



Control Number: 39036



Item Number: 7

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Control Number 39036

PUBLIC UTILITY COMMISSION OF TEXAS

Substantive Rule 25.82

FUEL REPORT

SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of JANUARY 2011

MARCH 15, 2011

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SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF JANUARY 2011

Current Average Retail Fuel Factor (\$/kwh): \$0.025590

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	53,753,131.83	\$1,404,027.81	55,157,159.64
Nuclear Fuel Cost	518	-	-	-
Other Fuel Cost	547	-	-	-
Purchased Power Cost	555	7,410,504.07	5,974,054.94	13,384,559.01
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$61,163,635.90	\$7,378,082.75	\$68,541,718.65
Off-System Sales Revenue (1)	447	4,040,041.79	16,746,839.82	20,786,881.61
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$57,123,594.11	(\$9,368,757.07)	\$47,754,837.04
Texas Retail Allocator :		0.3268747	0.32687473	0.32687473
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$18,672,259.40	(\$3,062,409.94)	\$15,609,849.46
RETAINED MARGINS:		16,318.23		
TEXAS PORTION OF DOLET HILLS DEFERRAL		-		
TEXAS PORTION OF DOLET HILLS LITIGATION		-		
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		32,829.82		
TEXAS CAPACITY AUCTION		-		
SO2 ALLOWANCES		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		18,721,407.45		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$6,042,931.39	233,080
Commercial & Industrial	442	\$10,395,260.94	408,080
Street & Highway	444	\$65,915.63	2,562
Public Authorities	445	\$0.00	-
Interdepartmental	448	\$0.00	-
TOTAL TEXAS RETAIL:		\$16,504,107.96	643,722

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%):			5.210%	
Beginning Cumulative Balance	186	(2,849,061.34)	1,060,137.85	(1,788,923.49)
Entry: This Month	186	(2,217,299.49)	343.01	(2,216,956.48)
Compliance per Dkt. 39048	186	1,254,763.85	2,702,403.72	3,957,167.57
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(3,811,596.98)	3,762,884.58	(48,712.40)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF JANUARY 2011

