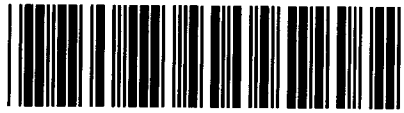




Control Number: 40076



Item Number: 205

Addendum StartPage: 0

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Entered (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (KV)	Upgraded or New Voltage (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(S)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
100982	Cushman-Highway 123 TL Add	Guadalupe	Construct a new 138 kV transmission line from the existing CRA TSC Cushman substation to the proposed new Highway 123 substation.	2/12/2014	6/30/14		\$17,185,000 T line, \$4,382,000 Substation				0	0	138	6.30 mi	3x1-795 ACSR "Drake"	Single Concrete/Steel Poles	0	0.00 mi	Varies 60' 130'	6.30 mi	39479	PUC signed and issued Final Order on June 20, 2012
1011778, 1012032	Altair-Carwood Relift T546	Colorado	Transmission line overhaul, replace poles, cross arms, X-braces and knee braces.	1/17/11	4/27/12			\$1,580,000			100	69	69	8.74 mi	3x1-110 ACSR "Raven"	Wood H-Frames	Blanket	8.74 mi	0	0.00 mi	25.101 (C)(5)(B)	
1011496	Nixon AEP-Kensley AEP T540 Add (Millon)	Karnes	Modify existing transmission line, T540/580 Nixon to Kensley, to accommodate substation construction at the new Millon Substation.	1/6/12	3/31/12			\$414,000			100	69	69	1.72 mi	3x1-40 ACSR "Penguin" 3x1-795 ACSR "Drake"	Wood H-Frames, Concrete Poles, Steel Poles	Blanket	0.20 mi	100	0.78 mi	25.101 (C)(5)(A), 25.101 (C)(5)(B)	
1011779	Eagle Lake-El Campo 68kV T546	Colorado, Wharton	Transmission line overhaul, replace poles, cross arms.	10/19/11	6/25/12			\$10,306,245			100	69	69	37.88 mi	3x1-40 ACSR "Penguin" 3x1-110 ACSR "Raven"	Wood H-Frames, Wood Poles	Blanket, Centerline	37.88 mi	0	0.00 mi	25.101 (C)(5)(B)	
1011414	Ferguson-Witz TL Upgrade T188	Llano, Burnet	Transmission line overhaul, replace poles, conductor.	1/17/11	6/8/12			\$1,890,314			100	138	138	4.03 mi	3x1-1433 ACSR/TW "Marmuck"	Steel Lattice	Varies	4.03 mi	0	0.00 mi	25.101 (C)(5)(B)	
1011044	Ferguson-Witz TL Upgrade T188	Llano, Burnet	Transmission line overhaul, replace poles, conductor.	1/17/11	6/22/12			\$1,890,314			100	138	138	3.98 mi	3x1-1433 ACSR/TW "Marmuck"	Steel Lattice	Varies	3.98 mi	0	0.00 mi	25.101 (C)(5)(B)	
1008215	Marshall Ford to Lakeway AEN (T179)	Travis	Modify existing transmission line to accommodate substation construction at the Lakeway Substation AEN. Swap an exiting transmission line's (T180-Marshall Ford to Lakeway) feed to Lakeway Substation AEN with exiting transmission line's (T179-Marshall Ford to Bee Creek) and change feed to Lakeway Substation AEN from radial to a loop feed to mitigate a reliability problem.	12/5/11	3/23/12	3/23/12		\$525,000			100	138	138	0.20 mi	3x1-795 ACSR "Drake"	Steel Poles and Steel Lattice	Varies	0.20 mi	0	0.00 mi	25.101 (C)(5)(A), 25.101 (C)(5)(B)	
1008462	Lakeway AEN to Bee Creek (T525)	Travis	Modify existing transmission line to accommodate substation construction at the Lakeway Substation AEN. Swap an exiting transmission line's (T180-Marshall Ford to Lakeway) feed to Lakeway Substation AEN with exiting transmission line's (T179-Marshall Ford to Bee Creek) and change feed to Lakeway Substation AEN from radial to a loop feed to mitigate a reliability problem.	12/5/11	3/23/12	3/23/12		\$525,000			100	138	138	0.20 mi	3x1-795 ACSR "Drake"	Steel Poles and Steel Lattice	Varies	0.20 mi	0	0.00 mi	25.101 (C)(5)(A), 25.101 (C)(5)(B)	
1010227	Pattonia-Yorkum Garner T134 Add	Fayette, Lavaca, De Witt	Transmission line overhaul, replace poles, conductor.	3/15/12	6/30/13			\$13,000,000			30	69	138	28.00 mi	3x1-795 ACSR "Drake"	Steel Lattice, Concrete Poles and Steel Poles and Wood H-Frames	Varies	28.00 mi	Varies 0'-45'	0.08 mi	25.101 (C)(5)(B)	
1012014	Pattonia-Halesville T132 Add	Fayette	Transmission line overhaul, replace poles, conductor.	3/15/12	5/11/12			\$315,000			100	138	138	0.59 mi	3x1-336.4 ACSR "Limer"	Steel Lattice, Concrete Poles and Wood H-Frames	Varies	0.59 mi	0	0.00 mi	25.101 (C)(5)(B)	

