



Control Number: 39036



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**Control Number 39036**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**Substantive Rule 25.82**

**FUEL REPORT**

**SOUTHWESTERN ELECTRIC POWER COMPANY**

**For the Month of JUNE 2011**

**AUGUST 12, 2011**

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SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF JUNE 2011

Current Average Retail Fuel Factor (\$/kwh)

\$0.028940

|                                                  | ACCOUNT | RECONCILABLE    | NON-<br>RECONCILABLE | TOTAL           |
|--------------------------------------------------|---------|-----------------|----------------------|-----------------|
| TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:         |         |                 |                      |                 |
| FUEL COST                                        | 501     | 65,394,262.74   | 1,241,956.06         | 66,636,218.80   |
| NUCLEAR FUEL COST                                | 518     | -               | -                    | -               |
| OTHER FUEL COST                                  | 547     | -               | -                    | -               |
| PURCHASED POWER COST                             | 555     | 13,540,670.27   | 6,180,454.36         | 19,721,124.63   |
| WHEELING                                         | 565     | -               | -                    | \$0             |
| TOTAL SYSTEM COST:                               |         | \$78,934,933.01 | \$7,422,410.42       | \$86,357,343.43 |
| OFF-SYSTEM SALES REVENUE (1)                     | 447     | 6,393,009.32    | 19,284,140.65        | 25,677,149.97   |
| WHEELING REVENUES                                | 456     | -               | -                    | -               |
| CSWES/NORIT                                      |         | (40,392.12)     | -                    | -               |
| NET SYSTEM COST:                                 |         | \$72,582,315.81 | (\$11,861,730.23)    | \$60,680,193.46 |
| TEXAS RETAIL ALLOCATOR                           |         | 0.3286613       | 0.32866125           | 0.32866125      |
| TEXAS RETAIL FUEL/PURCHASED POWER COST:          |         | \$23,854,994.84 | (\$3,898,491.08)     | \$19,943,228.23 |
| RETAINED MARGINS:                                |         | 1,677.38        | -                    | -               |
| TEXAS PORTION OF DOLET HILLS DEFERRAL            |         | -               | -                    | -               |
| TEXAS PORTION OF DOLET HILLS LITIGATION          |         | -               | -                    | -               |
| TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: |         | -               | -                    | -               |
| TEXAS CAPACITY AUCTION                           |         | 34,365.70       | -                    | 34,365.70       |
| ERCOT CHARGES:                                   |         | -               | -                    | -               |
| TEXAS RETAIL FUEL/PURCHASED POWER COST:          |         | 23,891,037.73   | -                    | 23,891,037.73   |

|                                            | ACCOUNT | REVENUES        | MWH SALES      |
|--------------------------------------------|---------|-----------------|----------------|
| TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: |         |                 |                |
| Residential                                | 440     | \$6,471,431     | 220,700        |
| Commercial & Industrial                    | 442     | 12,987,175      | 450,595        |
| Street & Highway                           | 444     | 73,966          | 2,543          |
| Public Authorities                         | 445     | -               | -              |
| Interdepartmental                          | 448     | -               | -              |
| TOTAL TEXAS RETAIL:                        |         | 19,532,572      | 673,838        |
| OVER/(UNDER)-RECOVERY OF COSTS:            |         |                 |                |
| Beginning Cumulative Balance               | 186     | (6,023,305.50)  | 5.210%         |
| Entry: This Month                          | 186     | (4,358,485.54)  | 3,762,439.66   |
| Docket Surcharge                           | 186     | (19,595.22)     | (357.66)       |
| Prior Period Adjustments                   | 186     | -               | (3.10)         |
| Ending Cumulative Balance                  | 186     | (10,401,366.26) | 3,762,078.90   |
|                                            |         |                 | (6,639,287.36) |

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF JUNE 2011

Time Period  
720 Hrs.

