

Control Number: 39366



Item Number: 18

Addendum StartPage: 0

SOAH DOCKET NO. 473-11-5074 PUC DOCKET NO. 39366

| APPLICATION OF ENTERGY | § | |
|--------------------------------|---|-------------------------|
| TEXAS, INC. FOR AUTHORITY TO | § | BEFORE THE STATE |
| REDETERMINE RATES FOR THE | § | |
| ENERGY EFFICIENCY COST | § | OFFICE OF |
| RECOVERY FACTOR TARIFF AND | § | |
| REQUEST TO ESTABLISH A REVISED | § | ADMINISTRATIVE HEARINGS |
| ENERGY EFFICIENCY GOAL AND | § | |
| COST CAPS | § | 2 |

ENTERGY TEXAS, INC.'S PROOF OF NOTICE

Entergy Texas, Inc. ("ETI" or "the Company") hereby submits proof that it provided sufficient notice of the filing of its Application in accordance with P.U.C. PROC. R. 22.55 and Order No. 2 in this proceeding, issued on May 18, 2011.

ETI filed its Application in this proceeding with the Commission on April 29, 2011. ETI provided notice of its Application by one-time publication in newspapers of general circulation in the counties comprising ETI's Texas service territory, as well as to all parties participating in ETI's most recent Energy Efficiency Cost Recovery Factor ("EECRF") proceeding (Docket No. 38212). Publication of notice was completed on May 12, 2011.

Attached are publishers' affidavits and related material that demonstrate that notice of this proceeding was published by one-time publication in newspapers having general circulation in each county within ETI's Texas service territory. Appendix A contains the Notice of Application of Entergy Texas, Inc. for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tariff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps. Appendix B contains a summary listing of the publications in which notice was provided. Appendix C contains the publishers' affidavits and copies of the published notices. The Certificate of Service included in ETI's Application substantiates that parties to the Company's most recent EECRF case were also served with a copy of the Application.

Based on the foregoing, ETI requests that its Proof of Notice be approved and found sufficient and requests any other relief to which it may be entitled.

Respectfully submitted,

Paula Cyr ENTERGY SERVICES, INC. 919 Congress Avenue, Suite 701 Austin, Texas 78701 (512) 487-3957 telephone (512) 487-3958 facsimile

Bret J. Slocum
Evan D. Johnson
DUGGINS WREN MANN & ROMERO, LLP
P.O. Box 1149
Austin, Texas 78767
(512) 744-9300 telephone
(512) 531-7200 facsimile

Paula Cyr

State Bar No. 16385200

ATTORNEYS FOR ENTERGY TEXAS, INC.

CERTIFICATE OF SERVICE

I certify that a copy of this document was served on all parties of record in Docket No. 39366 on June 3, 2011 by hand-delivery, first class mail, or overnight delivery.

__Paula

Cheven H. Ne

APPENDIX A

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARIFF AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARIFF AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

On April 29, 2011, Entergy Texas, Inc. ("ETI", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCT") its Application for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tariff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39.905 of the Public Utility Regulatory Act ("PURA") and P.U.C. SUBST. R. 25.181(f), relating to recovery of costs for energy efficiency programs. This filing has been assigned Docket No. 39366. In its Application, ETI requested that its revised energy efficiency cost recovery factor ("EECRF") become effective for use beginning with the first billing cycle of its January 2012 billing month, which begins on December 30, 2011. All Texas retail customers that fall within the classes subject to the EECRF will be affected by approval of the Company's Application.

In Project No. 37623, the Commission increased the energy efficiency goal for the 2012 program year from a 20% reduction of the annual growth in demand of an electric utility's residential and commercial customers to a 25% reduction in the annual growth in demand of an electric utility's residential and commercial customers. In that project, the Commission also implemented cost caps limiting the rates electric utilities may charge their customers to \$0.001 per month for residential customers and \$0.0005 per kWh for non-residential customers. Because Entergy Texas cannot comply with the new increased

¹ P.U.C. SUBST. R. 25.181(e)(1)(B).



energy efficiency goals without increasing customers' rates to levels that exceed the new EECRF cost caps, the Company has requested that the Commission establish ETI's energy efficiency goal for 2012 at a 20% reduction of annual growth in demand of ETI's residential and commercial customers, which is the same goal ETI is required to meet in 2011, and increase the Commission's cost caps slightly for its Small General Service, General Service, and Lighting rate classes. To achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI will spend the same amount on its 2012 energy efficiency programs that it spent on its 2010 and 2011 programs. Assuming the Commission lowers ETI's energy efficiency goal to a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI requests authority to redetermine its EECRF rates to recover approximately \$8,481,913, which reflects the following three components:

- recovery of \$7,456,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers;
- 2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded actual program costs; and
- 3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

Under this request, despite that the Company's EECRF request will exceed the Commission's cost caps for ETI's Small General Service, General Service, and Lighting rate classes, all ETI Texas retail customers that fall within the classes subject to the EECRF will experience a decrease in their EECRF rates. The rates charged under the revised EECRF will decrease the Company's annual



Texas retail revenues by approximately \$1.251 million. A residential customer using 1,000 kilowatt-hours ("kWh") of electricity per month would see a decrease of approximately 0.2% annually, or \$0.14 on average per month. The requested revised EECRF rates would be as follows:

| <u>Customer Class</u> | EECRF |
|--|---|
| Residential Service Small General Service General Service Large General Service Large Industrial Power Service (excluding Industrial Transmission Customers) | \$0.000871 per kWh \$0.001044 per kWh \$0.000642 per kWh \$0.000409 per kWh -\$0.000140 per kWh |
| Large Industrial Power Service (Industrial Transmission Customers Only) | \$0.000055 per kWh |
| Lighting | \$0.001469 per kWh |

The Company believes this request offers the most benefits to its customers because it maintains funding for valuable energy efficiency programs while reducing rates for its customers.

In the alternative, if the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to P.U.C. SUBST. R. 25.181(e)(2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,913, which reflects the following three components:

1) recovery of \$10,744,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 25% reduction of the annual growth in demand of ETI's residential and commercial customers;



- refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded its actual program costs; and
- 3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

The rates charged under this alternative revised EECRF request reflect a \$3.288 million dollar increase to ETI's projected 2012 energy efficiency program budget over its 2011 energy efficiency program budget, which will in turn increase the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested that the Commission raise the cost caps for those affected rate classes to be consistent with the rates listed below. Under the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested alternative revised EECRF rates are as follows:

| Customer Class | EECRF |
|---|---|
| Residential Service Small General Service | \$0.001244 per kWh \$0.001627 per kWh |
| General Service | \$0.000831 per kWh |
| Large General Service Large Industrial Power Service (excluding Industrial Transmission | \$0.000572 per kWh -\$0.000115 per kWh |
| Customers) | |
| Large Industrial Power Service (Industrial Transmission Customers Only) | \$0.000055 per kWh |
| Lighting | \$0.002283 per kWh |

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, then press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 39366. Persons who wish to intervene in or comment upon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at 512-936-7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366.

APPENDIX B

SUMMARY LISTING OF PUBLICATIONS IN WHICH NOTICE WAS PROVIDED

| DATES OF PUBLICATIO | NEWSPAPER | PRIMARY COUNTY OF CIRCULATION | OTHER COUNTIES OF CIRCULATION |
|------------------------|------------------------------------|-------------------------------------|---|
| 05-06-11 | The Bryan College Station Eagle | Brazos | Grimes, Robertson, Milam, Leon, Lee, Burleson, Madison |
| 05-05-11 | Burleson County Tribune | Burleson | |
| 05-04-11 | Progress | Chambers | |
| 05-05-11 | Hometown Press | Chambers | Galveston, Jefferson |
| 05-11-11 | Marlin Democrat | Falls | |
| 05-06-11 | Galveston County Daily News | Galveston | |
| 05-04-11 | Navasota Examiner | Grimes | |
| 05-04-11 | Silsbee Bee | Hardin | |
| 05-06-11 | Houston Chronicle | Harris | Waller, Galveston, Montgomery, Brazoria, Liberty, Wharton, Walker, Austin, Chambers, Colorado, Ft. Bend, Matagorda, San Jacinto, Trinity, Washington, Jackson, Grimes, Polk |
| 05-11-11 | Jasper Newsboy | Jasper | Newton, Tyler, Sabine |
| 05-11-11 | Kirbyville Banner | Jasper | Hardin, Tyler, Newton |
| 05-06-11 | Beaumont Enterprise | | Angelina, Galveston, Hardin, Jasper, Liberty, Newton, Orange, Sabine, San Augustine, Tyler, Chambers |
| 05-06-11 | Port Arthur News | Jefferson | |
| 05-04-11 | Normangee Star | Leon | Madison |

| DATES OF PUBLICATION | <u>NEWSPAPER</u> | PRIMARY COUNTY OF CIRCULATION | OTHER COUNTIES OF CIRCULATION |
|-------------------------|-----------------------------------|-------------------------------|-------------------------------|
| 05-11-11 | Cleveland Advocate | Liberty | Montgomery, Harris |
| 05-05-11 | Liberty Vindicator | Liberty | |
| 05-11-11 | The Humble Observer | Liberty | Montgomery, Harris |
| 05-06-11 | Conroe Courier | Liberty | Montgomery, Harris |
| 05-11-11 | East Montgomery County Courier | Montgomery | Liberty, Harris |
| 05-12-11 | Groesbeck Journal | Limestone | |
| 05-04-11 | Madisonville Meteor | Madison | |
| 05-05-11 | Cameron Herald | Milam | |
| 05-12-11 | Woodlands Villager | Montgomery | Liberty, Harris |
| 05-06-11 | Conroe Courier | Montgomery | |
| 05-04-11 | Montgomery County News | Montgomery | |
| 05-11-11 | Newton County News | Newton | |
| 05-11-11 | Penny/County Record Newspapers | Orange | |
| 05-06-11 | Orange Leader | Orange | |
| 05-05-11 | Polk County Enterprise | Polk | |
| 05-05-11 | Corrigan Times | Polk | |
| 05-06-11 | Bremond Press | Robertson | Brazos, Falls, Limestone, |
| 05-11-11 | Robertson Co. News | Robertson | |

| DATES OF PUBLICATION | <u>NEWSPAPER</u> | PRIMARY COUNTY OF CIRCULATION | OTHER COUNTIES OF CIRCULATION |
|-------------------------|---------------------------|-------------------------------|--|
| 05-05-11 | San Jacinto News Times | San Jacinto | |
| 05-05-11 | Groveton News | Trinity | |
| 05-05-11 | Trinity Standard | Trinity | |
| 05-12-11 | Tyler County Booster | Tyler | |
| 05-11-11 | The Huntsville Item | Walker | Grimes, Trinity |
| 05-06-11 | Brenham Banner Press | Washington | Austin, Fayette, Grimes, Lee Burleson, Colorado |

APPENDIX C

PUBLISHERS' AFFIDAVITS AND COPIES OF PUBLISHED NOTICES

PUBLISHER'S AFFIDAVIT

| STATE OF TEXAS |
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| COUNTY OF Bright County) |
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| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON T | HIS DAY PERSONALLY |
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| NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS LYMAN - J. TAVANO | Notary Fublic, State of Texas A. Commission Expires 21, 2012 |
| PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES 4/24/12 | (Affix Notary Seal Above) |

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARIFF AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

On April 29, 2011, Entergy Texas, Inc. ("ETI", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCT") its Application for Authority filed with the Public Utility Commission of Texas ("PUCT") its Application for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tariff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39.905 of the Public Utility Regulatory Act ("PURA") and P.U.C. SUBST. R. 25.181(f), relating to recovery of costs for energy efficiency programs. This filing has been assigned Docket No. 39366. In its Application, ETI requested that its revised energy efficiency cost recovery factor ("EECRF") become effective for use beginning with the first billing cycle of its January 2012 billing month, which begins on December 30, 2011. All Texas retail customers that fall within the classes subject to the EECRF will be affected by approval of the Company's Apolication.

the EECRF will be affected by approval of the Company's Application.

