



Control Number: 39036



Item Number: 114

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PROJECT NO. 39036

**ENTERGY TEXAS, INC.
FUEL COST REPORT
FOR THE MONTH OF OCTOBER 2011**

Current System Fuel Factor: (1)

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	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 23,457,763	\$ 214,552	\$ 23,672,315
Allowances	509	\$ 1,584	\$ -	\$ 1,584
Purchased Power Cost - Nuclear	555	1,856,857	9,631,411	11,488,268
Purchased Power Cost - Non-Nuclear	555	31,308,839	12,255,534	43,564,373
TOTAL SYSTEM COST:		\$ 56,625,043	\$ 22,101,497	\$ 78,726,540
Gains from Disposition of Allowances	411	\$ -	\$ -	\$ -
(2) Sales for Resale Revenue	447	13,299,658	4,778,735	18,078,393
NET SYSTEM COST:		\$ 43,325,385	\$ 17,322,762	\$ 60,648,147
Texas Fixed Fuel Factor Allocator		93.867%	93.867%	93.867%
	447/555	-	-	-
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 40,668,239	\$ 16,260,357	\$ 56,928,596

	ACCOUNT	REVENUES	MWH SALES
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 20,484,767	491,621
Commercial & Industrial	442	34,202,662	854,066
Street & Highway	444	285,368	6,849
Public Authorities	445	915,713	22,324
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 55,888,510	1,374,860

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER) RECOVERY OF COSTS:				
Annual Interest Compound Rate (%):			0.28%	
Beginning Cumulative Balance	182	36,681,167	(10,661,714)	26,019,453
Entry This Month	182	15,220,271	6,063	15,226,334
	182			-
	182			-
	182			-
Ending Cumulative Balance	182	\$ 51,901,438	\$ (10,655,651)	\$ 41,245,787

Comments:

- (1) The Texas retail fixed fuel factor is 4.02739 cents/kWh effective with September 2011 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

PROJECT NO. 39036

ENTERGY TEXAS, INC. FUEL PURCHASE REPORT FOR THE MONTH OF OCTOBER 2011

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Triton (Buckskin)	Coal	Firm		Big Cajun No. 2	1,770,398	\$ 3,963,158	\$ 2.239	105,168	\$ 37.684	8,417.0
Macrol Oil	Igniter Fuel	Firm		Big Cajun No. 2	908	20,329	22.389	N/A	N/A	N/A
Coal Sales LLC	Coal	Firm		Nelson 6	2,696,703	7,801,401	2.893	153,122	50.949	8,805.7
SunCoast Products	Igniter Fuel	Firm		Nelson 6	12,312	257,668	20.928	N/A	N/A	N/A
Prior Period Adjustments	Coal	N/A	N/A	N/A	(23,957)	-	-	-	-	-
Prior Period Adjustments	Igniter Fuel	N/A	N/A	N/A	-	-	-	-	-	-
TOTAL COAL:					4,456,364	\$ 12,042,556	\$ 2.702	258,290	\$ 46.624	8,626.7
CENTERPOINT	NG	SPOT		Sabine	10,000	\$ 35,823	\$ 3.582			
CITIGROUP	NG	SPOT		Sabine	65,000	238,033	3.662			
DCP MIDSTREAM	NG	SPOT		Sabine	930,000	3,652,495	3.927			
ENBRIDGE	NG	SPOT		Sabine	2,147,867	8,252,467	3.842			
JP MORGAN VNTRS	NG	SPOT		Sabine	35,000	124,502	3.557			
KMTEJAS	NG	SPOT		Sabine	620,000	2,416,297	3.897			
NJR	NG	SPOT		Sabine	19,000	70,688	3.720			
SEQUENT	NG	SPOT		Sabine	85,000	311,186	3.661			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	Oil	SPOT		Sabine	-	-	-			
				Sabine	-	-	-			
Prior Period Adjustments	NG	N/A		Sabine	49,411	119,317	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
TOTAL PLANT:					3,961,278	\$ 15,220,808	\$ 3.842			
BGEM	NG	SPOT		Lewis Creek	25,000	\$ 85,800	\$ 3.432			
ENBRIDGE	NG	SPOT		Lewis Creek	330,000	1,274,150	3.861			
JP MORGAN VNTRS	NG	SPOT		Lewis Creek	125,000	431,975	3.456			
SEQUENT	NG	SPOT		Lewis Creek	450,000	1,678,530	3.730			
SW ENERGY	NG	SPOT		Lewis Creek	20,000	72,300	3.615			
TETCO	NG	SPOT		Lewis Creek	-	118,626				
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	Oil	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	(19,482)	(64,059)	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					930,518	\$ 3,597,322	\$ 3.866			
TOTAL NATURAL GAS & OIL					4,891,796	\$ 18,818,130	\$ 3.847			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