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Entered (if Applicable)	Initial Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Poles (ft)	Upgraded or New Poles (ft)	Circuit Length (Miles)	Conductor Type & Size & Spacing	Structure Type	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1010866	Kendall-Fredricksburg (T120) - Haining	Gillespie	Modify existing transmission line, T120 Kendall to Fredricksburg Substation Substation. Replace shielding conductor between Haining Sub and Fredricksburg Sub.	5/7/2012	7/20/2012	7/20/12	\$3,700,000			100	138	138	0.50 mi	3x1-795 ACSR "Drake"	Wood H-Frames	Centerline	0.50 mi	0	0.00 mi	25.101 (C)(5)(A), 25.101 (C)(5)(B)	
1012431	Cuero Hydro/FM 237 Yorktown T541 (Last Creek Sub Add)	De Witt	Modify existing transmission line, T541 FM 237 Yorktown to Cuero Hydro, to accommodate construction at the new Last Creek Substation.	3/26/12	4/26/12	4/27/12	\$2,200,000			100	69	69	0.34 mi	3x1-795 ACSR "Drake"	Steel Poles	Varies	0.15 mi	80'	0.06 mi	25.101 (C)(5)(A), 25.101 (C)(5)(B)	This customer driven project was expanding and adding Eagle Ford Shale oil/gas play region.
1012432	Hallettsville-Yorktown/Garner T140 Add (Mont Sub)	Lavaca	Modify existing transmission line, T140 Hallettsville to Yorktown City, to accommodate substation construction at the new Garner Mont Substation.	4/30/12	5/22/12	5/22/2012	\$1,625,000			100	138	138	0.15 mi	3x1-795 ACSR "Drake" and 3x1-336.4 ACSR "Liner"	Steel Lattice, Wood H-Frames	Varies 60' - 100'	0.15 mi	0	0	25.101 (C)(5)(A), 25.101 (C)(5)(B)	
101208	FM 239 Northern Sub Addition (T577)	Karnes, De Witt	Modify existing transmission line, T577 Kennedy Switch to FM237 Yorktown, to accommodate substation construction at the new broken Northern Substation.	6/14/12	8/31/2012	9/31/2012	\$703,314			100	69	69	1.93 mi	3x1-795 ACSR "Drake" and 3x1-336.4 ACSR "Liner"	Steel Poles, Wood H-Frames	Blanket	1.14 mi	80'	0.40 mi	25.101 (C)(5)(A), 25.101 (C)(5)(B)	
1012622	Cheapside - Cuero T579 (Lludena)	De Witt	Modify existing transmission line, T579 Cheapside to Cuero Substation Substation.	5/7/12	8/17/12	8/17/12	\$1,598,000			100	138	138	0.49 mi	3x1-795 ACSR "Drake"	Steel Lattice, Steel Poles	Varies 80'	0.15 mi	85'	0.17 mi	25.101 (C)(5)(A), 25.101 (C)(5)(B)	
1011765	Twin Butte - Divide (T422)	Coke, Tom Green	Transmission line overhaul, replace neutral conductor	4/23/12	6/18/12	6/19/12	\$1,300,000			100	345	345	30.82 mi	3x2-1530 ACSR "Falcon"	Steel Lattice	160'	30.82 mi	0	0.00 mi	25.101 (C)(5)(B)	
1012280 / 1012472 / 1012473	Altair - El Campo T545,T588, T589 Add	Wharton, Colorado	Modify existing transmission line, T545 Altair to El Campo, to accommodate substation construction at the new Rickbird Substation. Transmission line overhaul, replace poles, conductor	6/25/12	12/30/12		\$7,700,000			10	69	138	17.82 mi	3x1-795 ACSR "Drake" and 3x1-795 AAC "Arbutus"	Steel Poles and Wood H-Frames	Blanket	17.82 mi	0	0.00 mi	25.101 (C)(5)(A), 25.101 (C)(5)(B)	
1012804	T240 Turtle Creek - Hunt Pole Replacements	Kerr County	Replace 3 poles as soon as possible to avoid potential structure failure and increased risk to public safety	6/15/12	7/27/12	7/27/12	\$445,000			100	138	138	0.20 mi	3x1-336.4 ACSR "Liner"	Steel And Concrete Poles	Varies: 60' - 100'	0.20	0	0.00 mi	25.101 (C)(5)(B)	

