



Control Number: 38987



Item Number: 224

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Utility Project Number	Project Name	Location (City/County)	Estimated (or Actual) Start Date	Final Date (Construction Complete)	Date (Engineered (If Applicable))	Valued Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	Variance %	Percent Complete	Existing Voltage (kV)	Unsystem Voltage (kV)	Circuit Length (feet)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (feet)	ROW Length (feet)	New ROW Length (feet)	New ROW Width (feet)	Rule Section or Project Number	Comments
0175108 WSLM	Power - Lake Hubbard 138 kV Pole Split for High Temp Operation	Kearney County	4/9/2006	12/1/2011		412,179	412,179			90	138	na	7.5	795 kcmil ACGR 1431 kcmil ACGR	Steel Pole Tower, Steel Pole, Concrete Pole	175	na	na	na	25.1016(S)(8)	The Final Estimated Project Cost for this project will be updated when cost information for the second phase of the project becomes available later this year. Project is estimated to 2017.
1075257 SEBW	Walsburg Tap 138 kV, Pole Split Relocation	City of North Platte, Nebraska	1/15/2012	10/1/2012		217,562	135,591			0	138	na	0.6	395 kcmil ACGR	Steel Pole	Continental	0.29	na	na	25.1016(S)(7)	Structure Relocation at the Request of City of North Platte and is not reimbursable
1116118 SEJO	Clarke - Sawyer Creek 138 kV Line Construction	City of Omaha, Nebraska	3/1/2011	4/29/2011		1,066,216	913,295	893,842		100	138	na	0.87	103 kcmil ACGR & 1952.5 kcmil ACGR	Steel Pole	100	0.38	300	0.21	25.1016(S)(4)	Switch Station Construction at the request of Council of Omaha. This project will be removed from the report (next month).
10754313 - 11754129 BWNK	Relocation of 138 kV Line (Parker Fork-Hubbard South Section)	City of Kearney, Nebraska	10/15/13 11/15/13 2/7/2011	10/15/13 11/15/13 9/4/2011	4/1/2011	2,600,000	1,075,433 1118,420 2,220,000	1,075,433 1118,420 2,220,000		100	138	na	5.39	1890 kcmil ACGR	Steel Pole	100	3.10	na	na	25.1016(S)(9)	Final actual cost submitted. This project will be removed from the report next month.
1075110 KCBW	N. W. Cancellation - Gundersen 138 kV Line Relocation for City of Lincoln	City of Lincoln, Nebraska	5/1/2011	6/1/2011		45,735	45,840			100	138	na	0.20	1035 kcmil ACGR	Steel Towers	100	na	na	na	25.1016(S)(5)	Relocation is at the request of the City of Lincoln and is 100% reimbursable
1116228 JO	West Levee - Hammond 242 kV Line Cable Replacement to achieve 2412 ampacity	City of Omaha, Nebraska	1/1/2011	5/1/2011		2,208,412	2,340,000			100	345	na	0.90	2650 kcmil CU - 3 conductors of 2600 kcmil each	Underground	na	0.90	na	na	25.1016(S)(6)	
01750713 JO	Lake Creek - Jewett 242 kV 3020A Up-Grade For Sandy Creek Energy Station	McLean County	3/1/2011	30/1/2011		796,886	888,885	791,689		100	345	na	1.50	893.5 kcmil ACGR/17W bundled	Lattice towers	160	1.50	na	na	25.1016(S)(8)	Final actual cost submitted. This project will be removed from the report next month.
1075245 SWNB	Laguna Vista 138 kV Line, Canceled 138 kV Line	Franklin County	3/1/2011	9/2/2011		4,134,929	4,111,596			100	na	138	3.87	1590 kcmil ACGR	Steel Pole	continental	na	continental	na	25.1016(S)(C)	
1075275 SWNB	Laguna Vista 138 kV Tap Line, Canceled 138 kV Line	Franklin County	3/1/2011	6/2/2011		1,650,000	416,277			100	99	89	3.87	410 ACGR	Steel Pole	continental	na	continental	na	25.1016(S)(8)	
1075132 SWNB	Pegasus Tap - Pegasus 69 kV Line, Canceled 138 kV Line	Ellis County, Nebraska	1/1/2011	9/2/2011		3,440,315	3,397,516			100	60	138	6.10	795 kcmil ACGR	Steel Poles	50	6.10	na	na	25.1016(S)(8)	
1075138 SWNB	South Pegasus Tap - South Pegasus 69 kV Line, Canceled 138 kV Line	Midland County	1/1/2011	9/2/2011		2,886,779	2,820,795			100	69	138	5.60	795 kcmil ACGR	Steel Pole	50	5.60	na	na	25.1016(S)(8)	
0715365 EDOJ	Laramie - Achity Vindicator 69 kV Relocated Line (Achity Vindicator - Spanning Section)	Howard County, Martin County, Deuel County	1/1/2011	9/2/2011		10,750,900	5,492,396	5,047,295		100	69	na	11.50	955.8 kcmil ACGR/17W	Steel Pole	continental	11.50	continental	na	25.1016(S)(8)	Final actual cost submitted. This project will be removed from the report next month.
1075134 SEBW	Griffin Connector - Elsie - Griffin Ball Street 138 kV Relocation	City of Garfield, Nebraska	4/1/2011	6/1/2011		3,591,420	3,183,949			100	138	na	2.45	1033 kcmil ACGR and Steel Poles	Copper 1/2-Inches and Steel Poles	100 & 150	1.16	na	na	25.1016(S)(7)	Relocation is at the request of the Texas Department of Transportation and is partially reimbursable by the Texas Department of Transportation.
1075132 SEBW	Clear Fork Main Street Relocation 138 kV - Malboro	City of Fort Worth, Texas	2/1/2012	2/28/2012		157,061	164,149			0	138	na	0.39	195.8 kcmil ACGR/17W	Steel Structure	75	0.20	na	na	25.1016(S)(D)	Structure Relocation at the Request of the Clear Fork Ranch, L.P. and is 100% reimbursable by Clear Fork Ranch, L.P.
1175121, 1175148, 1175154, 1175155	Holt - Gundersen 69 kV Line Relocated / Pegasus - Holt 138 kV Line Relocated / Gundersen - Holt 138 kV Line Relocated	City of Gundersen, Nebraska	3/1/2011	1/30/2011		4,294,342	5,322,869			1175121 1175148 1175154 1175155	69	69/138	6.98	410 ACGR and Steel Poles	Concrete and Steel Structures	Varies	3.49	Varies	100	2	
1075248 LYMK	Awarakee - Graham 69 kV Canceled Canceled for the Station	Antler County	11/9/2011	1/30/2011		716,000	714,558			0	69	na	0.75	795 kcmil ACGR	Steel Pole	continental	28.80	100	0.75	25.1016(S)(4)	Tap connection and transmission line relocation at the request of Oncor.
11176254 MK	Power - North Platte 138 kV Line Relocated at Sawyer Creek Substation	City of Benetowne, Nebraska	5/2/2011	9/9/2011		400,000	316,800			100	138	na	0.06	1030 kcmil ACGR	Steel Pole	100	na	na	na	25.1016(S)(A)	The final estimate was due to structural, conductor and equipment cost increases. Final actual cost submitted. This project will be removed from the report (next month).
0175146 MKPC	Walsburg - Pegasus 138 kV Line	City of Nebraska, Nebraska	3/1/2011	4/2/2011		888,777	894,000	799,759		100	138	na	0.24	1085 kcmil ACGR	Steel Pole	100	0.10	na	na	25.1016(S)(A)	
11174152 MK	West Pegasus - Meigs 138 kV Line	City of Nebraska, Nebraska	5/1/2011	9/12/2011		88,400	88,241			100	138	na	0.30	268 kcmil ACGR	Wood 14-Frame	na	na	na	na	25.1016(S)(A)	