COAL	PLANT/SOURCE	NOC MW	MWH	MMBTU	COST	% CF	Time Period		HR	\$/MMBTU	\$/MWH	% MIX
							744	Hrs				
LIGNITE:	Flint Creek	264	182230	R	2,821,293	92.78%			R		\$15.48	7.18%
	Welsh	1584	976093	E	19,157,989	82.83%			E		\$19.63	38.46%
	Prior Period Adjustment:			D	0	0.00%			D		\$0.00	0.00%
	TOTAL COAL :	1848	1158323	A	\$21,979,282	84.25%			A		\$18.98	45.64%
GAS/OIL:	Henry Prikey	580	395786	C	10,652,848	91.72%			C		\$26.92	15.60%
	Dolef Hills	262	179236	T	5,179,574	91.95%			T		\$28.90	7.06%
	Prior Period Adjustment:			E	0	0.00%			E		\$0.00	0.00%
	TOTAL LIGNITE :	8420	575022	D	\$15,832,422	91.79%			D		\$27.53	22.66%
PURCHASES:	Arsenal Hill	110	0		1,919	0.00%					\$0.00	0.00%
	Knox Lee	486	27790	R	1,465,552	7.69%			R		\$52.74	1.10%
	Lieberman	269	1636	E	186,075	0.82%			E		\$113.74	0.06%
	Lone Star	50	0	D	10,816	0.00%			D		\$0.00	0.00%
FIRM COGEN:	Wilkes	882	80351	A	4,248,451	12.24%			A		\$52.87	3.17%
	Mattison	340	4940	C	986,650	1.95%			C		\$199.73	0.19%
	Stall		286934	T	967982.64	0.00%			T		\$33.80	11.31%
	Prior Period Adjustment:	0	0	E	0	0.00%			E		\$0.00	0.00%
TOTAL GAS/OIL:		2,137.0	401,651	D	\$16,597,447	25.26%			D		\$41.32	15.83%
	TOTAL NET GENERATION	4,827.0	2,134,996		\$54,409,151	59.45%					\$25.48	84.13%
NON-FIRM COGEN:		0	0	R	0	N/A			R		\$0.00	0.00%
	Prior Period Adjustment:	132	132	E	6305	N/A			E		\$47.77	0.01%
	TOTAL COGEN:	0	132	D	0	N/A			D		\$0.00	0.00%
	OTHER FIRM:	0	0	A	\$6,305	N/A			A		\$47.77	0.01%
OTHER NON-FIRM:		0	0	C	400000	N/A			C		\$0.00	0.00%
	Prior Period Adjustment:	402,651	402,651	T	12,978,254	N/A			T		\$32.23	15.87%
	TOTAL OTHER:	0	0	E	0	N/A			E		\$0.00	0.00%
	TOTAL PURCHASES	402,651	402,651	D	\$13,378,254	N/A			D		\$33.23	15.87%
NET INTERCHANGE:		402,783	402,783		13,384,559	N/A					\$33.23	15.87%
	SYSTEM TOTAL AT THE SOURCE:			R		N/A			R		\$0.00	0.00%
	Sales to Ultimate Consumer		1568428	E	0	N/A			E		\$0.00	0.00%
	Sales for Resale		870594	D	\$67,793,710	N/A			D		\$26.71	100.00%
ENERGY FURNISHED WITHOUT CHARGE:			0	A	0	N/A			A		\$0.00	0.00%
	Energy used by Utility		1427	C	0	N/A			C		\$0.00	0.00%
	Electric Dept. Only		2838	T	0	N/A			T		\$0.00	0.00%
	TOTAL @ THE METER:		2838	E	0	N/A			E		\$0.00	0.00%
TOTAL @ THE METER:			2,443,287	D		N/A			D		\$0.00	0.11%
	Total Energy Losses		94492								\$0.00	96.28%
	Percent Losses		3.7234%									3.72%
FUEL OIL : (Included in the above generation)												
	Lieberman	N/A	6,353,649,838		1954.96	N/A					\$307.69	0.00%
	Knox Lee	N/A	0		0	N/A					\$0.00	0.00%
	Wilkes	N/A	22,757,038.47		7565.39	N/A					\$332.44	0.00%
TOTAL OIL:	Lone Star	N/A	0		0	N/A					\$0.00	0.00%
	Mattison	N/A	0		0	N/A					\$0.00	0.00%
	Prior Period Adjustment:	N/A				N/A					\$0.00	0.00%
	TOTAL OIL:	N/A	29,110,688.31		\$9,520	N/A					\$327.04	0.00%

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF JANUARY 2011

TOTAL SYSTEM DATA
SYSTEM PEAK (MW):

4,570

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
(1) SALES (MWH)	656,735	458,905	404,600	6,076	630,186	2,156,502	(467,811)
(2) REVENUES (\$)	\$44,877,394	\$30,419,354	\$21,812,665	\$615,206	\$16,746,840	\$114,471,459	(7,589,170)
No. BILLS	441,276	71,302	7,220	541	9	520,348	

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW):

2,447

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
(1) SALES (MWH)	246,316	172,571	209,422	2,297	534,431	1,165,037	
(2) REVENUES (\$)	\$16,493,463	\$11,740,459	\$11,553,688	\$242,374	\$12,323,789	\$52,353,772	
No. BILLS	145,989	29,827	4,494	226	5	180,541	

NOTES: (1) INCLUDES UNBILLED MWHs.

(2) INCLUDES UNBILLED REVENUES.

(3) INCLUDES UNBILLED CUSTOMERS.

