

Control Number: 38987



Item Number: 242

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ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT for
DECEMBER - 2011

Public Utility Commission of Texas
Project No. 38987

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (or Actual Completion)	Date For Review (if Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	Variance %	Percent Complete	Building Voltage (KV)	Updated Voltage (KV)	Circuit or New Voltage (KV)	Conductor Type & Bundling	Structure Type(s)	Building Power (Peak)	Existing ROW Width (Feet)	New ROW Width (Feet)	New ROW Length (Miles)	Rate Setting or PUC Control Number	Comments
0475108 WMAJ	Forney - Lake Hubbard 138 kV Phase 100 to High Temp Circuit	Kaufman County	The project area is in the Forney area, near the Lake Hubbard 138 kV Transmission Line for High Temperature operation. This work will be done in two phases. The first phase will be to construct a new 100 mile circuit from Forney to Lake Hubbard. The second phase will be to construct a new 100 mile circuit from Lake Hubbard to High Temp. The project will be completed in two separate phases. The first phase will be completed in 2011 and the second phase will be completed in 2012.	4/9/2006	11/1/2011	11/1/2011	412,179	412,179			100	138	na	7.5	795 kcmil ACSSR 100 kcmil ACSSR	Steel Lattice Tower, Steel Pole and Concrete Pole	175	7.5	na	na	25.1010(S)B	The Final Estimated Project Cost for this project will be updated when cost information for the second phase of the project becomes available later in the year. Project is deferred to 2012.
1072527 SEBW	Weslaco Tap 138 kV, Rule South Houston	City of North Richland Hills, Tarrant County	The project consists of relocating two lines on the NW corner of the intersection of Highway 138 and Highway 138 in the City of North Richland Hills. This work will be completed in 2011.	1/15/2012	12/1/2012	12/1/2012	217,692	125,591			0	138	na	0.55	306 kcmil ACSSR	Steel Pole	Continuation	0.25	na	na	25.1010(S)B	Structure Relocation at the Request of City of North Richland Hills and is a reimbursement.
10751102 KCBW	N.W. Carthage - Guadalupe 138 kV Line Relocation for City of Lewisville	City of Lewisville, Denton County	The project consists of relocating two lines on the NW corner of the intersection of Highway 138 and Highway 138 in the City of Lewisville. This work will be completed in 2011.	5/31/2011	9/17/2011	9/17/2011	43,725	43,840			100	138	na	0.20	1003 kcmil ACSSR	Steel Towers	100	na	na	na	25.1010(S)B	Relocation is at the request of the City of Lewisville and is 100% reimbursed.
1116232 JO	West Lake - Normal 345 kV Line Construction to City of Dallas	City of Dallas, Dallas County	The project is to upgrade the underground cable system to achieve 3412 ampacity.	1/17/2011	9/12/2011	9/12/2011	2,240,212	2,340,000			100	345	na	0.56	2600 kcmil Cu, 3 kcmil copper per phase	Underground	na	0.50	na	na	25.1010(S)B	Relocation is at the request of the City of Lewisville and is 100% reimbursed.
1072545 SMMB	Laguna Vista 138 kV Tap Line Construction 138 kV Line	Parker County	Build a new line extending the SEC Disp to Alamo 138 kV line from Laguna Vista. The project will be completed in 2011.	3/14/2011	6/30/2011	6/30/2011	4,134,020	4,111,598			100	na	138	3.97	1590 kcmil ACSSR	Steel Pole	continuation	na	na	na	25.1010(S)B	Relocation is at the request of the City of Lewisville and is 100% reimbursed.
1072573 SMMB	Laguna Vista 138 kV Tap Line Construction 138 kV Line	Parker County	Build a new line extending the SEC Disp to Alamo 138 kV line from Laguna Vista. The project will be completed in 2011.	3/14/2011	6/30/2011	6/30/2011	1,850,000	418,277			100	89	69	3.97	40 ACSSR	Steel Pole	continuation	na	na	na	25.1010(S)B	Relocation is at the request of the City of Lewisville and is 100% reimbursed.
1072512 SMMB	Program Tap - Program 68 kV Line Relocation to 138 kV	Elmer County, Midland County	Relocate the 68 kV line from the Program Tap to the Program 68 kV line. The project will be completed in 2011.	1/15/2011	6/20/2011	6/20/2011	3,440,015	3,307,816			100	68	138	6.10	795 kcmil ACSSR	Steel Pole	50	6.10	na	na	25.1010(S)B	Relocation is at the request of the City of Lewisville and is 100% reimbursed.
1072513 SMMB	South Pegasus Tap - South Pegasus 68 kV Line Relocation to 138 kV	Midland County	Relocate the 68 kV line from the South Pegasus Tap to the South Pegasus 68 kV line. The project will be completed in 2011.	1/15/2011	6/20/2011	6/20/2011	2,686,776	2,820,705			100	69	138	5.90	795 kcmil ACSSR	Steel Pole	50	5.90	na	na	25.1010(S)B	Relocation is at the request of the City of Lewisville and is 100% reimbursed.
10751134 SEBW	OPM Converter Station 68 kV Line Relocation to 138 kV	City of Grapevine, Tarrant County	Relocate the 68 kV line from the OPM Converter Station to the OPM Converter Station. The project will be completed in 2011.	4/15/2011	9/1/2011	9/1/2011	3,581,450	3,159,348			100	138	na	2.45	1003 kcmil ACSSR	Concrete H-frame	100 & 150	1.15	na	na	25.1010(S)B	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursed by the Texas Department of Transportation.