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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Final Date (Construction Complete)	Date Started (or Approved)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (KV)	Upgraded or New Voltage (KV)	Circuit Length (Feet)	Conductor Type & Size & Spacing	Structure Type	Existing Pole(s) (Feet)	ROW Width (Feet)	New ROW Width (Feet)	U	Row Section or Project Number	Comments
01	0070005 WULM	Blackhawk Creek, Republic 128 KV New Line from Braves Tap to Republic	DeWitt County	This project is to construct a Blackhawk Creek 128 KV line. The line will be 2.27 miles of new double circuit 128KV ACSS7TW self supporting approximately 15 double circuit steel tower sagged and strung with 128KV ACSS7TW conductors. The line will be well connected structure #209 to the Republic Switching station.	1/26/2012	12/1/2012	1/26/2012	1,563,500	2,488,099		na	0	na	138	2.27	128.9 bundle ACSS7TW	Steel poles	90 - 70	2.57	na	na	17966	Initial phases of the project will have Elizabeth Creek strunged from the Braves line (DeWitt County) to the Republic line (DeWitt County) by June 1, 2013. The second phase from the Republic line to the Blackhawk Creek will be completed by the end of 2013.
05	80700010	Parker Maxwell Creek 128 KV Contract New Line	City of Pikesville, City of Annapolis, City of Parkville, Calvert County	Contract a new 128 KV double circuit line to drop the line for City of Pikesville, City of Annapolis, City of Parkville, Calvert County.	1/17/2011	6/7/2011	6/7/2011	6,416,000	3,842,382		na	100	na	128	7.00	1500 bundle ACSS	Steel Poles	150	3.5	na	na	27232	Application filed 6/19/10 Administratively Approved 12/20/10
07	GCM APPLICATIONS - PENDING																						
08	11700010	Observation - Fisher Road 240 KV Relocation for Shoppers A/B	Wicomico County	Relocate a portion of the Observation - Fisher Road 240 KV line from the Shoppers A/B	1/15/2014	5/19/2014	5/19/2014	8,688,000			na	0	345	na	na	795 bundle ACSS	Steel Lattice Towers and Steel Poles	150	4.3	150 and 100	8.8	29524	Application Filed 7/29/11