In Project No. 37623, the Commission increased the energy efficiency goal for the 2012 program year from a 20% reduction of the annual growth in demand of an electric utility's residential and commercial customers (1) in that the commission are implemented out to the annual growth in demand of an electric utility's residential and commercial customers (1) in that the commission also implemented out to the implemented out to the commission also impleme project, the Commission also implemented cost caps limiting the rates electric utilities may charge their customers to \$0.001 per month for residential customers and \$0.0005 per kWh for non-residential customers. Because Entergy Texas cannot \$0.0005 per kWh for non-residential customers. Because Entergy Texas cannot comply with the new increased energy efficiency goals without increasing customers' rates to-tevels that exceed the new EECRF cost caps, the Company has requested that the Commission establish ETI's energy efficiency goal for 2012 at a 20% reduction of annual growth in demand of ETI's residential and commercial customers, which is the same goal ETI is required to meet in 2011, and increase the Commission's cost caps slightly for its Small General Service, General Service, and Lighting rate classes. To achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI will spend the same amount on its 2012 energy efficiency programs that it spent on its 2010 and 2011 programs. Assuming the Commission programs that it spent on its 2010 and 2011 programs. Assuming the Commission lowers ETI's energy efficiency goal to a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI requests authority to redetermine its EECRF rates to recover approximately \$8,481,913, which reflects the following three components:

recovery of \$7,456,000 in energy efficiency program costs projected to be nourred in 2012 to achieve a 20% reduction of the annual growth in demand of

ETI's residential and commercial customers;

refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded actual program

recovery of \$1,406,273 representing ETI's 2010 performance bonus to achieving demand savings that exceeded its statutory goal for 2010.

Under this request, despite that the Company's EECRF request will exceed the Commission's cost caps for ETI's Small General Service, General Service, and Lighting rate classes, all ETI Texas retail customers that fall within the classes subject to the EECRF will experience a decrease in their EECRF rates. The rates charged under the revised Will experience a decrease in their EECHT rates. The rates charged under the revised EECRF will decrease the Company's annual Traxas retail revenues by approximately \$1.251 million. A residential customer using 1,000 kilowatt-hours ("kWh") of electricity per month would see a decrease of approximately 0.2% annually, or \$0.14 on average per month. The requested revised EECRF rates would be as follows:

Customer Class
Residential Service Small General Service General Service Large General Service Large Industrial Power Service (excluding Industrial Transmission Customers) Large Industrial Power Service (Industrial Transmission Customers Only) Lighting

\$0.000871 per kWh \$0.001044 per kWh \$0.000642 per kWh \$0.000409 per kWh \$0.000140 per kWh

\$0.000055 per kWh

\$0.001469 per kWh

The Company believes this request offers the most benefits to its customers because it maintains funding for valuable energy efficiency programs while reducing rates for its

In the alternative, if the Commission does not establish a lower goal for ETI in 2012 In the alternative, it the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to PU.C. SUBST. R. 25.181(e)(2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,913, which reflects the following three components:

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recovery of \$1,406,273 representing ETI's 2010 performance bonus for

achieving demand savings that exceeded its statutory goal for 2010.

The rates charged under this alternative revised EECRF request reflect a \$3.288 The rates charged under this alternative revised EECRF request reflect a \$3.286 million dollar increase to ETI's projected 2012 energy efficiency program budget over its 2011 energy efficiency program budget, which will in turn increase the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested that the Commission with the large industrial program of the consistent with the mission raise the cost caps for those affected rate classes to be consistent with the rates listed below. Under the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested alternative revised EECRF rates are as follows:

Customer Class
Residential Service **EECRF** \$0.001244 per kWh \$0.001627 per kWh \$0.000831 per kWh Small General Service General Service Large General Service \$0.000572 per kWh Large Industrial Power Service -\$0.000115 per kWh (excluding Industrial Transmission Customers) Large Industrial Power Service (Industrial Transmission Customers Only) \$0.000055 per kWh \$0.002283 per kWh

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, then press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 39366. Persons who wish to intervene in or comment upon Open assigned Docket No. 39366. Persons who wish to intervene in or comment upon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at 512-938-7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366.

(1) P.U.C. SUBST. R. 25.181 (e)(1)(B)

5-6-11

PUBLISHER'S AFFIDAVIT

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| Customer Class | EECRF |
|-----------------------------------|---|
| Residential Service | \$0.000871 per kWh |
| Small General Service | \$0.001044 per kWh |
| General Service | \$0.000642 per kWh |
| Large General Service | \$0.000409 per kWh |
| Large Industrial Power Service | -\$0.000140 per kWh |
| excluding Industrial Transmission | , |
| Customers) | |

Large Industrial Power Service (Industrial Transmission Customers Only) Lighting \$0.000055 per kWh

\$0.001469 per kWh

The Company believes this request offers the most benefits to its customers because it maintains funding for valuable energy efficiency programs while reducing rates for its customers.

In the alternative, if the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to P.U.C. SUBST. R. 25.181(e)(2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,913, which reflects the following three components:

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- refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded its actual program costs; and
- 3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

The rates charged under this alternative revised EECRF request reflect a \$3.288 million dollar increase to ETI's projected 2012 energy efficiency program budget over its 2011 energy efficiency program budget, which will in turn increase the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested that the Commission raise the cost caps for those affected rate classes to be consistent with the rates listed below. Under the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested alternative revised EECRF rates are as follows:

| Customer Class | EECRF |
|--|---------------------|
| Residential Service | \$0.001244 per kWh |
| Small General Service | \$0.001627 per kWh |
| General Service | \$0.000831 per kWh |
| Large General Service | \$0.000572 per kWh |
| Large Industrial Power Service (excluding Industrial Transmission Customers) | -\$0.000115 per kWh |
| Large Industrial Power Service (Industrial Transmission Customers Only) | \$0.000055 per kWh |
| Lighting | \$0.002283 per kWh |

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, then press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 39366. Persons who wish to intervene in or comment upon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at 512-936-7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366.

P.U.C. SUBST. R. 25.181(e)(1)(B).

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Chumbers
(Insert County)

| BEFORE ME, THE UNDERSIGN | NED AUTHORITY, ON THIS | DAY PERSONALLY |
|--|--|---|
| APPEARED Millicent Key Insert Publisher's Name/F | WHC | BEING BY ME DULY |
| SWORN, DEPOSES AND SAYS | THAT HE/SHE IS THE PUB | LISHER OF THE |
| The Progress (Insert Newspaper's Name) | , THAT SAII | NEWSPAPER IS |
| REGULARLY PUBLISHED IN _ | CHAMBERS (Insert County/Counties Name) | COUNTY |
| (COUNTIES), TEXAS, AND GE | NERALLY CIRCULATED IN | ٧ |
| CHAMBERS COUNTY (Insert ALL Counties | es of General Distribution) | |
| COUNTY (COUNTIES), TEXAS; | AND THAT THE NOTICE, | A COPY OF WHICH IS |
| HERETO ATTACHED, WAS PU | BLISHED IN SAID NEWSPA | PER ON THE FOLLOWING |
| DAYS:May 4, 2 | Oll Insert Date(s) | |
| | Millian AX | refice |
| | PUBLISHER/PUBLISHER'S | REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO | ME ON THIS THE 5 | DAY OF |
| May , 2011 | TO CERTIFY WHICH WI | TNESS MY HAND |
| AND SEAL OF OFFICE. | | |
| NOTARY PUBLIC IN AND FOR THES | TATE OF TEXAS | DAYNA L. HAYNES Notery Public, State of Texas My Commission Expires September 25, 2013 |
| DAYNU L. HAUNES PRINT OR TYPE NAME OF NOTARY P MY COMMISSION EXPIRES 9-2 | PUBLIC | (Affix Notary Seal Above) |

20

NOTICE OF APPLICATION OF ENTERBY TEXAS, INC. FOR AUTHORITY TO REDETERMINE BATES For the energy efficiency cost recovery factor target and reguest to establish a reyised energy efficiency goal and cost caps

On April 29, 2011, Entergy Texas, Inc. ("ETI", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCT") its Application for Authority to Radetermine Rotes for the Energy Efficiency Cost Recovery Factor Toriff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39,905 of the Public Utility Regulatory Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39,905 of the Public Utility Regulatory Establish a Revised Energy Efficiency Goal and Public Utility Regulatory Costs for energy efficiency programs. This filing has been assigned Act ("PURA") and PULC. SUBST. R. 25.181(f), relating to recovery of costs for energy efficiency cost recovery foctor ("EECR") become effective Docket No. 39366. In its Application, ETI requested that its revised energy efficiency goal for the Company's Application.

In Project No. 37623, the Commission increased the energy efficiency goal for the 2012 program year from a 20% reduction of the annual growth in demand of an electric utility's residential and commercial austomers to a 25% reduction in the annual growth in the annual gr

arrang the rates electric utilities may charge their customers to SULUOI per month for residential customers and SULUOIS per kWh for nonresidential customers. Because Entergy Texas connot comply with the new increased energy efficiency goods without increasing customers' rates to levels that exceed the new EECRF cost caps, the Company has requested that the Commission establish ETI's energy customers' rates to levels that exceed the new EECRF cost caps, the Company has requested that the Commission establish ETI's energy customers' rates to level that the Commission establish ETI's energy customers and commission establish ETI's energy within the efficiency of the Commission's cost caps slightly for its Small General Service, General source and Lightling rate closes. In achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers. ETI will smeal the capse moment on its 2012 energy efficiency consumers that it spent an its 2011 and 2011 apparent. customers, ETI will spend the some amount on its 2012 energy efficiency programs that it spent on its 2010 and 2011 programs. Assuming the Commission lowers ETI's energy efficiency good to a 20% reduction of the annual growth in demand of ETI's residential and commission lowers ETI's energy efficiency good to a 20% reduction of the annual growth in demand of ETI's residential and commission lowers ETI's energy efficiency good to a 20% reduction of the annual growth in demand of ETI's residential and commission lowers ETI's energy efficiency good to a 20% reduction of the annual growth in demand of ETI's residential and the commission lowers ETI's energy efficiency good to a 20% reduction of the annual growth in demand of ETI's residential and the commission lowers ETI's energy efficiency programs. the following three components:

1) recovery of \$7,456,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 20% reduction of the annual growth in demand of E1's residential and commercial customers;
2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010

that exceeded actual program costs; and
3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory good for 2010.

