

Control Number: 40076



Item Number: 174

Addendum StartPage: 0

PUC PROJECT NO. 40076

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MONTHLY TRANSMISSION CONSTRUCTION STATUS REPORT FOR JULY 2012 BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS

AFFIDAVIT ATTESTING TO PRIOR WRITTEN CONSENT OF LANDOWNERS AND THE PROVISION OF NOTICE TO UTILITIES AND LANDOWNERS FOR TRANSMISSION LINE PROJECT CONSTRUCTION

THE STATE OF TEXAS §
COUNTY OF McLENNAN §

BEFORE ME, the undersigned authority, personally appeared DAVID E. McDANIEL, known to me to be the person whose name is subscribed below who, upon oath deposed and stated as follows:

- 1. My name is DAVID E. McDANIEL. My business address is 2404 LaSalle, Waco, Texas 76702. I am over eighteen (18) years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein and they are true and correct.
- 2. I am currently employed as Manager, Transmission Project Services, Brazos Electric Power Cooperative, Inc. ("Brazos Electric"), and I am authorized to make this Affidavit on behalf of Brazos Electric.
- 3. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Brazos Electric is required to make direct mail notice by first-class mail of the filing of its report in this proceeding to all utilities whose certificated service area is crossed by the facilities unless the facilities are being constructed to serve a utility that is singly certificated to the area where the facilities are to be constructed. Notice is required to all landowners whose property is crossed by projects that do not require a CCN under 25.101(c)(5), except notice is not required to

landowners that have provided written consent. For projects that require new or additional rights-of-way, notice is required to all landowners with a habitable structure within 300 feet of the centerline of a transmission project of 230 kV or less, or within 500 feet of the centerline of a transmission project greater than 230 kV as identified on the current county tax rolls. In addition, direct mail notice is required to owners of parks and recreation areas within 1,000 feet, and airports within 10,000 feet, of the centerline of the proposed project.

- 4. Pursuant to Public Utility Commission Substantive Rule §25.101(c)(5)(B), Brazos Electric has obtained the prior written consent from all landowners whose property is crossed by the transmission facilities for Project No. <u>1100820</u> that was added to Brazos Electric's Monthly Transmission Construction Status Report for July 2012.
- 5. BEPC mailed, via First Class Mail, written notice of a CCN exempt transmission line project, including a description of the proposed project, to each utility whose certificated area is crossed by the facilities on August 5, 2012, as follows:

Oncor Transmission
Mr. Greg Ward
Regulatory Division – Oncor
1601 Bryan Street – Suite 23-045B
Dallas, Texas 75201-3411

Navasota Valley Electric Cooperative, Inc. Mr. James Calhoun P.O. Box 848 Franklin, Texas 77856-0848

County of Cooke Honorable Judge John Roane 112 South Dixon Gainesville, Texas 76240 County of Wise Honorable Judge Bill McElhaney P.O. Box 393 Decatur, Texas 76234

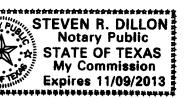
- 6. There are no owners of parks and recreation areas within 1,000 feet of the centerline of the proposed project.
 - 7. There are no airports within 10,000 feet of the centerline of the proposed project.

David E. McDaniel

SUBSCRIBED AND SWORN TO BEFORE ME on this the _____ day of _____, 2012, to certify which witness my official hand and seal of office.