PUC PROJECT NO. 38987

**ONCOR ELECTRIC DELIVERY
MONTHLY CONSTRUCTION
STATUS REPORT
FOR NOVEMBER 2011**

**§ BEFORE THE
§ PUBLIC UTILITY COMMISSION
§ OF TEXAS
§**

**AFFIDAVIT ATTESTING TO PRIOR WRITTEN CONSENT OF LANDOWNERS
AND THE PROVISION OF NOTICE TO UTILITIES AND LANDOWNERS FOR
TRANSMISSION LINE PROJECT CONSTRUCTION**

STATE OF TEXAS §

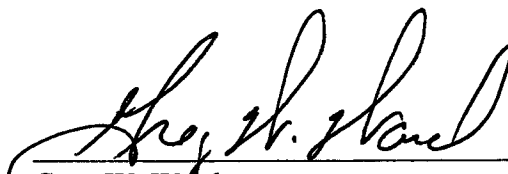
COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, personally appeared Greg W. Ward, known to me to be the person whose name is subscribed below who, upon oath deposed and stated as follows:

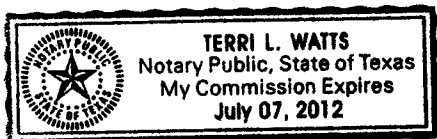
1. My name is Greg W. Ward. My business address is 1616 Woodall Rodgers Freeway, Suite 6A-010, Dallas, Texas 75202-1234. I am over eighteen (18) years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein and they are true and correct.
2. I am currently employed as Project Manager, Regulatory Affairs, Oncor Electric Delivery Company ("Oncor" or "Applicant"), and I am authorized to make this Affidavit on behalf of Oncor.
3. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor is required to make direct mail notice by first class mail of the filing of its report in this proceeding to all utilities whose certificated service area is crossed by the facilities unless the facilities are being constructed to serve a utility that is singly certificated to the area

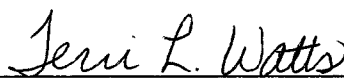
where the facilities are to be constructed. Notice is required to all landowners whose property is crossed by projects that do not require a CCN under 25.101(c)(5), except notice is not required to landowners that have provided written consent. For projects that require new or additional rights-of-way, notice is required to all landowners with a habitable structure within 300 feet of the centerline of a transmission project of 230 kV or less, or within 500 feet of the centerline of a transmission project greater than 230 kV as identified on the current county tax rolls. In addition, direct mail notice is required to owners of parks and recreation areas within 1,000 feet, and airports within 10,000 feet of the centerline of the proposed project.

4. Pursuant to Public Utility Commission Substantive Rule §25.101(c)(5)(B), Oncor obtained prior written consent from all landowners whose property is crossed by any of the new projects on Oncor's Monthly Transmission Construction Status Report for November 2011 that have not been previously submitted on monthly or interim reports.
5. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor provided notice to the appropriate electric utilities whose certificated service area is crossed by the facilities being constructed for the new projects on Oncor's Monthly Transmission Construction Status Report for November 2011 that have not been previously submitted on monthly or interim reports.
6. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), new or additional right of way is not required for any of the new projects on Oncor's Monthly Transmission Construction Status Report for November 2011. Therefore, no further notice was provided.


Greg W. Ward

SUBSCRIBED AND SWORN TO before me on this the 14th day of November, 2011, to certify which witness my official hand and seal of office.




Notary Public, State of Texas

My Commission expires: 07-07-2012