



Control Number: 38987



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PUBLIC UTILITY COMMISSION

ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
for February 2011

Public Utility Commission of Texas
Project No. 38987

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated or Actual Start Date	Planned Date of Completion	Date Energized or in Service	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (KV)	Upgraded or New Voltage (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Order Number	Comments
ETT-009 #4123255	San Miguel to Laredo Lobo 345 kV	Alamogordo, La Salle, McMullen, Webb	Construct a new 345 kV line from San Miguel to a new Lobo Switching Station near Laredo, Texas	2/1/2007	3/4/2010	3/29/2010	\$ 78,851,000				100		345	63.2	2 954 kmil ACSR	Double cat. Capable Steel Monopole			150	63.2	33033	Filed CCN on 9/12/2006. Joint line with SEC who has 40% of line cost. CCN approved 6/13/07. STM approving TCC transfer to ETT on 12/6/2009. Docket No. 35938
ETT-009 #4123420	Lobo 345/138KV Switch Station. Rebuild with San Miguel to Laredo 345 KV Transmission Line	Webb County, Texas	Construct a 345/138KV Switching Station in association with the San Miguel to Lobo 345KV Transmission Line	12/22/2008	3/1/2010	3/28/2010		\$20,240,000 (Station)			100	345/138/69 KV	n/a	n/a	n/a	n/a	n/a		n/a	n/a		STM approving TCC transfer to ETT on 12/6/2009. Docket No. 35938
ETT-009 #4123415	West cut-in of Laredo VFT to Bruni 138 kV line	Webb County, Texas	Construct an approximate 0.56 mile 138 kV transmission line for west cut-in of line from Laredo VFT into the new Lobo Switch Station	3/14/2009	6/15/2009	6/15/2009	\$ 411,892			100			138	0.58	2x795 MCM ACSS & OPGW	Steel Single Poles			100	0.58		Written Consent obtained with new ROW. STM approving TCC transfer to ETT on 12/6/2009. Docket No. 35938
ETT-009 #4123329	Laredo VFT to Lobo 138 kV Line	Webb County, Texas	Construct an approximate 0.72 mile 138 kV transmission line for west cut-in of line from Laredo VFT into the new Lobo Switch Station	5/15/2009	6/15/2009	6/15/2009	\$ 448,251			100			138	0.72	2x795 MCM ACSS & OPGW	Steel Single Poles			100	0.72		Written Consent obtained with new ROW. STM approving TCC transfer to ETT on 12/6/2009. Docket No. 35938
ETT-009 #4123415	Rebuild/Reconductor (Old Laredo to Frier 69kV Line)	Webb County, Texas	Reconductor and rebuild and convert approximately 16 miles of existing 69kV transmission line from Lobo Station to Laredo VFT Substation. The old line is 795 MCM Aluminum conductor on wooden 15 ft. structures and will be reconstructed with 2x795 MCM ACSS	5/15/2009	9/1/2009	11/20/2009	\$ 13,425,700			100	69	138	16	2x795 MCM ACSS & OPGW	Steel Single Poles	Centerline Defined						STM approving TCC transfer to ETT on 12/6/2009. Docket No. 35938
ETT-009 #4123415	Laredo VFT to Lobo 138 kV Line	Webb County, Texas	Reconductor and rebuild approximately 15.75 miles of existing 138kV transmission line from Lobo Station to Laredo VFT Substation. The old line is 795 MCM Aluminum conductor on steel single pole structures and will be rebuilt with improved steel structures and reconstructed with 2x795 MCM ACSS	8/12/2009	3/31/2010	3/15/2010	\$ 13,216,000			100	138	138	15.75	2x795 MCM ACSS & OPGW	Steel Single Poles	Centerline Defined						STM approving TCC transfer to ETT on 12/6/2009. Docket No. 35938
TT-016 1276899	ETT Gonzales Sub	Presidio, City of Presidio	Build new 138KV station energized at 69KV	5/1/2009	12/31/2009		\$ 3,900,000			99	69											STM approving TCC transfer to ETT on 12/6/2009. Docket No. 35938
TT-016 133865	Friern PST Station	Coleman	Add new PST station in Santa Anna to Brownwood 138KV line	7/1/2010	3/31/2010	3/18/2010	\$ 8,396,000			99	138											Prior cost incorrectly included N&S battery associated costs.
TT-010 110695	Uvalde to CPS Castville Area 138KV	Uvalde, Medina	Construct new 138KV line from Uvalde Sub to CPS Interconnection	7/1/2012	12/31/2012		\$ 82,533,000	\$ 73,128,000		99	138											
T-052 09423	I/HEC Interconnect	Motley	Construct new Motley Substation	9/21/2009	10/30/2009		\$ 926,000			100	69											
015 7641	ETT N&S Battery Installation at Gonzales Sub	Presidio, City of Presidio	Installation of AMW of N&S Battery, associated equipment, and climate control building at the Gonzales substation.	10/14/2009	3/31/2010		\$ 22,700,000			90	69											CCN Granted 7/10/10