Notary Public, State of Texas

My commission expires: 11-09-2013



(Brazos Electric Cooperative) AISSION CONSTRUCTION PROGRESS REPORT for (July) (2012)
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_	1002020	08074	0606220	07020-1	07020	04015	600920	407520	0600620	500420	406420	407320	10/20		3036	607220	302620	0401320	0302021	02012	D400820	Utility's Project Number
Barry - Purdon	Reagor Springs - Barry	Sardis - Reagor Springs	Rhome - Roenoke	spunky - New Hope	Spunky - Georges Creek	Reagor Springs - India	Whitney - Bosque Rebuild	Hamilton - Gustine	Hiltop Lakes Sw - Hearne	Craig Ranch	Gabriel - Schwertner	Bell County - Schwartner	Hasse - Downing	Chay Chanas	Mustang Loop	Wildcat	Hillop Lakes - Pethway	Frisco - Krugerville Rebuild	Whitney to Covington	Fairview - Aledo	Booneville to Hearne	Project Name
Navarro, Elis	Navarro, Ellis		Denton, Tarrant	Johnson	Johnson, Hood	Ellis	Bosque, McLennan	Hamilton, Comanche	Robertson	Collin	Williamson	Bell , Williamson		Buno,	Denton Archer, Clay &	Johnson, Hood	Robertson & Leon	Denton	Bosque, Hill & Johnson	Hood & Parker Count	Robertson & Brazos Coo	Location (City/County)
Rebuild 11 96 miles from Barry - Purdon	Rebuild 15.02 miles Reagor Springs - Barry	Kebulid 15.46 miles from Sardis - Reagor Springs	Rebuild 13.96 miles from Rhome - Roanoke	Rebuild 8.55 miles from Spunky - New Hope	rebulid 1.52 miles from Spunky to Georges Creek	Rebuild 17.0 miles from Reagor Springs to India	Rebuild 13.44 miles from Bosque to Whitney Sw	Rebuild 17.08 miles from Hamilton to Gustine Sub.	Rebuild 14.49 miles of line from Hilhop Lakes Sw to Hearne Sub.	Construct 2.0 miles of line from tap to Craig Ranch Sub.	Rebuild 12.94 miles of line from Gabriel Sw. to Schwerther Sub.	to Schwertner Sub.	with 785 ACSR	Shannon with 1033 ACSR	Construct 8.0 miles of new 138 kV double circuit transmission from Mustang Tap to Mustang Sub Rebuild 28.53 miles of line from Olney to	Construct 8.5 miles of new 138 KV single circuit transmission from Wildcat Tap to Wildcat Sub	Construct 8.28 miles of single circuit line from Hilbop Lake to Pettoway	Rebuild 8.0 miles of line from Frisco to Krugerville with 1590 ASCR	Rebuild 27.85 miles of line from Whitney to Covington with 1033 ASCR	counting model (Ad ESPC Alace systems). In addition, this project will make shoulding systems (in 2 and 1 and 2 an	Recuting of approx. 22 miles of 136 kV 786 kVCM fire from existing Boonwhite st.D. to deleting hearing st.D. Committee st.D. to deleting hearing st.D. Committee approximately to migrate of their multipopes if 36 kV 750 kV.M. International limit and to statisting inside stellar (20 kV 750 kV.M.) international limit and the statistic first way advances to deleting the statistic statistics and the statistics and	Description
06/01/11	06/01/11	07/01/09	10/01/08	90/80/60	03/09/09	60/60/20	10/01/08	10/01/08	05/04/08	01/02/09	11/10/07	11/01/07	11/15/07	02/08/08	11/07/07	07/07/08	02/08/07	03/01/10	02/01/06	08/08/08	06/01/03	Estimated (or Actual) Start Date
01/11/12	01/11/12	03/01/10	60/90/90	60/60/80	05/08/09	07/08/09	12/31/08	02/08/09	09/04/08	05/02/09	03/15/08	02/15/08	03/15/08	06/06/08	01/01/08	01/01/09	06/08/07	03/01/11	05/01/08	03/08/09	08/15/03	Finish Date (Construction Complete)
								01/12/09	04/17/09		02/17/09	12/19/08	05/20/08	05/05/08		03/10/09	01/08/08		11/21/07		10/06/08	Date Energized (If Applicable)