Under this request, despite that the Company's EECRF request will exceed the Commission's cost caps for ETI's Small General Service, and Lighting rate classes, all ETI Texas retail customers that fall within the classes subject to the EECRF will experience owners were a support to the course, set of the course the constant of the course in their EECRF rates. The rates charged under the revised EECRF will decrease the Company's cannot Texas recall revenues by approximately \$1.251 million. A residential customer using 1,000 kilowart-hours ("kWh") of electricity per month would see a decrease of approximately 0.2% annually, or \$0.14 on average per month. The requested revised EECRF rates would be as follows:

50.000871 per kWh Customer Class
Residential Service 50.001044 per kWh Small General Service \$0.000642 per kWh General Service \$0,000409 per kWh Large General Service Large Industrial Power Service (excluding ledustrial Transmission Customers) Large Industrial Power Service \$0,000140 per kWh SO OCCOSS per kWh (Industrial Transmission Customers Only) SO.001469 per kWh

The Company believes this request offers the most benefits to its customers because it maintains funding for valuable energy efficiency programs while reducing rates for its customers.

In the alternative, if the Commission does not establish a lower gool for ETI in 2012 but rather requires ETI to meet the increased in the alternative, if the Commission does not establish a lower gool for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the narrual growth in demand of its residential and commercial customers, then pursuant to P.U.C. SUBST. R. 25.181(e) (2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,913, which reflects the following three components

1)recovery of \$10,744,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 25% reduction of the annual growth in demand of ETI's residential and commercial customers;

2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010

that exceeded its actual program costs; and 3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand sovings that exceeded

its statutory goal for 2010.

The rates charged under this alternative revised EECRF request reflect a \$3.288 million dollar increase to ETI's projected 2012 energy efficiency program budget over its 2011 energy efficiency program budget, which will in turn increase the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested that the Commission roise the cost caps for those effected rate classes consistent with the rates listed below. Under the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested alternative revised EECRF rates are as follows:

| Customer Class: | ECRE |
|--|---|
| Residential Service | \$0.001244 per kWh |
| Small General Service | \$0.001627 per kWh |
| General Service | \$0.000831 per kWh |
| Large General Service | \$0.000572 per kWh -\$0.000115 per kWh |
| Lorge Industrial Power Service | -\$0.000115 per kWh |
| (excluding Industrial Transmission Customers) Lorge Industrial Power Service | \$0.000055 per kWh |
| (Industrial Transmission Customers Only) | \$0.002283 per kWh |

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, then press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 3936. Persons who wish to intervene in or comment upon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78/11-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speach-impaired individuals with text telephones (TTY) may contact the Commission at 512-936-7136 or use Relay Texas (tall-tree) 1-800-735-2989. All communications should refer to Docket No. 39366.

22

P.U.C. SUBST. R. 25.181(e)(1)(B).

PUBLISHER'S AFFIDAVIT

STATE OF TEXAS
COUNTY OF Chambers
(Insert County)

| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY |
|--|
| APPEARED SCOTT ROCSC WILLOW WHO BEING BY ME DULY Insert Publisher's Name/Publisher's Representative) |
| SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE |
| The Hometown Press, THAT SAID NEWSPAPER IS (Insert Newspaper's Name) |
| REGULARLY PUBLISHED IN |
| (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN Charles, |
| Jeffer son God Ve Ston (Insert ALL Counties of General Distribution) |
| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS |
| HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING |
| DAYS: |
| PUBLISHER/PUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO ME ON THIS THE DAY OF |
| May 2011 TO CERTIFY WHICH WITNESS MY HAND |
| AND SEAL OF OFFICE. |
| CRYSTAL ESTES MY COMMISSION EXPIRES Soptember 21, 2012 NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS |
| Crystal Estes |
| PRÎNT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES (Affix Notary Seal Above) |

23

LEGAL NOTICE

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARIFF AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

On April 29, 2011, Entergy Texas, Inc. ("ETI", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCT") its Application for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tariff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39.905 of the Public Utility Regulatory Act ("PURA") and P.U.C. SUBST. R. 25.181(f), relating to recovery of costs for energy efficiency programs. This filing has been assigned Docket No. 39366. In its Application, ETI requested that its revised energy efficiency cost recovery factor ("EECRF") become effective for use beginning with the first billing cycle of its January 2012 billing month, which begins on December 30, 2011. All Texas retail customers that fall within the classes subject to the EECRF will be affected by approval of the

Company's Application.

In Project No. 37623, the Commission increased the energy efficiency goal for the 2012 program year from a 20% reduction of the annual growth in demand of an electric utility's residential and commercial customers to a 25% reduction in the annual growth in demand of an electric utility's residential and commercial customers. 1 In that project, the Commission also implemented cost caps limiting the rates electric utilities may charge their customers to \$0.001 per month for residential customers and \$0.0005 per kWh for non-residential customers. Because Entergy Texas cannot comply with the new increased energy efficiency goals without increasing customers' rates to levels that exceed the new EECRF cost caps, the Company has requested that the Commission establish ETI's energy efficiency goal for 2012 at a 20% reduction of annual growth in demand of ETI's residential and commercial customers, which is the same goal ETI is required to meet in 2011, and increase the Commission's cost caps slightly for its Small General Service, General Service, and Lighting rate classes. To achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI will spend the same amount on its 2012 energy efficiency programs that it spent on its 2010 and 2011

programs. Assuming the Commission lowers ETI's energy efficiency goal to a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI requests authority to redetermine its EECRF rates to recover approximately \$8,481,913, which reflects the following three

components:

1) recovery of \$7,456,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers:

2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded actual program costs; and

3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

Under this request, despite that the Company's EECRF request will exceed the Commission's cost caps for ETI's Small General Service, General Service, and Lighting rate classes, all ETI Texas retail customers that fall within the classes subject to the EECRF will experience a decrease in their EECRF rates. The rates charged under the revised EECRF will decrease the Company's annual Texas retail revenues by approximately \$1.251 million. A residential customer using 1,000 kilowatt-hours ("kWh") of electricity per month would see a decrease or approximately 0.2% annually, 0.40.14 en everage per month. The requested revised EEORF rates would be as follows: 68.4

Customer Class Residential Service Small General Service **General Service** Large General Service Large Industrial Power Service (excluding Industrial Transmission Customers) Large Industrial Power Service (Industrial Transmission Customers Only)

Lighting

\$0,000055 per kWh

EECRE

\$0.000871 per kWh

\$0.001044 per kWh

\$0.000642 per kWh

\$0.000409 per kWh

-\$0,000140 per kWh

\$0,001469 per kWh

The Company believes this request offers the most benefits to its customers because it maintains funding for valuable energy efficiency programs while reducing rates for its customers.

In the alternative, if the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to P.U.C. SUBST: R. 25.181(e)(2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,913, which reflects the following three components:

- recovery of \$10,744,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 25% reduction of the annual growth in demand of ETI's residential and commercial customers;
- refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded its actual program costs; and
- recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

The rates charged under this alternative revised EECRF request reflect a \$3.288 million dollar increase to ETI's projected 2012 energy efficiency program budget over its 2011 energy efficiency program budget, which will in turn increase the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested that the Commission raise the cost caps for those affected rate classes to be consistent with the rates listed below. Under the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested alternative revised EECRF rates are as follows:

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, then

| Customer Class | EECRF |
|--|---------------------|
| Residential Service | \$0.001244 per kWh |
| Small General Service | \$0.001627 per kWh |
| General Service | \$0.000831 per kWh |
| Large General Service | \$0.000572 per kWh |
| Large Industrial Power Service | -\$0.000115 per kWh |
| (excluding Industrial Transmission | |
| Customers) | 40 0000FF 134/h |
| Large Industrial Power Service | \$0.000055 per kWh |
| (Indûstrial Transmission Customers Only) | 60 000000 mar k\Mh |
| Lighting | \$0.002283 per kWh |

press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 39366. Persons who wish to intervene in or comment upon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at 512-936-7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366.

¹ P.U.C. SUBST. R. 25.181(e)(1)(B).

PUBLISHER'S AFFIDAVIT

| COUNTY OF COUNTY OF (Insert County) |
|---|
| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Insert Publisher's Name/Publisher's Representative) WHO BEING BY ME DULY |
| SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE Martin Democrat , THAT SAID NEWSPAPER IS (Insert Newspaper's Name) REGULARLY PUBLISHED IN Falls G. COUNTY (Insert County/Counties Name) |
| (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN |
| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: (Insert Date(s)) |
| PUBLISHER/PUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO ME ON THIS THE DAY OF TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE. |
| SHARON TOMLINSON NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS NY Comm. Exp. 06/04/2011 |
| PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES 08-04-2011 (Affix Notary Seal Above) |

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARRET AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

On April 29, 2011, Entergy Texas, Inc. ("FIT", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCLIFF") its Application for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tariff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39.905 of the Public Utility Regulatory Act ("PURA") and PU.C. SUBST. R. 25.181 (f), relating to recovery of costs for energy efficiency programs. This filing has been assigned Docket No. 39366. In its Application, ETI requested that its revised energy efficiency cost recovery factor ("EECRF") become effective for use beginning with the first billing cycle of its January 2012 billing month, which begins on December 30, 2011. All Texas retail customers that fall within the classes subject to the EECRF will be affected by approval of the Company's Application.

In Project No. 37623, the Commission increased the energy efficiency goal for the 2012 program year from a 20% reduction of the annual growth in demand of an electric utility's residential and commercial customers. In that project, the Commission also implemented cost caps limiting the rates electric utilities may cannot comply with the new increased energy efficiency goals without increasing customers' rates to levels that exceed the new EECRF cost caps, the Company has requested that the Commission establish ETI's energy efficiency goal for 2012 at a 20% reduction of annual growth in demand of ETI's residential and commercial customers, which is the same goal ETI is required to meet in 2011, and increase the Commission's cost caps slightly for its Small General Service, General Service, and Lighting rate classes. To achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI will spend the same amount on its 2012 energy efficiency programs that it spent on its 2010 and 2011 programs. Assuming the Commission lowers ETI's nearly efficiency goal to a 20% reducti the following three components:

- recovery of \$7,456,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers;
- refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded actual program costs; and
- recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

Under this request, despite that the Company's EECRF request will exceed the Commission's cost caps for ETI's Small General Service, General Service, and Lighting rate classes, all ETI Texas retail customers that fall within the classes subject to the EECRF will experience a decrease in their EECRF rates. The rates charged under the revised EECRF will decrease the Company's annual Texas retail revenues by approximately \$1.251 million. A residential customer using 1,000 kilowath-hours ("kWh") of electricity per month would see a decrease of approximately 0.2% annually, or \$0.14 on average per month. The requested revised EECRF rates would be as follows:

| Customer Class | EECRF |
|---|---|
| Residential Service | \$0.000871 per kWh \$0.001044 per kWh |
| Small General Service | \$0.001044 per kWh |
| General Service | \$0.000642 per kWh |
| Large General Service | \$0.000409 per kWh -\$0.000140 per kWh |
| Large Industrial Power Service | -\$0.000140 per kWh |
| (excluding industrial Transmission Customers) | An account 1114 |
| Large Industrial Power Service | \$0.000055 per kWh |
| (Industrial Transmission Customers Only) | |
| Lighting | \$0.001469 per kWh |

The Company believes this request offers the most benefits to its customers because it maintains funding for valuable energy efficiency programs while reducing rates for its customers.

