



Control Number: 40079



Item Number: 44

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SOUTHWESTERN PUBLIC SERVICE COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF MAY 2012  
PROJECT NUMBER 40079

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Current System Fuel Factor (\$/kwh):

0.028787

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<b>TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS</b>				
<b>Fuel Cost:</b>				
Fuel	501	\$35,298,635.49		\$35,298,635.49
Thunder Basin	501	0.00		\$0.00
Steam-Other Sources	503	0.00		0.00
Less: Coal Residual Disposal	50170	(218,576.38)		(218,576.38)
Total Fuel Cost		\$35,517,211.87	\$0.00	\$35,517,211.87
Allowances	509	(\$10,025.00)		(\$10,025.00)
Other Fuel Cost	547	344,483.03		344,483.03
Purchased Power Cost	55502	18,258,246.45		18,258,246.45
Transmission of Electricity by Others	565	0.00		0.00
<b>TOTAL SYSTEM COST</b>		<b>\$54,109,916.35</b>	<b>\$0.00</b>	<b>\$54,109,916.35</b>
<b>LESS (from Texas Retail Collections detail):</b>				
Economy & Emergency Sales Cost		\$2,260,637.94		\$2,260,637.94
SPP Energy Loss Reimbursement		34,417.36		34,417.36
Celanese Direct Assigned Cost		0.00		0.00
TUCO Handling Costs		3,295,858.09		3,295,858.09
Renewable Energy Credits (3)		105,367.50		105,367.50
SunEd Direct Assigned Costs to NM		1,005,749.64		1,005,749.64
Variable O & M Costs (Long-term PPAs)		1,276,255.29		1,276,255.29
<b>NET SYSTEM COST</b>		<b>\$46,131,630.53</b>	<b>\$0.00</b>	<b>\$46,131,630.53</b>
Texas Retail Allocator (Texas Cost/Total System)		0.5281601041252		0.5281601041252
<b>TEXAS RETAIL FUEL AND PURCHASED POWER</b>		<b>\$24,364,886.78</b>	<b>\$0.00</b>	<b>\$24,364,886.78</b>

	ACCOUNT	FUEL REVENUES	kWh SALES
<b>TEXAS RETAIL REVENUES &amp; SALES</b>			
Residential	440	\$4,312,458.70	163,771,877
Commercial & Industrial	442	22,503,699.01	903,922,675
Street & Highway	444	75,165.30	2,855,932
Public Authorities	445	878,948.20	32,707,251
<b>TOTAL TEXAS RETAIL</b>		<b>\$27,770,271.21</b>	<b>1,103,257,735</b>

	OVER(UNDER) RECOVERY	INTEREST	TOTAL
<b>OVER(UNDER) RECOVERY OF FUEL COSTS</b>			
	Interest Rate :	0.22%	
Beginning Cumulative Balance	\$10,299,170.80	(\$994,339.04)	\$9,304,831.76
Current Month	3,405,384.43	1,704.17	3,407,088.60
Prior Period Adjustment (1)	1,257,994.28	39,255.95	1,297,250.23
Transfer from Economy & Emerg Sales (6)	260,455.47	0.00	260,455.47
Electric Commodity Trading Margin (2)	0.00	0.00	0.00
PCRF and TCRF (7)	(39,323.33)	0.00	(39,323.33)
Sulfur Dioxide Emission Allowance Credits (4)	326.27	0.00	326.27
Ending Cumulative Balance	\$15,184,007.92	(\$953,378.92)	\$14,230,629.00

- (1) Prior Surcharge/Refund Amounts Docket Nos. 27751, 28170, 28861, 29670, 30397, 31978, 32685, 36712, 39740  
 (2) Per Order in PUC Docket No. 35763, Page 10  
 (3) Per Order in PUC Docket No. 35763, Pages 7 - 8  
 (4) Per Order in PUC Docket No. 29801, Pages 16 - 17  
 (5) Per Order in PUC Docket No. 32766, Page 14 and PUC Docket No. 35763, Page 10  
 (6) Per Order in PUC Docket No. 37849, Page 3  
 (7) Per Order in PUC Docket No. 39671, Pages 2 - 3

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SOUTHWESTERN PUBLIC SERVICE COMPANY  
TEXAS RETAIL  
FUEL COST REPORT  
FOR THE MONTH OF MAY 2012  
PROJECT NUMBER 40079

