

Location Description	NAME	WO	IO	Sep '11	Aug '11	July '11	June '11	May '11	Apr '11	Mar '11	Feb '11	Jan '11	2011
IT Infrastructure	Michael London	4591	6150000115	68.40	59.00								127.40
ISC	Michael Santanello	0050											-
Regulatory Affairs	Monica P Caballero	0050											-
E&C	Nelda L. Jacques	4591										1.50	1.50
Regulatory Affairs	Neyla Cheraso	0050											-
E&C	Nicholas B Schneider	0050											-
Internal Audit	Nicholas C Kastanas	4591				14.00	155.00						169.00
Internal Audit	Nicholas C Kastanas	4591	6150009164	13.00	5.00								18.00
Transmission/Substation	Noel Abesol	4591	6150000115		1.00								1.00
Transmission/Substation	Owen L Powell	4591				2.00							2.00
ISC	Paul J Seiler	0050											-
Corporate Real Estate	Paul M Paglino	0050											-
Corporate Real Estate	Paul M Paglino	CC-Backup				20.00							20.00
Corporate Real Estate	Paul M Paglino	CC-Primary				20.00							20.00
Corporate Real Estate	Paul M Paglino		6150009148	38.00	44.00								82.00
Corporate Real Estate	Paul M Paglino		6150009162	38.00	43.00								81.00
Law Dept	Peter Cocotos	0050											-
HR	Polly E Newman	0050											-
Transmission/Substation	R A Triana		6150000115	20.00									20.00
ISC	R J Conklin	0050										6.00	6.00
Transmission/Substation	R V Falcon	0050											-
Transmission/Substation	R V Falcon	4550											-
Transmission/Substation	R V Falcon	4591	6150000115	17.00	38.00		22.00	29.00	15.00	24.00	(18.00)	27.00	9.00
ISC	Richard J Wagner	0050											169.00
ISC	Richard J Wagner	4505				4.50		8.00	68.50	19.50	2.00	46.00	48.00
ISC	Richard J Wagner	4505	6150000683		3.50								104.50
Transmission/Substation	Richard Lingenfelder		6150000115	2.00									3.50
Regulatory Affairs	Richard Ross	4558	6150009136		0.75		3.25						2.00
Regulatory Affairs	Richard Ross	4557	6150009135		0.75		0.50						4.00
Transmission/Substation	Richard S Purvis	4591	6150000115		1.00								1.25
Transmission/Substation	Robert L Hahn	0050											1.00
Transmission/Substation	Robert Spaky		6150000115	1.00									-
Transmission/Substation	Robin L Johnson	4591				0.50							1.00
Transmission/Substation	Robin L Johnson	0050											0.50
Transmission/Substation	Rupert C Thomas	0050											-
Transmission/Substation	Ryan C Oliver	4591				1.00							-
Transmission/Substation	Sengoda G Shanmugham		6150000115										1.00
HR	Shelley Cook-Rubin		6150009501	18.00									-
Transmission/Substation	Steven Haisway		6150000115	1.00									18.00
IT Infrastructure	Steven L Jensen	4591				8.00	10.25	6.90	8.00	44.00			1.00
IT Infrastructure	Steven L Jensen	4591	6150000115	7.20	6.40								77.15
Transmission/Substation	Stewart P Moss	4591				1.00							13.60
ISC	Subburaj Devamurthi	4505					64.00		40.00				1.00
ISC	Susan H Sweeney	0050											104.00
ISC	Susan H Sweeney	4505									2.00		-
													2.00

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Location Description	NAME	WO	IO	Sep '11	Aug '11	July '11	Jun '11	May '11	Apr '11	Mar '11	Feb '11	Jan '11	2011
ISC	Suzanne Brown	0050										6.00	
IT Infrastructure	Theresa B Malley	0050										6.00	
E&C	Thomas A Silvola	0050										4.00	
Regulatory Affairs	Thomas J Sykes	4558	6150009136		1.00		16.00						17.00
Regulatory Affairs	Thomas J Sykes		6150009634	33.00									33.00
E&C	Thomas Matloz	4551					13.00	10.00					23.00
E&C	Thomas Matloz	4505	6150006683	5.00	27.00								32.00
Transmission/Substation	Thomas Scaperotto	0050											
Corporate Real Estate	Tracy Davis	0050											
Corporate Real Estate	Tracy Davis	4591					72.00	56.00	24.00			(8.00)	(8.00)
Corporate Real Estate	Tracy Davis	CC-Backup				16.00							152.00
Corporate Real Estate	Tracy Davis	CC-Primary				16.00							16.00
Corporate Real Estate	Tracy Davis		6150009148	16.00	32.00								16.00
Corporate Real Estate	Tracy Davis		6150009162	32.00	32.00								48.00
Transmission/Substation	Trinh Thi Ngoc Ly	4591				4.00							64.00
Transmission/Substation	Vinh Nguyen			1.5									4.00
E&C	W E Gwinn, III	0050										5.00	1.50
E&C	W E Gwinn, III	4505	6150006683	3.00	3.00	6.00	5.00	8.00	20.00	14.00	18.00		5.00
Business Operations	Wendy Fraser	0050											77.00
Law Dept	William Cox	0050						3.00				28.00	31.00
		Total		936.35	945.40	592.00	1290.25	529.8	976.65	425.5	262.25	539.75	6,498.95

Location Description	NAME	Dec. '10	Nov. '10	Oct. '10	Sept. '10	Aug. '10	July '10	June '10	May '10	April '10	March '10	Feb. '10	Jan. '10	2010
Transmission/Substation	Aaron A Neville													-
Transmission/Substation	Alejandro Davila													-
ISC	Alice Hangan													-
Regulatory Affairs	Amy S Albury					14.50	3.75	4.25	17.00	7.00	7.75			54.25
ISC	Ashley M Nasby	14.00		5.00	1.00		1.00							21.00
ISC	Ashley M Nasby													-
IT Infrastructure	B Chaplin													-
Regulatory Affairs	B K Gillen			8.00	99.00	82.00	60.00	26.00	57.00	14.00	6.50			352.50
Regulatory Affairs	B K Gillen													-
Regulatory Affairs	B K Gillen													-
ISC	B R Peterson	9.00	9.00	3.00	2.00									23.00
ISC	B R Peterson													-
Internal Audit	Beth Widom													-
IT Infrastructure	Blaine A Chaplin													-
Law Dept	Bryan Brattebo									2.00				-
Transmission/Substation	Bruce Pickett													2.00
Law Dept	Bryan Anderson													-
Law Dept	Bryan Anderson													-
Law Dept	Bryan Anderson													-
ISC	Carol D McLeod	2.00		1.00	6.00	68.00	11.00		24.00					88.00
Regulatory Affairs	Carrie Prendergast					4.00								28.00
Internal Audit	Casey Friedman													-
Internal Audit	Casey Friedman													-
Law Dept	Charles B Bennett													-
E&C	Christopher Nelson													-
Transmission/Substation	Christopher J Santiago													-
Transmission/Substation	Craig O'Meally													-
Transmission/Substation	Craig O'Meally													-
Transmission/Substation	Daniel R Hronec			1.00			6.00	1.50	5.00	24.00	14.00			51.50
Transmission/Substation	Daniel R Hronec													-
Corporate Real Estate	Dave Schoonover													-
Law Dept	David M Lee													-
Law Dept	David M Lee													-
Corporate Real Estate	Dean J Girard										24.00			24.00

Location Description	NAME	Dec.'10	Nov.'10	Oct.'10	Sept.'10	Aug.'10	July '10	June '10	May '10	April '10	March '10	Ech.'10	Jan.'10	2010
Transmission/Substation	Dean W. Busch													-
ISC	Debbie G Wyatt	1.00	78.50	14.00	11.50		2.00							107.00
ISC	Devanahundian Subburg													-
Transmission/Substation	Donald A McInnis													-
Transmission/Substation	Ed B Clark	64.00	70.00	42.00	83.00	174.00	67.00	44.00	42.00	63.00	40.00			689.00
Transmission/Substation	Ed B Clark													-
Transmission/Substation	Ed B Clark													-
Transmission/Substation	Ed B Clark													-
Transmission/Substation	Ed B Clark													-
Transmission/Substation	Eduardo R Devarona	4.00	7.00		4.00	3.00				7.50	18.00	5.00		48.50
Transmission/Substation	Eduardo R Devarona													-
Transmission/Substation	Eduardo R Devarona													-
ISC	Eileen Tarello													-
Transmission/Substation	Fernando Gandarillas													-
Transmission/Substation	Francisco Prieto													-
Law Dept	Frederick J Cohan	5.25	1.50	2.75	11.25	13.75					8.25		3.25	46.00
Law Dept	Frederick J Cohan													-
Transmission/Substation	G J Keller									5.00				5.00
Transmission/Substation	G J Keller													-
Transmission/Substation	George A Alvarez													-
Transmission/Substation	George A Alvarez													-
EA&C	Gerardo Pena					40.00								40.00
Transmission/Substation	Gl Whiting													-
ISC	Greg J Garner	4.00		12.00	16.00	48.00	22.00	28.00	12.00	19.00	28.00	8.00	6.00	203.00
ISC	Greg J Garner													-
ISC	Greg J Garner													-
ISC	Greg J Garner													-
IT Infrastructure	Humberto J Gonzalez			4.00										4.00
Transmission/Substation	J L Farah													-
Transmission/Substation	James F Cartwright							2.25	1.00	2.00				5.25
Transmission/Substation	James F Cartwright													-
Transmission/Substation	James F Cartwright													-
Transmission/Substation	JC (Joe) Bennett													-
Transmission/Substation	JC (Joe) Bennett													-
ISC	Jeffrey J Dephula													-
Transmission/Substation	Jeffrey T Flew													-
Transmission/Substation	JG Hochheimer, III													-
Transmission/Substation	Jl Tacher													-
Transmission/Substation	JM Gooding													-