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (kV)	Upgraded Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1012294	Odlaw Substation Addition (T464 / T570)	Kinney County	Modify existing transmission line, T464, Odlaw Substation. New circuit 1570 Odlaw to Uvalde will be created.	8/22/12	9/28/12			\$180,000			90	138	138	0.20 mi	3x1-795 ACSR "Drake"	Steel Poles	Centerline	0.20	0	0.00 mi	25.101 (C)(5)(A), 25.101 (C)(5)(B)	
1011923	Buchanan CTEC - Buchanan Transmission Line Upgrade (T106)	Llano	Transmission line overhaul, replace poles, cross arms, X-braces and knee braces.	9/4/12	9/14/12			\$284,000			0	69	69	2.78 mi	3x1-336.4 ACSR "Linner"	Wood H-Frame	Varies: Meets & Bonds, 100'	2.78 mi	0	0.00 mi	25.101 (C)(5)(B)	
1012505	Holtsville - Mart - Yaakim Garner Road Transmission Line Upgrade (T593 / T140)		Transmission line overhaul, replace poles, cross arms, X-braces and knee braces.	9/26/12	2/5/13			\$1,485,000			0	138	138	18.03 mi	3x1-336.4 ACSR "Linner"	Wood and Steel H-Frames	100'	18.03 mi	0	0.00 mi	25.101 (C)(5)(B)	
1011781	Burnet - Lompasa Transmission Line Upgrade (T215)	Burnet, Lompasa	Transmission line overhaul, replace poles, cross arms, X-braces and knee braces, between Burnet and Lompasa Substations (T215).	9/17/12	12/1/12			\$601,000			0	138	138	23.36 mi	3x1-795 ACSR "Drake" Wood H-Frames	Steel lattice	centerline	23.36 mi	0	0.00 mi	25.101 (C)(5)(B)	
1012827	Neco - Exant Transmission Line Upgrade (T126)	Gillespie	Transmission line overhaul, replace poles, cross arms, X-braces and knee braces.	11/19/12	12/4/12			\$85,026			0	69	69	0.70 mi	3x1-40 ACSR "Penguin"	Wood and Steel Poles	100'	0.70 mi	0	0.00 mi	25.101 (C)(5)(B)	
1012410	Skywest Substation Addition (T140 / T394)	Midland	Modify existing transmission line, T140, Skywest Substation. New circuit 1594 Skywest to Midland will be created.	11/30/12	1/23/13			\$480,000			0	138	138	0.20 mi	3x1-1233 ACSR/TW "Yulon"	Concrete Poles & H-Frames	75'	0.20 mi	0	0.00 mi	25.101 (C)(5)(A), 25.101 (C)(5)(B)	
1011659	Laguna-Naval Base Transmission Line Upgrade (T175)	Nueces	Rebuild and reconfigure existing transmission line Laguna - Naval Base	1/7/13	4/30/13			\$2,400,000			0	69	69	3.09 mi	3x1-559 ACSR/TW "Sawmiller"	Steel Poles	Varies	3.09 mi	0	0.00 mi	25.101 (C)(5)(B)	
1012502	Buchanan CTEC - Pilsburg Transmission Line Upgrade (T287)	Llano	Transmission line overhaul, replace poles, cross arms, X-braces and knee braces.	3/22/13	6/21/13			\$3,003,217			0	69	69	14.50 mi	3x1-40 ACSR "Penguin"	Wood H-Frame	100'	14.50 mi	0	0.00 mi	25.101 (C)(5)(B)	
1010735	E.C. Montinweg - Parkway TL Add	Comal, Guadalupe	Construct a new 138 kV transmission line from the existing Parkway Substation to the E.C. Montinweg Substation.	2/25/14	6/13/14			\$5,523,169			0	138	138	8-11 mi	3x1-295 ACSR "Drake"	Single Poles, Lattice Towers, H-Frames	Varies	0 - 6.5 mi	Varies: 60' - 100'	1.6 - 11 mi	40884	CCN Application was filed at the PUC on September 7, 2012.
1012499	Gillespie - Kerrville Stadium Transmission Line Upgrade (T207)	Gillespie, Kerr	Transmission line overhaul, replace poles, cross arms, X-braces and knee braces.	12/21/12	3/6/13			\$1,807,629			0	138	138	22.86 mi	3x1-795 ACSR "Drake"	Wood H-Frame, Lattice Towers	Varies 75' - 100'	22.86 mi	0	0.00 mi	25.101 (C)(5)(B)	

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Sheri Schneider, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Sheri Schneider. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on or before September 14, 2012, LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owner of land crossed by the existing transmission facility to be modified T-440 – Sprayberry – Midkiff; 138 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on or before September 14, 2012, LCRA Transmission Services Corporation mailed by first class mail:

- (b) notice to ONCOR Electric Deliver Company whose certificated service areas are crossed by the T-440 Sprayberry – Midkiff transmission line.
- (c) notice to Sharyland Utilities, LP whose certificated service areas are crossed by the T-440 Spraybetter – Midkiff transmission line.