8,970,000	11,265,000	12,290,700	11,100,100	4,702,500	891,000	9,350,000	7,392,000	10,248,000	6,013,350	9,000,000 T- Line 3,053,000 Sub.	5,176,000	5,476,000	2,936,000	10,841,400	4,019,031 T-Line 2,742,000 Sub	3,655,000 T-Line 2,597,000 Sub	2,732,400	3,560,000	5,000,000	13,339,750 T- Line 3,034,400 Sub		Initial Lestimated Project Cost e) (\$)
			5,811,847	2,348,033	592,353		5,307,467	5,400,362	7,258,336	8.	3,511,609	6,508,101	4,038,413	0 7,915,579	b 5	ine 4819167 T-Line ib 1374385 Sub	3,533,363	7,797,958	8,266,724	10,633,656	11,284,062	Final d Estimated F set Project Cost P (\$)
																0.8						Final Actual Project Cost (\$)
80%	100%		10	1 6	5		1 10	1 1	2	-												% Variance
8	8)	100% 138	100%	100%	100%	100% 138	100%	100% 69	100% NA	100%	100% 69	100%	100% 69	138	138	100% 89	100%	100%	100%	100%	Percent Vo
138	128	128	3 6	1 2 2 3	3 8	138	138	1	138		138	138	- 8	138	138	138	138	138	138	NS 38	36	Upgraded Existing or New Voltage Voltage (kV) (kV)
11.96	15.02	15.46	13.96	88	1.83	17	13.44	17.08	14.49 mi	4.0 mi	12.94 mi	13.69 mi	7.34 mi	28.63 mi	17.0 mi	8.5	8.28 mi	8.0 mi.	27.85 mi	26.00 mi	23.00 mi	ded Circuit ge Length (Miles)
969 ACSS -	959 ACSS-	959 ACSS -	959 ACSS-	795 ACSR	795 ACSR	959 ACSS -	959 ACSS	1033 ACSR	795 ACSR	1590 ACSR	959 ACSS -	959 ACSS -	795 ACSR	1033 ACSR	1590 ACSR	786 ACSR	795 ACSR	1590 ACSR	1033 ACSR	795 MCM	795 MCM	it Conductor h Type & Size & Bundling
Single Pole Concrete or Steel	+	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	-	· -				_	Single Pole Concrete or Steel	R Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole R Concrete or Steel	Single Pole R Concrete or Steel	Single Pole R Concrete or Steel	Single Pole SR Concrete or Steel	Single Pole SR Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete	tor ze & Structure
Sing.	Sheet 8	Short 6	Steel 100	Stee 8	Steel 60	Steel 60	Steel 100	ole Steel	Street 80	NA NA	Steel NA	r Steel NA	ole NA	r Steel NA	r Steel NA	r Steel NA	Pole N Steel 60	Pole 100	Pole 100	Pole or Steel NA	Pole 60	
11.96 Miles	15.02 Miles	15.46 Miles	13.96 Miles	8.55 Miles	1.62 Miles	17.0 Miles	13.44 mi.	14.49 mi.	14.49 mi	3	12.94 mi	13.69 mi	7.34 mi	28.63 mi	8.0 mi	8.5 mi	8.28 mi	8.0 mi	0 27.85 mi	*	23.00	Existing ROW Width Existing ROW (Feet) Length (Miles)
8	8	8	100	8	8 60	8	ni. 100	8	2.	70	<u>a</u> .	28	8	70	70	70	31	100	100	70	8	
11.96 Miles	15.02 Miles	15.46 Miles	13.96 Miles	8.55 Miles	1.62 Miles	17.0 Miles	13.44 mi	14.49 m	14.49 mi	2.0 mi	12.94 mi	13.69 mi	7.34 mi	28.63 m	8.0 m.	8.5 mi	8.28 mi	0 8.0 mi	0 27.85 mi	26.00		New ROW Width Length (Miles)
25.101(e)(5)(B)	25.101(e)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	5 25.101(c)(5)(B)				25.101(c)(5)(B)		34276			25.101(c)(5)(B)	ni 25.101(c)(5)(B)	32871	33800	25.101(c)(5)(B)	25.101(c)(5)(B)	mi 25.101(e)(5)(B)	_	25.101(e)(2)(C)(iii)	OW Rule Section or the PUC Control Number
Affidavit attached with filing.	Affidavit attached with filing	Affidavit to be filed at a latter date	Affidavit attached with filing	Affidavit attached with filing	Affidevit attached with filing.	Affidavit to be filed at a later date	Affidavit situsched with filling	Affidavii attached with filing	Affidavit to be filed at a later date	CHINI I THAN DAY POWEN		Affidavit attached with filipo	Affidavit attached with filing.	Afficient attached with filing.	CCN Filed 07/08/06	CCN Filed 01/30/07	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing.		Affidavit attached with filing (April 2007).	Comments