Location Description	NAME	Dec.'10	Nov.'10	Oct.'10	Sept.'10	Aug.'10	July'10	June'10	May'10	April'10	March'10	Feb.'10	Jan.'10	2010
Law Dept	Josquin E Leon													-
Law Dept	Josquin E Leon													-
Regulatory Affairs	Jody M Stiefel													-
Regulatory Affairs	Jody M Stiefel													-
Transmission/Substation	Joel F DeGranda													-
Transmission/Substation	Joel R Quevedo													-
ISC	John J Alvarez				5 00									5 00
Transmission/Substation	John Mulhausen									3 00				3 00
Transmission/Substation	John Olszewski													-
Transmission/Substation	John Tarnberg													-
Regulatory Affairs	Jonellian Pagnussat													-
ISC	Joseph A Daley			31 00	99 00	187 00	62 00	59 00	20 00	22 00	12 00			492 00
Transmission/Substation	Joseph B Meglathan	123 00	130 00	137 00	73 00	147 00								-
Transmission/Substation	Joseph B Meglathan													610 00
Transmission/Substation	Joseph B Meglathan													-
Transmission/Substation	JR McNeal													-
Transmission/Substation	Juan G Padilla													-
IE&C	Kevin T Dunn													-
Corporate Real Estate	Kim Amunzaza													-
Corporate Real Estate	Kim Amunzaza													-
Investments	Kimberly A Fischer													-
Transmission/Substation	Kristi D Baldwin													-
Transmission/Substation	L O McKay		1 00	2 00	11 00	3 00			6 00	1 50	3 00		7 00	34 50
Transmission/Substation	L O McKay			2 00										2 00
Regulatory Affairs	Laura D Black													94 50
Corporate Real Estate	Landley T Graves, Jr													-
Transmission/Substation	Louis J Fritz				57 00	22 50	15 00							-
Transmission/Substation	Louis J Fritz													-
Transmission/Substation	M D Johnson													-
Transmission/Substation	Margie Greenup													-
Transmission/Substation	Matthew B Hodges													-
Transmission/Substation	MC O'Neil													-
Transmission/Substation	MC O'Neil													-
Transmission/Substation	Melanie Bragdon													-
Transmission/Substation	M E Martinez													-
Law Dept	Melanie Rheinecker													-
Transmission/Substation	MG Garman													-
IT Infrastructure	Michael D Stone							40 00						40 00
Transmission/Substation	Michael Lane Berger													-
IT Infrastructure	Michael London													-

Location Description	NAME	Dec.'10	Nov.'10	Oct.'10	Sept.'10	Aug.'10	July '10	June '10	May '10	April '10	March '10	Feb. '10	Jan. '10	2010
IT Infrastructure	Michael London													-
ISC	Michael Santaniello	23.00		7.75										30.75
Regulatory Affairs	Monica P. Caballero			2.00										2.00
E&C	Nelda L. Jacques													-
Regulatory Affairs	Nevila Cheraso								12.00					12.00
E&C	Nicholas B. Schneider		26.00		4.50					0.25				30.75
Internal Audit	Nicholas C. Kastanas													-
Internal Audit	Nicholas C. Kastanas													-
Transmission/Substation	Noel Abascal													-
Transmission/Substation	Owen L. Powell													-
ISC	Paul J. Seiler			14.00	57.00	56.00								127.00
Corporate Real Estate	Paul M. Paglino							23.00	35.00	11.00				69.00
Corporate Real Estate	Paul M. Paglino													-
Corporate Real Estate	Paul M. Paglino													-
Corporate Real Estate	Paul M. Paglino													-
Corporate Real Estate	Paul M. Paglino													-
Law Dept	Peter Cocotos													-
HR	Polly E. Newman									40.00				40.00
Transmission/Substation	R.A. Thana													-
ISC	R.J. Conklin	65.00	85.00	56.00										206.00
Transmission/Substation	R.V. Falcon													-
Transmission/Substation	R.V. Falcon		3.00	4.00										7.00
Transmission/Substation	R.V. Falcon													-
ISC	Richard J. Wagner	109.50	28.00	24.50	30.50	108.00								300.50
ISC	Richard J. Wagner													-
ISC	Richard J. Wagner													-
Transmission/Substation	Richard J. Wagner													-
Regulatory Affairs	Richard Lingenfelder													-
Regulatory Affairs	Richard Ross													-
Regulatory Affairs	Richard Ross													-
Transmission/Substation	Richard S. Purvis													-
Transmission/Substation	Robert L. Hain	2.00	22.00	23.00		57.00								104.00
Transmission/Substation	Robert Sipsky													-
Transmission/Substation	Robin L. Johnson													-
Transmission/Substation	Robin L. Johnson									0.25				0.25
Transmission/Substation	Rupert C. Thomas		1.00	12.00	28.00									41.00
Transmission/Substation	Ryan C. Oliver													-
Transmission/Substation	Sengoda G. Shanmugham													-
HR	Shelley Cook-Rubin													-
Transmission/Substation	Steven Hataway													-
IT Infrastructure	Steven L. Jensen													-
IT Infrastructure	Steven L. Jensen													-
Transmission/Substation	Stewart P. Moss													-
ISC	Subburg Devanathan													-
ISC	Susan H. Sweeney	4.00	12.00			10.00	14.00							40.00
ISC	Susan H. Sweeney													-

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Location Description	NAME	Dec.'10	Nov.'10	Oct.'10	Sept.'10	Aug.'10	July'10	June'10	May'10	April'10	March'10	Feb.'10	Jan.'10	2010
ISC	Suzanne Brown			11.00										11.00
IT Infrastructure	Theresa B Malley						10.00		24.00	61.00				95.00
E&C	Thomas A Silvola						8.00				32.00	96.00	52.00	188.00
Regulatory Affairs	Thomas J Sykes													-
Regulatory Affairs	Thomas J Sykes													-
E&C	Thomas Matloz													-
E&C	Thomas Matloz													-
Transmission/Substation	Thomas Scaperoto			1.00	1.00					1.50				3.50
Corporate Real Estate	Tracy Davis		8.00					12.00	64.00	24.00				108.00
Corporate Real Estate	Tracy Davis													-
Corporate Real Estate	Tracy Davis													-
Corporate Real Estate	Tracy Davis													-
Corporate Real Estate	Tracy Davis													-
Corporate Real Estate	Tracy Davis													-
Transmission/Substation	Trinh Thi Ngoc Ly													-
Transmission/Substation	Vinh Nguyen													-
E&C	W E Gwinn, III	2.00	4.00	6.00		3.00			4.00	4.00	22.00	24.00	8.00	77.00
E&C	W E Gwinn, III													-
Business Operations	Wendy Fraser			2.00										2.00
Law Dept	William Cox													-
		431.75	486	428	599.75	1040.75	281.75	240	323	312	215.5	133	76.25	4567.75

Location Description	NAME	Dec. '09	Nov. '09	Oct. '09	2009	Total hrs
Transmission/Substation	Aaron A. Neville				-	0.50
Transmission/Substation	Alejandro Davila				-	3.00
ISC	Alice Harrigan				-	3.00
Regulatory Affairs	Amy S. Albury				-	54.25
ISC	Ashley M. Nasby				-	33.50
ISC	Ashley M. Nasby				-	8.50
IT Infrastructure	B. Chaplin				-	52.00
Regulatory Affairs	B. K. Gillen				-	352.50
Regulatory Affairs	B. K. Gillen				-	40.00
Regulatory Affairs	B. K. Gillen				-	45.00
ISC	B. R. Peterson				-	95.00
ISC	B. R. Peterson				-	506.00
Internal Audit	Beih Widom				-	16.00
IT Infrastructure	Blaine A. Chaplin				-	16.00
Law Dept	Brian Brattebo				-	180.75
Transmission/Substation	Bruce Pickett				-	3.00
Law Dept	Bryan Anderson				-	75.50
Law Dept	Bryan Anderson				-	2.50
Law Dept	Bryan Anderson				-	2.50
ISC	Carol D. McLeod				-	88.00
Regulatory Affairs	Carrie Prendergast				-	28.00
Internal Audit	Casey Friedman				-	170.00
Internal Audit	Casey Friedman				-	16.00
Law Dept	Charles B. Bennett				-	2.75
E&C	Christopher Nelson				-	8.00
Transmission/Substation	Christopher J. Santiago				-	-
Transmission/Substation	Craig O'Malley				-	1.00
Transmission/Substation	Craig O'Malley				-	24.00
Transmission/Substation	Daniel R. Hronec				-	51.50
Transmission/Substation	Daniel R. Hronec				-	1.00
Corporate Real Estate	Dave Schoonover				-	56.00
Law Dept	David M. Lee				-	4.25
Law Dept	David M. Lee				-	3.25
Corporate Real Estate	Dean J. Girard				-	24.00

Location Description	NAME	Dec. 99	Nov. 99	Oct. 99	2002	Total hrs
Transmission/Substation	Dean W. Busch		14.00	14.00	28.00	28.00
ISC	Debbie O Wynt				-	107.00
ISC	Devanukundan Subburg				-	72.00
Transmission/Substation	Donald A Mcminis				-	1.00
Transmission/Substation	Ed B Clark				-	689.00
Transmission/Substation	Ed B Clark				-	58.00
Transmission/Substation	Ed B Clark				-	325.00
Transmission/Substation	Ed B Clark				-	163.00
Transmission/Substation	Ed B Clark				-	(14.00)
Transmission/Substation	Eduardo R Devarona	11.00			11.00	88.50
Transmission/Substation	Eduardo R Devarona				-	234.00
Transmission/Substation	Eduardo R Devarona				-	38.00
ISC	Eileen Tarello				-	2.00
Transmission/Substation	Fernando Gardarillas				-	8.00
Transmission/Substation	Francisco Prieto				-	1.00
Law Dept.	Frederick J Cohan	1.25			1.25	58.75
Law Dept.	Frederick J Cohan				-	0.75
Transmission/Substation	G J Keller				-	5.00
Transmission/Substation	G J Keller				-	2.00
Transmission/Substation	George A Alvarez				-	16.00
Transmission/Substation	George A Alvarez				-	43.50
E&C	Gerardo Pena				-	40.00
Transmission/Substation	Gl Whiting				-	10.00
ISC	Greg J Garner	4.00	4.00		8.00	219.00
ISC	Greg J Garner				-	12.00
ISC	Greg J Garner				-	32.00
ISC	Greg J Garner				-	24.00
IT Infrastructure	Humberto J Gonzalez				-	4.00
Transmission/Substation	J L Farah				-	1.50
Transmission/Substation	James F Cartwright				-	5.25
Transmission/Substation	James F Cartwright				-	1.00
Transmission/Substation	James F Cartwright				-	-
Transmission/Substation	JC (Joe) Bennett				-	17.00
Transmission/Substation	JC (Joe) Bennett				-	22.00
ISC	Jeffrey J Depula				-	317.00
Transmission/Substation	Jeffrey T Plew				-	4.00
Transmission/Substation	JG Hochstetler, III				-	1.00
Transmission/Substation	Jl Tacher				-	32.00
Transmission/Substation	JM Gooding				-	44.00