**NET SYSTEM FUEL COST**

Total Company Fuel Cost	\$35,851,669.90
Plus: Energy Cost of Purchased Power	18,258,246.45
Plus: Transmission of Electricity by Others	0.00
Less: Energy Cost of Economy & Emergency Sales	2,260,637.94
Less: SPP Energy Loss Reimbursement	34,417.36
Less: Celanese Fuel Cost	0.00
Less: TUCO Handling Costs	3,295,858.09
Less: Renewable Energy Credits	105,367.50
Less: SunEd Direct Assigned Costs to NM	1,005,749.64
Less: Variable O & M Costs (Long-term PPAs)	1,276,255.29
<b>NET SYSTEM FUEL COST</b>	<b>\$46,131,630.53</b>

**TEXAS RETAIL ALLOCATOR**

0.5281601041252

**TEXAS RETAIL ACTUAL FUEL COST FACTOR**

Texas Retail Applicable Fuel Cost	\$ 24,364,886.78
Texas Retail kWh Billed	1,103,257,735
<b>TEXAS RETAIL ACTUAL FUEL COST FACTOR</b>	<b>0.0220844921427</b>

**TEXAS RETAIL**

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 03	403,932,413 *	1.132439 =	457,428,818
Primary 05	199,184,876 *	1.112001 =	221,493,781
Sub-Transmission 07	86,744,050 *	1.032089 =	89,527,580
Backbone Transmission 09	413,396,396 *	1.024427 =	423,494,430
<b>Total Texas Retail kWh Sales @ Source</b>	<b>1,103,257,735</b>	<b>1.0803863604908</b>	<b>1,191,944,609</b>

**TEXAS RETAIL OVER/(UNDER) RECOVERY**

Texas Retail Fuel Revenue	\$27,770,271.21
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**Actual Fuel Cost**

	kWh BILLED	LOSS MULTIPLIER	ACTUAL FUEL COST FACTOR	
Secondary	403,932,413 *	1.0481796525879 *	0.0220844921427 =	\$ 9,350,435.65
Primary	199,184,876 *	1.0292623460137 *	0.0220844921427 =	4,527,618.87
Sub-Transmission	86,744,050 *	0.9552962141536 *	0.0220844921427 =	1,830,059.32
Backbone Transmission	413,396,396 *	0.9482043067765 *	0.0220844921427 =	8,656,772.94
<b>Total Texas Retail Actual Fuel Cost</b>	<b>1,103,257,735</b>			<b>\$ 24,364,886.78</b>

**TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH****\$3,405,384.43**

SOUTHWESTERN PUBLIC SERVICE COMPANY  
 TEXAS RETAIL  
 FUEL COST REPORT  
 FOR THE MONTH OF MAY 2012  
 PROJECT NUMBER 40079

Calculation of Materiality Threshold

TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

	Jun-11	\$40,563,624.39		
	Jul-11	\$45,851,118.91		
	Aug-11	\$45,045,508.51		
	Sep-11	\$32,550,239.99		
	Oct-11	\$29,810,088.66		
	Nov-11	\$29,758,707.06		
	Dec-11	\$34,760,031.99		
	Jan-12	\$27,563,235.30		
	Feb-12	\$25,615,661.70		
	Mar-12	\$23,591,085.63		
	Apr-12	\$23,074,722.60		
	May-12	\$24,364,886.78		
Total of Rolling 12 Months		\$382,548,911.52		
Threshold Percentage			4%	
Materiality Threshold				<u>\$ 15,301,956.46</u>

SOUTHWESTERN PUBLIC SERVICE COMPANY  
ECONOMY & EMERGENCY SALES MARGIN CREDIT  
FUEL COST REPORT  
FOR THE MONTH OF MAY 2012  
PROJECT NUMBER 40079

**ECONOMY & EMERGENCY SALES**

Economy & Emergency Revenue	\$2,808,568.32
Economy & Emergency Fuel Cost	2,260,637.94
Economy & Emergency Transmission Cost	0.00
Economy & Emergency Other Cost of Sales	0.00
Margin (Revenue - Fuel Cost - Transmission Cost - Other Cost of Sales)	<u>\$547,930.38</u>

90% of Company Net Margin (5) \$493,137.34

Texas Retail Allocator 0.5281601041252

Texas Applicable Margin Credit	<u>C</u>	<u>\$260,455.47</u>
Total Texas Retail kWh Billed	<u>K</u>	<u>1,103,257,735</u>

Texas Retail Economy & Emergency Sales Margin Credit Factor = C/K = 0.0002360785352