In the alternative, if the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to P.U.C. SUBST. R. 25.181(e)(2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,913, which reflects the following three components:

1) recovery of \$10,744,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 25% reduction of the annual growth in demand of ETI's residential and commercial customers;

2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded its actual program costs; and

3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

The rates charged under this alternative revised EECRF request reflect a \$3.288 million dollar increase to ETI's projected 2012 energy efficiency program budget, which will in turn increase the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company's alternative revised EECRF rates, a residential austraner using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested afternative revised EECRF rates are as follows:

| Customer Class | EECRF |
|---|---|
| Residential Service | \$0.001244 per kWh \$0.001627 per kWh |
| Small General Service | \$0.001627 per kWh |
| General Service | \$0.000831 per kWh \$0.000572 per kWh -\$0.000115 per kWh |
| Large General Service | \$0.000572 per kWh |
| Large Industrial Power Service | -\$0.000115 per kWh |
| (excluding Industrial Transmission Customers) | AA AAAATT 1115 |
| Large Industrial Power Service | \$0.000055 per kWh |
| (Industrial Transmission Customers Only) | \$0.000000 Lus |
| Lighting | \$0.002283 per kWh |

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, then press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 39366.

Persons who wish to intervene in or comment upon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (ITY) may contact the Commission at 512-936-7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366.

¹ P.U.C. SUBST. R. 25.181(e)(1)(B)

PUBLISHER'S AFFIDAVIT

| COUNTY OF (Insert County) |
|--|
| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY |
| APPEARED NAME Publisher's Representative) WHO BEING BY ME DULY |
| SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE THING (Insert Newspaper's Name), THAT SAID NEWSPAPER IS |
| REGULARLY PUBLISHED IN (Insert County/Counties Name) COUNTY |
| (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN |
| (Insert ALL Counties of General Distribution) |
| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS |
| DAYS: (Insert Date(s)) |
| PUBLISHER/PUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO ME ON THIS THE DAY OF |
| May, 2011 TO CERTIFY WHICH WITNESS MY HAND |
| AND SEAL OF OFFICE. |
| NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS |
| PRINT OR TYPE NAME OF NOTARY PUBLICS |
| MY COMMISSION EXPIRES (Affix Notary Seal Above) |

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARIFF AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

On April 29, 2011, Entergy Texas, Inc. ("ETI", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCT") its Application for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tariff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39.905 of the Public Utility Regulatory Act ("PURA") and P.U.C. Subst. R. 25.181(f), relating to recovery of costs for energy efficiency programs. This filing has been assigned Docket No. 39366. In its Application, ETI requested that its revised energy efficiency cost recovery factor ("EECRF") become effective for use beginning with the first billing cycle of its January 2012 billing month, which begins on December 30, 2011. All Texas retail customers that fall within the classes subject to the EECRF will be affected by approval of the Company's Application.

In Project No. 37623, the Commission increased the energy efficiency goal for the 2012 program year from a 20% reduction of the annual growth in demand of an electric utility's residential and commercial customers to a 25% reduction in the annual growth in demand of an electric utility's residential and commercial customers.1 In that project, the Commission also implemented cost caps limiting the rates electric utilities may charge their customers to \$0.001 per month for residential customers and \$0.0005 per kWh for non-residential customers. Because Entergy Texas cannot comply with the new increased energy efficiency goals without increasing customers' rates to levels that exceed the new EECRF cost caps, the Company has requested that the Commission establish ETI's energy efficiency goal for 2012 at a 20% reduction of annual growth in demand of ETI's residential and commercial customers, which is the same goal ETI is required to meet in 2011, and increase the Commission's cost caps slightly for its Small General Service, General Service, and Lighting rate classes. To achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI will spend the same amount on its 2012 energy efficiency programs that it spent on its 2010 and 2011 programs. Assuming the Commission lowers ETI's energy efficiency goal to a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI requests authority to redetermine its EECRF rates to recover approximately \$8,481,913, which reflects the following three components:

- recovery of \$7,456,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 20% reduction of the annual growth in demand of ETI's residential and
- refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded actual program costs; and
- recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

Under this request, despite that the Company's EECRF request will exceed the Commission's cost caps for ETI's Small General Service, General Service, and Lighting rate classes, all ETI Texas retail customers that fall within the classes subject to the EECRF will experience a decrease in their EECRF rates. The rates charged under the revised EECRF will decrease the Company's annual Texas retail revenues by approximately \$1.251 million. A residential customer using 1,000 kilowatt-hours ("kWh") of electricity per month would see a decrease of approximately 0.2% annually, or \$0.14 on average per month. The requested revised EECRF rates would be as follows:

| Customer Class | EECRF |
|--|---------------------|
| Residential Service | |
| Small General Service | \$0.000871 per kWh |
| General Service | \$0.001044 per kWh |
| Large General Service | \$0.000642 per kWh |
| Large Industrial Days of | \$0.000409 per kWh |
| Large Industrial Power Service (excluding Industrial Transmission | -\$0.000140 per kWh |
| Customers) | |
| Large Industrial Power Service (Industrial Transmission Customers Only) | \$0.000055 per kWh |
| Lighting | \$0.001469 per kWh |

The Company believes this request offers the most benefits to its customers because it maintains funding for valuable energy efficiency programs while reducing rates for its customers.

In the alternative, if the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to P.U.C. Subst. R. 25.181(e)(2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,913, which reflects the following three components:



- recovery of \$10,744,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 25% reduction of the annual growth in demand of ETI's residential and commercial customers;
- refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded its actual program costs; and
- recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

The rates charged under this alternative revised EECRF request reflect a \$3.288 million dollar increase to ETI's projected 2012 energy efficiency program budget over its 2011 energy efficiency program budget, which will in turn increase the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested that the Commission raise the cost caps for those affected rate classes to be consistent with the rates listed below. Under the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested alternative revised EECRF rates are as follows:

| Customer Class | EECRF |
|--|---------------------|
| Residential Service | \$0.001244 per kWh |
| Small General Service | \$0.001627 per kWh |
| General Service | \$0.000831 per kWh |
| Large General Service | \$0.000572 per kWh |
| Large Industrial Power Service | -\$0.000115 per kWh |
| (excluding Industrial Transmission Customers) Large Industrial Power Service | \$0.000055 per kWh |
| (Industrial Transmission Customers Only) Lighting | \$0.002283 per kWh |

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, then press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 39366. Persons who wish to intervene in or comment upon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at 512-936-7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366,

¹ P.U.C. Subst. R. 25.181(e)(1)(B).

36

PUBLISHER'S AFFIDAVIT STATE OF TEXAS

(Insert County)

| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY |
|---|
| APPEARED Insert Publisher's Name/Publisher's Representative) WHO BEING BY ME DULY |
| SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE |
| (Insert Newspaper's Name), THAT SAID NEWSPAPER IS |
| REGULARLY PUBLISHED IN COUNTY (Insert County/Counties Name) |
| (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN |
| (Insert ALL Counties of General Distribution) |
| (Insert ALL Counties of General Distribution) |
| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS |
| HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING |
| DAYS: (Insert Date(s) |
| PUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO ME ON THIS THE DAY OF |
| TO CERTIFY WHICH WITNESS MY HAND |
| AND SEAL OF OFFICE. |
| NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS |
| CARRIE I VAIN |
| PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES 1 COMMISSION |

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARRET AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

On April 29, 2011, Entergy Texas, Inc. ("EII", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCI") its Application for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tarriff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursaant to Section 39,905 of the Public Utility Regulatory Act ("PURA") and P.U.C. SUBST. R. 25.181 (f), relating to recovery of costs for energy efficiency programs. This filling has been assigned Docket No. 39366. In its Application, 54-requested that its revised energy efficiency cost recovery factor ("EECRF") become effective for use beginning with the first billing cycle of its January 2012 billing month, which begins on December 30, 2011. All Texas retail customers that fall within the classes subject to the EECRF will be affected.

by exposed of the Commission increased the energy efficiency goal for the 2012 program year from a 20% reduction of the annual growth in demand of an electric utility's residential and commercial customers to a 25% reduction in the annual growth in demand of an electric utility's residential and commercial customers to a 25% reduction in the annual growth in demand of an electric utility's residential and commercial customers. In that project, the Commission also implemented cost caps limiting the rates electric utilities may charge their customers to \$6.001 per misk for residential customers and \$0.0005 per kWh for non-sidential customers. Because Entergy efficiency goals without increasing customers, rates to levels that exceed the new ECRF cost caps (the Company) has requested that the Commission establish ETI's energy efficiency goal for 2012 at a 20% reduction of annual growth in demand of ETI's residential and commercial customers, which is the same goal ETI is required to meet in 2011, and increase the Commission's cost caps slightly for its Small General Service, General Service, and Lighting rate classes. To achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI will spend the some amount on its 2012 energy efficiency programs that it spent on its 2010 and 2011 programs. Assuming the Commission lowers ETI's energy efficiency goal to a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI requests authority to redetermine its EECRF rates to recover approximately \$8,481,913, which reflects the following three components:

- 1) recovery of \$7,456,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers;
- 2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded actual program costs; and
- recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory and for 2010.

Under this request, despite that the Company's EECRF request will exceed the Commission's cost caps for ETI's Small General Service, and Lighting rate classes, all ETI Texas retail astroners that fall within the classes subject to the EECRF will experience a decrease in their EECRF rates. The rates charged under the revised EECRF will decrease the Company's annual Texas retail revenues by approximately \$1.251 million. A residential customer using 1,000 kilowath-hous ("kWh") of electricity per month would see a decrease of approximately 0.2% annually, or \$0.14 on average per month. The requested revised EECRF rates would be as follows:

| Customer Class | EECRF |
|---|---|
| Residential Service | \$0.000871 per kWh \$0.001044 per kWh |
| Small General Service | \$0.001044 per kWh |
| General Service | \$0.000642 per kWh |
| Large General Service | \$0.000409 per kWh -\$0.000140 per kWh |
| Large Industrial Power Service | -\$0.000140 per kWh |
| (excluding Industrial Transmission Customers) | |
| Large Industrial Power Service | \$0.000055 per kWh |
| (Industrial Transmission Customers Only) | |
| Lighting | \$0.001469 per kWh |

The Company believes this request offers the nost benefits to its customers because it maintains funding for valuable energy efficiency programs

while reducing rates for its customers.