10751135 SEBW	Relocation 68 kV Line	City of Fort Worth, Tarrant County	Relocate the 68 kV line from the Relocation 68 kV Line to the Relocation 68 kV Line. The project will be completed in 2011.	2/1/2012	2/29/2012	2/29/2012	137,061	164,149			0	138	na	0.39	1525 kcmil ACSSR/TW	Steel Structure	75	0.20	na	na	25.1010(S)B	Structure Relocation at the Request of the Clear Fork Ranch, L.P. and is 100% reimbursed by Clear Fork Ranch, L.P.
11161312, 11161313, 11161314 SEBJO	Holt - Goldsmith 68 kV Line Relocation to 138 kV	City of Goldsmith, Elmer County	Relocate the 68 kV line from the Holt - Goldsmith 68 kV Line to the Holt - Goldsmith 68 kV Line. The project will be completed in 2011.	3/14/2011	9/15/2011	9/15/2011	4,304,342	5,322,899			100	69	138	6.88	40 ACSSR and 30.5 kcmil ACSSR/TW	Concrete and Steel Structure	Varies	3.40	na	na	25.1010(S)B	Tap connection and transmission line relocation at the request of the Clear Fork Ranch, L.P. and is 100% reimbursed by Clear Fork Ranch, L.P.
1072546 LTKK	Aransas - Graham 68 kV Line Relocation to 138 kV	Archer County	Relocate the 68 kV line from the Aransas - Graham 68 kV Line to the Aransas - Graham 68 kV Line. The project will be completed in 2011.	12/1/2011	12/30/2011	12/30/2011	715,000	714,556			5	69	na	0.75	795 kcmil ACSSR	Steel Pole	continuation	29.00	100	0.75	25.1010(S)A	Final actual cost reported. This project will be removed from the report once the final cost is reported. The project will be removed from the report once the final cost is reported.
1116224 LK	Forney - North Maculino 138 kV Line Relocation to 138 kV	City of Grapevine, Tarrant County	Relocate the 138 kV line from the Forney - North Maculino 138 kV Line to the Forney - North Maculino 138 kV Line. The project will be completed in 2011.	5/22/2011	9/20/2011	9/20/2011	400,000	316,900	184,122		100	138	na	0.05	1590 kcmil ACSSR	Steel Pole	100	na	na	na	25.1010(S)A	Final actual cost reported. This project will be removed from the report once the final cost is reported. The project will be removed from the report once the final cost is reported.
11161315 LK	West Pegasus - North 138 kV Line Relocation to 138 kV	City of Grapevine, Tarrant County	Relocate the 138 kV line from the West Pegasus - North 138 kV Line to the West Pegasus - North 138 kV Line. The project will be completed in 2011.	9/1/2011	9/1/2011	9/1/2011	68,000	66,524	52,871		100	138	na	0.30	338 kcmil ACSSR	Wood H-frame	na	na	na	na	25.1010(S)A	Final actual cost reported. This project will be removed from the report once the final cost is reported. The project will be removed from the report once the final cost is reported.
11161316 LK	West Pegasus - North 138 kV Line Relocation to 138 kV	City of Grapevine, Tarrant County	Relocate the 138 kV line from the West Pegasus - North 138 kV Line to the West Pegasus - North 138 kV Line. The project will be completed in 2011.	9/1/2011	9/1/2011	9/1/2011	550,000	550,000			100	345	na	4.00	795 kcmil ACSSR	Steel Lattice Tower	150	4.00	na	na	25.1010(S)B	Line has been disconnected, will be removed in the Fall of 2011.
11161317 LK	West Pegasus - North 138 kV Line Relocation to 138 kV	City of Grapevine, Tarrant County	Relocate the 138 kV line from the West Pegasus - North 138 kV Line to the West Pegasus - North 138 kV Line. The project will be completed in 2011.	9/1/2011	9/1/2011	9/1/2011	74,144	83,887			100	138	na	0.20	795 kcmil ACSSR	Concrete poles	70	0.20	na	na	25.1010(S)B	Relocation is at the request of the City of Tyler and is 100% reimbursed by the City of Tyler.
1072534 MMJO	Brown - Graham 345 kV Line Relocation to 138 kV	City of Brown, Tarrant County	Relocate the 345 kV line from the Brown - Graham 345 kV Line to the Brown - Graham 345 kV Line. The project will be completed in 2011.	4/25/2011	12/4/2011	12/4/2011	270,270	370,338			100	345	na	0.10	795 kcmil ACSSR bundled	Steel Pole	120	0.10	na	na	25.1010(S)A	This project was previously reported as completed on 8/30/11, but only the overhead and temporary work was completed. The work of the line at the station will be in December.
11161421 JMDPC	Temple Switch - Sanctor Switch 345 kV Line Relocation to 138 kV	Bell County	Relocate the 345 kV line from the Temple Switch - Sanctor Switch 345 kV Line to the Temple Switch - Sanctor Switch 345 kV Line. The project will be completed in 2011.	5/1/2011	5/1/2011	5/1/2011	60,000	75,000			100	345	na	0.13	795 kcmil ACSSR bundled	Steel Lattice Tower	150	1	na	na	25.1010(S)A	
11161115 SEBJO	Industrial Relocation - Sanctor 345 kV Line Relocation to 138 kV	City of Dallas, Dallas County	Relocate the 345 kV line from the Industrial Relocation - Sanctor 345 kV Line to the Industrial Relocation - Sanctor 345 kV Line. The project will be completed in 2011.	1/1/2011	1/1/2011	1/1/2011	86,425	86,514			33	138	na	0.20	1401 kcmil ACSSR	Lattice Tower	100	0.20	na	na	25.1010(S)B	Relocation is at the request of the City of Dallas and is 100% reimbursed by the City of Dallas.