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**ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
for February 2011**

**Public Utility Commission of Texas
Project No. 38987**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated for Actual Start Date	Block Date Completed	Date Reenergized or Replaced	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Percent Complete	Existing Voltage (KV)	Upgraded or New Voltage (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (feet)	Existing ROW Length (Miles)	New ROW Width (feet)	New ROW Length (Miles)	Rule Section or PUC Central Number	Comments
ETT-053 41425148	Thompson Sub Ring Bus	DaWitt	Add new 138kV ring bus to existing TCC Thompson Substation	4/12/2010	5/20/2011			\$ 12,069,000			138	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Pursuant to Sub. Rule 25.83 (e)(3)	
ETT-065 41480236	Big Lake Substation PST Addition	Reagan	Install 138kV, 150MVA PST with associated bus work and breakers	6/1/2009	12/30/2010	3/30/2010		\$ 4,752,000		100										Pursuant to Sub. Rule 25.83 (e)(3)	Transferred to ETT in Docket No. 37522
ETT-019 41480421	Shenandoah Switch Station	Taylor	Construct new 69 kV Switch Station	9/1/2008	12/31/2010	3/28/2010		\$ 4,365,100		100	69									Pursuant to Sub. Rule 25.83 (e)(3)	Transferred to ETT in Docket No. 37522
ETT-038 41432336	Pennacott Station	Kennedy	Initial metering & RTU for transformer #3	1/1/2009	3/12/2010	3/12/2010		\$ 384,648		100	345									Pursuant to Sub. Rule 25.83 (e)(3)	
ETT - 41496896	Megrunder	Victoria	Construct 138 kV Ring Bus	8/2/2010	8/31/2012			\$ 9,067,400				138								Pursuant to Sub. Rule 25.83 (e)(3)	
ETT - 48	La Quinia Ring	Webb	Convert LaQuinia tap to a ring bus	8/20/11	8/30/11			\$ 1,100,000			138									Pursuant to Sub. Rule 25.83 (e)(3)	
ETT - 47	Pelican GIS	San Patricio	Convert Pelican tap to a ring bus	11/01/10	8/30/11			\$ 8,500,000			138									Pursuant to Sub. Rule 25.83 (e)(3)	
41504329	Gila Substation	Nueces Bay	Construct 138 kV 9 CB Sub	12/15/2010	3/30/2012			\$ 20,232,300			138				Gila Substation	n/a	n/a	n/a	n/a	Pursuant to Sub. Rule 25.83 (e)(3)	
ETT-18a 41604368	Roberts Tap Upgrade Line Structures	Taylor	Replace switches and jumpers, install full interrupting bus	4/1/2011	4/30/2011			\$ 625,000		0	69	n/a	n/a	n/a	Concrete tangents and steel angles and dead ends	n/a	n/a	n/a	n/a	Pursuant to Sub. Rule 25.83 (e)(3)	
ETT-18a 41480470	Hatchel Station & Line Structures Upgrade	Rumells	Replace switches and jumpers, install full interrupting bus, install meters and SCADA	7/1/2011	9/30/11			\$ 1,300,000		0	69	n/a	n/a	n/a	Concrete tangents and steel angles and dead ends	n/a	n/a	n/a	n/a	Pursuant to Sub. Rule 25.83 (e)(3)	
ETT-18a 41513539	Abilene S. to Tuscola Line Rebuild	Taylor	Rebuild and reconductor the 69-kV line from Abilene S. to Tuscola (138 kV capable)	2/21/2011	6/30/11			\$ 13,000,000		0%	69	n/a	11.76	795 ACSR	Concrete tangents and steel angles and dead ends	centerline and 100'	11.76	n/a	n/a	Sub. Rule 25.101 (c)(5)(e)	No new ROW required for rebuild
ETT-18a 41597531	Winters to Ballinger Line Rebuild	Rumells	Rebuild and reconductor the 69 kV line from Winters to Ballinger (135-kV capable)	8/1/2011	12/31/2011			\$ 12,000,000		0%	69	n/a	18.80	795 ACSR	Concrete tangents and steel angles and dead ends	centerline	18.80	n/a	n/a	Sub. Rule 25.101 (c)(5)(e)	No new ROW required for rebuild
ETT-0764b	TCC Conductor to RPEC Rough Ring Line Rebuild	Vall Verde	Rebuild and reconductor the existing 68-kV line from TCC Conductor to RPEC Rough Canyon for 138 kV operation (double circuit capable)	4/15/2011	02/01/12			\$ 7,113,789		0%	69	138	21.97	795 ACSR	Single Pole Steel	centerline	21.97	n/a	n/a	Sub. Rule 25.101 (c)(5)(b)	No new ROW required for rebuild
ETT-046	Riley to Oklaunion 345 kV Interconnection	Willinger	Construct a 345 kV transmission line from the ETT Riley Station to the AEP Oklaunion Station	4/13/2011	07/29/12			\$ 5,569,184		0%	n/a	345	3.30	1550 ACSR	Single Pole Steel	150'	n/a	150	3.20	Sub. Rule 25.101 (c)(5)(A)	Good Cause Exemption Granted in Docket 38742 (Easements and Consent Acquired)