**ECONOMY & EMERGENCY SALES MARGIN CREDIT**

	kWh BILLED	LOSS MULTIPLIER	MARGIN CREDIT FACTOR	
Secondary	403,932,413 *	1.0481796525879 *	0.0002360785352 =	\$ 99,954.17
Primary	199,184,876 *	1.0292623460137 *	0.0002360785352 =	48,399.29
Sub-Transmission	86,744,050 *	0.9552962141536 *	0.0002360785352 =	19,562.95
Backbone Transmission	413,396,396 *	0.9482043067765 *	0.0002360785352 =	\$92,539.06
Total Texas Retail Sales Margin Credit	<u>1,103,257,735</u>			<u>\$ 260,455.47</u>

SOUTHWESTERN PUBLIC SERVICE COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF MAY 2012  
PROJECT NUMBER 40079

**TEXAS RETAIL ALLOCATOR**

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 03	423,211,468 *	1.132439 =	479,261,172
Primary 05	189,374,006 *	1.112001 =	210,584,084
Sub-Transmission 07	87,849,901 *	1.032089 =	90,668,916
Backbone Transmission 09	442,200,519 *	1.024427 =	453,002,151
	<u>1,142,635,894</u>	<u>1.0795357729240</u>	<u>1,233,516,323</u>
TX Retail - Est. May Billed in July	16,400,363	1.0795357729240	17,704,779
Total Texas Retail kWh Sales @ Source			<u>1,251,221,102</u>

Total NM Retail Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 02 and 03	172,559,435 *	1.132439 =	195,413,034
Primary 05	90,395,901 *	1.112001 =	100,520,332
Sub-Transmission 07	19,967,501 *	1.032089 =	20,608,238
Backbone Transmission 09	94,023,113 *	1.024427 =	96,319,816
	<u>376,945,950</u>	<u>1.0952801588663</u>	<u>412,861,420</u>
FCR 21	(54,679)	1.0952801588663	(59,889)
NM Retail - Est. May Billed in July	9,308,738	1.0952801588663	10,195,676
Total NM Retail kWh Sales @ Source			<u>422,997,207</u>

Total Applicable Company kWh Sales @ Source			
Total Texas Retail Sales @ Source (kWh)			1,251,221,102
Plus: Total New Mexico Retail Sales @ Source (kWh)			422,997,207
Plus: SPS Wholesale Sales @ Source (kWh)			694,800,275
Total Applicable Company kWh Sales @ Source			<u>2,369,018,584</u>

TEXAS RETAIL ALLOCATOR	0.5281601041252
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**Information by Voltage Level**

Texas Billed (kWhs)	Secondary 03	Primary 05	
May Billed May	173,813,364	64,605,048	
May Billed June	249,284,168	124,856,430	
May Billed July	-	-	
May Billed (other)	113,936	(87,472)	
Total	<u>423,211,468</u>	<u>189,374,006</u>	
Texas Billed (kWhs)	Sub-Transmission 07	Backbone Transmission 09	Total
May Billed May	2,759,865	14,710,459	255,888,736
May Billed June	85,090,036	427,490,060	886,720,694
May Billed July	-	-	-
May Billed (other)	-	-	26,464
Total	<u>87,849,901</u>	<u>442,200,519</u>	<u>1,142,635,894</u>

**Texas (kWh)**

Estimate % Billed in Month 1 & 2 (100% - 1.415%) using 2010 actuals	98.585%
Estimated Total For May (Total Texas Billed Months 1 & 2 / 98.585%)	1,159,036,257
Estimated May Billed July (Estimated Total - Total Texas Billed Months 1 & 2)	16,400,363

New Mexico Billed (kWhs)	Secondary 02	Secondary 03	Primary 05
May Billed May	37,837,878	31,201,075	40,336,949
May Billed June	55,062,444	48,412,690	50,099,099
May Billed July	-	-	-
May Billed (other)	17,564	27,784	(40,147)
Total	<u>92,917,886</u>	<u>79,641,549</u>	<u>90,395,901</u>

New Mexico Billed (kWhs)	Sub-Transmission 07	Backbone Transmission 09	Total
May Billed May	514,466	11,152,958	121,043,326
May Billed June	19,453,035	82,870,155	255,897,423
May Billed July	-	-	-
May Billed (other)	-	-	5,201
Total	<u>19,967,501</u>	<u>94,023,113</u>	<u>376,945,950</u>

**New Mexico (kWh)**

Estimate % Billed in Month 1 & 2 (100% - 2.410%) using 2010 actuals	97.590%
Estimated Total For May (Total NM Billed Months 1 & 2 / 97.590%)	386,254,688
Estimated May Billed July (Estimated Total - Total NM Billed Months 1 & 2)	9,308,738

SOUTHWESTERN PUBLIC SERVICE COMPANY  
FUEL EFFICIENCY REPORT  
PROJECT NUMBER 40079  
For the Month of May 2012

Time Period      744      Hrs.