PROJECT NO. 39036

ENTERGY TEXAS, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF OCTOBER 2011

Time Period: 744 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
COAL/OIL:	Nelson 6	385.0	79,953	921,731	\$ 2,678,091	27.91%	11.528	\$ 2.906	\$ 33.50	5.74%
	Big Cajun No. 2 Unit 3	227.0	70,348	719,314	1,601,420	41.65%	10.225	2.226	22.76	5.05%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	612.0	150,301	1,641,045	\$ 4,279,511	33.01%	10.918	\$ 2.608	\$ 28.47	10.79%
GAS/OIL:	Lewis Creek	520.0	78,035	950,000	\$ 3,661,381	20.17%	12.174	\$ 3.854	\$ 46.92	5.60%
	Sabine	1,890.0	343,408	3,957,108	15,284,823	24.42%	11.523	3.863	44.51	24.64%
	Prior Period Adjustments	-	-	73,585	232,048	-	-	-	-	0.00%
	TOTAL GAS/OIL	2,410.0	421,443	4,980,693	\$ 19,178,252	23.50%	11.818	\$ 3.851	\$ 45.51	30.24%
EMISSIONS & GAINS	509 & 411	-	-	-	1,584	-	-	-	-	0.00%
	-	-	-	-	-	-	-	-	-	0.00%
	-	-	-	-	-	-	-	-	-	0.00%
	TOTAL EMISSIONS	-	-	-	\$ 1,584	-	-	\$ -	\$ -	-
TOTAL NET GENERATION		3,022.0	571,744	6,621,738	\$ 23,459,347	25.43%	11.582	\$ 3.543	\$ 41.03	41.03%
PURCHASES:	Firm Cogen:	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	416,205	N/A	14,052,680	N/A	N/A	N/A	33.76	29.87%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN	-	416,205	-	\$ 14,052,680	-	-	-	\$ 33.76	29.87%
	Other Firm (1)	-	20,229	N/A	892,054	N/A	N/A	N/A	\$ 44.10	1.45%
	Other Non-Firm (2)	-	385,373	N/A	4,921,304	N/A	N/A	N/A	12.77	27.65%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER	-	405,602	-	\$ 5,813,358	-	-	-	\$ 14.33	29.10%
	TOTAL PURCHASES	-	821,807	-	\$ 19,866,038	-	-	-	\$ 24.17	58.97%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
SYSTEM TOTAL AT THE SOURCE		-	1,393,551	-	\$ 43,325,385	-	-	-	\$ 31.09	100.00%
DISPOSITION OF ENERGY:										
Sales to Ultimate Consumer		-	1,387,752	-	-	-	-	-	-	99.58%
Sales for Resale		-	85,717	-	-	-	-	-	-	6.15%
Energy Furnished Without Charge		-	-	-	-	-	-	-	-	0.00%
Energy Used by Utility		-	-	-	-	-	-	-	-	0.00%
Electric Dept. Only		-	1,499	-	-	-	-	-	-	0.11%
TOTAL @ THE METER		-	1,474,968	-	-	-	-	-	-	105.84%
Total Energy Losses		-	(81,417)	-	-	-	-	-	-	-5.84%
Percent Losses		-	-	-	-	-	-	-	-	-
FUEL OIL: (Included in the above generation)										
Big Cajun No. 2 Unit 3		227.0	507	5,183	\$ 117,959	N/A	10.223	\$ 22.759	\$ 232.66	0.04%
Nelson 6		385.0	255	2,944	52,174	N/A	11.543	17.725	204.60	0.02%
Sabine		1,890.0	-	-	-	N/A	-	-	-	0.00%
Prior Period Adjustments		-	-	-	-	N/A	-	-	-	0.00%
TOTAL OIL		-	762	8,127	\$ 170,133	-	10.665	\$ 20.935	\$ 223.27	0.06%

Utilities Notes:

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

CAPACITY CONTRACT	Expiration Dates
CONOCOPHILIPS-SRW	May 31, 2013
NRG POWER PARTNERS	February 28, 2012

(2) Other Non-Firm Purchases are net of off-system sales: 285,501 mWh
\$ 13,299,658