(4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF JANUARY 2011

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ALPHA COAL SALES	COAL	FIRM	Flint Creek	1,281,112	\$1,951,415	\$1.523	74,514	\$26.189	8,596.5
COALSALES LLC	COAL	FIRM	Flint Creek	1,285,510	\$1,868,518	\$1.454	73,559	\$25.402	8,738.0
COALSALES LLC	COAL	SPOT	Flint Creek	0	\$0	\$0.000	0	\$0.000	0.0
COALSALES LLC	COAL	SPOT	Flint Creek	0	\$0	\$0.000	0	\$0.000	0.0
ALPHA COAL SALES	COAL	FIRM	Welsh	4,639,274	\$8,305,016	\$1.790	270,561	\$30.696	8,573.4
COALSALES LLC	COAL	FIRM	Welsh	7,046,671	\$13,335,182	\$1.892	420,252	\$31.731	8,383.9
COALSALES LLC	COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
COALSALES LLC	COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
				14,252,567	\$25,460,132	\$1.786	838,885	\$30.350	8,494.9
SABINE MINE	LIG	FIRM	Henry Pirkey	4,354,871	\$10,592,600	\$2.432	328,075	\$32.287	6,637.0
DOLET HILLS UGNITE CO.	LIG	FIRM	Dolet Hills	1,533,468	\$4,388,272	\$2.862	112,026	\$39.172	6,844.3
RED RIVER MINING	LIG	FIRM	Dolet Hills	0	\$0	\$0.000	0	\$0.000	0.0
RED RIVER MINING	LIG	SPOT	Dolet Hills	0	\$0	\$0.000	0	\$0.000	0.0
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Welsh	0	\$0	\$0.000			
FUEL MASTERS LLC	OIL	SPOT	Welsh	0	\$0	\$0.000			
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Flint Creek	0	\$0	\$0.000			
FRANK THOMPSON TRANSPORT INC	OIL	SPOT	Wilkes	0	\$0	\$0.000			
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Lieberman	0	\$0	\$0.000			
SUN COAST RESOURCES	OIL	SPOT	Lieberman	0	\$0	\$0.000			
			TOTAL OIL:	0	\$0	\$0.000			
CENTERPOINT ENERGY ARKLA	NG	FIRM	Arsenal Hill	26	\$1,136	\$43.677			
REGENCY GAS MARKETING	NG	SPOT	Arsenal Hill	208	\$921	\$4.428			
			TOTAL PLANT:	234	\$2,057	\$8.789			
LOUISIANA INTERSTATE GAS	NG	FIRM	Dolet Hills	7,120	\$37,855	\$5.317			
			TOTAL PLANT:	7,120	\$37,855	\$5.317			
SOUTHWESTERN ENERGY SVCS	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
PHOENIX	NG	SPOT	Henry Pirkey	3,002	\$14,449	\$4.813			
GULF SOUTH PIPELINE CO	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
SHELL ENERGY NORTH AMERICA	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
			TOTAL PLANT	3,002	\$14,449	\$4.813			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF JANUARY 2011

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ATMOS ENERGY MARKETING	NG	SPOT	Knox Lee	0	\$0	\$0.000			
GULF SOUTH PIPELINE CO	NG	SPOT	Knox Lee	0	\$0	\$0.000			
CENTER POINT ENERGY SERVICES	NG	SPOT	Knox Lee	0	\$0	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TENASKA MARKETING	NG	SPOT	Knox Lee	0	\$0	\$0.000			
EMBRIDGE MARKETING LP	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Knox Lee	0	\$0	\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Knox Lee	303,878	\$1,380,116	\$4.542			
PHOENIX	NG	SPOT	Knox Lee	24,256	\$111,717	\$4.606			
SHELL ENERGY NORTH AMERICA	NG	SPOT	Knox Lee	0	\$0	\$0.000			
SOUTHWESTERN ENERGY SERV	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TOTAL PLANT:				328,134	\$1,491,833	\$4.546			
BP ENERGY	NG	SPOT	Lieberman			\$0.000			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Lieberman		(\$4.048)				
CENTERPOINT ENERGY GT CO.	NG	SPOT	Lieberman	(4,090)	\$16,558	\$0.000			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Lieberman	0	\$0	\$0.000			
GAVILON, LLC	NG	SPOT	Lieberman	0	\$0	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Lieberman	0	\$0	\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Lieberman	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Lieberman	25,737	\$129,632	\$5.037			
ONEOK ENERGY SERVICES COMPANY	NG	SPOT	Lieberman	21,778	\$104,419	\$4.795			
SHELL ENERGY NORTH AMERICA	NG	SPOT	Lieberman	0	\$0	\$0.000			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Lieberman	0	\$0	\$0.000			
PHOENIX	NG	SPOT	Lieberman	0	\$0	\$0.000			
ATMOS ENERGY MARKETING	NG	SPOT	Lieberman	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lieberman	0	\$0	\$0.000			
TOTAL PLANT:				43,425	\$217,493	\$5.008			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Lone Star	0	\$0	\$0.000			
ATMOS ENERGY MKTG, LLC	NG	SPOT	Lone Star	0	\$0	\$0.000			
GAVILON, LLC	NG	SPOT	Lone Star	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Lone Star	0	(\$900)	\$0.000			
CENTERPOINT ENERGY GT CO	NG	SPOT	Lone Star	0	\$0	\$0.000			
ONEOK ENERGY SERVICES COMPANY	NG	SPOT	Lone Star	0	\$0	\$0.000			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Lone Star	0	\$0	\$0.000			
TOTAL PLANT:				0	(\$900)	\$0.000			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF JANUARY 2011