PLANT		NDC MW	MWH	MMBTU	COST	%CF	HR	\$/MMBTU	\$/MWH	%MIX
COAL:	Harrington	1,018	393,025	4,118,084	\$ 8,038,946	51.89	10.48	1.952	\$ 20.45	15.89%
	Tolk Station	1,065	715,243	7,099,526	\$ 13,452,304	90.27	9.93	1.895	\$ 18.81	28.92%
	Prior Period Adjustments:									
	TOTAL COAL:	2,083	1,108,268	11,217,610	\$ 21,491,250	71.51	10.12	1.916	\$ 19.39	44.82%
GAS/OIL:	Carlsbad	23	31	597	\$ 2,506	0.18	19.26	4.198	\$ 80.85	0.00%
	Cunningham	453	110,303	1,172,594	\$ 3,061,479	32.73	10.63	2.611	\$ 27.76	4.46%
	Harrington		-	-	\$ -					
	Jones Station	663	124,398	1,368,053	\$ 3,288,440	25.22	11.00	2.404	\$ 26.43	5.03%
	Maddox	174	44,858	479,149	\$ 1,250,993	34.65	10.68	2.611	\$ 27.89	1.81%
	Moore County	46	(20)	-	\$ -	-0.06	-	#DIV/0!	\$ -	0.00%
	Nichols Station	457	126,331	1,390,450	\$ 3,253,965	37.16	11.01	2.340	\$ 25.76	5.11%
	Plant X	412	137,594	1,623,048	\$ 4,026,887	44.89	11.80	2.481	\$ 29.27	5.56%
	Riverview	23	335	5,672	\$ 17,311	1.96	16.93	3.052	\$ 51.67	0.01%
	Tolk		-	-	\$ -					0.00%
	Prior Period Adjustments:				\$ -					0.00%
	TOTAL GAS/OIL:	2,251	543,830	6,039,563	\$ 14,901,580	32.47	11.11	2.467	\$ 27.40	21.99%
TOTAL NET GENERATION		4,334	1,652,098	17,257,173	\$ 36,392,830		10.45	2.109	\$ 22.03	66.81%
	FIRM COGEN		-		\$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	NON-FIRM COGEN		-		\$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	Prior Period Adjustments:		-	-						
	TOTAL COGEN:	-	-	-	\$ -	N/A	N/A	N/A	#DIV/0!	0.00%
	OTHER FIRM:		510,365		\$ 10,453,554	N/A	N/A	N/A	\$ 20.48	20.64%
	OTHER NON-FIRM:		270,069		\$ 7,811,386	N/A	N/A	N/A	\$ 28.92	10.92%
	Native Sales		39,471							
	Prior Period Adjustments:									
	TOTAL OTHER:		819,905		\$ 18,264,940.46	N/A	N/A	N/A	\$ 22.28	33.16%
	TOTAL PURCHASES: (note 2)		819,905		\$ 18,264,940	N/A	N/A	N/A	\$ 22.28	33.16%
	IMPORTS-OTHER		1,203							0.05%
	NET INTERCHANGE		(371)							-0.02%
	NET TRANSMISSION (WHEELING):									0.00%
	SYSTEM TOTAL AT SOURCE:		2,472,835	17,257,173	\$ 54,657,771	N/A	N/A	N/A	\$ 22.10	100.00%
DISPOSITION OF ENERGY:	Sales to Ultimate Customers		1,535,502							62.09%
	Sales for Resale		812,434							32.85%
	Energy Furnished Without Charge									0.00%
	Energy Used by Utility									0.00%
	Electric Dept. Only		1,455							0.06%
	Transmission Losses		1,662							0.07%
	TOTAL @ THE METER: (note 1)		2,351,053							95.08%
	Total Energy Losses		121,782							4.92%
Percent Losses			4.9248%							
FUEL OIL: (Testing) (Included in above generation	Plant X	0	-	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Jones Station	0	-	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Prior Period Adjustments:									
	TOTAL OIL:	0	-	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%

Utility's Notes:

1.) Includes change in delivered not billed of 161,311 MWH

2.) Purchased power cost excludes capacity which are not allowable for Texas fuel.