1004610	805110	09008	0808221	500920	9033	1003220	1003020	0801010	080110	0701820	0401610	0401520	0701710	0701420	0500710	607410	0900410	0606320	0600720	0701320	08074-3	Utility's Project Number
Petteway - Ben Hur	Centron Sw - Mountary	Bend Switch		Barclay - Silver City	Waples - Hood	5	A.E.P. Aspermont - Bissett	Reno	Onley - South Bend Sw	Morris Shepard - Oran	D Seaton - Barciay	0 Reagor Springs - India	0 Granbury - Glen Rose	South Brock Sw South Brock	Oliney - Lake Kemp Switch	Nassau Bay - Nassau Bay Sw		20 Robertson - Watson Chapel			-3 Purdon - Emmett	
Limestone	Comanche - Earth	Palo Pinto - Young	Denton	Milam, Falls	Hood	Haskell, Knox	Stonewall	Parker, Wise	Puroy	Palo Pinto	Bell, Falls	Elike	Hood, Somervell	h Parker	Throckmorton & Baylor		Young	Leon, Robetson	Parker	Coryell, Hamilton	Navarro	Location (City/County)
rebuild 23.59 miles single circuit, single pole, from Petteway to Ben Hur	Rebuild 9.59 miles single circuit, single pole, from Carlton Sw. to Mountary	Rebuild 20 00 miles single circuit, single pole, from Monte Shepard to South Band Sw.	Rebuild 2.62 miles of double circuit, single pole from Roanoke - Roanoke Sw.	Rebuild 16.93 miles of single circuit, single pole from Barclay - Silver City	reputed 3-91 miles or single circuit, single pole from Waples - Hood	Rebuild 3.67 miles of single circuit, single pole from Knox - Knox Sw.	Rebuild 12.0 miles of single circuit, singele pole from Asperment to Bissett	Rebuid 5.07 miles of doube circuit, single pole and 8.78 miles of single circuit, H-frame from Reno to Rhome	Rebuild 24.05 miles single circuit, single pole, from Oiney to South Bend Sw.	Rebuild 21 00 miles single circuit, single pole, from Morris Shepard to Oran	Rebuild 10.18 miles single circuit, single pole, from Seaton to Barciay	Rebuild 16 10 miles single circuit, single pole, from Reagor Springs to India	Rebuild 14.18 miles single circuit, single pole, from Granbury to Glen Rose	Rebuild 3.80 miles single circuit, single pole, from South Brock Sw to South Brock	Rebuild 26.31 miles single circuit, single pole, from Olney Sub to Lake Kemp Switch	Rebuild 1.2 miles of line double circuit single pole from Nessau Bay to Nessau Bay Switch	Rebuild 17.09 miles from Oliney - Rice	Rebuild 21:64 miles from Robertson - Watson Chapel SW	Rebuild 2.38 miles from Shady Grove - West Weatherford	Rebuild 21.89 miles from Hamilton - Pancake	Rebuild 10.56 miles from Purdon - Emmett	Description
09/15/12	05/15/12	04/12/12	01/15/12	10/10/11	12/01/10	04/20/11	04/05/11	03/29/11	08/01/10	07/01/10	06/20/10	06/15/10	06/01/10	05/01/10	08/01/10	06/06/10	10/01/09	05/01/09	02/01/09	01/05/09	07/01/09	Estimated (or Actual) Start Date
01/15/13	10/15/12	08/12/12	03/15/12	01/15/12	01/10/11	08/07/11	08/08/11	10/25/11	01/15/11	12/10/10	09/30/10	11/20/10	11/01/10	08/15/10	02/02/11	08/08/10	01/15/10	10/01/09	07/15/09	05/05/09	03/01/10	Finish Date (Construction Complete)
13,97	5,84	8,00	1.8	6,77	131	1,36	.5. 4:	6,2	.8,4	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4,0	9,3	7,7	22	13.	-	,e,	16	٠,	50	7,	Date Energized E (If Pro
13,976,992	5,845,223	8,000,000	1,965,000	6,772,000 6,4	1,773,000	1,101,000	5,400,000	6,232,500	8,417,500	11,550,000	4,072,000	9,350,000 4,	7,799,000	2,280,000 1,	13,155,000	1,100,000 1	8,545,000	6,230,000 7	1,785,000 1	16,350,000	7,920,000	Initial Initia Initial Initial Initial Initial Initial Initial Initial Initial
				6,439,391								4,108,003	i	1,627,355		1,230,744		7,844,177	1,451,527	5,886,139		Final Estimated Final Actual Project Cost Project Cost (\$) (\$)
																	-					% Variance
98	88	20%	15% 138	70%	100%	100%	100%	50%	75% 69	100%	100%	100%	100%	100%	100%	100%	100% 138	100%	100%	100%	\$ \$	Percent Vol
138	88	1 2 2 3 3 3 3 3 3 3 3 3 3	3	8	138	128	1 28	138	1	1 2 8	3 8	26	138	138	138	138	138	- 1	138	138	138	Existing or New Voltage Voltage (kV)
23.59 Miles	9.59 Miles	20.00 Miles	2.62 Miles	16.93 Miles	5.91 Miles	3.67 Miles	12.0 Miles	13.85 Miles	24.05 Miles	21.00 Miles	10.18 Miles	17.00 Miles	14.18 Miles	3.80 miles	26.31 miles	1.2 miles	17.09	21 92	2.38	21.89	10.56	w Circuit W Circuit (Miles)
959 ACSS-TW	959 ACSS-TW	959 ACSS-TW	969 ACSS-TW	1033 ACSR	959 ACSR	796 ACSR	795 ACSR	1590 ACSR	959 ACSS-TW	959 ACSS-TW	1033 ACSR	959 ACSS-TW	795 ACSR	795 ACSR	795 ACSR	795 ACSR	795 ACSR	969 ACSS-TW	1590 ACSR	1033 ACSR	959 ACSS -	Conductor Type & Size & Bundling
Single Pole Concrete or Steel	T	Single Pole V Concrete or Steel	Single Pole V Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole W Concrete or Steel	Single Pole W Concrete or Steel	Single Pole Concrete or Steel	Single Pole W Concrete or Steel				Ω	Single Pole Concrete or Steel	Single Pote Concrete or Stee	_		Single Pote Concrete or Stee	e & Structure
8	8	8	8	8 8	9 8	8	9 to	र ह	Q 36 	्र हें 8	2 8	2 %	9 8	Steel 8	8 8	Stage 60	ole 100	Steel 60	r Steel 60	r Stage	ole 60	
23.59 Miles	9.59 Miles	21.00 Miles	2.62 Miles	16.93 Miles	5.91 Miles	3.67 Miles	12.0 Miles	13.85 Miles	24.05 Miles	21.00 Miles	10.18 Miles	17.00 Miles	14.18 Miles	3.80 miles	26.31 miles	1.2 miles	0 17.09	21 64 Miles	2.38 Miles	23	10.56 Miles	Existing ROW Width Existing ROW (Feet) Length (Miles)
8	8	8	8	8	8	8	8	98 88	8	8	8	B	8	iles 80	niles 80	8		Miles 80	Allers 60	89 Miles 60	Miles 60	New ROW Width Miles) (Feet)
23.59 Miles	9.59 Miles	20.00 Miles	2.62 Miles	16.93 Miles	5.91 Miles	3.67 Miles	12.0 Miles	13.85 Miles	24.5 Miles	21.00 Miles	10.18 Miles	17.00 Miles	14.18 Miles	3.80 miles	26.31 miles	1.2 miles	0 17.09 Miles	21.64 Miles	2.38 Miles	21.89 Miles		w New ROW th Length (Miles)
25.101(c)(5)(B)		25.101(e)(5)(B)		25.101(c)(5)(B)	25.101(c)(5)(B)			25 1016 (25)				-		es 25.101(c)(5)(B)	-	. 1			-			OW Rule Section or th PUC Control s) Number
Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filling.	Affidavit attached with filing.	Afficiavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing	Affidavit attached with filing.	Affidation and the Will High	A fill-back address trade colds fill-	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing	Principle and the control of the con	Mulli Jaw Cerment Hold	Affidavir stranhad with filing	Affidavit attached with filing.	Affidayit attached with filing	Affidanti offenhad with filing	Affidavit to	Comments

