



Control Number: 38987



Item Number: 70

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TEXAS MUNICIPAL POWER AGENCY  
DEFAULT PROGRAM PROGRESS REPORT  
for  
April 2011

Public Utility Commission of Texas  
Project No. 38987

| Utility's<br>Project<br>Number | Project Name                                                                                                                                                  | Location (LMP/County) | Description                                                                                                    | Estimated (or Actual)<br>Start Date | Estimated Completion<br>Date            | Phase Date<br>(Construction<br>Complete) | Class Designated<br>(if Applicable) | Total Estimated<br>Project Cost (\$) | Fixed Estimated<br>Project Cost (\$) | Fixed Actual Project<br>Cost (\$) | Route/Type<br>of | Percent<br>Complete | Existing<br>Voltage<br>(KV) | Upgraded<br>Voltage<br>(KV) | Circuit<br>Length<br>(Miles) | Conductor Type &<br>Size & Bundling | Structure Type(s) | Existing ROW<br>Width (Feet) | Existing ROW<br>Length<br>(Miles) | New<br>ROW<br>Width<br>(Feet) | New ROW<br>Length<br>(Miles) | Rule Section or PUC<br>Control Number | Comments                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
|--------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|----------------------------------------------------------------------------------------------------------------|-------------------------------------|-----------------------------------------|------------------------------------------|-------------------------------------|--------------------------------------|--------------------------------------|-----------------------------------|------------------|---------------------|-----------------------------|-----------------------------|------------------------------|-------------------------------------|-------------------|------------------------------|-----------------------------------|-------------------------------|------------------------------|---------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| T000002                        | Gibbs Creek Upgrade<br>(Gibbs Creek to Singleton<br>345 KV Transmission Upgrade for<br>COP)                                                                   | Odessa                | Upgrade installed equipment on both Gibbs<br>Creek and Singleton substations to<br>TAPPA Center Point Series 2 | 03/04/09                            | 03/04/09                                | 03/04/09                                 |                                     | \$2,000,000                          | \$0                                  | \$0                               |                  | 100%                | 345                         | 345                         | N/A                          | N/A                                 | N/A               | N/A                          | N/A                               | N/A                           | N/A                          | Rule N. 21.8.2                        | The Gibbs Creek Transmission Study<br>(TCS) published by ERCOT did not specifically<br>identify equipment at Gibbs Creek substation<br>that may need to be upgraded. The study<br>assumed to be increased ratings for the two<br>345KV circuits connecting Gibbs Creek and<br>Singleton substations. The TCS was that ratings for the<br>TAPPA-owned transmission lines between Gibbs<br>Creek and Singleton substations are 345KV. The<br>study also indicated that the existing equipment<br>connected to Singleton. However, a recently<br>completed study by TAPPA indicated that the<br>equipment at Singleton substation may be<br>upgraded to CenterPoint published ratings with an<br>assumption that no improvements at Gibbs Creek<br>are necessary for improvements at Singleton.<br>The Gibbs Transmission Optimization Study<br>(TOS) published by ERCOT did not specifically<br>identify equipment at Singleton substation that<br>may need to be upgraded. The study assumed<br>that the equipment at Singleton substation is<br>West Series 2. The TOS was that the<br>project was designed by default to OCEC.<br>The study also indicated that the existing<br>equipment at Singleton substation is 345KV. The<br>study also indicated that the existing<br>equipment at Singleton substation is 345KV.<br>The study also indicated that the existing<br>equipment at Singleton substation is 345KV. |
| T000003                        | Donner Twp to West<br>Donner 345KV Line West<br>Donner to Caroline WP<br>345KV Line West<br>Donner to Caroline WP<br>345KV Line West<br>Donner to Caroline WP | Donner                | Install a new 345KV circuit on existing<br>structure from West Donner (West to<br>Caroline WP (Donner))        | 01/27/09                            | 12/31/2010 (see<br>comments<br>section) |                                          |                                     | \$6,262,373                          | \$5,019,186                          | \$0                               |                  | 50%                 | 345                         | 345                         | 9.8                          | 100.0 (4-wire)<br>ACSR/795 (R)      | N/A               | 170                          | 9.8                               | 170                           | 9.8                          | Rule N. 21.8.2                        | The Gibbs Transmission Optimization Study<br>(TOS) published by ERCOT did not specifically<br>identify equipment at Donner substation that<br>may need to be upgraded. The study assumed<br>that the equipment at Donner substation is<br>West Series 2. The TOS was that the<br>project was designed by default to OCEC.<br>The study also indicated that the existing<br>equipment at Donner substation is 345KV. The<br>study also indicated that the existing<br>equipment at Donner substation is 345KV.<br>The study also indicated that the existing<br>equipment at Donner substation is 345KV.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |

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