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
CENTERPOINT ENERGY GT CO	NG	FIRM	Matlison	0	\$811,463	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Matlison	(10)	\$4,589	\$458.935			
CENTERPOINT ENERGY GT CO.-Actual	NG	FIRM	Matlison	0	\$0	\$0.000			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Matlison	0	\$0	\$0.000			
ENERFIN RESOURCES I	NG	SPOT	Matlison	0	\$0	\$0.000			
GAVILON , LLC	NG	SPOT	Matlison	0	\$0	\$0.000			
ONEOK ENERGY SVCS CO	NG	SPOT	Matlison	0	\$0	\$0.000			
ENBRIDGE MARKETING (U.S.)	NG	SPOT	Matlison	0	\$0	\$0.000			
SHELL ENERGY NORTH AMERICA	NG	SPOT	Matlison	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Matlison	0	\$0	\$0.000			
TOTAL PLANT:				(10)	\$816,053	\$81,605.255			
BP ENERGY COMPANY	NG	SPOT	Wilkes	0	\$0	\$0.000			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Wilkes	0	\$0	\$0.000			
ATMOS ENERGY MARKETING	NG	SPOT	Wilkes	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Wilkes	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Wilkes	0	\$0	\$0.000			
GAVILON , LLC	NG	SPOT	Wilkes	0	\$0	\$0.000			
ENBRIDGE PIPELINES, LP(EAST TEXAS)	NG	SPOT	Wilkes	396,484	\$1,771,348	\$4.468			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Wilkes	503,320	\$2,302,305	\$4.574			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Wilkes	31,677	\$164,894	\$5.205			
REGENCY FIELD SERVICES LLC	NG	SPOT	Wilkes	0	\$0	\$0.000			
ONEOK ENERGY SVCS CO	NG	SPOT	Wilkes	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Wilkes	0	\$0	\$0.000			
TOTAL PLANT:				931,481	\$4,238,547	\$4.550			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF JANUARY 2011

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
CENTERPOINT ENERGY GT CO	NG	FIRM	Stall	3,361	\$13,605	\$4.048			
GAVILON, LLC	NG	SPOT	Stall	220,030	\$1,046,354	\$4.756			
Texla Energy Management	NG	SPOT	Stall	123,698	\$582,539	\$4.709			
EDF Trading North America LLC	NG	SPOT	Stall	31,596	\$148,945	\$4.714			
LACLEDE ENERGY RESOURCES	NG	SPOT	Stall	200,752	\$949,790	\$4.731			
REGENCY GAS MARKETING LLC	NG	SPOT	Stall	460,000	\$2,211,361	\$4.807			
REGENCY GAS MARKETING LLC	NG	FIRM	Stall	20,611	\$91,274	\$4.428			
Regency Intrastate Gas	NG	SPOT	Stall	0	\$0	\$0.000			
CENTERPOINT ENERGY SERVICES	NG	SPOT	Stall	99,471	\$473,778	\$4.763			
ENERFIN	NG	SPOT	Stall	0	\$0	\$0.000			
ONEOK ENERGY SERVICES CO	NG	SPOT	Stall	685,834	\$3,264,848	\$4.760			
CONOCOPHILLIPS	NG	SPOT	Stall	14,628	\$65,356	\$4.468			
SOUTHWESTERN ENERGY SERVICES	NG	SPOT	Stall	17,944	\$85,060	\$4.740			
TENASKA MARKETING VENTURES	NG	SPOT	Stall	172,722	\$814,608	\$4.716			
TOTAL PLANT:				2,050,647	\$9,747,517	\$8.300			
				5,414,680	26,312,421.22	4.859459875			