| COAL :                                        | PLANT/SOURCE                    | NDC<br>MW | MWH          | MMBTU | COST         | % CF   | HR     | \$/MMBTU | \$/MWH   | % MIX   |
|-----------------------------------------------|---------------------------------|-----------|--------------|-------|--------------|--------|--------|----------|----------|---------|
|                                               | Flint Creek                     | 264       | 179,605      | R     | 2,790,349    | 94.49% | R      |          | \$15.54  | 6.35%   |
|                                               | Welsh                           | 1584      | 931,287      | E     | 18,501,732   | 81.66% | E      |          | \$19.87  | 32.93%  |
|                                               | Prior Period Adjustment:        |           | 0            | D     | 0            | 0.00%  | D      |          | \$0.00   | 0.00%   |
| LIGNITE:                                      | TOTAL COAL:                     | 1848      | 1,110,892    | A     | \$21,292,081 | 83.49% | A      |          | \$19.17  | 39.28%  |
|                                               | Henny Pitkey                    | 580       | 373,727      | C     | 10,719,358   | 89.49% | C      |          | \$28.68  | 13.22%  |
|                                               | Dolet Hills                     | 262       | 169,510      | T     | 5,083,667    | 89.86% | T      |          | \$29.99  | 5.99%   |
|                                               | Prior Period Adjustment:        |           |              | E     | 0            | 0.00%  | E      |          | \$0.00   | 0.00%   |
| GAS/OIL:                                      | TOTAL LIGNITE:                  | 842.0     | 543,237      | D     | \$15,803,025 | 89.61% | D      |          | \$29.09  | 19.21%  |
|                                               | Asenel Hill                     | 110       | 11876        | R     | 843,207      | 14.99% |        |          | \$71.00  | 0.42%   |
|                                               | Knox Lee                        | 486       | 70065        | R     | 3,966,342    | 20.02% | R      |          | \$56.61  | 2.48%   |
|                                               | Lieberman                       | 269       | 16474        | E     | 1,438,683    | 8.51%  | E      |          | \$87.33  | 0.58%   |
|                                               | Lone Star                       | 50        | 4114         | D     | 264,065      | 11.43% | D      |          | \$64.19  | 0.15%   |
|                                               | Wilkes                          | 882       | 155776       | A     | 8,731,202    | 24.53% | A      |          | \$56.05  | 5.51%   |
|                                               | Mattison                        | 340       | 17339        | C     | 3,018,969    | 7.08%  | C      |          | \$174.11 | 0.61%   |
|                                               | Stall                           | 508       | 310281       | T     | 10,650,460   | 84.83% | T      |          | \$34.33  | 10.97%  |
|                                               | Prior Period Adjustment:        | 0         |              | E     | 0            | 0.00%  | E      |          | \$0.00   | 0.00%   |
| PURCHASES:                                    | TOTAL GAS/OIL:                  | 2,645.0   | 585,925      | D     | \$28,912,928 | 30.77% | D      |          | \$49.35  | 20.72%  |
|                                               | TOTAL NET GENERATION:           | 5,335.0   | 2,240,054    |       | \$66,008,034 | 58.32% |        |          | \$29.47  | 79.21%  |
|                                               | FIRM COGEN:                     |           |              | R     |              | N/A    | R      |          | \$0.00   | 0.00%   |
|                                               | NON-FIRM COGEN:                 |           | 810          | E     | 38495.17     | N/A    | E      |          | \$47.52  | 0.03%   |
|                                               | Prior Period Adjustments:       |           |              | D     | 0            | N/A    | D      |          | \$0.00   | 0.00%   |
|                                               | TOTAL COGEN:                    |           | 810          | A     | \$38,495     | N/A    | A      |          | \$47.52  | 0.03%   |
|                                               | OTHER FIRM:                     |           | 0            | C     | 350000       | N/A    | C      |          | \$0.00   | 0.00%   |
|                                               | OTHER NON-FIRM:                 |           | 587,012      | T     | 19,332,629   | N/A    | T      |          | \$32.93  | 20.76%  |
|                                               | Prior Period Adjustments:       |           | 0            | E     | 0            | N/A    | E      |          | \$0.00   | 0.00%   |
|                                               | TOTAL OTHER:                    |           | 587,012      | D     | \$19,682,629 | N/A    | D      |          | \$33.53  | 20.76%  |
|                                               | TOTAL PURCHASES:                |           | 587,822      |       | 19,721,125   | N/A    |        |          | \$33.55  | 20.79%  |
|                                               | NET INTERCHANGE:                |           |              | R     |              | N/A    | R      |          | \$0.00   | 0.00%   |
|                                               |                                 |           |              | E     | 0            | N/A    | E      |          | \$0.00   | 0.00%   |
| DISPOSITION OF ENERGY: NET TRANS (WHEELING):  |                                 |           | 2,827,876    | D     | \$85,729,158 | N/A    | D      |          | \$30.32  | 100.00% |
|                                               | SYSTEM TOTAL AT THE SOURCE:     |           |              | A     | 0            |        | A      |          |          | 59.80%  |
|                                               | Sales to Ultimate Consumer      |           | 169,1116     | C     | 0            |        | C      |          |          | 24.41%  |
|                                               | Sales for Resale                |           | 690333       | T     | 0            |        | T      |          |          | 0.04%   |
|                                               | Energy Furnished Without Charge |           | 1082         | E     |              |        | E      |          |          | 0.00%   |
|                                               | Energy used by Utility          |           | 3118         | D     |              |        | D      |          |          | 0.11%   |
|                                               | Electric Dept. Only             |           |              |       |              |        |        |          |          | 84.36%  |
|                                               | TOTAL @ THE METER:              |           | 2,385,649    |       |              |        |        |          |          | 15.64%  |
|                                               | Total Energy Losses             |           | 442227       |       |              |        |        |          |          |         |
|                                               | Percent Losses                  |           | 15.6381%     |       |              |        |        |          |          |         |
| FUEL OIL : (included in the above generation) |                                 |           |              |       |              |        |        |          |          |         |
|                                               | Lieberman                       | N/A       | 14,970,0341  |       | 3336.36      | N/A    |        |          | \$222.87 | 0.00%   |
|                                               | Knox Lee                        | N/A       | 43,270,15753 |       | 3037.33      | N/A    |        |          | \$70.19  | 0.00%   |
|                                               | Wilkes                          | N/A       | 352,438,1763 |       | 78796.78     | N/A    |        |          | \$223.58 | 0.01%   |
|                                               | Lone Star                       | N/A       | 0            |       | 0            | N/A    |        |          | \$0.00   | 0.00%   |
|                                               | Mattison                        | N/A       | 0            |       | 0            | N/A    |        |          | \$0.00   | 0.00%   |
|                                               | Prior Period Adjustment:        |           |              |       |              | N/A    |        |          | \$0.00   | 0.00%   |
|                                               | TOTAL OIL:                      | N/A       | 410,678,4373 |       | \$85,170     | N/A    | 12,019 | \$17.26  | \$207.39 | 0.01%   |