Southwestern Public Service Company  
Fuel Purchase Report - Project Number 40079  
For the Month of May 2012

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
TUCO	COAL	FIRM	Harrington	4,054,277	\$ -	230,242	\$ -	8,804.4
TUCO	COAL	FIRM	Tolk	7,094,951	\$ -	402,163	\$ -	8,821.0
TUCO	COAL	SPOT	Tolk		\$ -		\$ -	-
<b>TOTAL HARRINGTON &amp; TOLK PLANTS</b>				11,149,228	\$ -	632,404	\$ -	8,815.0
PNM	NG	SPOT	Carlsbad	597	-			
PNM	TRANS	SPOT	Carlsbad		-			
Prior Per Adjustment			Carlsbad	-	-			
<b>TOTAL CARLSBAD PLANT</b>				597	-			
				597				
				-				
Celanese	AIR	FIRM	Celanese 1					
Celanese	STM	FIRM	Celanese 2					
<b>TOTAL CELANESE PLANT</b>								
EPNG Pipeline	NG	SPOT	Cunningham - ST	-	-			
EPNG Pipeline	NG	SPOT	Cunningham - GT		-			
NNG Pipeline	NG	SPOT	Cunningham - ST	1,039,224	-			
NNG Pipeline	NG	SPOT	Cunningham - GT	97,545	-			
NNG Pipeline	TRANS	FIRM	Cunningham - ST		-			
NNG Pipeline	TRANS	FIRM	Cunningham - GT		-			
NNG Pipeline	NG	FIRM	Cunningham - ST	(16,986)	-			
NNG Pipeline	NG	FIRM	Cunningham - GT	(1,594)	-			
NNG Pipeline	NG	FIRM	Cunningham - ST	49,736	-			
NNG Pipeline	NG	FIRM	Cunningham - GT	4,669	-			
Pinnacle Pipeline	TRANS	FIRM	Cunningham - ST		-			
Pinnacle Pipeline	TRANS	FIRM	Cunningham - GT		-			
EPNG Pipeline	TRANS	FIRM	Cunningham - ST		-			
EPNG Pipeline	TRANS	FIRM	Cunningham - GT		-			
WST Pipeline	TRANS	FIRM	Cunningham - ST		-			
Prior Per Adjustment			Cunningham - ST		-			
Prior Per Adjustment			Cunningham - GT		-			
<b>TOTAL CUNNINGHAM PLANT</b>				1,172,594	-			
				1,172,594				
				0				
					-			
WST Pipeline	NG	SPOT	Harrington	58,951	-			
ONE	NG	FIRM	Harrington	1,642	-			
OTG	NG	FIRM	Harrington	1,039	-			
OTG	NG	FIRM	Harrington		-			
Oasis Pipeline	NG	SPOT	Harrington	561	-			
WST Pipeline	NG	FIRM	Harrington	1,614	-			
WST Pipeline	TRANS	FIRM	Harrington		-			
EPNG Pipeline	TRANS	FIRM	Harrington		-			
NNG Pipeline	TRANS	FIRM	Harrington		-			
Oasis Pipeline	TRANS	FIRM	Harrington		-			
Prior Per Adjustment			Harrington		-			
<b>TOTAL HARRINGTON PLANT</b>				63,807	-			
				63,807				
				(0)				
					-			
NNG Pipeline	NG	SPOT	Jones	601,471	-			
EPNG Pipeline	NG	SPOT	Jones		-			
WST Pipeline	NG	SPOT	Jones	658,872	-			
WST Pipeline	NG	SPOT	Jones - GT	34,113	-			
OTG	NG	FIRM	Jones	11,616	-			
OTG	NG	FIRM	Jones - GT	601	-			
OTG	NG	FIRM	Jones		-			
OTG	NG	FIRM	Jones - GT		-			
ONE	NG	FIRM	Jones	18,357	-			
ONE	NG	FIRM	Jones - GT	950	-			
Oasis Pipeline	NG	SPOT	Jones	6,270	-			
Oasis Pipeline	NG	SPOT	Jones - GT	325	-			
WST Pipeline	NG	FIRM	Jones	16,153	-			
WST Pipeline	NG	FIRM	Jones - GT	934	-			
WST Pipeline	TRAN	FIRM	Jones		-			
WST Pipeline	TRAN	FIRM	Jones - GT		-			
EPNG Pipeline	TRANS	FIRM	Jones		-			