Location Description	NAME	Dec. '09	Nov. '09	Oct. '09	2009	Total hrs
Law Dept	Joaquin E Leon				-	7.75
Law Dept	Joaquin E Leon				-	7.75
Regulatory Affairs	Jody M Stiefel				-	58.50
Regulatory Affairs	Jody M Stiefel				-	62.00
Transmission/Substation	Joel F DeGranda				-	28.00
Transmission/Substation	Joel R Quevedo				-	4.00
ISC	John J Alvarez				-	5.00
Transmission/Substation	John Mulhausen				-	3.00
Transmission/Substation	John Olaszewski				-	26.00
Transmission/Substation	John Tansberg				-	4.00
Regulatory Affairs	Jonathan Pagnussat				-	492.00
ISC	Joseph A Daley				-	48.00
Transmission/Substation	Joseph B Meglathan				-	712.00
Transmission/Substation	Joseph B Meglathan				-	62.00
Transmission/Substation	Joseph B Meglathan				-	1,105.00
Transmission/Substation	JR McNeal				-	2.00
Transmission/Substation	Juan G Padilla				-	173.00
E&C	Kevin T Dunn	40.00	152.00	192.00	-	192.00
Corporate Real Estate	Kim Amunzaza				-	2.00
Corporate Real Estate	Kim Amunzaza				-	0.50
Investments	Kimberly A Fischer				-	-
Transmission/Substation	Kristi D Baldwin				-	1.50
Transmission/Substation	L O McKay				-	37.50
Transmission/Substation	L O McKay				-	17.00
Regulatory Affairs	Laura D Black				-	2.00
Corporate Real Estate	Lindley T Graves, Jr.				-	94.50
Transmission/Substation	Louis J Fritz				-	7.00
Transmission/Substation	Louis J Fritz				-	12.00
Transmission/Substation	M D Johnson				-	34.00
Transmission/Substation	Marge Greenup				-	-
Transmission/Substation	Matthew R Hodges				-	-
Transmission/Substation	MC O'Neil				-	7.50
Transmission/Substation	MC O'Neil				-	14.00
Transmission/Substation	Melanie Bragdon				-	1.00
Transmission/Substation	M E Martinez				-	-
Law Dept	Melanie Rheinecker				-	13.00
Transmission/Substation	MG Carman				-	2.00
IT Infrastructure	Michael D Stone				-	40.00
Transmission/Substation	Michael Lane Berger				-	1.00
IT Infrastructure	Michael London				-	223.30

Location Description	NAME	Dec. '09	Nov. '09	Oct. '09	2009	Total hrs
IT Infrastructure	Michael London				-	127.40
ISC	Michael Santanello				-	30.75
Regulatory Affairs	Monica P. Caballero				-	2.00
E&C	Nelda L. Jacques				-	1.50
Regulatory Affairs	Neyla Cherso				-	12.00
E&C	Nicholas B. Schneider				-	30.75
Internal Audit	Nicholas C. Kastanas				-	169.00
Internal Audit	Nicholas C. Kastanas				-	18.00
Transmission/Substation	Noel Abascal				-	1.00
Transmission/Substation	Owen L. Powell				-	2.00
ISC	Paul J. Seiler				-	127.00
Corporate Real Estate	Paul M. Paglino				-	69.00
Corporate Real Estate	Paul M. Paglino				-	20.00
Corporate Real Estate	Paul M. Paglino				-	20.00
Corporate Real Estate	Paul M. Paglino				-	82.00
Corporate Real Estate	Paul M. Paglino				-	81.00
Law Dept	Peter Cocotos	3.00	4.00	4.00	11.00	11.00
HR	Polly E. Newman				-	40.00
Transmission/Substation	R. A. Triana				-	20.00
ISC	R. J. Conklin				-	212.00
Transmission/Substation	R. V. Falcon	11.00			11.00	11.00
Transmission/Substation	R. V. Falcon				-	16.00
Transmission/Substation	R. V. Falcon				-	169.00
ISC	Richard J. Wagner				-	348.50
ISC	Richard J. Wagner				-	104.50
ISC	Richard J. Wagner				-	3.50
Transmission/Substation	Richard Lingenfelder				-	2.00
Regulatory Affairs	Richard Ross				-	4.00
Regulatory Affairs	Richard Ross				-	1.25
Transmission/Substation	Richard S. Purvis				-	1.00
Transmission/Substation	Robert L. Hahn				-	104.00
Transmission/Substation	Robert Sipaky				-	1.00
Transmission/Substation	Robin L. Johnson				-	0.50
Transmission/Substation	Robin L. Johnson				-	0.25
Transmission/Substation	Rupert C. Thomas				-	41.00
Transmission/Substation	Ryan C. Oliver				-	1.00
Transmission/Substation	Sengoda G. Shanmugham				-	-
HR	Shelley Cook-Rubin				-	18.00
Transmission/Substation	Steven Halaway				-	1.00
IT Infrastructure	Steven L. Jensen				-	77.15
IT Infrastructure	Steven L. Jensen				-	13.60
Transmission/Substation	Stewart P. Moss				-	1.00
ISC	Subburaj Devamuhunthan				-	104.00
ISC	Susan H. Sweeney				-	40.00
ISC	Susan H. Sweeney				-	2.00

Location Description	NAME	Dec '02	Nov '02	Oct '02	2002	Total hrs
ISC	Suzanne Brown				-	17.00
IT Infrastructure	Theresa B Malley				-	95.00
E&C	Thomas A Shvola	32.00			32.00	224.00
Regulatory Affairs	Thomas J Sykes				-	17.00
Regulatory Affairs	Thomas J Sykes				-	33.00
E&C	Thomas Mallosz				-	23.00
E&C	Thomas Mallosz				-	32.00
Transmission/Substation	Thomas Saperotto				-	3.50
Corporate Real Estate	Tracy Davis				-	100.00
Corporate Real Estate	Tracy Davis				-	152.00
Corporate Real Estate	Tracy Davis				-	16.00
Corporate Real Estate	Tracy Davis				-	16.00
Corporate Real Estate	Tracy Davis				-	48.00
Corporate Real Estate	Tracy Davis				-	64.00
Transmission/Substation	Trinh Thi Ngoc Ly				-	4.00
Transmission/Substation	Vinh Nguyen				-	1.50
E&C	W B Gwinn, III	3.00			3.00	85.00
E&C	W B Gwinn, III				-	77.00
Business Operations	Wendy Fraser				-	2.00
Law Dept	William Cox	65.25	62	170	297.25	11,363.95

Lone Star Transmission, LLC
Affiliate Data Oct 2011 - Mar 2014
Interim VK5 Support
For the Interim Period

Historical CREZ Project No.	Project Description	FPL	NEER	NEET	Total
LSSN005	Navarro 345-kV substation	37,681.23	95,711.83	241,143.94	374,537.00 Historical Master Summary
LSSN006	Sam Switch 345-kV substation	23,558.33	59,698.57	69,831.14	153,088.04 Historical Master Summary
N/A	Organizational Costs	11,642.92	2,882.42	-	14,525.34 Historical Master Summary
N/A	Primary & Backup Control Centers & EMS Facilities	204,534.73	4,502.06	31,862.13	240,898.92 Historical Master Summary
	Total	277,417.21	162,794.88	342,837.21	783,049.30

October 2011 - March 2012

CREZ Project No.	Project Description	FPL	NEER	NEET	Total
LSSN005	Navarro 345-kV substation	31,010.07	56,124.34	20,613.00	107,747.41 Projected Master Summary
LSSN006	Sam Switch 345-kV substation	19,387.52	35,088.98	12,887.00	67,363.50 Projected Master Summary
N/A	Organizational Costs	-	-	-	-
N/A	Primary & Backup Control Centers & EMS Facilities	678,000.00	-	-	678,000.00 WP/V-K-1/1.9
	Total	728,397.59	91,213.32	33,500.00	853,110.91

Total

CREZ Project No.	Project Description	FPL	NEER	NEET	Total
LSSN005	Navarro 345-kV substation	68,691.30	151,836.17	261,756.94	482,284.41
LSSN006	Sam Switch 345-kV substation	42,945.85	94,787.55	82,718.14	220,451.54
N/A	Organizational Costs	11,642.92	2,882.42	-	14,525.34
N/A	Primary & Backup Control Centers & EMS Facilities	882,534.73	4,502.06	31,862.13	918,898.92
	Total	1,005,814.80	254,008.20	376,337.21	1,636,160.21

CZPN	Project Description	FPL	NEER	NEET	Total	
Historical						
LSLN001	Central A (Scurry County South) to Central C (West Shackelford) double-circuit 345-kV line	213,906.59	547,188.56	634,057.61	1,395,152.76	Historical Master Summary
LSLN002	Central C (West Shackelford) to Sam Switch double-circuit 345-kV line	424,732.23	1,114,339.66	1,258,982.70	2,798,054.59	Historical Master Summary
LSLN003	50% compensation on Central C (West Shackelford) to Navarro/ Sam Switch at Kopperl and Romney stations	68,622.76	174,830.82	203,410.51	446,864.09	Historical Master Summary
LSSN004	200 MVAR Reactive Compensation at Central C (West Shackelford)	2,354.73	5,975.51	6,979.85	15,310.09	Historical Master Summary
LSLN007	Sam Switch to Navarro 345 kV single Circuit/Double Circuit Capable	60,518.84	157,815.98	179,388.73	397,723.55	Historical Master Summary
LSLN008	Central C (West Shackelford) substation	37,125.56	94,212.04	110,046.83	241,384.43	Historical Master Summary
Total		807,260.71	2,094,362.57	2,392,866.23	5,294,489.51	

CZPN	Project Description	FPL	NEER	NEET	Total	
October 2011 - March 2012						
LSLN001	Central A (Scurry County South) to Central C (West Shackelford) double-circuit 345-kV line	176,036.16	318,603.34	117,014.42	611,653.92	Projected Master Summary
LSLN002	Central C (West Shackelford) to Sam Switch double-circuit 345-kV line	349,536.81	632,617.75	232,343.44	1,214,498.00	Projected Master Summary
LSLN003	50% compensation on Central C (West Shackelford) to Navarro/ Sam Switch at Kopperl and Romney stations	56,473.74	102,210.38	37,539.12	196,223.23	Projected Master Summary
LSSN004	200 MVAR Reactive Compensation at Central C (West Shackelford)	1,937.85	3,507.26	1,288.12	6,733.23	Projected Master Summary
LSLN007	Sam Switch to Navarro 345 kV single Circuit/Double Circuit Capable	49,804.47	90,139.83	33,105.93	173,050.23	Projected Master Summary
LSLN008	Central C (West Shackelford) substation	30,552.78	55,296.69	20,308.98	106,158.45	Projected Master Summary
Total		664,341.80	1,202,375.25	441,600.02	2,308,317.06	

CZPN	Project Description	FPL	NEER	NEET	Total	
April 2012 - December 2013						
LSLN001	Central A (Scurry County South) to Central C (West Shackelford) double-circuit 345-kV line	489,565.88	819,715.08	288,134.26	1,597,415.21	Projected Master Summary
LSLN002	Central C (West Shackelford) to Sam Switch double-circuit 345-kV line	972,080.39	1,627,623.56	572,118.43	3,171,822.38	Projected Master Summary
LSLN003	50% compensation on Central C (West Shackelford) to Navarro/ Sam Switch at Kopperl and Romney stations	157,056.46	262,970.84	92,435.66	512,462.96	Projected Master Summary
LSSN004	200 MVAR Reactive Compensation at Central C (West Shackelford)	5,389.25	9,023.61	3,171.85	17,584.71	Projected Master Summary
LSLN007	Sam Switch to Navarro 345 kV single Circuit/Double Circuit Capable	138,508.86	231,915.27	81,519.47	451,943.60	Projected Master Summary
LSLN008	Central C (West Shackelford) substation	84,968.89	142,269.48	50,008.49	277,246.86	Projected Master Summary
Total		1,847,569.74	3,093,517.85	1,087,388.15	6,028,475.73	