In the afternative, if the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to P.U.C. SUBST. R. 25.181 (e) (2), ETI requests authority to redetermine its EECK rates to recover approximately \$11,769,913, which reflects the following three components:

1) recovery of \$10,744,000 is energy efficiency program costs projected to be incurred in 2012 to achieve a 25% reduction of the annual growth in demand of EH's residential and commercial customers;

2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded its actual program costs; and

3)recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

The rates charged under this alternative revisal EECRF request reflect a \$3.288 million dollar increase to ETI's projected 2012 energy efficiency program budget over its 2011 energy efficiency program budget, which will in turn increase the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested that the Commission raise the cost caps for those affected rate classes to be consistent with the rates listed below. Under the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requesteduliernative revised EECRF rates are as follows:

| Customer Class | EECRE |
|---|---|
| Residential Service | 50.001244 per kWh \$0.001627 per kWh |
| Small General Service | \$0.001627 per kWh |
| General Service | S0 000831 ner kWh |
| Large General Service | \$0.000572 per kWh -\$0.000115 per kWh |
| Large Industrial Power Service | -\$0.000115 per kWh |
| (excluding Industrial Transaission Customers) | • |
| Large Industrial Power Service | \$0.000055 per kWh |
| (Industrial Transmission Cutomers Only) | • • • • • |
| - Lichtina | \$0.002283 per kWh |

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, therpress 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texs' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application will review Entergy Texas' Application has been assigned Docket No. 39366. Persons who wish to intervene in or commentupon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Bex 13326, Austin, Texas 7871-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individues with text telephones (TTY) may contact the Commission at 512-936-7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366.

¹ P.U.C. SUBST. R. 25.181(e)(1)(B).

PUBLISHER'S AFFIDAVIT.

STATE OF TEXAS (Insert County)

| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY |
|---|
| APPEARED PANY RENEAU WHO BEING BY ME DULY Insert Publisher's Name Publisher's Representative) |
| SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE |
| THAT SAID NEWSPAPER IS |
| (Insert Newspaper's Name) |
| REGULARLY PUBLISHED IN TRADEN OUNTY (Insert County Counties Name) |
| (COUNTIES). TEXAS. AND GENERALLY CIRCULATED IN |
| (insert ALL Counties of General Distribution) |
| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS |
| DAYS: 1 AV 4 2011 |
| (Insert Paters) |
| PUBLISHER PUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO ME ON THIS THE OTO DAY OF |
| TO CERTILY WHICH WITNESS MY HAND |
| AND SEAL OF OFFICE. |
| Deborah L. Gordon NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS COMMISSION EXPIRES: 11/18/2011 |
| PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES //-/8-24// (Affix Notary Scal Above) |

Legal Notices

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARIFF AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

On April 29, 2011, Entergy Texas, Inc. ("ETI", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCT") its Application for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tariff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39.905 of the Public Utility Regulatory Act ("PURA") and P.U.C. Subst. R. 25.181(f), relating to recovery of costs for energy efficiency programs. This filing has been assigned Docket No. 39366. In its Application, ETI requested that its revised energy efficiency cost recovery factor ("EECRF") become effective for use beginning with the first billing cycle of its January 2012 billing month, which begins on December 30, 2011. All Texas retail customers that fall within the classes subject to the EECRF will be affected by approval of the Company's Application.

In Project No. 37623, the Commission increased the energy efficiency goal for the 2012 program year from a 20% reduction of the annual growth in demand of an electric utility's residential and commercial customers. In that project, the Commission also implemented cost caps limiting the rates electric utilities may charge their customers to \$0.001 per month for residential customers and \$0.0005 per kWh for non-residential customers. Because Entergy Texas cannot comply with the new increased, energy, efficiency goals without increasing customers' rates to least that exceed the new EECRF cost caps, the Company has requested that the Commission establish ET1's energy efficiency goal for 2012 at a 20% reduction of annual growth in demand of ET1's residential and commercial customers, which is the same goal ET1 is required to meet in 2011, and increase the Commission's cost caps slightly for its Small General Service, General Service, and Lighting rate classes. To achieve a 20% reduction of the annual growth in demand of ET1's residential and commercial customers, ET1 will spend the same amount on its 2012 energy efficiency programs that it spent on its 2010 and 2011 programs. Assuming the Commission lowers ET1's energy efficiency goal to a 20% reduction of the annual growth in demand of ET1's residential and commercial customers, ET1 requests authority to reduction of the annual growth in demand of ET1's residential and commercial customers, ET1 requests authority to reduction of the annual growth in demand of ET1's residential and commercial customers, ET1 requests authority to reduction of the annual growth in demand of ET1's residential and commercial customers, ET1 requests authority to reduction of the annual growth in demand of ET1's residential and commercial customers, ET1 requests authority to reduction of the annual growth in demand of ET1's residential and commercial customers, ET1 requests authority to redetermine its

1) recovery of \$7,456,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers;

refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year
 that exceeded actual program costs; and

 recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

Under this request, despite that the Company's EECRF request will exceed the Commission's cost caps for ETI's Small General Service, General Service, and Lighting rate classes, all ETI Texas retail customers that fall within the classes subject to the EECRF will experience a decrease in their EECRF rates. The rates charged under the revised EECRF will decrease the Company's annual Texas retail revenues by approximately \$1.251 million. A residential customer using 1,000 kilowatt-hours ("kWh") of electricity per month would see a decrease of approximately 0.2% annually, or \$0.14 on average per month. The requested revised EECRF rates would be as follows:

| Customer Class Residential Service | FECRE |
|---|--------------------|
| Residential Service | \$0.000871 per kWh |
| Small General Service | \$0.001044 per kWh |
| General Service | \$0.000642 per kWh |
| Large General Service | \$0.000409 per kWh |
| Large Industrial Power Service(excluding Industrial Transmission Customers) | \$0.000140 per kWh |
| Large Industrial Power Service(Industrial Transmission Customers Only) | \$0.000055 per kWh |
| Lighting | \$0.001469 per kWh |

The Company believes this request offers the most benefits to its customers because it maintains funding for valuable energy efficiency programs while reducing rates for its customers.

In the alternative, if the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to P.U.C. Subst. R. 25.181(e)(2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,913, which reflects the following three components:

1) recovery of \$10,744,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 25% refluction of the annual growth in demand of ETI's residential and commercial customers;

2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year

2010 that exceeded its actual program costs; and 3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded s statutory goal for 2010.

The rates charged under this alternative revised EECRF request reflect a \$3.288 million dollar increase to ETI's rojected 2012 energy efficiency program budget over its 2011 energy efficiency program budget, which will in turn inrease the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current ECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the arge Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested hat the Commission raise the cost caps for those affected rate classes to be consistent with the rates listed below. Inder the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested alternative revised EECRF rates are as follows:

| | EECRE |
|---|---------------------|
| Customer Class Residential Service | \$0.001244 per kWh |
| Residential Service | \$0.001627 per kWh |
| Small General Service | \$0.000831 per kWh |
| General Service | \$0.000572 per kWh |
| General Service | -\$0 000115 per kWh |
| Large Industrial Power Service | |
| (excluding industrial Transmission Customers) Large Industrial Power Service | |
| Lighting | |

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, then press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 39366. Persons who wish to intervene in or comment upon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at 512-936 7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366.



¹ P.U.C. Subst. R. 25.181(e)(1)(B).

STATE OF TEXAS
COUNTY OF HAPPIS
(Insert County)

| DEPODE ME THE HAIDEDSIGNED AUTHORITY ON T | THIS DAY DED SONALLY |
|--|--|
| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON T | HIS DAY PERSONALLY |
| APPEARED PAT TACKETT V | VHO BEING BY ME DULY |
| Insert Publisher's Name/Publisher's Representative) | |
| SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE I | PUBLISHER OF THE |
| HOUSTON CHRONICLE, THAT S (Insert Newspaper's Name) | SAID NEWSPAPER IS |
| REGULARLY PUBLISHED IN HARRIS (Insert County/Counties Name) | ne) COUNTY |
| (COUNTIES), TEXAS, AND GENERALLY CIRCULATE GRIMES, POLK, SAN TACINTO, WASHINGTON, MONTO CHAMBERS, COLURADO, BRAZORIA, FORT BEND, GA. (Insert ALL Counties of General Distribution) | D IN HARRIS, TRINITY, WALKER, COMERY, LIBERTY, AUSTIN, WALLER, LUESTON, WHARTON, JACKSON, MATAGURE |
| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTIC | CE, A COPY OF WHICH IS |
| HERETO ATTACHED, WAS PUBLISHED IN SAID NEW | SPAPER ON THE FOLLOWING |
| DAYS: MAY 6, 2011 (Insert Date(s) | |
| (Insert Date(s) | |
| ADH 24872015 ACC+#032346020 | • |
| - Hit Dicke | £ |
| PUBLISHER/PUBLISHE | R'S REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO ME ON THIS THE | 7 DAY OF |
| MAY - 2011 TO CERTIFY WHICH | I WITNESS MY HAND |
| AND SEAL OF OFFICE. | |
| | We the |
| NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS | |
| PRINT OR TYPE NAME OF NOTARY PUBLIC | 7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| MY COMMISSION EXPIRES 2-12-12 | (Affix Notary Seal Above) |
| - | Tinnumate. |

34

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARIFF AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

On April 29, 2011, Entergy Texas, Inc. ("ETI", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCT") its Application for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tariff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39,905 of the Public Utility Regulatory, Act ("PURA") and P.U.C. Susst. R. 25,181 (f), relatins to recovery of costs for energy efficiency programs. This filing has been assigned Docket No. 39364. In its Application. ETI requested that its revised energy efficiency cost recovery factor ("EECRF") become effective for use beginning with the first billing cycle of its January 2012 billing month, which begins on December 30, 2011. All Texas retail customers in a 15% reduction in the EECRF will be affected by approval of the Company's Application.

In Project No. 37623, the Commission increased the energy efficiency goal for the 2012 program year from a 20% reduction of the annual growth in demand of an electric utilities may charge their customers to 80,000 per month for residential customers and \$0,0005 per kWh for non-residential customers. Because Entergy Texas cannot comply with the new increased energy efficiency goals without increasing customers' rates to levels that exceed the new EECRF cost caps, the Company has requested that the Commission establish ETI's energy efficiency goal for 2012 at a 20% reduction of annual growth in demand of ETI's residential and commercial customers, which is the same goal ETI is required to meet in 2011, and increase the Commission's cost caps slightly for its Small General Service, General Service, and Lighting rate classes. To achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial custome

2) refund of \$390,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded actual program costs; and

3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

Under this request, despite that the Company's EECRF request will exceed the Commission's cost caps for ETI's Small General Service, General Service, and Lighting rate classes, all ETI Texas retail customers that fall within the classes subject to the EECRF will experience a decrease in their EECRF rates. The rates charged under the revised EECRF will decrease the Company's annual Texas retail revenues by approximately 1.25 in million. A residential customer using 1,000 kilowatt-hours ("KWh") of electricity per month would see a decrease of approximately 0.2% annually, or \$0.14 on average per month. The requested revised EECRF rates would be as follows:

| CUSTOME? CRISS | EECKP |
|---|---------------------|
| Residential Service | \$0.000871 per kWh |
| Small General Service | \$0.001044 per kWh |
| General Service | \$0.000642 per kWh |
| Large General Service | \$0.000409 per kWh |
| Large Industrial Power Service | -\$0.000140 per kWh |
| (excluding industrial Transmission Customers) | |
| Large Industrial Power Service | \$0.000055 per kWh |
| (Industrial Transmission Customers Only) | |
| Lighting | \$0.001.469 per kWh |

The Company believes this request offers the most benefits to its customers because it maintains funding for valuable energy efficiency programs while reducing rates for its customers.