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Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Push Date (or Actual Completion)	Date Enclosed (if Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	Variance %	Percent Complete	Existing Voltage (KV)	Updated Voltage (KV)	Circuit Length (Miles)	Conductor Type and Size	Structure Type(s)	Existing Pole Height (Feet)	Existing Pole Spacing (Feet)	New ROW Width (Feet)	New ROW Width (Miles)	Rule Section or Project Number	Comments
1	1176143 EDQJ	Lumina - Activity Valencia 69	Rebuild the Lumina - Activity Valencia 69 IV Line (Spanning - Lumina Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	9/15/2011	12/15/2011		3,600,336	3,600,336			30	69	NA	10.00	500.5 kcmil ACSSTW	Steel Pole	10.00	NA	NA	NA	25.10(16)(6)(9)	
21	0918100 SEBW	Brownwood - Blackfoot 69 IV	Rebuild the Brownwood - Blackfoot 69 IV Line (Spanning - Brownwood Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	12/08/2011	12/10/2011		134,565	134,565			100	69	NA	0.21	40 ACSR	Concrete Pole	0.21	NA	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Economic Development Corporation C Energy, Inc. and is 75% reimbursable by the Economic Development Corporation C Energy, Inc.
22	1176118 SEUJ	Edinburg - Brownwood 69 IV	Rebuild the Edinburg - Brownwood 69 IV Line (Spanning - Edinburg Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	5/1/2012	5/1/2012		472,188	472,188			0	69	NA	0.19	40 ACSR	Concrete Pole	0.19	NA	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Economic Development Corporation C Energy, Inc. and is 75% reimbursable by the Economic Development Corporation C Energy, Inc.
23	1176112 BWHV	Edinburg - Brownwood 69 IV	Rebuild the Edinburg - Brownwood 69 IV Line (Spanning - Edinburg Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	7/15/2011	7/22/2011		80,365	80,365			100	138	NA	13.45	1000 kcmil ACSR	Wood Pole	100	NA	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Economic Development Corporation C Energy, Inc. and is 75% reimbursable by the Economic Development Corporation C Energy, Inc.
24	1176245 BH	Wichita Falls - Pleasant Valley 138 IV	Rebuild the Wichita Falls - Pleasant Valley 138 IV Line (Spanning - Wichita Falls Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	6/1/2011	6/23/2011		143,271	143,271			100	138	NA	10.36	795 kcmil ACSR	Steel Pole	75	NA	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Economic Development Corporation C Energy, Inc. and is 75% reimbursable by the Economic Development Corporation C Energy, Inc.
25	1176189 EDQJ	China Grove - Lumina 138 IV	Rebuild the China Grove - Lumina 138 IV Line (Spanning - China Grove Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	10/20/2011		13,230	13,230			100	138	NA	0.10	500 kcmil ACSR	Concrete H-Frame	75	0.10	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Economic Development Corporation C Energy, Inc. and is 75% reimbursable by the Economic Development Corporation C Energy, Inc.
26	0918209 SAEH	Flat Creek - Tap - Leon Sta. 138 IV	Rebuild the Flat Creek - Tap - Leon Sta. 138 IV Line (Spanning - Flat Creek Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	11/21/2011	5/15/2012		8,676,462	8,676,462			6	138	NA	19.20	500.5 kcmil ACSSTW	Steel Pole	75	19.20	NA	NA	25.10(16)(6)(9)	
27	1176218 SAEH	Leon Sta. - Ranger Gulf 69 IV	Rebuild the Leon Sta. - Ranger Gulf 69 IV Line (Spanning - Leon Sta. Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		85,000	85,000			0	69	NA	0.25	40 ACSR	Wood Pole	50	0.25	NA	NA	25.10(16)(6)(9)	
28	1176226 SAEH	Leon Sta. - S. Adams 138 IV	Rebuild the Leon Sta. - S. Adams 138 IV Line (Spanning - Leon Sta. Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		175,000	175,000			0	138	NA	0.25	40 ACSR	Concrete Pole	75	0.25	NA	NA	25.10(16)(6)(9)	
29	1176116 SAEJ	Fairfax Ranch 138 IV	Rebuild the Fairfax Ranch 138 IV Line (Spanning - Fairfax Ranch Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		507,433	507,433			100	138	NA	0.10	795 kcmil ACSR	Steel H-Frame	75	0.10	NA	NA	25.10(16)(6)(9)	
30	1176187 SAEJ	South Creek Ranch 138 IV	Rebuild the South Creek Ranch 138 IV Line (Spanning - South Creek Ranch Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		501,751	501,751			100	138	NA	0.10	795 kcmil ACSR	Steel H-Frame	75	0.10	NA	NA	25.10(16)(6)(9)	