CZPN	Project Description	FPL	NEER	NEET	Total	
Total						
LSLN001	Central A (Scurry County South) to Central C (West Shackelford) double-circuit 345-kV line	879,508.62	1,685,506.98	1,039,206.28	3,604,221.89	
LSLN002	Central C (West Shackelford) to Sam Switch double-circuit 345-kV line	1,746,349.43	3,374,580.97	2,063,444.57	7,184,374.98	
LSLN003	50% compensation on Central C (West Shackelford) to Navarro/ Sam Switch at Kopperl and Romney stations	282,152.96	540,012.04	333,385.29	1,155,550.28	
LSSN004	200 MVAR Reactive Compensation at Central C (West Shackelford)	9,681.83	18,506.38	11,439.82	39,628.03	
LSLN007	Sam Switch to Navarro 345 kV single Circuit/Double Circuit Capable	248,832.17	479,871.09	294,014.13	1,022,717.39	
LSLN008	Central C (West Shackelford) substation	152,647.23	291,778.21	180,364.30	624,789.74	
Total		3,319,172.25	6,390,255.67	3,921,854.39	13,631,282.31	

WP/V-K-5.1

Lone Star Transmission, LLC
V-K-5 Support 2009-Sept 2011
Master Summary of Affiliate Charges by Company by Project L
For the Interim and Final Rate Periods

FPL

	Current CREZ Estimate	Allocation Factor	E&D Utility	Construction Utility	Other	Subtotal
LSLN001	194,400,000.00	24.63%	32,843.59	4,994.52	44,049.76	81,887.87
LSLN002	386,000,000.00	48.90%	65,214.13	9,917.10	87,465.06	162,596.29
LSSN003	62,365,000.00	7.90%	10,536.47	1,602.28	14,131.50	26,270.25
LSSN004	2,140,000.00	0.27%	361.55	54.98	484.91	901.44
LSSN005	34,245,000.00	4.34%	5,785.64	879.82	7,759.69	14,425.16
LSSN006	21,410,000.00	2.71%	3,617.19	550.07	4,851.37	9,018.62
LSLN007	55,000,000.00	6.97%	9,292.17	1,413.06	12,462.64	23,167.87
LSSN008	33,740,000.00	4.27%	5,700.32	866.85	7,645.26	14,212.43
LSSN009	-	0.00%	-	-	-	-
Organizational Costs	789,300,000.00	100%	133,351.07	20,278.67	178,830.19	332,479.93
Ops Design and Start Up						

NEER

	Current CREZ Estimate	Allocation Factor	ROW	E&D Utility	Construction Utility	Other	Subtotal
LSLN001	194,400,000.00	24.63%	1,835.15	207,557.39	-	67,933.80	277,326.34
LSLN002	386,000,000.00	48.90%	3,643.86	412,125.27	-	134,889.14	550,658.26
LSSN003	62,365,000.00	7.90%	588.73	66,585.99	-	21,793.68	88,968.40
LSSN004	2,140,000.00	0.27%	20.20	2,284.84	-	747.83	3,052.87
LSSN005	34,245,000.00	4.34%	323.27	36,562.77	-	11,967.04	48,853.09
LSSN006	21,410,000.00	2.71%	202.11	22,859.07	-	7,481.80	30,542.99
LSLN007	55,000,000.00	6.97%	519.20	58,722.51	-	19,219.95	78,461.67
LSSN008	33,740,000.00	4.27%	318.51	36,023.59	-	11,790.57	48,132.67
LSSN009	-	0.00%	-	-	-	-	-
Organizational Costs	789,300,000.00	100%	7,451.03	842,721.44	-	275,823.82	1,125,996.29
Ops Design and Start Up							

Second In-Service Allocation

	Current CREZ Estimate w/o Navarre/Sam Switch	ROW - 04-2011 and Forward	92.95%
LSLN001	194,400,000.00	26.50%	
LSLN002	386,000,000.00	52.61%	
LSSN003	62,365,000.00	8.50%	
LSSN004	2,140,000.00	0.29%	
LSSN005	-	0.00%	
LSSN006	-	0.00%	
LSLN007	55,000,000.00	7.50%	
LSSN008	33,740,000.00	4.60%	
LSSN009	-	0.00%	
	733,645,000.00	100.00%	

FPL

	2011					
	Direct Charged Projects	ROW YTD 03-2011	ROW - 04-2011 and Forward	E&D Utility	Construction Utility	Other
LSLN001	-	-	156.79	1,190.35	64,737.43	65,934.14
LSLN002	-	-	311.32	2,363.56	128,542.44	130,918.61
LSSN003	-	-	50.30	381.87	20,768.26	21,152.17
LSSN004	-	-	1.73	13.10	712.64	725.82
LSSN005	-	-	27.62	209.69	11,403.98	11,614.79
LSSN006	-	-	17.27	131.10	7,129.78	7,261.57
LSLN007	-	-	44.36	336.78	18,315.63	18,654.21
LSSN008	-	-	27.21	206.60	11,235.81	11,443.51
LSSN009	-	-	-	-	-	-
Organizational Costs	-	-	636.60	4,833.06	262,845.97	267,704.82
Ops Design and Start Up	-	-	-	-	-	-
					536,020.45	868,500.38
					11,642.92	11,642.92
					204,534.73	204,534.73
					752,198.10	1,084,678.03

NEER

	2011					
	Direct Charged Projects	ROW YTD 03-2011	ROW - 04-2011 and Forward	E&D Utility	Construction Utility	Other
LSLN001	4,366.36	1,124.94	826.78	4,723.09	207,110.91	51,710.15
LSLN002	36,513.68	2,233.67	1,641.65	9,378.16	411,238.73	102,675.51
LSSN003	689.32	360.89	265.24	1,515.20	66,442.76	16,589.01
LSSN004	-	12.38	9.10	51.99	2,279.92	569.24
LSSN005	235.32	198.17	-	832.01	36,484.12	9,109.13
LSSN006	6.58	123.89	-	520.17	22,809.90	5,695.03
LSLN007	4,239.74	318.27	233.91	1,336.27	58,596.19	14,629.93
LSSN008	-	195.24	143.50	819.74	35,946.10	8,974.80
LSSN009	-	-	-	-	-	-
Organizational Costs	46,051.00	4,567.46	3,120.17	19,176.63	840,908.63	209,952.79
Ops Design and Start Up	-	-	-	-	-	-
					1,123,776.68	2,249,772.97
					2,882.42	2,882.42
					4,502.06	4,502.06
					1,131,161.16	2,257,157.45

LSLN001
LSLN002
LSSN003
LSSN004
LSSN005
LSSN006
LSLN007
LSSN008
LSSN009

Organizational Costs Ops Design and Start Up

3,711,840.50

NEET

2011

	Direct Charged Projects	ROW YTD 03-2011	ROW - 04-2011 and Forward	E&D Utility	Construction Utility	Other	Subtotal	Grand Total
LSLN001	-	-	4,765.04	-	-	106,184.83	110,949.87	634,057.61
LSLN002	-	-	9,461.46	-	-	210,840.24	220,301.70	1,258,982.70
LSSN003	-	-	1,528.66	-	-	34,064.90	35,593.56	203,410.51
LSSN004	-	-	52.45	-	-	1,168.91	1,221.36	6,979.85
LSSN005	-	-	839.40	-	-	18,705.24	19,544.64	241,143.94
LSSN006	-	-	524.79	-	-	11,694.53	12,219.32	69,831.14
LSLN007	-	-	1,348.13	-	-	30,042.00	31,390.14	179,388.73
LSSN008	-	-	827.02	-	-	18,429.40	19,256.42	110,046.83
LSSN009	-	-	-	-	-	-	-	-
	-	-	19,346.96	-	-	431,130.06	450,477.02	2,703,841.30
Organizational Costs							-	-
Ops Design and Start Up							31,862.13	31,862.13
							482,339.15	2,735,703.43
							2,365,698.41	6,077,538.91

Lone Star Transmission, LLC
V-K-5 Support 2009-Sept 2011
Master Summary of Projected Affiliate Charges by Company by Project
For the Interim and Final Rate Periods

	A&G Support ⁽¹⁾	E&C ⁽²⁾	Total
Interim Oct 2011 - Mar 2012			
FPL			
LSSN005	11,348.85	19,661.22	31,010.07
LSSN006	7,095.31	12,292.21	19,387.52
NEER			
LSSN005	10,248.16	45,876.18	56,124.34
LSSN006	6,407.16	28,681.82	35,088.98
NEET			
LSSN005	20,612.96		20,612.96
LSSN006	12,887.24		12,887.24
Final Oct 2011 - Mar 2012			
FPL			
LSLN001	64,424.51	111,611.65	176,036.16
LSLN002	127,921.09	221,615.72	349,536.81
LSSN003	20,667.87	35,805.87	56,473.74
LSSN004	709.20	1,228.65	1,937.85
LSLN007	18,227.10	31,577.37	49,804.47
LSSN008	11,181.50	19,371.28	30,552.78
NEER			
LSLN001	58,176.17	260,427.17	318,603.34
LSLN002	115,514.41	517,103.34	632,617.75
LSSN003	18,663.36	83,547.02	102,210.38
LSSN004	640.42	2,866.84	3,507.26
LSLN007	16,459.31	73,680.53	90,139.83
LSSN008	10,097.04	45,199.65	55,296.69
NEET			
LSLN001	117,014.42		117,014.42
LSLN002	232,343.44		232,343.44
LSSN003	37,539.12		37,539.12
LSSN004	1,288.12		1,288.12
LSLN007	33,105.93		33,105.93
LSSN008	20,308.98		20,308.98
April 2012 - December 2013			
FPL			
LSLN001	200,561.21	289,004.67	489,565.88
LSLN002	398,233.68	573,846.72	972,080.39
LSSN003	64,341.56	92,714.90	157,056.46
LSSN004	2,207.82	3,181.43	5,389.25
LSLN007	56,743.14	81,765.72	138,508.86
LSSN008	34,809.34	50,159.55	84,968.89
NEER			
LSLN001	145,370.86	674,344.22	819,715.08
LSLN002	288,647.89	1,338,975.67	1,627,623.56
LSSN003	46,636.08	216,334.76	262,970.84
LSSN004	1,600.28	7,423.34	9,023.61
LSLN007	41,128.59	190,786.69	231,915.27
LSSN008	25,230.52	117,038.96	142,269.48
NEET			
LSLN001	288,134.26		288,134.26
LSLN002	572,118.43		572,118.43
LSSN003	92,435.66		92,435.66
LSSN004	3,171.85		3,171.85
LSLN007	81,519.47		81,519.47
LSSN008	50,008.49		50,008.49

NOTES:

- (1) Refer to WP/V-K-1/8 for A&G support allocated to capital
(2) Refer to WP/V-K-1/17 for Engineering and Construction support capital

WP/V-K-5/1.1

1 of 1

Lone Star Transmission, LLC
V-K-5 Support 2009-Sept 2011
Total NEET 2009-2010 Affiliate Charges Sorted by Project
For the Interim and Final Rate Periods

Project	Amount
E&D Contractor-LSSN005	129,450.00
E&D Utility	16,732.73
Other	2,106,252.63
ROW	928.92
Grand Total	2,253,364.28

Lone Star Transmission, LLC
V-K-5 Support 2009-Sept 2011
Total NEER 2009-2010 Affiliate Charges Sorted by Project
For the Interim and Final Rate Periods

Project	Amount
E&D Utility	842,721.44
Non-Recoverable	53,165.79
Other	275,823.82
ROW	7,451.03
Grand Total	1,179,162.08

Less Non-Recoverable	(53,165.79)
	<u>1,125,996.29</u>

Lone Star Transmission, LLC

V-K-5 Support 2009-Sept 2011

Total FPL 2009-2010 Affiliate Charges Sorted by Project

For the Interim and Final Rate Periods

Project	Amount
Construction-Utility	20,278.67
E&D Utility	133,351.07
Other	178,850.19
Grand Total	332,479.93

Lone Star Transmission, LLC
V-K-5 Support 2009-Sept 2011
Total Affiliate ROW Costs Prior to April, 2011
For the Interim and Final Rate Periods

Company Code	Amount
2000	21.60
2001	(0.01)
2005	4,545.87
Grand Total	4,567.46

Note: ROW activities related to LSSN005 and LSSN006 were completed by the end of March 2011 and therefore allocable costs were not allocated to those projects after that time.