SOUTHWESTERN ELECTRIC POWER COMPANY  
MONTHLY PEAK DEMAND AND SALES REPORT  
FOR THE MONTH OF JUNE 2011

TOTAL SYSTEM DATA  
SYSTEM PEAK (MW):

4,912

MONTHLY

|                   | RESIDENTIAL  | COMMERCIAL   | INDUSTRIAL   | ALL OTHER | WHOLESALE    | SYSTEM        | NET SALES   |
|-------------------|--------------|--------------|--------------|-----------|--------------|---------------|-------------|
|                   |              |              |              | RETAIL    |              | TOTALS        | OFF-SYSTEM  |
| (1) SALES (MWH)   | 761,170      | 646,598      | 490,397      | 6,754     | 471,115      | 2,376,034     | (102,511)   |
| (2) REVENUES (\$) | \$61,542,827 | \$41,684,008 | \$28,930,951 | \$696,877 | \$19,149,660 | \$152,004,323 | (6,141,611) |
| No. BILLS         | 441,595      | 71,653       | 7,158        | 507       | 9            | 520,922       |             |

TEXAS SYSTEM ONLY DATA

SYSTEM PEAK (MW):

2,390

MONTHLY

|                   | RESIDENTIAL  | COMMERCIAL   | INDUSTRIAL   | ALL OTHER | WHOLESALE    | SYSTEM       | NET SALES (4) |
|-------------------|--------------|--------------|--------------|-----------|--------------|--------------|---------------|
|                   |              |              |              | RETAIL    |              | TOTALS       | OFF-SYSTEM    |
| (1) SALES (MWH)   | 265,997      | 245,072      | 239,982      | 2,556     | 330,543      | 1,084,150    |               |
| (2) REVENUES (\$) | \$22,296,057 | \$15,573,564 | \$14,071,232 | \$273,780 | \$13,922,362 | \$66,136,995 |               |
| No. BILLS         | 146,276      | 29,812       | 4,445        | 191       | 5            | 180,729      |               |

NOTES: (1) INCLUDES UNBILLED MWHs.