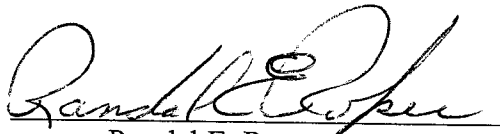
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STATE OF TEXAS

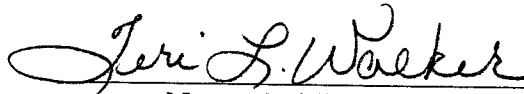
COUNTY OF TRAVIS

I, Randal E. Roper, being duly sworn, file this Affidavit as a Regulatory Case Manager, American Electric Power Service Corporation, representing Electric Transmission Texas, LLC regarding notice to construct project as described in Project No. ETT-046 in the PUCT Monthly Construction Progress Report (PUCT Project No. 38987). That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that Electric Transmission Texas, LLC has obtained written consent and easement from the impacted landowners associated with the activities on the properties directly affected by the activities, has noticed any utilities whose certificated service area is crossed by the new facilities, and has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of the new facilities.



Randal E. Roper
Regulatory Case Manager
American Electric Power Service Corp.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 28th day of February, 2011.



Notary Public

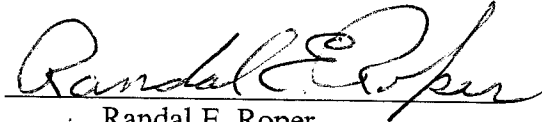


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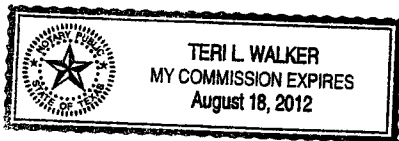
COUNTY OF TRAVIS

I, Randal E. Roper, being duly sworn, file this Affidavit as a Regulatory Case Manager, American Electric Power Service Corporation, representing Electric Transmission Texas, LLC regarding notice to perform reconductoring and rebuild as described in Project No. ETT-19a 41597531 in the PUCT Monthly Construction Progress Report (PUCT Project No. 38987). That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that Electric Transmission Texas, LLC has noticed all landowners on the current Runnels County tax roll associated with the activities on all properties directly affected by the activities, has noticed any utilities whose certificated service area is crossed by the reconductored and rebuilt facilities, and has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of the reconductored and rebuilt facilities.



Randal E. Roper
Regulatory Case Manager
American Electric Power Service Corp.

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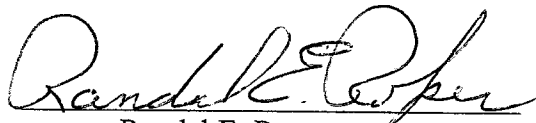

Notary Public

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STATE OF TEXAS

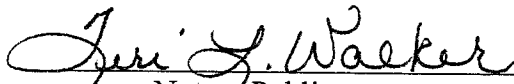
COUNTY OF TRAVIS

I, Randal E. Roper, being duly sworn, file this Affidavit as a Regulatory Case Manager, American Electric Power Service Corporation, representing Electric Transmission Texas, LLC regarding notice to perform reconductoring and rebuild as described in Project No. ETT-076Ab in the PUCT Monthly Construction Progress Report (PUCT Project No. 38987). That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that Electric Transmission Texas, LLC has noticed all landowners on the current Val Verde County tax roll associated with the activities on all properties directly affected by the activities, has noticed any utilities whose certificated service area is crossed by the reconductored and rebuilt facilities, and has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of the reconductored and rebuilt facilities.



Randal E. Roper
Regulatory Case Manager
American Electric Power Service Corp.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 28th day of February, 2011.


Notary Public