Lone Star Transmission, LLC
V-K-5 Support 2009-Sept 2011
Total Affiliate ROW Costs April-September 2011
For the Interim and Final Rate Periods

Company Code	Amount
1250	19,346.96
1500	636.60
2000	2,623.56
2005	496.61
Grand Total	23,103.73

Note: ROW activities related to LSSN005 and LSSN006 were completed by the end of March 2011 and therefore allocable costs were not allocated to those projects after that time.

Lone Star Transmission, LLC
V-K-5 Support 2009-Sept 2011
Total 2011 Affiliate Costs by Project by Company
For the Interim and Final Rate Periods

Project/Company Code	Amount
Construction-Utility	1,103,754.60
1500	262,845.97
2000	840,908.63
E&D Utility	24,009.69
1500	4,833.06
2000	13,363.90
2005	5,812.73
Organizational Costs	14,525.34
1500	11,642.92
2000	2,882.42
Other	908,787.67
1250	431,130.06
1500	267,704.82
2000	207,102.93
2001	1,425.24
2005	1,424.62
ROW	27,671.19
1250	19,346.96
1500	636.60
2000	2,645.16
2001	(0.01)
2005	5,042.48
ROW-LSLN001	4,366.36
2000	1,160.26
2005	3,206.10
ROW-LSLN002	36,513.68
2000	11,544.60
2005	24,969.08
ROW-LSLN007	4,239.74
2000	1,334.30
2005	2,905.44
ROW-LSSN003	689.32
2000	116.03
2005	573.29
ROW-LSSN005	235.32
2005	235.32
ROW-LSSN006	6.58
2005	6.58
System Ops Design and Startup-Exclude	240,898.92
1250	31,862.13
1500	204,534.73
2000	4,502.06
Grand Total	2,365,698.41

Lone Star Transmission, LLC
V-K-5 Support 2009-Sept 2011
Total 2011 Affiliate Costs by Company by Project
For the Interim and Final Rate Periods

Company/Code/Project	Amount
1250	482,339.15
Other	431,130.06
ROW	19,346.96
System Ops Design and Startup-Exclude	31,862.13
1500	752,198.10
Construction-Utility	262,845.97
E&D Utility	4,833.06
Organizational Costs	11,642.92
Other	267,704.82
ROW	636.60
System Ops Design and Startup-Exclude	204,534.73
2000	1,085,560.29
Construction-Utility	840,908.63
E&D Utility	13,363.90
Organizational Costs	2,882.42
Other	207,102.93
ROW	2,645.16
ROW-LSLN001	1,160.26
ROW-LSLN002	11,544.60
ROW-LSLN007	1,334.30
ROW-LSSN003	116.03
System Ops Design and Startup-Exclude	4,502.06
2001	1,425.23
Other	1,425.24
ROW	(0.01)
2005	44,175.64
E&D Utility	5,812.73
Other	1,424.62
ROW	5,042.48
ROW-LSLN001	3,206.10
ROW-LSLN002	24,969.08
ROW-LSLN007	2,905.44
ROW-LSSN003	573.29
ROW-LSSN005	235.32
ROW-LSSN006	6.58
Grand Total	2,365,698.41

Lone Star Transmission, LLC
Affiliate Data
VK7 Interim
For the Interim Period

Amounts reflected in Schedule V-K-1 - Interim. Refer to V-K-1 supporting documentation for details

NEET

Functional Area	Total
Business Management	\$ 2,274,359
Business Services	\$ 175,698
Transmission Operations	\$ 385,364
TOTAL	\$ 2,835,422

NEER

Functional Area	Total
Accounting and Finance	\$ 379,577
Affiliate Management Fee	\$ 51,283
Development	\$ 141,248
Engineering & Construction	\$ 4,296,409
Environmental	\$ 123,636
Human Resources	\$ 217,749
Information Management	\$ 25,620
Integrated Supply Chain	\$ 273,214
Law Department	\$ 435,475
Treasurer	\$ 155,489
TOTAL	\$ 6,099,700

FPL

Functional Area	Total
Affiliate Management Fee	\$ 525,278
Corporate Real Estate	\$ 164,844
Engineering & Construction	\$ 1,283,800
Human Resources	\$ 75,226
Information Management	\$ 176,194
Integrated Supply Chain	\$ 367,808
Internal Audit	\$ 84,558
Law Department	\$ 150,292
Regulatory Affairs	\$ 78,050
Transmission - & Substation	\$ 1,449,986
TOTAL	\$ 4,356,037

Lone Star Transmission, LLC
Affiliate Data
VK7 Final
For the Final Period

Amounts reflected in Schedule V-K-1 - Interim. Refer to V-K-1 supporting documentation for details

NEET

Functional Area	Total
Business Management	\$ 1,174,838
Business Services	\$ 59,082
Transmission Operations	\$ 309,606
TOTAL	\$ 1,543,526

NEER

Functional Area	Total
Accounting and Finance	\$ 222,122
Affiliate Management Fee	\$ 103,234
Engineering & Construction	\$ 796,484
Environmental	\$ 13,924
Human Resources	\$ 152,150
Information Management	\$ 6,211
Integrated Supply Chain	\$ 45,228
Law Department	\$ 65,545
Treasurer	\$ 91,540
TOTAL	\$ 1,496,438

FPL

Functional Area	Total
Affiliate Management Fee	\$ 866,251
Corporate Real Estate	\$ 26,000
Engineering & Construction	\$ 341,350
Human Resources	\$ 55,198
Information Management	\$ 3,552
Integrated Supply Chain	\$ 57,758
Law Department	\$ 152,208
Transmission - & Substation	\$ 245,812
TOTAL	\$ 1,748,129

Lone Star Transmission, LLC
 Affiliate Data Oct 2011 - Mar 2014
 Lone Star Services Provided to Affiliates
 For the Initial and Final Periods

Account	1253	009	2011	8110153	Lone Star Transmis N:1253-612000137	1500	612000137	10/7/2011	9/30/2011	-238.51	-3
7236984	1253	009	2011	8110153	Lone Star Transmis N:1253-608000019	1500	608000019	10/7/2011	9/30/2011	-233.36	-4
574329	1253	006	2011	8216001	Lone Star Transmis P:2335-010-02	2000	P:2335-020-01	6/30/2011	6/30/2011	-493.87	-4
6544377	1253	008	2011	8216001	Lone Star Transmis P:2335-010-05	7200	P:4000-040-01	8/30/2011	8/31/2011	-564.86	6
5743119	1253	006	2011	8216001	Lone Star Transmis P:2335-010-01	1252	P:2110-164-02	6/30/2011	6/30/2011	-793.64	-4.3
5695485	1253	007	2011	8216001	Lone Star Transmis P:2335-010-01	1252	P:2110-164-02	7/15/2011	7/31/2011	-1346.88	-12
5842326	1253	007	2011	8216001	Lone Star Transmis P:2335-010-01	1252	P:2110-164-02	7/27/2011	7/31/2011	-168.36	-1.5
6510955	1253	008	2011	8216001	Lone Star Transmis P:2335-010-01	1252	P:2110-164-02	8/29/2011	8/31/2011	-387.77	-4.5
6449050	1253	008	2011	8216001	Lone Star Transmis P:2335-010-01	1252	P:2110-164-02	8/19/2011	8/31/2011	-344.68	-4
8187603	1253	011	2011	8216001	Lone Star Transmis P:2335-010-01	1252	P:2110-164-02	11/16/2011	11/30/2011	-172.34	-2
										(3,763.66) Total PR charged	
										(627.28) avg monthly PR	
										(2,861.51) loader credit	
										(476.92) avg monthly loader credit	
										(51.82) Taxes	
										(2.07) Offsets Comp	
										(13,468.86) Offsets	
										(34.77) Benefits	
										76.03%	
										8.26%	
										0.00%	
										10.87%	
										6.00%	
										1.00%	
										3.43%	
										76.03%	
										13.12% FPL	
										21.09% NIER	
										-793.64	24.27%
										-2476.15	73.73%
										-3369.79	

Actuals LTD	Actuals 9/30/2011	Total Pre-June																		
		Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13
Total	(2,386.96)	(1,104.20)	(1,104.20)	(1,104.20)	(1,137.32)	(1,137.32)	(1,061.15)	(1,137.32)	(1,137.32)	(1,137.32)	(1,137.32)	(1,137.32)	(1,137.32)	(1,137.32)	(1,137.32)	(1,137.32)	(1,171.44)	(1,171.44)	(1,171.44)	(1,171.44)
Payroll																				
Taxes																				
Workers Comp																				
Other																				
Benefits																				
TOTAL																				
187																				
448.1																				
560																				
920																				
922																				
925																				
926																				