(2) INCLUDES UNBILLED REVENUES.

(3) INCLUDES UNBILLED CUSTOMERS.

(4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL PURCHASE REPORT  
FOR THE MONTH OF JUNE

| SUPPLIER NAME                | FUEL TYPE | PURCHASE TYPE | PLANT NAME   | MMBTU      | COST         | \$/MMBTU  | TONS    | TOTAL \$/TON | BTU/LB  |
|------------------------------|-----------|---------------|--------------|------------|--------------|-----------|---------|--------------|---------|
| ALPHA COAL SALES             | COAL      | FIRM          | Flint Creek  | 1,563,378  | \$2,316,742  | \$1.482   | 91,239  | \$25,392     | 8,567.5 |
| COALSALES LLC                | COAL      | FIRM          | Flint Creek  | 1,579,853  | \$2,523,498  | \$1.597   | 91,262  | \$27,651     | 8,655.6 |
| COALSALES LLC                | COAL      | SPOT          | Flint Creek  | 0          | \$0          | \$0.000   | 0       | \$0.000      | 0.0     |
| COALSALES LLC                | COAL      | SPOT          | Flint Creek  | 0          | \$0          | \$0.000   | 0       | \$0.000      | 0.0     |
| ALPHA COAL SALES             | COAL      | FIRM          | Welsh        | 3,633,820  | \$6,846,817  | \$1.884   | 212,645 | \$32,198     | 8,544.3 |
| COALSALES LLC                | COAL      | FIRM          | Welsh        | 5,270,569  | \$9,924,682  | \$1.883   | 304,186 | \$32,627     | 8,663.4 |
| COALSALES LLC                | COAL      | SPOT          | Welsh        | 0          | \$0          | \$0.000   | 0       | \$0.000      | 0.0     |
| COALSALES LLC                | COAL      | SPOT          | Welsh        | 0          | \$0          | \$0.000   | 0       | \$0.000      | 0.0     |
|                              |           |               |              | 12,047,820 | \$21,611,739 | \$1.794   | 699,333 | \$30,903     | 8,613.7 |
| SABINE MINE                  | LIG       | FIRM          | Henry Pitkey | 4,153,774  | \$10,860,485 | \$2.615   | 306,914 | \$35,386     | 6,767.0 |
| DOLET HILLS LIGNITE CO.      | LIG       | FIRM          | Dolet Hills  | 2,086,022  | \$5,230,270  | \$2.507   | 153,347 | \$34,107     | 6,801.6 |
| RED RIVER MINING             | LIG       | FIRM          | Dolet Hills  | 0          | \$0          | \$0.000   | 0       | \$0.000      | 0.0     |
| RED RIVER MINING             | LIG       | SPOT          | Dolet Hills  | 0          | \$0          | \$0.000   | 0       | \$0.000      | 0.0     |
| PETROLEUM TRADERS CORP       | OIL       | SPOT          | Welsh        | 0          | \$0          | \$0.000   |         |              |         |
| FUEL MASTERS LLC             | OIL       | SPOT          | Welsh        | 0          | \$0          | \$0.000   |         |              |         |
| TRUMAN ARNOLD COMPANIES      | OIL       | SPOT          | Flint Creek  | 24,599     | \$550,106    | \$22.363  |         |              |         |
| FRANK THOMPSON TRANSPORT INC | OIL       | SPOT          | Wilkes       | 0          | \$0          | \$0.000   |         |              |         |
| TRUMAN ARNOLD COMPANIES      | OIL       | SPOT          | Lieberman    | 0          | \$0          | \$0.000   |         |              |         |
| SUN COAST RESOURCES          | OIL       | SPOT          | Lieberman    | 0          | \$0          | \$0.000   |         |              |         |
|                              |           |               | TOTAL OIL:   | 24,599     | \$550,106    | \$22.363  |         |              |         |
| CENTERPOINT ENERGY ARKLA     | NG        | FIRM          | Arsenal Hill | 0          | \$0.000      |           |         |              |         |
| Regency Intrastate Gas       | NG        | SPOT          | Arsenal Hill | (6,226)    | (\$27,648)   | (\$4.441) |         |              |         |
| REGENCY GAS MARKETING        | NG        | SPOT          | Arsenal Hill | 192,000    | \$871,240    | \$4.538   |         |              |         |
|                              |           |               | TOTAL PLANT: | 185,774    | \$843,592    | \$4.541   |         |              |         |
| LOUISIANA INTERSTATE GAS     | NG        | FIRM          | Dolet Hills  | 3,696      | \$19,046     | \$5.153   |         |              |         |
|                              |           |               | TOTAL PLANT: | 3,696      | \$19,046     | \$5.153   |         |              |         |
| SOUTHWESTERN ENERGY SVCS     | NG        | SPOT          | Henry Pitkey | 0          | \$0          | \$0.000   |         |              |         |
| PHOENIX                      | NG        | SPOT          | Henry Pitkey | (205)      | \$578        | \$2.814   |         |              |         |
| GULF SOUTH PIPELINE CO       | NG        | SPOT          | Henry Pitkey | 0          | \$0          | \$0.000   |         |              |         |
| BP ENERGY COMPANY            | NG        | SPOT          | Henry Pitkey | 0          | \$0          | \$0.000   |         |              |         |
| SHELL ENERGY NORTH AMERICA   | NG        | SPOT          | Henry Pitkey | 0          | \$0          | \$0.000   |         |              |         |
|                              |           |               | TOTAL PLANT: | (205)      | \$578        | \$2.814   |         |              |         |

SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL PURCHASE REPORT  
FOR THE MONTH OF JUNE

| SUPPLIER NAME                   | FUEL TYPE | PURCHASE TYPE | PLANT NAME | MMBTU   | COST        | \$/MMBTU  | TONS | TOTAL \$/TON | BTU/LB |
|---------------------------------|-----------|---------------|------------|---------|-------------|-----------|------|--------------|--------|
| ATMOS ENERGY MARKETING          | NG        | SPOT          | Knox Lee   | 0       | \$0         | \$0.000   |      |              |        |
| GULF SOUTH PIPELINE CO          | NG        | SPOT          | Knox Lee   | 0       |             | \$0.000   |      |              |        |
| CENTER POINT ENERGY SERVICES    | NG        | SPOT          | Knox Lee   |         |             | \$0.000   |      |              |        |
| BP ENERGY COMPANY               | NG        | SPOT          | Knox Lee   |         |             | \$0.000   |      |              |        |
| TENASKA MARKETING               | NG        | SPOT          | Knox Lee   |         |             | \$0.000   |      |              |        |
| EMBRIDGE MARKETING LP           | NG        | SPOT          | Knox Lee   |         |             | \$0.000   |      |              |        |
| TEXLA ENERGY MANAGEMENT         | NG        | SPOT          | Knox Lee   | 360,203 | \$1,622,545 | \$4.505   |      |              |        |
| KINDER MORGAN TEJAS PIPELINE    | NG        | SPOT          | Knox Lee   | 504,696 | \$2,337,638 | \$4.632   |      |              |        |
| PHOENIX                         | NG        | SPOT          | Knox Lee   | 9,840   | \$44,750    | \$4.548   |      |              |        |
| SHELL ENERGY NORTH AMERICA      | NG        | SPOT          | Knox Lee   |         |             | \$0.000   |      |              |        |
| SOUTHWESTERN ENERGY SERV        | NG        | SPOT          | Knox Lee   | 0       | \$0         | \$0.000   |      |              |        |
| TOTAL PLANT:                    |           |               |            | 874,739 | \$4,004,933 | \$4.578   |      |              |        |
| JP MORGAN                       | NG        | SPOT          | Lieberman  | 111,404 | \$560,212   | \$5.029   |      |              |        |
| CENTERPOINT ENERGY GT CO.       | NG        | FIRM          | Lieberman  | (3,801) | (\$15,327)  | (\$4.032) |      |              |        |
| CENTERPOINT ENERGY GT CO.       | NG        | SPOT          | Lieberman  | 0       | \$0         | \$0.000   |      |              |        |
| CENTERPOINT ENERGY GAS SERVICES | NG        | SPOT          | Lieberman  | 51,633  | \$249,220   | \$4.827   |      |              |        |
| SEQUENT                         | NG        | SPOT          | Lieberman  | 29,226  | \$139,590   | \$4.776   |      |              |        |
| CONOCOPHILIPS                   | NG        | SPOT          | Lieberman  | (6,713) | (\$29,477)  | (\$4.391) |      |              |        |
| KINDER MORGAN TEJAS PIPELINE    | NG        | SPOT          | Lieberman  | 0       | \$0         | \$0.000   |      |              |        |
| LACLEDE ENERGY RESOURCES, INC   | NG        | SPOT          | Lieberman  | 29,226  | \$140,290   | \$4.800   |      |              |        |
| ONEOK ENERGY SERVICES COMPANY   | NG        | SPOT          | Lieberman  | 41,891  | \$216,792   | \$5.175   |      |              |        |
| SOUTHWESTERN ENERGY SERVICES    | NG        | SPOT          | Lieberman  | (60)    | (\$241)     | (\$4.023) |      |              |        |
| TEXLA                           | NG        | SPOT          | Lieberman  |         |             | \$0.000   |      |              |        |
| PHOENIX                         | NG        | SPOT          | Lieberman  | 0       | \$0         | \$0.000   |      |              |        |
| TRANS LOUISIANA GAS PIPELINE    | NG        | SPOT          | Lieberman  | (1,836) | (\$8,393)   | (\$4.571) |      |              |        |
| TENASKA MARKETING VENTURES      | NG        | SPOT          | Lieberman  | 22,561  | \$114,817   | \$5.089   |      |              |        |
| TOTAL PLANT:                    |           |               |            | 273,531 | \$1,367,482 | \$4.999   |      |              |        |
| CENTERPOINT ENERGY SERVICES     | NG        | SPOT          | Lone Star  | 1,266   | \$6,750     | \$5.332   |      |              |        |
| JP MORGAN                       | NG        | SPOT          | Lone Star  | 32,149  | \$177,164   | \$5.511   |      |              |        |
| CONOCOPHILIPS                   | NG        | SPOT          | Lone Star  | 8,039   | \$37,215    | \$4.629   |      |              |        |
| CENTERPOINT ENERGY GT CO.       | NG        | FIRM          | Lone Star  | (1,801) | (\$7,263)   | (\$4.033) |      |              |        |
| LACLEDE ENERGY RESOURCES        | NG        | SPOT          | Lone Star  | 4,871   | \$27,312    | \$5.607   |      |              |        |
| SOUTHWESTERN ENERGY SERVICES    | NG        | SPOT          | Lone Star  | (71)    | (\$289)     | (\$4.068) |      |              |        |
| TRANS LOUISIANA GAS PIPELINE    | NG        | SPOT          | Lone Star  | 1,274   | \$5,827     | \$4.574   |      |              |        |
| TOTAL PLANT:                    |           |               |            | 45,727  | \$246,717   | \$5.395   |      |              |        |

SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL PURCHASE REPORT  
FOR THE MONTH OF JUNE