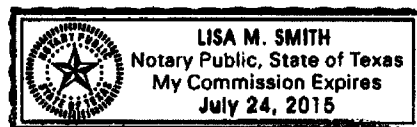
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls Lampasas and Burnet counties. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 17th day of Sept. 2012

Sheri Schneider

AFFIANT: Sheri Schneider

SWORN TO AND SUBSCRIBED BEFORE ME this the 17th day of Sept. 2012.



Lisa M. Smith
Notary Public in and for the
State of Texas

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Joe Jimenez, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Joe Jimenez. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on September 13, 2012, LCRA Transmission Services Corporation completed a search and mailed notice to:

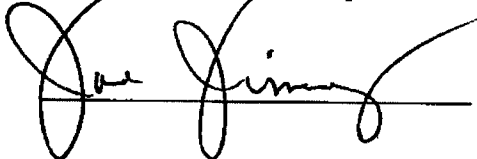
- (a) owners of land crossed by the existing transmission facility to be modified T-475 Laguna to Naval Base, 69 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on September 13, 2012, LCRA Transmission Services Corporation mailed by first class mail:

- (b) notice to Nueces Electric Cooperative whose certificated service area is crossed by the T-475 Laguna to Naval Base, 69 kilovolt transmission line.

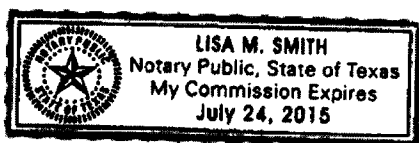
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a) above, were ascertained by reference maps, and current tax rolls in Nueces county. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

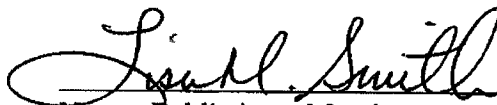
SIGNED on this the 13th day of September, 2012.



AFFIANT: Joe Jimenez

SWORN TO AND SUBSCRIBED BEFORE ME this the 13th day of September, 2012.




Notary Public in and for the
State of Texas

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Sheri Schneider, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Sheri Schneider. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on or before September 14, 2012, LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owner of land crossed by the existing transmission facility to be modified T-267 Buchanan CTEC - Pittsburg ; 69 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on or before September 14, 2012, LCRA Transmission Services Corporation mailed by first class mail:

- (b) notice to Central Texas Electric Cooperative whose certificated service areas are crossed by the T-267 Buchanan CTEC - Pittsburg transmission line.
- (c) notice to City of Llano whose certificated service areas are crossed by the T-267 Buchanan CTEC - Pittsburg transmission line.

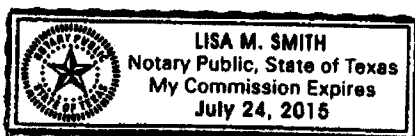
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls Lampasas and Burnet counties. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 17th day of Sept. 2012

Sheri Schneider

AFFIANT: Sheri Schneider

SWORN TO AND SUBSCRIBED BEFORE ME this the 17th day of Sept. 2012.



Lisa M. Smith
Notary Public in and for the
State of Texas

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BEFORE ME, the undersigned authority, on this day personally appeared Sheri Schneider, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Sheri Schneider. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on or before September 14, 2012, LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owner of land crossed by the existing transmission facility to be modified T-207 Kerrville Stadium-Wolf Creek - Gillespie ; 138 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on or before September 14, 2012, LCRA Transmission Services Corporation mailed by first class mail:

- (b) notice to Central Texas Electric Cooperative whose certificated service areas are crossed by the T-207 Kerrville Stadium-Wolf Creek - Gillespie transmission line.
- (c) notice to Kerrville PUB whose certificated service areas are crossed by the T-207 Kerrville Stadium-Wolf Creek - Gillespie transmission line.

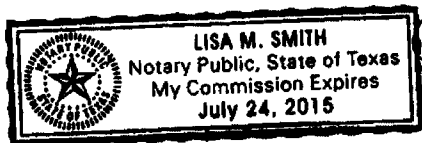
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls Lampasas and Burnet counties. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 17th day of Sept. 2012

Sheri Schneider

AFFIANT: Sheri Schneider

SWORN TO AND SUBSCRIBED BEFORE ME this the 17th day of Sept. 2012.



Lisa M. Smith
Notary Public in and for the
State of Texas