Total Interest	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total Final
(22,624.80)	(1,171.44)	(1,171.44)	(1,171.44)	(1,171.44)	(1,171.44)	(1,171.44)	(1,171.44)	(1,171.44)	(1,171.44)	(1,206.38)	(1,206.38)	(1,206.38)	(14,862.72)
(7,811.29)	(665.48)	(665.48)	(665.48)	(665.48)	(665.48)	(665.48)	(665.48)	(665.48)	(665.48)	(685.44)	(685.44)	(685.44)	(8,046.62)
(644.30)	(54.98)	(54.98)	(54.98)	(54.98)	(54.98)	(54.98)	(54.98)	(54.98)	(54.98)	(56.63)	(56.63)	(56.63)	(664.66)
(2.20)	(2.20)	(2.20)	(2.20)	(2.20)	(2.20)	(2.20)	(2.20)	(2.20)	(2.20)	(2.26)	(2.26)	(2.26)	(26.56)
(46,217.49)	(1,925.40)	(1,925.40)	(1,925.40)	(1,925.40)	(1,925.40)	(1,925.40)	(1,925.40)	(1,925.40)	(1,925.40)	(1,942.92)	(1,942.92)	(1,942.92)	(23,697.44)
(424.47)	(36.25)	(36.25)	(36.25)	(36.25)	(36.25)	(36.25)	(36.25)	(36.25)	(36.25)	(37.34)	(37.34)	(37.34)	(438.34)
(22,489.92)	(54.98)	(54.98)	(54.98)	(54.98)	(54.98)	(54.98)	(54.98)	(54.98)	(54.98)	(56.63)	(56.63)	(56.63)	(664.66)
(64.30)	(5.49)	(5.49)	(5.49)	(5.49)	(5.49)	(5.49)	(5.49)	(5.49)	(5.49)	(5.66)	(5.66)	(5.66)	(66.46)
(234.99)	(19.25)	(19.25)	(19.25)	(19.25)	(19.25)	(19.25)	(19.25)	(19.25)	(19.25)	(19.42)	(19.42)	(19.42)	(236.97)
(377.45)	(31.15)	(31.15)	(31.15)	(31.15)	(31.15)	(31.15)	(31.15)	(31.15)	(31.15)	(31.26)	(31.26)	(31.26)	(377.44)
(31.15)	(2.61)	(2.61)	(2.61)	(2.61)	(2.61)	(2.61)	(2.61)	(2.61)	(2.61)	(2.66)	(2.66)	(2.66)	(26.56)
Amounts Below													Amounts Below

T-1 to V-2-8 Interim		T-1 to V-2-8 Interim									
(7.21)	(7.21)	(7.21)	(7.21)	(7.21)	(7.21)	(7.21)	(7.21)	(7.21)	(7.21)	(7.21)	(7.21)
(47.32)	(47.32)	(47.32)	(47.32)	(47.32)	(47.32)	(47.32)	(47.32)	(47.32)	(47.32)	(47.32)	(47.32)
(64.13)	(64.13)	(64.13)	(64.13)	(64.13)	(64.13)	(64.13)	(64.13)	(64.13)	(64.13)	(64.13)	(64.13)
(0.29)	(0.29)	(0.29)	(0.29)	(0.29)	(0.29)	(0.29)	(0.29)	(0.29)	(0.29)	(0.29)	(0.29)
(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)
(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)	(4.76)
(11.59)	(11.59)	(11.59)	(11.59)	(11.59)	(11.59)	(11.59)	(11.59)	(11.59)	(11.59)	(11.59)	(11.59)
(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)
(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)	(140.33)
(0.46)	(0.46)	(0.46)	(0.46)	(0.46)	(0.46)	(0.46)	(0.46)	(0.46)	(0.46)	(0.46)	(0.46)
(6.99)	(6.99)	(6.99)	(6.99)	(6.99)	(6.99)	(6.99)	(6.99)	(6.99)	(6.99)	(6.99)	(6.99)
(14.927.59)	(14.927.59)	(14.927.59)	(14.927.59)	(14.927.59)	(14.927.59)	(14.927.59)	(14.927.59)	(14.927.59)	(14.927.59)	(14.927.59)	(14.927.59)
(48.59)	(48.59)	(48.59)	(48.59)	(48.59)	(48.59)	(48.59)	(48.59)	(48.59)	(48.59)	(48.59)	(48.59)
(1.33)	(1.33)	(1.33)	(1.33)	(1.33)	(1.33)	(1.33)	(1.33)	(1.33)	(1.33)	(1.33)	(1.33)
(21.82)	(21.82)	(21.82)	(21.82)	(21.82)	(21.82)	(21.82)	(21.82)	(21.82)	(21.82)	(21.82)	(21.82)

Lone Star Transmission, LLC
 Affiliate Data Oct 2011 - Mar 2014
 2011 Lone Star Payroll Loader Rate
 For the Interim and Final Periods

2011
 Loader Rate
 (Effective 2/1/11)

A	DIRECT CHARGE PAYROLL BASE		\$	100.00
B	NON PRODUCTIVE RATE (See page 2)			25.36%
C	NON PRODUCTIVE COMPONENT	B * A		25.36
D	PAYROLL FRINGE BENEFIT RATE (See page 3)			13.71%
E	PAYROLL FRINGE BENEFIT COMPONENT	D * (A+C)		17.18
F	SPACE ALLOCATION RATE (See page 4)			33.48%
G	SPACE ALLOCATION COMPONENT	F * A	\$	33.48
SUMMARY				
	DIRECT CHARGE BASE		\$	100.00
	NON PRODUCTIVE RATE			25.36
	PAYROLL FRINGE BENEFIT RATE			17.18
	SPACE ALLOCATION RATE			33.48
	TOTAL		\$	176.03
H	COMPOSITE PAYROLL OVERHEAD RATE			76.03%

NOTES:

- [1] The Lone Star outboard Loader rate is for use when Lone Star employees lend their services outside of Lone Star and is incorporated in the external charging system process.
 [2] This loader rate was first calculated and utilized beginning in 2011.

Lone Star Transmission, LLC
 Affiliate Data Oct 2011 - Mar 2014
 2011 Lone Star Payroll Fringe Benefit
 For the Interim and Final Periods

DESCRIPTION	SALARIES	FRINGE BENEFIT	%
(1) Salaries	\$ 850,687	\$ -	
(2) Benefits		113,803	13.38%
(3) Education Assistance		0	0.00%
(4) Workers Comp		2,807	0.33%
	\$ -	\$ 116,610	13.71%

- (1) Salary dollars include incentives and are based on prior year (2010) actuals.
- (2) Benefit dollars are based on prior year (2010) actuals and include the following:
- a) Thrift (401K);
 - b) Dental/Life/Medical Insurance;
 - c) Long Term Disability and Welfare
 - d) Payroll Taxes: FICA and FUTA/SUTA
- (3) Education assistance dollars (account #5340000) based on prior year (2010) actuals.
- (4) There was no workers compensation expense recorded for Lone Star in 2010. Per discussion with Risk Management, no payroll was listed/submitted for Lonestar at the time the payroll was reported to the underwriter for the renewal of the workers' comp insurance in September of 2010. The current average workers' compensation rate is \$0.33 per \$100 of payroll and the figure above was estimated using that rate.

FERC #	Further Breakout	
408.1	Fed Unemploy Tx (FUTA)	0.11%
408.1	State Unemploy Tx (SUTA)	0.32%
925	Worker's Comp Tx	0.33%
926	Pension & Welfare Load	5.45%
408.1	Social Security & Medicare Tax (FICA)	7.50%
		13.71%

Lone Star Transmission, LLC

V-K-12 Support October 2010 - September 2011

Summary of Amounts Charged by NEET to Affiliates from October 1, 2010 through September 30, 2011

For the Interim and Final Rate Periods

	2010	2011	Total
Lone Star Transmission			
Business Management	\$ 180,614.11	\$ 392,304.00	\$ 572,918.11
Business Services		86,885.56	\$ 86,885.56
Transmission - Operations		26,716.75	\$ 26,716.75
Development			\$ -
New Hampshire Transmission			
Business Management	48,880.90	140,149.67	\$ 189,030.57
Business Services			\$ -
Transmission - Operations			\$ -
Development			\$ -
FPL			
Business Management	2,522.05	4,539.46	\$ 7,061.51
Business Services			\$ -
Transmission - Operations		6,663.71	\$ 6,663.71
Development			\$ -
NEER			
Business Management		8,667.61	\$ 8,667.61
Business Services			\$ -
Transmission - Operations			\$ -
Development		84,488.78	\$ 84,488.78

\$ 232,017.06 \$ 750,415.53 \$ 982,432.59 See Schedule V-K-12A, Cell 19H

Lone Star Transmission, LLC
V-K-12B Support October 2010 - September 2011
NEER Total Charged to LST October 2010 - September 2011
For the Interim and Final Periods

Line No.	Functional Area	Billing Method	LST	Loaders, Taxes & Benefits	Salaries & Services	Lonestar charges to NEER	Adjustments charges from P1904-802-02 at 1250 settling to 1253	Adjustments charges to P1904-802-02 at 1250 settling to 1253 Taxes & Benefits	Total Loaders, Taxes & Benefits	Push Down Entries 10/10-12/10	Push Down Entries 1/11-9/11	LST Totals
1	Internal Audit	Direct	96.96	(96.96)	-		0.00	0.00	96.96			-
2	Business Management	Direct	107,264.82	(17,114.26)	90,150.56		0.00	0.00	17,114.26	3,248.99	7,976.77	98,127.33
3	Human Resources	Direct	3,624.53	(3,624.53)	-		12,707.05	453.65	4,078.18	4,481.22	22,489.31	38,445.35
4	Legal	Direct	73,103.60	(10,059.60)	63,044.00		0.00	0.00	10,059.60		3,539.81	71,065.03
5	Corp. Administration	Direct	344,808.94	(345,751.32)	(942.38)	942.38	0.00	5,159.28	350,910.60			0.00
6	CFO Organization	Direct	96,855.66	(24,638.78)	72,216.88		0.00	0.00	24,638.78	260.58	19,290.38	91,767.84
7	Development	Direct	36,404.82	(17,108.58)	19,296.24		0.00	0.00	17,108.58	1,993.10	666.63	21,955.97
8	Engineering and Construction	Direct	544,414.63	(14,013.72)	530,400.91		0.00	0.00	14,013.72	14,537.66	70,157.32	615,095.89
9	FPLE Operations	Direct	23,695.17	(23,695.17)	-		0.00	0.00	23,695.17			-
10	Support Services	Direct	8,183.62	(8,183.62)	-		0.00	185.44	8,369.06			-
11	Power Marketing	Direct	1,142.84	(1,142.84)	-		0.00	0.00	1,142.84			-
12	Systems	Direct	17,196.45	(13,997.81)	3,198.64		0.00	0.00	13,997.81			-
13	Spain Solar	Direct	595.42	(595.42)	-		0.00	0.00	595.42			-
14	Third party invoices				-					4,427.89	10,522.45	14,950.34
15	ISC				-						1,251.87	1,251.87
16	Environmental		26,266.55		26,266.55					1,178.98	6,203.16	33,648.69
17	Total		1,283,654.01	(480,022.61)	803,631.40	942.38	12,707.05	5,798.37	485,820.98	30,128.42	145,574.24	992,983.49

Loaders, Taxes and Benefits 485,820.98
Ties to V-K-12B, cell E30 1,478,804.47

Lone Star Transmission, LLC
V-K-12B Support October 2010 - September 2011
NEER Total Charged to NEET October 2010 - September 2011
For the Incurin and Final Rate Periods