In the afternative, if the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to P.U.C. Susst. R. 25.181(e)(2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,913, which reflects the following three components:

1) recovery of \$10,744,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 25% reduction of the annual growth in demand of ETI's residential and commercial customers;
2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded its actual program costs; and

3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

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The rates charifed under this afternative revised EECRF request reflect a \$3.288 million dollar increase to ETI's projected 2012 energy efficiency program budget, which will in turn increase the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested that the Commission raise the cost caps for those affected rate classes to be consistent with the rates listed below. Under the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested alternative revised EECRF rates are as follows:

| Customer Class | EECRF |
|---|---|
| Residential Service | \$0.001244 per kWh |
| Small General Service | \$0.001627 per kWh |
| General Service | \$0.000831 per kWh |
| Large General Service | \$0.000572 per kWh |
| Large Industrial Power Service | -\$0.000115 per kWh |
| (excluding Industrial Transmission Customers) | |
| Large Industrial Power Service | \$0,000055 per kWh |
| (Industrial Transmission Customers Only) | *************************************** |
| Lighting | \$0.002283 per kWh |

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, then press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 39366. Persons who wish to intervene in or comment upon freese-proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3226, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at 512-936-7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366.

STATE OF TEXAS
COUNTY OF (Insert County)

| BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY |
|--|
| APPEARED WHO BEING BY ME DULY Insert Publisher's Name/Publisher's Representative) |
| SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE |
| (Insert Newspaper's Name), THAT SAID NEWSPAPER IS |
| REGULARLY PUBLISHED IN (Insert County) Counties Name) |
| (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN JUDICIA, (Insert ALL Counties of General Distribution) |
| COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS |
| DAYS: |
| PUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSCRIBED TO ME ON THIS THE DAY OF TO CERTIFY WHICH WITNESS MY HAND AND SEAL OF OFFICE. |
| NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS |
| PRINT OR TYPE NAME OF NOTARY PUBLIC |
| MY COMMISSION EXPIRES 4-29-701 (Affix Notary Seal Above) |

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARIFF AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

On April 29, 2011, Entergy Texas, Inc. ("ETI", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCT") its Application for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tariff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39.905 of the Public Utility Regulatory Act ("PURA") and P.U.C. SUBST. R. 25.181(1), relating to recovery of costs for energy efficiency programs. This filing has been assigned Docket No. 39366. In its Application, ETI requested that its revised energy efficiency cost recovery factor ("EECRF") become effective for use beginning with the first billing cycle of its January 2012 billing month, which begins on December 30, 2011. All Texas retail customers that full within the classes subject to the EECRF will be affected by approval of the Company's Application.

In Project No. 37623, the Commission increased the energy efficiency goal for the 2012 program year from a 20% reduction of the annual growth in demand of an electric utility's residential and commercial customers to a 25% reduction in the annual growth in demand of an electric utility's residential and commercial customers.\ In that project, the Commission also implemented cost caps limiting the rates electric utilities may charge their customers to \$0.001 per month for residential customers and \$0.0005 per kWh for non-residential customers. Because Entergy Texas cannot comply with the new increased energy efficiency gnale without increasing customers' rates to levels that exceed the new EECRF cost caps, the Company has requested that the Commission establish ETI's energy efficiency goal for 2012 at a 20% reduction of annual growth in demand of ETI's residential and commercial customers, which is the same goal ETI is required to meet in 2011, and increase the Commission's cost caps slightly for its Small General Service, General Service, and Lighting rate classes. To achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI will spend the same amount on its 2012 energy efficiency programs that it spent on its 2010 and 2011 programs. Assuming the Commission lowers ETI's energy efficiency goal to a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI requests authority to redetermine its EECRF rates to recover approximately \$8,481,913, which reflects the following three components:

1) recovery of \$7,456,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers;

2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded actual program costs; and

3) recovery of \$1,406,273 representing ETTs 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

Under this request, despite that the Company's EECRF request will exceed the Com mission's cost caps for ETI's Small General Service, General Service, and Lighting rat classes, all ETI Texas retail customers that fall within the classes subject to the EECR) will experience a decrease in their EECRF rates. The rates charged under the revise EECRF will decrease the Company's annual Texas retail revenues by approximatel \$1.251 million. A residential customer using 1,000 kilowatt-hours ("kWh") of elec tricity per month would see a decrease of approximately 0.2% annually, or \$0.14 o average per month. The requested revised EECRF rates would be as follows:

| Customer Class | EECRF |
|------------------------------------|---------------------|
| Residential Service | \$0.000871 per kWh |
| Small General Service | \$0.001044 per kWh |
| General Service | \$0.000642 per kWh |
| Large General Service | \$0.000409 per kWh |
| Large Industrial Power Service | -\$0.000140 per kWh |
| (excluding Industrial Transmission | TOTAL TO PEL KING |
| Customers) | |

Large Industrial Power Service (Industrial Transmission Customers Only)

\$0.000055 per kWh

\$0.001469 per kWh

The Company believes this request offers the most benefits to its customers because it maintains funding for valuable energy efficiency programs while reducing rates for

In the alternative, if the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to P.U.C. SUBST. R. 25.181(e)(2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,913, which reflects the following three components:

1) recovery of \$10,744,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 25% reduction of the annual growth in demand of ETI's residential and commercial customers:

2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded its actual program costs; and

3) recovery of \$1,406,273 representing ETI's 2010 performance bounds for achieving demand savings that exceeded its statutory goal for 2010.

The rates charged under this alternative revised EECRF request reflect a \$3.288 million dollar increase to ETI's projected 2012 energy efficiency program fudget over its 2011 energy efficiency program budget, which will in turn increase the Company's any approximately \$2 037 million from the Company's current EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested that the Commission raise the cost caps for those affected rate classes to be consistent with the rates listed below. Under the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested alternative revised EECRF rates are as follows:

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| General Service | \$0.000831 per kWh |
| Large General Service | \$0.000572 per kWh |
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| Large Industrial Power Service | \$0.000055 per kWh |
| (Industrial Transmission Customers On | lv) |
| Lighting | ***/ ********************************* |

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, then press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas'Application should be approved. The Commission's proceeding to review Entergy Texas'Application has been assigned Docket No. 39366. Persons who wish to intervene in or comment upon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at 512-936 7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366.

P.U.C. SUBST. R. 25.181(e)(1)(B).

| BEFORE ME, THE U | NDERSIGNED AUT | HORITY, ON THIS DAY PERSONALLY |
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| | ille Banner | , THAT SAID NEWSPAPER IS |
| (Insert Newspa | per's Name) | |
| REGULARLY PUBLIS | SHED IN | Jasper COUNTY |
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| (COUNTIES), TEXAS | , AND GENERALLY | CIRCULATED IN Jasper, Newton, |
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| (Inse | ert ALL Counties of Gen | |
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| TAMMY R. PERK Notary Public STATE OF TEXA My Comm. Exp. Oct. 18, | 2014 PUBLI | SHERVPUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSC | CRIBED TO ME ON | THIS THE DAY OF |
| may o | <i>80//</i> | CERTIFY WHICH WITNESS MY HAND |
| AND SEAL OF OFFICE | SE. | |
| NOTARY PUBLIC IN AND | FOR THE STATE OF T | EXAS |
| TAMMY PER | ckins | |
| PRINT OR TYPE NAME OMY COMMISSION EXPIR | F NOTARY PUBLIC | 2014 40 (Affix Notary Seal Above) |

PAGE SIX

sday, May 11, 201



All Classifieds Require Prepayment!

First insertion \$4.00 minimum, Second insertion, \$3.50 minimum.

20¢ per word over 15 words; 20¢ per word over 15 words.

ER PIANO LES-SUMMER PLAND LES-SCHE in my hone starting June 20. 15 miles north Kirbyville. Reasonably priced! Experienced church planist with re-terences. Cell 397-4647. LAWN BERVICE Mowing, Weed Eating and Yard Work. Please cell (409) 745-8146.

- GARAGE SALE

KIRBYVILLE, Fridey and Saturday, Mey 13 and 14. 8 a.m. - 5 p.m. FM 82 West (Airport Road), two meas from Hey. 98 on corner of 82 West and CR 400. 85g sale!

400. Big sale!
IKIRBYVILLE, Friday, May
13 7 a.m. - 5 p.m. and
Saturday, May 14 7 a.m. 3 p.m. ½ mile down FM 82
West (Airport Road).

KIRSYVILE, Friday, May 13. 9 a.m.- til. Talse East Main and go over RR tracks, stay left and go over bridge, stay left on fork, CR 565. Follow signs. 423-5362. Huge sale - tone of goodles!

of goodleel
KIRBYYRLLE, Seturday,
May 14. Approximately 5
Va miles south on they, 56,
turn or Courty Road 617A
(2nd road pest Lazy H
Smolethouse, 7 a.m. 2
p.m. Clothes, home decor,
company copyrist machine, belty orth bedding with
matching lamp, beanie
bables, much more.

KIRBYVILLE, Thursday, Friday and Seturday 808 West Main. 8 a.m. - 5 p.m. Two families Lots of everything.

KIRBYVILLE, Friday and Saturday. 8 a.m. - 5 p.m. 6984 FM 1013 West - sk miles toward Spurger, 594-0308. 100°s of kids books, clothes of all eizes, Gone With The Wind collectibles, amplifiliar, annalytic, amplifier, speakers, household items, much

KIRBYVILLE, Thursday and Friday, 7 a.m. til. 203 East Fair Street, Rain or shine. Late of everything

KRIBYVILLE, Thursday, May 12. 7 s.m. - 12 noon. 108 East Freddys Street. Porch sale - lots of deco, clothes for teenage girs. whatnots, miscellaneous.

PINE GROVE COM-PIRE GROVE COM-MUNETY, Saturday, Sun-day and Monday, 7 a.m. -3 p.m. Hwy, 87 North, next to Pine Grove Bapfat Church, Antiquee, collecti-bles, table, old bottles, large pressure cooler. Too much to lief!

KIRBYVILLE, Mey 12, 13 and 14. Four miles north on Hwy. 98, turn left on county Road 480 and go approximately two miles. Four families Lots of stuff.

Four termiteel Lots of shift.

TO IS OR ROWS
TREASURIES Inside Pine
Cupboard has brooslets,
vintage jewelry, hate,
purses, wallets, pistol
purses, pietol necidences,
rings, filp flops. Bid SALE
through flay 15 for Mother's Day and Graduation!
New criticals experies.

- MISCELLANEOUS

BOGGY CREEK HUN-TING CLUB is looking for new members, Call (409) 423-2162.

- RECREATIONAL

30' FULLY FURNISHED RY FOR RENT! Utilities paid. \$400 deposit and \$450 monthly. Located in Evadele. (400) 276-1653.

LOGICING TO RENT OR OWNER FINANCE a home (older or fixer up) in K.C.I.S.D. area. Please call (406) 822-9964.

· EMPLOYMENT

RAYOURN HEALTH CARE is looking for part-time RN. Starting pay last \$25 an hour, For more in-formation, call Susenne or Michael at (409) 351-8500. HELP WANTED: Nursery worker for Rogerville Bap-tist Church two nights a week. Requirements: Must be a kind, loving, christian person that loves children person that lovies children and must have CPR cer-tification or be willing to become CPR certified. Contact Debtle Duncar 489-3581, Candaos Rob-son at 790-4897 or call the Rogenville Baptlet Church at 384-2822.