31	0916407 DNBW	Copper Cove - Killeen Creek 138 IV	Rebuild the Copper Cove - Killeen Creek 138 IV Line (Spanning - Copper Cove Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	9/15/2011	12/15/2011		2,534,469	2,534,469			60	138	NA	5.10	500.5 kcmil ACSSTW	Concrete H-Frame	160	5.10	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
32	1176129 SEBW	Shawnee - Highway 138 IV	Rebuild the Shawnee - Highway 138 IV Line (Spanning - Shawnee Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		616,402	616,402			30	138	NA	0.65	1000 kcmil ACSR	Steel Pole	100	0.65	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
33	1176124 SEBW	Union - Hampton 138 IV	Rebuild the Union - Hampton 138 IV Line (Spanning - Union Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		578,801	578,801			30	138	NA	0.65	638 kcmil ACSR	Steel Pole	100	0.65	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
34	1176234 LTJQ	Morgan Creek - Sun, 138 IV	Rebuild the Morgan Creek - Sun, 138 IV Line (Spanning - Morgan Creek Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		68,241	68,241			0	138	NA	0.00	638 kcmil ACSR	Steel H-Frame	100	0.10	NA	NA	25.10(16)(6)(9)	
35	1176138 CWBW	Camp Lake - Jacksonville 138 IV	Rebuild the Camp Lake - Jacksonville 138 IV Line (Spanning - Camp Lake Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		34,000	34,000			100	69	NA	0.15	338 kcmil ACSR	Wood Pole	100	0.15	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the City of Fort Worth and is 100% reimbursable by the City of Fort Worth.
36	0916338 MK	Denton - N. Beach 138 IV	Rebuild the Denton - N. Beach 138 IV Line (Spanning - Denton Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	4/15/2012	5/1/2012		113,200	113,200			0	69	NA	0.17	538 kcmil ACSR	Wood Pole	100	0.17	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the City of Fort Worth and is 100% reimbursable by the City of Fort Worth.
37	1176160 SEBW	Round Lake - North Lake 138 IV	Rebuild the Round Lake - North Lake 138 IV Line (Spanning - Round Lake Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		89,465	89,465			100	138	NA	0.31	338 kcmil ACSR	Steel H-Frame	100	0.31	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
38	1176126 SEBW	Meridian - Heart 138 IV	Rebuild the Meridian - Heart 138 IV Line (Spanning - Meridian Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		508,477	508,477			30	138	NA	0.38	1000 kcmil ACSR	Steel Lattice Tower	100	0.49	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
39	1176245 LTJQ	Headley Switch - Upland 138 IV	Rebuild the Headley Switch - Upland 138 IV Line (Spanning - Headley Switch Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		4,079,448	4,079,448			5	138	NA	19.00	500.5 kcmil ACSSTW	Steel Pole	75	13.20	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
40	1176127 SEBW	Ward - N. Beach 138 IV	Rebuild the Ward - N. Beach 138 IV Line (Spanning - Ward Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		483,196	483,196			0	138	NA	0.37	338 kcmil ACSR	Steel Pole	100	0.37	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
41	1176126 SEBW	Ward - N. Beach 138 IV	Rebuild the Ward - N. Beach 138 IV Line (Spanning - Ward Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		380,104	380,104			0	138	NA	0.37	338 kcmil ACSR	Steel Pole	100	0.37	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
42	0918204 LTJQ	San Sta. - S. Adams 138 IV	Rebuild the San Sta. - S. Adams 138 IV Line (Spanning - San Sta. Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		8,265,430	8,265,430			30	138	NA	13.20	500.5 kcmil ACSSTW	Steel Pole	75	13.20	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
43	0918204 LTJQ	San Sta. - S. Adams 138 IV	Rebuild the San Sta. - S. Adams 138 IV Line (Spanning - San Sta. Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		1,740,184	1,740,184			0	138	NA	1.90	500.5 kcmil ACSSTW	Steel Pole	75	1.90	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
44	1076036 BW	Arco (TMFA) - Kuykendall 138 IV	Rebuild the Arco (TMFA) - Kuykendall 138 IV Line (Spanning - Arco Section) This line will be single circuit with 180' spans. The conductor will be 500.5 kcmil ACSSTW. The structure will be 180' spans.	10/20/2011	5/15/2012		6,076,000	6,076,000			0	138	NA	5.00	1000 kcmil ACSSTW	Concrete H-Frame	100	5.00	NA	NA	25.10(16)(6)(9)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.