Line No.	Functional Area	Billing Method	GROUP RES	Loaders, Taxes & Benefits	Salaries & Services	Adjustments Chgs from GEYA to 1250; and 1250 to NEER	Adjustments 1250 to NEER Taxes & Benefits	Adjustments charges to P1904-802-02 at 1250 settling to 1253	Adjustments charges to P1904-802-02 at 1250 settling to 1253 Taxes & Benefits	Total Loaders, Taxes and Benefits	Push Down Entries	GROUP RES Total
1	Internal Audit	Direct	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
2	Business Management	Direct	96.86	(96.86)	0.00	0.00	0.00	0.00	0.00	96.86	0.00	-
3	Human Resources	Direct	24.09	(24.09)	0.00	3,189.28	690.53	(5,639.35)	(453.65)	260.97	3,516.47	1,066.40
4	Legal	Direct	(394.22)	(82.15)	(476.37)	476.37	0.00	0.00	0.00	82.15	0.00	-
5	Corp. Administration	Direct	1,263.65	(7,869.76)	(6,606.11)	6,606.11	0.00	0.00	(5,159.28)	2,710.48	0.00	(0.00)
6	CFO Organization	Direct	199.40	(199.40)	0.00	0.00	0.00	0.00	0.00	199.40	1,774.54	1,774.54
7	Development	Direct	(78,899.45)	(122.50)	(79,021.95)	84,488.79	0.00	0.00	0.00	122.50	8,107.44	13,574.28
8	Engineering and Construction	Direct	570.91	(99.86)	471.05	0.00	0.00	0.00	0.00	99.86	0.00	471.05
9	FPLE Operations	Direct	124.18	(124.18)	0.00	0.00	0.00	0.00	0.00	124.18	0.00	-
10	Support Services	Direct	7,107.37	(39.67)	7,067.70	0.00	0.00	(7,067.70)	(185.44)	(145.77)	0.00	-
11	Power Marketing	Direct	(1,940.09)	(182.71)	(2,122.80)	2,122.80	0.00	0.00	0.00	182.71	0.00	0.00
12	Systems	Direct	107.53	(107.53)	0.00	0.00	0.00	0.00	0.00	107.53	0.00	-
13	Spain Solar	Direct	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
14	Third party invoices	Direct									35,695.79	35,695.79
15	Total		(71,739.77)	(8,948.71)	(80,688.48)	96,883.35	690.53	(12,707.05)	(5,798.37)	3,840.87	49,094.24	52,582.06

Loaders, Taxes and Benefits 3,840.87
See Schedule V-K-12B, Cell D30 56,422.93

Lone Star Transmission, LLC
V-K-12B Support October 2010 - September 2011
NEER Total Charged to NHT October 2010 - September 2011
For the Interim and Final Periods

Line No.	Functional Area	Billing Method	NHT	Loaders Taxes & Benefits	Salaries & Other Charges	Push Down Entries	NHT Totals
1	Internal Audit	Direct	10.32	(10.32)	-	-	-
2	Business Management	Direct	1,404.95	(1,404.95)	-	-	-
3	Human Resources	Direct	305.70	(305.70)	-	-	-
4	Legal	Direct	23,510.71	(793.87)	22,716.84	8,972.91	31,689.75
5	Corp. Administration	Direct	39,217.96	(39,217.96)	-	-	-
6	CFO Organization	Direct	49,111.62	(1,923.97)	47,187.65	-	47,187.65
7	Development	Direct	1,448.80	(1,448.80)	-	-	-
8	Engineering and Construction	Direct	1,994.42	(1,126.31)	868.11	-	868.11
9	FPLE Operations	Direct	2,167.69	(2,167.69)	-	-	-
10	Support Services	Direct	743.59	(743.59)	-	-	-
11	Power Marketing	Direct	65.32	(65.32)	-	-	-
12	Systems	Direct	1,125.69	(1,125.69)	-	2,249.71	2,249.71
13	Spain Solar	Direct	72.16	(72.16)	-	-	-
14	Total		121,178.93	(50,406.33)	70,772.60	11,222.62	81,995.22

Loaders, Taxes and Benefits 50,406.33
 See Schedule V-K-12B, Cell F30 132,401.55

Lone Star Transmission, LLC
V-K-12B Support October 2010 - September 2011
NEER Total Charged to Subsidiaries October 2010 - September 2011
For the Interim and Final Periods

Line No.	Functional Area	Billing Method	Salaries & Other Charges			Taxes & Benefits		
			Reimb. Actual	Capital Actual		Reimb. Actual	Capital Actual	Totals
1	Internal Audit	Direct	6,621.57	2,953.37		(6,621.57)	(2,953.37)	-
2	Business Management	Direct	1,369,048.22	187,418.77		(335,707.36)	(187,418.77)	1,033,340.86
3	Human Resources	Direct	406,565.05	48,432.12		(89,178.83)	(48,432.12)	317,386.22
4	Legal	Direct	421,610.01	286,473.61		(140,238.70)	(90,161.58)	477,683.34
5	Corp. Administration	Direct	3,234,856.15	78,524.55		18,497.17	6,281.62	3,338,159.49
6	CFO Organization	Direct	533,900.67	177,280.59		(215,372.92)	(169,703.64)	326,104.70
7	Development	Direct	421,476.21	210,558.97		(421,476.21)	(227,439.03)	(16,880.06)
8	Engineering and Construction	Direct	375,702.11	3,838,883.79		(136,108.47)	(101,251.43)	3,977,226.00
9	FPLE Operations	Direct	17,052,496.94	2,352,753.96		(852,203.01)	(368,755.30)	18,184,292.59
10	Support Services	Direct	2,212,242.51	1,979,846.48		(232,233.28)	(119,796.91)	3,840,058.80
11	Power Marketing	Direct	10,643.45	65,060.42		(10,643.45)	(15,387.27)	49,673.15
12	Systems	Direct	800,419.94	1,317,499.66		(163,751.31)	(112,355.77)	1,841,812.52
13	Spain Solar	Direct	59,216.78	146,363.21		(59,216.78)	(26,237.13)	120,126.08
14	Total		26,904,799.61	10,692,049.50		(2,644,254.72)	(1,463,610.70)	33,488,983.69

Taxes and Benefits 1,463,610.70
Taxes and Benefits 2,644,254.72
See Schedule V-K-12B, Cell G30 37,596,849.11

Lone Star Transmission, LLC
V-K-12B Support October 2010 - September 2011
NEER Total Charged to FBNT October 2010 - September 2011
For the Interim and Final Periods

Line No.	Functional Area	Billing Method	FBNT	Loader, Taxes & Benefits	Salaries & Other Charges
1	Internal Audit	Direct	-	-	-
2	Business Management	Direct	744.52	(744.52)	-
3	Human Resources	Direct	6,996.67	(168.51)	6,828.16
4	Legal	Direct	37,075.15	(559.61)	36,515.54
5	Corp. Administration	Direct	21,446.84	(21,446.84)	-
6	CFO Organization	Direct	1,498.08	(1,498.08)	-
7	Development	Direct	852.63	(852.63)	-
8	Engineering and Construction	Direct	758.32	(758.32)	-
9	FPLE Operations	Direct	974.16	(974.16)	-
10	Support Services	Direct	336.80	(336.80)	-
11	Power Marketing	Direct	112.94	(112.94)	-
12	Systems	Direct	1,719.52	(774.88)	944.64
13	Spain Solar	Direct	-	-	-
14	Total		72,515.63	(28,227.29)	44,288.34

Taxes and Benefits 28,227.29
See Schedule V-K-12B, Cell H30 72,515.63

Lone Star Transmission, LLC
V-K-12B Support October 2010 - September 2011
NEER Total Charged to FBNT October 2010 - September 2011
For the Interim and Final Periods

Line No.	Functional Area	Billing Method	NEER to FPL 10- 2010 - 6-2011	NEER to FPL 3rd QTR 2011	Total NEER to FPL	NEER to FPL Taxes & Benefits 10- 2010 -06-2011	NEER to FPL Taxes & Benefits 3rd QTR 2011	Total NEER to FPL Taxes & Benefits	Total NEER to FPL Salaries & Other Charges
1	Internal Audit	Direct	15,476.17	4,803.15	20,279.32	(416.44)	(98.35)	(514.79)	19,764.53
2	Business Management	Direct	57,159.77	11,512.04	68,671.81	(55,571.29)	(11,512.04)	(67,083.33)	1,588.48
3	Human Resources	Direct	23,279.82	2,507.14	25,786.96	(12,722.82)	(2,507.14)	(15,229.96)	10,557.00
4	Legal	Direct	994,549.72	176,951.47	1,171,501.19	(34,022.67)	(5,999.08)	(40,021.75)	1,131,479.44
5	Corp. Administration	Direct	1,746,234.71	477,134.58	2,223,369.29	(1,214,991.62)	(284,359.21)	(1,499,350.83)	724,018.46
6	CFO Organization	Direct	179,617.55	50,456.88	230,074.43	(78,389.53)	(14,224.32)	(92,613.85)	137,460.58
7	Development	Direct	64,219.03	10,478.54	74,697.57	(64,219.03)	(10,478.54)	(74,697.57)	-
8	Engineering and Construction	Direct	480,744.89	172,761.90	653,506.79	(43,107.45)	(8,998.03)	(52,105.48)	601,401.31
9	FPLE Operations	Direct	303,188.88	109,662.90	412,851.78	(90,481.94)	(17,244.77)	(107,726.71)	305,125.07
10	Support Services	Direct	618,020.30	69,355.26	687,375.56	(23,487.19)	(4,439.42)	(27,926.61)	659,448.95
11	Power Marketing	Direct	10,824.19	1,798.83	12,623.02	(8,868.54)	(1,798.83)	(10,667.37)	1,955.65
12	Systems	Direct	1,165,161.47	329,243.63	1,494,405.10	(150,422.01)	(42,941.91)	(193,363.92)	1,301,041.18
13	Spain Solar	Direct	4,120.37	514.20	4,634.57	(4,120.37)	(514.20)	(4,634.57)	-
14	Environmental	Direct	23,830.52	2,957.54	26,788.06	(7,073.03)	(1,361.89)	(8,434.92)	18,353.14
15	Total		5,686,427.39	1,420,138.06	7,106,565.45	(1,787,893.93)	(406,477.73)	(2,194,371.66)	4,912,193.79

Taxes and Benefits 2,194,371.66
See Schedule V-K-12B, Cell I30 7,106,565.45

Lone Star Transmission, LLC
 V-K-12 Support October 2010 - September 2011
 Summary of Direct Charges from FPL to Affiliates from October 1, 2010 to September 30, 2011
 For the Interim and Final Rate Periods

FPL Direct and Direct Assigned Charges billed to Affiliates for the time period 10/1/2010 - 9/30/2011