- RENTALS

- RENTALS
HOUSES AND TRAILERS
POR RENT! Starting at
\$350 a month or \$100
weekly, utilities included.
No depost. 423-1900.

FOR RESET: 2 BR mobile home. \$280 monthly, 1/4 months deposit required. (713) 448-0958.

FOR RENT: Trailer space (% acre) in the country. \$110 monthly. Call 423-5773. 5773.

APARTMENTS FOR RE-NT: Metro Apartments is taking applications. Senior citizen discounts available. Call 423-5773 and leave a

POR RENT: 2 BR, 1 BA, house with 2-cer garage. \$800 monthly plus deposit pending credit application. Call (409) 423-2166 and select the pending credit application. ask for Donne.

FOR RENT: 2 BR, 1 BA, house. \$400 monthly plus deposit pending credit app-lication. Call (409) 423-2186 and ask for Donne.

-RENTALS

MOW TAKING APP-LICATIONS for 1, 2 and 3 SR spartments. HUD ac-capted. Cell Kirbyville Pine Shadows et 423-4411 9 a.m. to 3 p.m. Mondey-Fridey.

FOR RENT: 2 BR, 2 BA, mobile home in town in quiet neighborhood. \$400 monthly, \$300 deposit. Call Allece Smith at 594-6775.

REAL ESTATE

MUST SALSI Beautiful property on Lake Living-ston. Suitable for RV, cabin, etc. 50' x 100', \$790 down and \$122 monthly (936) 485-0227.

(938) 469-0227.

DOUBLEWIDE - 28 x 28, 3 8R, 2 BA, new carpst, vinyl siding, shingle root, glemor bath. Delivered with skirting and AC hookup - only \$34,900.

MHSLP 00031510. Call (409) 239-8402.

2905 3 BR, 1 BA, 14 x 60 - \$17,900. Set up and de-hvared with AC. MHSUP 00031510. Call Jon at (409) 239-8402.

MBW 2005 16 x 80, vinyl siding, shingle roof, glemor bath, nice kitchen. De-kvery, set up with sidning and AC hockup - \$30,996. MHSLP 00031510. Call Jon at (409) 239-6402.

NEW 2005 3 BR, 2 BA reew some 3 strl, 2 ch., angle, ed. walt taped and textuned throughout, 8' flat ceilings, super nice. Come and ceel Only \$26,900. Delivery and set up. MHSLP 00031510. Call Jon at (409) 239-8402.

Jon at (409) 239-8402.
MICDONALD'S MOBILE
HOMES, Since 1985, Hwy.
96 South in Jesper, We
have over 200 units in
stock - New, Used and
Repo. We deliver, Guarantee best prices in Texas or
Louislans. Worth the tript
Cell Jon at (409) 239-8402. Cell Jon at (409) 239-6402 and save a lot! MHSLP 00031510.

MISSING

-year-old baywhite ebining stud colt from s meanbroken it you leve any information; skease call 622-1710 (22-1736 622-1661) or latt the Kirbyville Po-ce — Department — or

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TexSCAN-Entitle and a Property of the Con-

SOUTHEAST TEXAS REALTY 213 E. Main Street • 423-7159 • Kirbyville

www.southeastlexnarbs.com

Kirbyville - FM 1013 West - 4 BR, 2 BA, on approxi Pond, fruit trees, storage building, etc. 2nd house on property and black smith shop. \$135,000

Kirboville - Troot Street - 3 BR. 1 1/2 BA, brick with fireplace and formal dining on lot in city. Owner will consider financing.......\$69,900
Bunn - Cougar Drive - 4 lots just off Hwy. 96. Great spot for your new \$17.500

Walt were norther other articles or step by our office for a Wal of cornect proporties:

Broker: Bulleto Smith - um 423-9794 - 423-3462 Agent: Tina Miller - 433-928 Agent: Love Curl - um 382-9174 Agent: Drug (Eu) - um 382-9518 Agent: Drug (Eu) - um 382-9518 - 482-985 Agent: Truci Promesie - um 658-9612 - 423-2865

Miring Regional Orients in the Desputati, ill Regist

SSE Retty brier by Gastani Great Pay & Benefits, Pd. Orientation, Assigned Truck, Fuel Card, Pre-Pass *\$500 Sign-on Bonus** Must have: TWIC Card, CDL-A with Hazmat and 18 mg. current TT exp.

EOE/M/FN/D

Call 800-764-4034

ROTICE OF APPLICATION OF ENTERGY TEXAS, MIC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTON TARREF AND REQUEST TO ESTABLISM A REVISED EREMY EFFICIENCY GOAL AND COST LARGE.

On April 29, 2011, establing local control of the Company of State of Stat

Cantener Class Residential Service Small General Service General Service Large General Service Large Industrial Power Service (excluding industrial Transmission Customers)

Large industrial Power Service (Industrial Transmission Customers Only) Lighting

\$0.000055 per KWh \$0.001469 per kWh

The Company believes this request ofters the most benefits to its customers because it methalins funding for valuable energy efficiency programs while reducing rates for its customers.

In the defensitive, if the Commission does not establish a lover goal for ETI in 2012 but rather requires ETI to ment the increased goal of a 25% reduction of the annual growth is demand of its residential and commercial customers, then persuant to PLUs. Start R. 25.181(e)(2), ETI requests earthority to redetermine its EECRF rates to recover approximately \$11,768,913, which reflects the tollowing three con-

other mine is ECENT late to recover approximately of 11,498 I.a, when trainets are tolerowing inter components.

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The rates charged order this attenuable revised EECRF request reflect a \$3,288 million dollar increase to ETI's projected 2012 energy efficiency program budget over its 2011 energy efficiency program budget over the Company's autremative revised EECRF rates would exceed the Commission's cast caps for all but the Large Industrial Power Services rate classes. Therefore, persuant into alternative request, the Company's equested that the Commission rates the cost caps for those affected rate classes. Therefore, persuant with the rates based below. Under the Company's atternative revised EECRF rates, a realderhale customer using 1,000 NMH of electricity per month would use an increase of approximately 0,2% annually, or \$0,23 on average per month. The requested alternative revised EECRF rates are as follows:

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Custamer) EEGRE \$0.001244 per kWh \$0.001627 per kWh \$0.000331 per kWh \$0.000572 per kWh \$0.000115 per kWh Customers)
Large Industrial Power Service
(Industrial Transmission Customers Only)

\$0.000055 per kWh \$0.002283 per kWh

Persons with questions or who want more information about this Application may contact En-tergy Texas at 350 Pins Street, Beaumont, Texas 77701, or call 1-800-366-3749 (select option 1, then press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

Inspection at the address listed above,

The Commission will review Entergy Texas' Application, establish an intervention data for interrected persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 93956. Persons who wish to intervene in or comment upon these proceasings, to obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13256, Aestin, Texas 78711-3326, or call the Commission's Office of Consumer Protection at 512-436-7126 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephone (TTY) may contact the Commission at 512-436-7136 or use Relay Texas (tof-free) 1-800-735-2989. All communications should refer to Docket No. 39366.

1 P.U.C. Sussr. R. 25.181(e)(1)(B).



Lighting

STATE OF TEXAS

COUNTY OF Jeffeson

(Insert County)

| BEFORE ME, THE UNDERSIGNED AUTHO | ORITY, ON THIS DAY PERSONALLY |
|---|--|
| APPEARED Monica Mendoza | WHO BEING BY ME DULY |
| Insert Publisher's Name/Publisher's Rep | resentative) Representative |
| | Λ ' |
| SWORN, DEPOSES AND SAYS THAT HE/S | SHE IS THE PUBLISHER OF THE |
| Beaumont Enterprise (Insert Newspaper's Name) | , THAT SAID NEWSPAPER IS |
| | SUA COUNTY |
| REGULARLY PUBLISHED IN | COUNT I |
| (insert Cou | nty/Counties Name) |
| (COUNTIES), TEXAS, AND GENERALLY | |
| New ton, Orange, Jasper, Liberty, Sabi (Insert ALL Counties of General | ne Chambers San Augustine, Angelina, and Galvestor Distribution) |
| COUNTY (COUNTIES), TEXAS; AND THA | AT THE NOTICE, A COPY OF WHICH IS |
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| Ad # 24215443 | • |
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NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARIFF AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

On April 29, 2011, Entergy Texas, Inc. ("ETI", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCT") its Application for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tariff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39.905 of the Public Utility Regulatory Act ("PURA") and P.U.C. Susst. R. 25.181(f), relating to recovery of costs for energy efficiency programs. This filing has been assigned Docket No. 39366. In its Application, ETI requested that its revised energy efficiency cost recovery factor ("EECRF") become effective for use beginning with the first billing cycle of its January 2012 billing month, which begins on December 30, 2011. All Texas retail customers that fall within the classes

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1) redevery of \$7,456,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 20% reduction of the annual growth in demand of ETT's residential and commercial customers;

refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year
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3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded

its statutory goal for 2010.

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Under this request, despite that the Company's EECRF request will exceed the Commission's cost caps for ETI's Small General Service, General Service, and Lighting rate classes, all ETI Texas retail customers that fall within the classes subject to the EECRF will experience a decrease in their EECRF rates. The rates charged under the revised EECRF will decrease the Company's annual Texas retail revenues by approximately \$1.251 million. A residential customer using 1,000 kilowat-hours ("kWh") of electricity per month would see a decrease of approximately 0.2% annually, or \$0.14 on average permonth. The requested revised EECRF rates would be as follows:

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| Residential Service | \$0.000\$71 per kWh \$0.001044 per kWh \$0.000642 per kWh |
| Small General Service | \$0.001044 per kWh |
| General Srvice | \$0.000642 per kwn |
| Large Geral Service | \$0.000409 per kWh -\$0.000140 per kWh |
| Large Indistrial Power Service | -\$0.000140 per kwn |
| (excluding industrial Transmission Customers) | \$0.000055 per kWh |
| (Industrial Transmission Customers Only) Lighting | \$0.001469 per kWh |
| | |

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The Company believes this request offers the most benefits to its customers because it maintains funding for valuable

energy efficiency programs while reducing rates for its customers.

In the alternative, if the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to P.U.C. Susst. R. 25.181(e)(2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,913, which reflects the following three components:

1) recovery of \$10,744,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a

25% reduction of the annual growth in demand of ETI's residential and commercial customers;

2) refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year

2010 that exceeded its actual program costs; and

3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded

its statutory goal for 2010.

The rates charged under this alternative revised EECRF request reflect a \$3.288 million dollar increase to ETI's projected 2012 energy efficiency program budget over its 2011 energy efficiency program budget, which will in turn increase the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current. EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested that the Commission raise the cost caps for those affected rate classes to be consistent with the rates listed below. Under the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested alternative revised **EECRF** rates are as follows:

FECDE

| Customer Class | 1 110 |
|---|--------|
| Residential Service \$0.001244 p | er kwn |
| Small Ceneral Service \$0.001627 p | er kWh |
| General Service \$0.000831 p | er kwh |
| Large General Service \$0.000572 p | er kWh |
| Large Industrial Power Service -\$0.000115 p | er kwn |
| (excluding Industrial Transmission Customers) Large Industrial Power Service \$0.000055 p | er kWh |
| (hdustrial Transmission Customers Only) | |
| Lighting \$0.002283 p | er kWh |

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option 1, then press 0, then press 4) during normal businesshours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 39366. Persons who wish to intervene in or comment upon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Commission at 512-936-7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366.