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1	1176200 BH	Lufkin - About 138 kV Line	City of Dallas, Tarrant County	Line modifications to accommodate the new Lufkin Hill Street Station.	11/15/2011	12/1/2011	12/1/2011	137,246	96,000			100	138	NA	1.65	336 kcmil ACSR	Wood H-frame	100	NA	NA	NA	25.101(6)5(A)	
46	1176200 BK	Andrews - Fulshear 69 kV Line	City of Dallas, Tarrant County	This project consists of replacing three (3) existing wood H-frame and transferring conductor and steel poles in order to accommodate the new Lufkin Hill Street Station.	11/1/2012	9/1/2012		100,000	90,000			0	69	NA	0.25	336 kcmil ACSR	Wood H-frame	50	NA	NA	NA	25.101(6)5(P)	
47	1278102 JMBW	Andrews - Fulshear 138 kV Line	City of Georgetown, Williamson County	This project consists of replacing approximately a half mile of existing 138 kV line with new concrete H-frame.	12/1/2011	12/1/2011		288,915	297,000			0	138	NA	0.50	795 kcmil ACSR	Concrete H-frame	100	NA	NA	NA	25.101(6)5(P)	All cost associated with this project will be reimbursed by the City of Georgetown.
47	1176127(1)163 JMBRC	East Lewis - Norwood 138 kV Line, East Lewis - Hwy 268 Junction 138 kV Line Section to Norwood	City of Dallas, Dallas County	This work is to include the installation of approximately 4.5 miles of new 138 kV line. The new conductor is a 952.2 kcmil ACSR. The new tower is a 1500 kcmil ACSR. The new tower is a 150																			