(Brazos Electric Cooperative)
TRANSMISSION CONSTRUCTION PROGRESS REPORT
for
(July)
(2012)

Public Utility Commission of Texas
Project No. 40076

Affidavit attached with filing	25.101(c)(5)(B)	-			l					į											
		33.31 miles		33.31 miles	8	Single Pole Concrete or Steel	959 ACSS-TW	33.31 g	1 28	138	0%			1,658,500	_	06/15/13	10/15/12	from Spring to East Bridgeport Sw	Coake - Wise	1100820 SW	1100820
CCN Fled 03/25/1						Steel						+			1					Spring - Bridgeroot Fast	
	40319	15 miles	70	15 miles	굺	Single Pole Concrete or	15 miles 959 ACSS-TW	15 miles	138	138	9			11,258,308		10/01/14	07/14/14	Construct Approx. 15 miles of single pole, single circuit from a tap to Sandy Sunstation	Montgomery, Walker	Sandy	0901710
		(Miles)	Feet	Length (Miles	(Feet)	1	Bundling	(Miles)	(XX)	(20)	COTTON	6					-		Grimes,		
	W Rule Section or	New ROW	ROW	Existing ROW Width Existing ROW	Existing ROW Width	Structure	Conductor Type & Size &	Circuit	jpgraded or New Voltage	Percent Voltage	P variance	Final Actual Project Cost	Final Estimated Fin Project Cost Pro	Initial Estimated E	Date Energized (If P	Finish Date E	Estimated (or Actual) Start Date	Description	Location (City/County)	Project Name	Utility's Project Number
																	_				_

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