REDACTED



EPNG Pipeline	TRANS	FIRM	Jones - GT		
Oasis Pipeline	TRANS	FIRM	Jones		
Oasis Pipeline	TRANS	FIRM	Jones - GT		
NNG Pipeline	TRAN	FIRM	Jones		-
NNG Pipeline	TRAN	FIRM	Jones - GT		
NNG Pipeline	NG	FIRM	Jones	16,510	-
NNG Pipeline	NG	FIRM	Jones	-	-
PTX Pipeline	TRAN	FIRM	Jones		-
PTX Pipeline	TRAN	FIRM	Jones		-
Prior Per Adjustment			Jones		-
<b>TOTAL JONES PLANT</b>				1,366,171	-
				1,368,053	-
				(1,882)	-
					-
NNG Pipeline	NG	SPOT	Maddox - ST	455,405	-
NNG Pipeline	NG	SPOT	Maddox - GT	9,106	-
EPNG Pipeline	NG	SPOT	Maddox - ST	-	-
EPNG Pipeline	NG	SPOT	Maddox - GT	-	-
Pinnacle Pipeline	NG	FIRM	Maddox - ST	(7,443)	-
Pinnacle Pipeline	NG	FIRM	Maddox - GT	(149)	-
Pinnacle Pipeline	NG	FIRM	Maddox - ST	21,795	-
Pinnacle Pipeline	NG	FIRM	Maddox - GT	435	-
Pinnacle Pipeline	TRANS	FIRM	Maddox - ST		-
Pinnacle Pipeline	TRANS	FIRM	Maddox - GT		-
EPNG Pipeline	TRANS	FIRM	Maddox - ST		-
EPNG Pipeline	TRANS	FIRM	Maddox - GT		-
NNG Pipeline	TRANS	FIRM	Maddox - ST		-
NNG Pipeline	TRANS	FIRM	Maddox - GT		-
Prior Per Adjustment			Maddox - ST		-
Prior Per Adjustment			Maddox - GT		-
				479,149	-
<b>TOTAL MADDOX PLANT</b>				479,150	-
				(1)	-
					-
CIG Pipeline	NG	SPOT	Nichols	341,283	-
NGPL Pipeline	NG	SPOT	Nichols	299,954	-
WST Pipeline	NG	SPOT	Nichols	667,703	-
Oasis Pipeline	NG	SPOT	Nichols	6,354	-
CIG Pipeline	NG	FIRM	Nichols	6,505	-
NGPL Pipeline	TRANS	FIRM	Nichols		-
CIG Pipeline	TRANS	FIRM	Nichols		-
OTG	NG	FIRM	Nichols	16,983	-
OTG	NG	FIRM	Nichols		-
ONE	NG	FIRM	Nichols	26,839	-
WST Pipeline	NG	FIRM	Nichols	24,829	-
Oasis Pipeline	TRANS	FIRM	Nichols		-
WST Pipeline	TRANS	FIRM	Nichols		-
EPNG Pipeline	TRANS	FIRM	Nichols		-
NNG Pipeline	NG	FIRM	Nichols		-
NNG Pipeline	TRANS	FIRM	Nichols		-
Prior Per Adjustment			Nichols		-
Prior Per Adjustment			Nichols		-
<b>TOTAL NICHOLS PLANT</b>				1,390,450	-
				1,390,450	-
				(0)	-
					-
EPNG Pipeline	NG	SPOT	Plant X	823,646	-
EPNG Pipeline	NG	SPOT	Plant X	(7,513)	-
WST Pipeline	NG	SPOT	Plant X	795,162	-
Oasis Pipeline	NG	SPOT	Plant X	1,451	-
OTG	NG	FIRM	Plant X	13,156	-
OTG	NG	FIRM	Plant X		-
ONE	NG	FIRM	Plant X	20,791	-
WST Pipeline	NG	FIRM	Plant X	(23,645)	-
Oasis Pipeline	TRANS	FIRM	Plant X		-
WST Pipeline	TRANS	FIRM	Plant X		-
NNG Pipeline	NG	FIRM	Plant X		-
EPNG Pipeline	TRANS	FIRM	Plant X		-
NNG Pipeline	TRANS	FIRM	Plant X		-
Prior Period Adjustment			Plant X		-
<b>TOTAL PLANT X PLANT</b>				1,623,048	-
				1,623,048	-
				(0)	-
					-
WST Pipeline	NG	SPOT	Moore County	-	-
Oasis Pipeline	NG	SPOT	Moore County	-	-

REDACTED