PUC PROJECT NO. 38987

**ONCOR ELECTRIC DELIVERY
MONTHLY CONSTRUCTION
STATUS REPORT
FOR DECEMBER 2011**

**§ BEFORE THE
§ PUBLIC UTILITY COMMISSION
§ OF TEXAS
§**

**AFFIDAVIT ATTESTING TO PRIOR WRITTEN CONSENT OF LANDOWNERS
AND THE PROVISION OF NOTICE TO UTILITIES AND LANDOWNERS FOR
TRANSMISSION LINE PROJECT CONSTRUCTION**

STATE OF TEXAS §

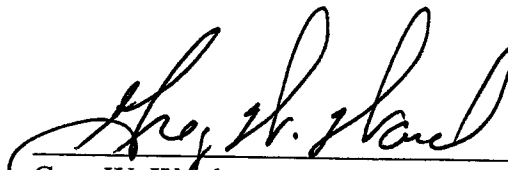
COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, personally appeared Greg W. Ward, known to me to be the person whose name is subscribed below who, upon oath deposed and stated as follows:

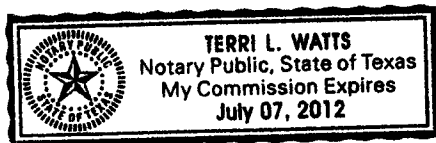
1. My name is Greg W. Ward. My business address is 1616 Woodall Rodgers Freeway, Suite 6A-010, Dallas, Texas 75202-1234. I am over eighteen (18) years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein and they are true and correct.
2. I am currently employed as Project Manager, Regulatory Affairs, Oncor Electric Delivery Company ("Oncor" or "Applicant"), and I am authorized to make this Affidavit on behalf of Oncor.
3. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor is required to make direct mail notice by first class mail of the filing of its report in this proceeding to all utilities whose certificated service area is crossed by the facilities unless the facilities are being constructed to serve a utility that is singly certificated to the area

where the facilities are to be constructed. Notice is required to all landowners whose property is crossed by projects that do not require a CCN under 25.101(c)(5), except notice is not required to landowners that have provided written consent. For projects that require new or additional rights-of-way, notice is required to all landowners with a habitable structure within 300 feet of the centerline of a transmission project of 230 kV or less, or within 500 feet of the centerline of a transmission project greater than 230 kV as identified on the current county tax rolls. In addition, direct mail notice is required to owners of parks and recreation areas within 1,000 feet, and airports within 10,000 feet of the centerline of the proposed project.

4. Pursuant to Public Utility Commission Substantive Rule §25.101(c)(5)(B), Oncor obtained prior written consent from all landowners whose property is crossed by any of the new projects on Oncor's Monthly Transmission Construction Status Report for December 2011 that have not been previously submitted on monthly or interim reports.
5. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor provided notice to the appropriate electric utilities whose certificated service area is crossed by the facilities being constructed for the new projects on Oncor's Monthly Transmission Construction Status Report for December 2011 that have not been previously submitted on monthly or interim reports.
6. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), new or additional right of way is not required for any of the new projects on Oncor's Monthly Transmission Construction Status Report for December 2011. Therefore, no further notice was provided.


Greg W. Ward

SUBSCRIBED AND SWORN TO before me on this the 14th day of December, 2011, to certify which witness my official hand and seal of office.




Notary Public, State of Texas

My Commission expires: 07-07-2012