	2,925	\$ 61,171	-	11.606	\$ 20.916	\$ 242.74	0.02%

Utilities Notes:

1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

2) Other Non-Firm Purchases are net of off-system sales: 599,412 MWh
\$ 20,045,333