Line No.	Functional Area	Billing Method	LST	NEET	NHT	NEER	FBNT	FPLES	NextEra Energy Inc.	NextEra Energy Capital Holdings	TOTAL
1	Corporate Communications	Direct	0	0	0	713,077	14,527	6,447	0	2,292	736,343
2	Accounting and Finance	Direct	4,757	0	46	8,113,399	483,675	984,999	22,987	3,141,718	12,751,581
3	Customer Service	Direct	0	0	0	68,138	1,297	77,013	0	0	147,447
4	Regulatory Affairs	Direct	112,338	3,010	314	5,585	2,834	0	0	0	124,182
5	Executive	Direct	0	1,797	0	5,246,781	105,516	52,834	0	2,077,289	7,484,226
6	Law Department	Direct	128,116	0	38,243	1,932,505	49,560	6,208	0	5,118,606	7,272,238
7	Human Resources	Direct	20,329	0	1,748	1,772,468	76,272	66,985	0	3,604,989	5,527,339
8	Information Management	Direct	0	0	0	9,647,077	868,687	93,350	187,461	187,462	11,008,114
9	Strategy Policy and Business Procedures	Direct	0	0	0	714,808	21,855	11,659	1,512,353	88,503	2,346,978
10	Engineering, Construction and Corporate Services (E&C, ISC, CRE)	Direct	171,987	61	7,932	3,107,187	704,602	0	5,149	47,595	4,044,512
11	Internal Audit	Direct	15,782	0	0	1,041,520	6,471	2,779	0	888	1,067,540
12	External Affairs	Direct	0	0	0	1,575	626	0	0	0	2,201
13	Nuclear	Direct	47	0	0	3,470,877	0	0	0	0	3,470,924
14	Power Generation Division	Direct	0	0	0	1,706,131	250	0	0	0	1,706,381
15	Transmission & Substation	Direct	283,004	2,412	559,110	1,241,848	800,568	0	0	0	2,866,963
16	Energy Marketing & Trading	Direct	0	0	0	5,867,238	0	6,043,604	0	0	11,910,840
17	Distribution	Direct	0	0	0	29,863	1,449,101	0	18,992	0	1,487,976
18	FPL Project Development	Direct	0	0	0	11,690	0	0	0	0	11,690
19	Third Party and Other	Direct	3,356	34,453	7,122	18,964	0	0	0	1,150,789	1,214,684
20	Payroll Loaders	Direct	189,370	73	228,775	3,916,065	173,668	368,023	237,536	20,396	5,133,907
21	Total		913,711	41,806	843,292	48,927,813	4,759,430	7,713,900	1,984,478	15,441,637	80,326,065
See Cell 112 from "AMF Summary Tab"											67,811,692
Ties to Schedule V-K-12C, cell L33											148,137,958

Line No.	Functional Area	Billing Method	LST	NEET	NHT	NEER	FBNT	FPLES	NextEra Energy Inc.	NextEra Energy Capital Holdings	TOTAL
22	Corporate Communications	Direct	0.00%	0.00%	0.00%	96.84%	1.97%	0.68%	0.00%	0.31%	100.00%
23	Accounting and Finance	Direct	0.04%	0.00%	0.00%	63.63%	3.79%	7.72%	0.18%	24.64%	100.00%
24	Customer Service	Direct	0.00%	0.00%	0.00%	46.89%	0.86%	52.23%	0.00%	0.00%	100.00%
25	Regulatory Affairs	Direct	90.46%	2.42%	0.25%	4.50%	2.36%	0.00%	0.00%	0.00%	100.00%
26	Executive	Direct	0.00%	0.02%	0.00%	70.10%	1.41%	0.71%	0.00%	27.76%	100.00%
27	Law Department	Direct	1.73%	0.00%	0.53%	26.57%	0.68%	0.09%	0.00%	70.40%	100.00%
28	Human Resources	Direct	0.12%	0.00%	0.00%	32.07%	1.38%	1.21%	0.00%	65.22%	100.00%
29	Information Management	Direct	0.18%	0.00%	0.02%	87.65%	7.88%	0.65%	1.70%	1.70%	100.00%
30	Strategy Policy and Business Procedures	Direct	0.06%	0.00%	0.00%	30.43%	0.92%	0.50%	64.38%	3.77%	100.00%
31	Engineering, Construction and Corporate Services (E&C, ISC, CRE)	Direct	4.25%	0.00%	0.20%	76.82%	17.42%	0.00%	0.13%	1.18%	100.00%
32	Internal Audit	Direct	1.48%	0.00%	0.00%	97.56%	0.61%	0.26%	0.00%	0.09%	100.00%
33	External Affairs	Direct	0.00%	0.00%	0.00%	71.57%	28.43%	0.00%	0.00%	0.00%	100.00%
34	Nuclear	Direct	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
35	PGD	Direct	0.00%	0.00%	0.00%	99.99%	0.01%	0.00%	0.00%	0.00%	100.00%
36	Power Systems	Direct	9.17%	0.08%	19.50%	43.32%	27.82%	0.00%	0.00%	0.00%	100.00%
37	Energy Marketing & Trading	Direct	0.00%	0.00%	0.00%	48.26%	0.00%	50.74%	0.00%	0.00%	100.00%
38	Distribution	Direct	0.00%	0.00%	0.00%	1.99%	98.74%	0.00%	1.27%	0.00%	100.00%
39	FPL Project Development	Direct	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
40	Third Party and Other	Direct	0.28%	2.84%	0.59%	1.56%	0.00%	0.00%	0.00%	94.74%	100.00%
41	Payroll Loaders	Direct	3.69%	0.00%	4.46%	76.25%	0.00%	0.00%	4.63%	0.40%	100.00%
42	Total		1.14%	0.05%	1.05%	80.54%	5.93%	9.60%	2.47%	19.22%	100.00%

Lone Star Transmission, LLC
V-K-12 Support October 2010 - September 2011
Summary of FPL Affiliate Management Fee Charges
For the period October 1, 2010 through September 30, 2011
For the Interim and Final Rate Periods

Affiliate Management fee billed by FPL for the period 10/1/2010 - 9/30/2011

Line No.	Functional Area	Billing Method	NEER	FiberNet	FPLES	FPL Group Resources (NED AMF)	NextEra Energy Capital Holdings	Total	(a) Allocated by NextEra Energy Capital Holdings				
									NEER	FPLES	AMF	NextEra Energy Capital Holdings	NextEra Energy Capital Holdings
	Total Affiliate Management Fee	Allocated	12,820,395	455,384	241,904	14,478	54,279,762	67,811,892	12,820,395	455,384	14,478	54,279,762	67,811,892

- (a) For the period 10/1/2010 - 12/31/2010, FPL billed the NED portion of the AMF to FPL Group Resources. The remainder of the AMF was billed to NextEra Energy Capital Holdings and the allocation to their subsidiaries took place at the NextEra Energy Capital Holdings level.
For the period 1/1/2011 - 6/30/2011, FPL billed the AMF to NextEra Energy Capital Holdings, and the allocation to their subsidiaries took place at the NextEra Energy Capital Holdings level.
For the period 7/1/2011 - 9/30/2011, FPL billed the AMF directly to NEER, FiberNet and FPLES and NextEra Energy Capital Holdings. The allocation to LST and NHT occurred at the NextEra Energy Capital Holdings level.

Lone Star Transmission, LLC
V-K-12 Support October 2010 - September 2011
Company Name Abbreviations
For the Interim and Final Rate Periods

Company Name	Abbreviation
Florida Power & Light Company	FPL
FPL Energy Services, Inc.	FPLES
FPL Fibernet, LLC	FBNT
Lone Star Transmission, LLC	LST
New Hampshire Transmission, LLC	NHT
NextEra Energy Capital Holdings, LLC	Capital Holdings
NextEra Energy, Inc.	NextEra Energy
NextEra Energy Resources, LLC	NEER
NextEra Energy Transmission, LLC	NEET

Lone Star Transmission, LLC

V-K-12 Support October 2010 - September 2011

NEET Transactions by Partner Company Code for the Period October 1, 2010 through December 31, 2010

For the Interim and Final Rate Periods

Company Code	Amount	
1250	(274,275.11)	
1252	(137,659.33)	
1253	(180,614.11)	1253 Business Management
1254	(180,614.11)	
1254	(48,880.90)	
1254	(48,880.90)	1254 Business Management
2000	9,004.20	All are charges from Co. 2000
P-1904-026-04	9,186.02	
P-1904-027-01	169.34	
P-1904-048-01	(1,228.91)	
P-1904-048-04	84.87	
P-1904-296-01	792.88	
ZFPL	(2,522.05)	
	(2,522.05)	1500 Business Management
2010 Grand Total	(634,947.30)	(232,017.06)

Supporting information for NEET transactions has been submitted to the NEET Committee for review.

WP/V-K-12/1

1 of 1

Lone Star Transmission, LLC
V-K-12 Support October 2010 - September 2011
NEET Transactions by Partner Company Code for the Period January 1, 2011 through September 30, 2011
For the Interim and Final Rate Periods

Company Code	Amount	
1250	(2,159,682.94)	
1252	3,333.86	
	(265,488.64)	
	(524,411.72)	
P-1904-802-02	(18,505.42)	1253
X-1250-6080002388	-	
X-1250-6120000217	0.00	
X-1250-6120006226	-	
	(140,149.67)	
	(8,365.32)	1254
P-2329-010-01	426.04	
P-2329-010-02	2,411.81	
X-1250-6080002388	-	1500
X-1250-6120000217	-	1500
X-1250-6120006226	-	
	(1,385.53)	
P-0629-079-01	0.00	2000
P-1904-802-02	5,159.28	
	5,130.34	
P-1904-802-02	7,253.14	2001
	(84,488.78)	
	-	2005
6131	3,879.81	
	(0.00)	
P-1904-802-02	2,576.53	
P-2329-010-01	1,303.28	
	(150.36)	
2011 Grand Total	(5,171,778.95)	1500
		(750,565.89)

(392,304.00) Business Management
(86,885.56) Business Services
(26,716.75) Transmission - Operations
(505,906.30)
(140,149.67) Business Management
(6,663.71) Transmission - Operations
(4,539.46) Business Management
(6,544.81) Business Management
(2,122.80) Business Management
(84,488.78) Development
(150.36) Business Management
(750,565.89)

Lone Star Transmission, LLC
V-K-12B Support October 2010 - September 2011
Pivot of NEER Non-Payroll Charges to LST October 2010 - December 2010
For the Interim and Final Rate Periods

Row Labels	Sum of Amount
Accounting	260.58
Development	1,993.10
E&C	14,537.66
Environmental Services	1,178.98
HR	3,248.99
Legal	4,481.22
Third Party	4,427.89
Total	30,128.22

Lone Star Transmission, LLC

V-K-12B Support October 2010 - September 2011

Pivot of NEER Non-Payroll Charges to LST January 2011 - September 2011

For the Interim and Final Rate Periods

Row Labels	Sum of Amount
Business Management	7,976.77
CFO	19,290.38
Development	666.63
E&C	70,157.32
Environmental	6,203.16
HR	22,489.31
ISC	1,251.87
Legal	3,539.81
Systems	3,476.54
Third Party Invoices	10,522.45
Grand Total	145,574.24