| SUPPLIER NAME                      | FUEL TYPE | PURCHASE TYPE | PLANT NAME | MMBTU     | COST        | \$/MMBTU  | TONS | TOTAL \$/TON | BTU/LB  |
|------------------------------------|-----------|---------------|------------|-----------|-------------|-----------|------|--------------|---------|
| CENTERPOINT ENERGY GT CO.          | NG        | FIRM          | Matlison   | 0         | \$0         | \$0       |      |              | \$0.000 |
| CENTERPOINT ENERGY GT CO.          | NG        | SPOT          | Matlison   | (12,484)  | (\$53,876)  | (\$4.316) |      |              |         |
| CENTERPOINT ENERGY GT CO.-Actual   | NG        | FIRM          | Matlison   | 0         | \$1,551,212 | \$0.000   |      |              | \$0.000 |
| CENTERPOINT ENERGY GAS SERVICES    | NG        | SPOT          | Matlison   | 16,561    | \$88,173    | \$5.324   |      |              | \$0.000 |
| ENERFIN RESOURCES I                | NG        | SPOT          | Matlison   | 0         | \$0         | \$0.000   |      |              | \$0.000 |
| LACLEDE ENERGY RESOURCES, INC      | NG        | SPOT          | Matlison   | 37,020    | \$206,807   | \$5.586   |      |              | \$0.000 |
| GAVILON, LLC                       | NG        | SPOT          | Matlison   | 0         | \$0         | \$0.000   |      |              | \$0.000 |
| SOUTHWESTERN ENERGY SERVICES       | NG        | SPOT          | Matlison   | (216)     | (\$916)     | (\$4.239) |      |              |         |
| CONOCOPHILIPS                      | NG        | SPOT          | Matlison   | (8,275)   | (\$38,311)  | (\$4.630) |      |              |         |
| TRANS LOUISIANA GAS PIPELINE       | NG        | SPOT          | Matlison   | (1,311)   | (\$5,996)   | (\$4.574) |      |              |         |
| ONEOK ENERGY SVCS CO               | NG        | SPOT          | Matlison   | 31,174    | \$180,154   | \$5.779   |      |              | \$0.000 |
| ENBRIDGE MARKETING (U.S.)          | NG        | SPOT          | Matlison   | 0         | \$0         | \$0.000   |      |              | \$0.000 |
| SEQUENT                            | NG        | SPOT          | Matlison   | 19,484    | \$101,420   | \$5.205   |      |              | \$0.000 |
| JP MORGAN                          | NG        | SPOT          | Matlison   | 75,988    | \$426,779   | \$5.616   |      |              | \$0.000 |
| TENASKA MARKETING VENTURES         | NG        | SPOT          | Matlison   | 84,089    | \$475,322   | \$5.653   |      |              | \$0.000 |
| TOTAL PLANT:                       |           |               |            | 242,030   | \$2,930,769 | \$12.109  |      |              |         |
| TRANS LOUISIANA GAS PIPELINE       | NG        | SPOT          | Wilkes     | 4,519     | \$20,658    | \$4.571   |      |              | \$0.000 |
| CENTERPOINT ENERGY GAS SERVICES    | NG        | SPOT          | Wilkes     | 14,613    | \$75,686    | \$5.179   |      |              | \$0.000 |
| ENBRIDGE MARKETING (U.S.)          | NG        | SPOT          | Wilkes     |           |             | \$4.032   |      |              | \$0.000 |
| CENTERPOINT ENERGY GT CO.          | NG        | FIRM          | Wilkes     | 1,211     | \$4,883     | \$0.000   |      |              | \$0.000 |
| CENTERPOINT ENERGY GT CO.          | NG        | SPOT          | Wilkes     |           |             | \$4.937   |      |              | \$0.000 |