¹P.U.C. Subst. R. 25.181(e)(1)(B).

(Affix Notary Seal Above)

PUBLISHER'S AFFIDAVIT

PRINT OR TYPE NAME OF NOTARY PUBLIC MY COMMISSION EXPIRES

STATE OF TEXAS

COUNTY OF \ (Insert County) BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY WHO BEING BY ME DULY APPEARED Insert Publisher's Name/Publisher's Representative) SWORN, DEPOSES AND SAYS THAT HE/SHE IS THE PUBLISHER OF THE , THAT SAID NEWSPAPER IS (Insert Newspaper's Name) REGULARLY PUBLISHED IN (Insert County/Counties Name) (COUNTIES), TEXAS, AND GENERALLY CIRCULATED IN (Insert ALL Counties of General Distribution) COUNTY (COUNTIES), TEXAS; AND THAT THE NOTICE, A COPY OF WHICH IS HERETO ATTACHED, WAS PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING DAYS: SWORN AND SUBSCRIBED TO ME ON THIS THE 9th DAY OF TO CERTIFY WHICH WITNESS MY HAND Notary Public, State of Texas My Commission Expires April 25, 2014 PUBLIC IN AND FOR THE STATE OF TEXA م زندلا

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARIFF AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

On April 29, 2011, Entergy Texas, Inc. ("ETI", "Entergy Texas" or "the Company") filed with the Public Utility Commission of Texas ("PUCT") its Application for Authority to Redetermine Rates for the Energy Efficiency Cost Recovery Factor Tariff and Request to Establish a Revised Energy Efficiency Goal and Cost Caps ("Application"), pursuant to Section 39.905 of the Public Utility Regulatory Act ("PURA") and P.U.C. SUBST. R. 25 181(f), relating to recovery of costs for energy efficiency programs. This filing has been assigned Docket No. 39366. In its Application, ETI requested that its revised energy efficiency cost recovery factor ("EECRF") become effective for use beginning with the first billing cycle of its January 2012 billing month, which begins on December 30, 2011. All Texas retail customers that fall within the classes subject to the EECRF will be affected by approval of the Company's Application.

In Project No. 37623, the Commission increased the energy efficiency goal for the 2012 program year from a 20% reduction of the annual growth in demand of an electric utility's residential and commercial customers to a 25% reduction in the annual growth in demand of an electric utility's residential and commercial customers.' In that project, the Commission also implemented cost caps limiting the rates electric utilities may charge their customers to \$0.001 per month for residential customers and \$0.0005 per kWh for non-residential customers. Because Entergy Texas cannot comply with the new increased energy efficiency goals without increasing customers' rates to levels that exceed the new EECRF cost caps, the Company has requested that the Commission establish ETI's energy efficiency goal for 2012 at a 20% reduction of annual growth in demand of ETI's residential and commercial customers, which is the same goal ETI is required to meet in 2011, and increase the Commission's cost caps slightly for its Small General Service, General Service, and Lighting rate classes. To achieve a 20% reduction of the annual growth in demand of ETI's residential and commercialcustomers, ETI will spend the same amount on its 2012 energy efficiency programs that it spent on its 2010 and 2011 programs. Assuming the Commission lowers ETI's energy efficiency goal to a 20% reduction of the annual growth in demand of ETI's residential and commercial customers, ETI requests authority to redetermine its EECRF rates to recover approximately \$8,481,913, which reflects the following three components:

1) recovery of \$7,456,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers;

 refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded actual program costs; and

3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

Under this request, despite that the Company's EECRF request will exceed the Commission's cost caps for ETI's Small General Service, General Service, and Lighting rate classes, all ETI Texas retail customers that fall within the classes subject to the EECRF will experience a decrease in their EECRF rates. The rates charged under the revised EECRF will decrease the Company's annual Texas retail revenues by approximately \$1.251 million. A residential customer using 1,000 kilowatt-hours ("kWh") of electricity per month would see a decrease of approximately 0.2% annually, or \$0.14 on average per month. The requested revised EECRF rates would be as follows:

| Customer Class | EECRF |
|--|---------------------|
| Residential Service | \$0.000871 per kWh |
| Small General Service | \$0.001044 per kWh |
| General Service | \$0.000642 per kWh |
| Large General Service | \$0.000409 per kWh |
| Large Industrial Power Service (excluding Industrial Transmission Customers) | -\$0.000140 per kWh |
| Large Industrial Power Service (Industrial Transmission Customers Only) | \$0.000055 per kWh |
| Lighting | \$0.001469 per kWh |

The Company believes this request offers the most benefits to its customers because it maintains funding for valuable energy efficiency programs while reducing rates for its customers.

In the alternative, if the Commission does not establish a lower goal for ETI in 2012 but rather requires ETI to meet the increased goal of a 25% reduction of the annual growth in demand of its residential and commercial customers, then pursuant to P.U.C. SUBST. R. 25.181(e)(2), ETI requests authority to redetermine its EECRF rates to recover approximately \$11,769,915, which reflects the following three components:

- recovery of \$10,744,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 25% reduction of the annual growth in demand of ETI's residential and commercial customers;
- refund of \$380,360 in energy efficiency program costs recovered under its EECRF implemented for calendar year 2010 that exceeded its actual program costs; and
- recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

The rates charged under this alternative revised EECRF request reflect a \$3.288 million dollar increase to ETI's projected 2012 energy efficiency program budget over its 2011 energy efficiency program budget, which will in turn increase the Company's annual Texas retail revenues by approximately \$2.037 million from the Company's current EECRF. In addition, the Company's alternative EECRF rates would exceed the Commission's cost caps for all but the Large Industrial Power Service rate classes. Therefore, pursuant to this alternative request, the Company requested that the Commission raise the cost caps for those affected rate classes to be consistent with the rates listed below. Under the Company's alternative revised EECRF rates, a residential customer using 1,000 kWh of electricity per month would see an increase of approximately 0.2% annually, or \$0.23 on average per month. The requested alternative revised EECRF rates are as follows:

| Carlomer Class | RECRE |
|--|---------------------|
| Residential Service | \$0.001244 per kWh |
| Small General Service | \$0.001627 per kWh |
| General Service | \$0.000831 per kWh |
| Large General Service | \$0.000572 per kWh |
| Large Industrial Power Service | -\$0.000115 per kWh |
| (excluding Industrial Transmission | per at it is |
| Customers) | |
| Large Industrial Power Service | \$0.000055 per kWh |
| (Industrial Transmission Customers Only) | THE PERSON PER KING |
| Lighting | \$0.002283 per kWh |

Persons with questions or who want more information about this Application may contact Entergy Texas at 350 Pine Street, Beaumont, Texas 77701, or call 1-800-368-3749 (select option I, then press 0, then press 4) during normal business hours. A complete copy of the Application is available for inspection at the address listed above.

The Commission will review Entergy Texas' Application, establish an intervention date for interested persons, and determine whether Entergy Texas' Application should be approved. The Commission's proceeding to review Entergy Texas' Application has been assigned Docket No. 39366. Persons who wish to intervene in or comment upon these proceedings, or obtain further information, should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, or call the Commission's Office of Consumer Protection at 512-936-7120 or 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the

Commission at 512-936 7136 or use Relay Texas (toll-free) 1-800-735-2989. All communications should refer to Docket No. 39366.

P.U.C. SUBST. R. 25.181(e)(1)(B).

Casteman Mass



PUBLISHER'S AFFIDAVIT STATE OF TEXAS COUNTY OF Leon

NOTICE OF APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO REDETERMINE RATES FOR THE ENERGY EFFICIENCY COST RECOVERY FACTOR TARIFF AND REQUEST TO ESTABLISH A REVISED ENERGY EFFICIENCY GOAL AND COST CAPS

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recovery of \$7,456,000 in energy efficiency program costs projected to be incurred in 2012 to achieve a 20% reduction of the annual growth in demand of ETI's residential and commercial customers;

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3) recovery of \$1,406,273 representing ETI's 2010 performance bonus for achieving demand savings that exceeded its statutory goal for 2010.

Under this request, despite that the Gempany's EECRF request will exceed the Commission's cost caps for ETT's Small General Service, General Service, and Lighting rate classes, all ETI Texas retail customers that fall within the classes subject to the EECRF will experience a decrease in their EECRF rates. The rates charged under the revised EECRF will decrease the Company's annual Texas retail revenues by approximately \$1.251 million. A residential customer using 1,000 kilowatt-hours ("kWh") of electricity per month would see a decrease of approximately 0.2% annually, or \$0.14 on average per month. The requested revised EECRF rates would be as follows:

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| Large Industrial Power Service | -\$0.000140 per kWh |
| (excluding Industrial Transmissi | |

arge Industrial Power Service \$0.000055 per kWh

(Industrial Transmission Customers Only)

\$0,001469 per kWh

Lighting

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| IUIIUWS. | |
|--------------------------------|---------------------|
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| Small General Service | \$0.001627 per kWh |
| General Service | \$0.000831 per kWh |
| Large General Service | \$0.000572 per kWh |
| Large Industrial Power Service | -\$0.000115 per kWh |
| | |

(excluding Industrial Transmission Customers)

Large Industrial Power Service \$0.000055 per kWh

(Industrial Transmission Customers Only)

Lighting \$0.002283 per kWh

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P.U.C. SUBST. R. 25.181(e)(1)(B).



STATE OF TEXAS
COUNTY OF MONTGOMERY / Liberty / HARRIS
(Insert County)

| BEFORE ME, THE UNDERS | IGNED AUTHORITY, ON THIS DAY PERSONALLY |
|--|---|
| APPEARED | KARLIN COLEHAN WHO BEING BY ME DULY me/Publisher's Representative) |
| SWORN, DEPOSES AND SA CLEUCIANA Advocate ELETHING OMERY COUNTY Thethumble Observer, Wer (Insert Newspaper's Name | YS THAT HE/SHE IS THE PUBLISHER OF THE CONTOC COUNTER, OBSERVER, Hands VILLEGER, THAT SAID NEWSPAPER IS |
| REGULARLY PUBLISHED | (Insert County/Counties Name) COUNTY |
| (COUNTIES), TEXAS, AND | GENERALLY CIRCULATED IN MONTEONERY |
| | Sounties of General Distribution) |
| | KAS; AND THAT THE NOTICE, A COPY OF WHICH IS |
| HERETO ATTACHED, WAS | S PUBLISHED IN SAID NEWSPAPER ON THE FOLLOWING |
| | (Insert Date(s) |
| | Karin Coleman |
| | PUBLISHER/PUBLISHER'S REPRESENTATIVE |
| SWORN AND SUBSCRIBE | D TO ME ON THIS THE 12 DAY OF |
| Hay | TO CERTIFY WHICH WITNESS MY HAND |
| AND SEAL OF OFFICE. | |
| NOTARY PUBLIC IN AND FOR | THE STATE OF TEXAS |
| PRINT OR TYPE NAME OF NOT MY COMMISSION EXPIRES 1 | |