| CONOCOPHILIPS                      | NG        | SPOT          | Wilkes     | 67,483    | \$333,148   | \$5.047   |      |              | \$0.000 |
| NJR ENERGY RESOURCES               | NG        | SPOT          | Wilkes     | 24,355    | \$122,918   | \$5.047   |      |              | \$0.000 |
| ENBRIDGE PIPELINES, LP(EAST TEXAS) | NG        | SPOT          | Wilkes     | 461,151   | \$2,099,913 | \$4.554   |      |              | \$0.000 |
| JP MORGAN                          | NG        | SPOT          | Wilkes     | 214,324   | \$1,128,058 | \$5.263   |      |              | \$0.000 |
| KINDER MORGAN TEJAS PIPELINE       | NG        | SPOT          | Wilkes     | 917,654   | \$4,270,709 | \$4.654   |      |              | \$0.000 |
| LACLEDE ENERGY RESOURCES, INC      | NG        | SPOT          | Wilkes     | 9,742     | \$51,457    | \$5.282   |      |              | \$0.000 |
| SEQUENT                            | NG        | SPOT          | Wilkes     | 29,226    | \$155,422   | \$5.318   |      |              | \$0.000 |
| SOUTHWESTERN ENERGY SERVICES       | NG        | SPOT          | Wilkes     | 5         | \$20        | \$3.956   |      |              | \$0.000 |
| ONEOK ENERGY SVCS CO               | NG        | SPOT          | Wilkes     | 24,355    | \$136,293   | \$5.596   |      |              | \$0.000 |
| TENASKA MARKETING VENTURES         | NG        | SPOT          | Wilkes     | 43,527    | \$237,785   | \$5.463   |      |              | \$0.000 |
| TOTAL PLANT:                       |           |               |            | 1,812,165 | \$8,636,949 | \$4.766   |      |              |         |
| CENTERPOINT ENERGY GT CO.          | NG        | FIRM          | Stall      | 1,911     | \$7,707     | \$4.033   |      |              | \$0.000 |
| GAVILON, LLC                       | NG        | SPOT          | Stall      | 424,751   | \$2,038,798 | \$4.800   |      |              | \$0.000 |
| SEQUENT                            | NG        | SPOT          | Stall      | 180,227   | \$857,235   | \$4.756   |      |              | \$0.000 |
| SHELL ENERGY NA                    | NG        | SPOT          | Stall      | 4,871     | \$24,004    | \$4.928   |      |              | \$0.000 |
| SOUTHWESTERN ENERGY SERVICES       | NG        | SPOT          | Stall      | (3,794)   | (\$15,391)  | (\$4.057) |      |              | \$0.000 |
| TRANS LOUISIANA GAS PIPELINE       | NG        | SPOT          | Stall      | (183)     | (\$833)     | (\$4.552) |      |              | \$0.000 |
| CenterPoint RF                     | NG        | FIRM          | Stall      |           | \$373,212   | \$0.000   |      |              | \$0.000 |
| REGENCY IN RF                      | NG        | FIRM          | Stall      |           | \$144,000   | \$0.000   |      |              | \$0.000 |
| CENTERPOINT ENERGY GT CO.          | NG        | SPOT          | Stall      | 168,537   | \$820,484   | \$4.868   |      |              | \$0.000 |
| P. MORGAN ENERGY VENTURES CORP     | NG        | SPOT          | Stall      | 297,587   | \$1,452,577 | \$4.881   |      |              | \$0.000 |
| LACLEDE ENERGY RRESOURCES          | NG        | SPOT          | Stall      | 623,000   | \$2,976,737 | \$4.778   |      |              | \$0.000 |
| REGENCY GAS MARKETING LLC          | NG        | SPOT          | Stall      |           |             | \$0.000   |      |              | \$0.000 |

SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL PURCHASE REPORT  
FOR THE MONTH OF JUNE

| SUPPLIER NAME               | FUEL TYPE | PURCHASE TYPE | PLANT NAME | MMBTU     | COST         | \$/MMBTU  | TONS | TOTAL \$/TON | BTU/LB |
|-----------------------------|-----------|---------------|------------|-----------|--------------|-----------|------|--------------|--------|
| Regency Intrastate Gas      | NG        | SPOT          | Stall      | 16,565    | \$73,560     | \$4.441   |      |              |        |
| CENTERPOINT ENERGY SERVICES | NG        | SPOT          | Stall      | 97,420    | \$479,873    | \$4.926   |      |              |        |
| ATMOS ENERGY MKTG, LLC      | NG        | SPOT          | Stall      |           |              | \$0.000   |      |              |        |
| ONEOK ENERGY SERVICES CO    | NG        | SPOT          | Stall      | 29,226    | \$143,972    | \$4.926   |      |              |        |
| CONOCOPHILLIPS              | NG        | SPOT          | Stall      | (1,152)   | (\$5,336)    | (\$4.632) |      |              |        |
| NJR ENERGY SERVICES COMPANY | NG        | SPOT          | Stall      | 26,791    | \$122,270    | \$4.564   |      |              |        |
| TENASKA MARKETING VENTURES  | NG        | SPOT          | Stall      | 277,647   | \$1,320,783  | \$4.757   |      |              |        |
| TOTAL PLANT:                |           |               |            | 2,143,404 | \$10,813,650 | \$5.000   |      |              |        |

7,748,864 40,227,469.88 5.19140229