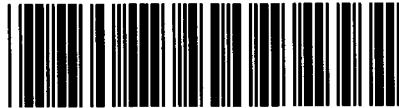


Control Number: 38987



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**AEP Texas Central Company
CONSTRUCTION PROGRESS REPORT for
October 2011**

**Public Utility Commission of Texas
Project No. 38987**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (feet)	Existing ROW Length (miles)	New ROW Width (feet)	New ROW Length (miles)	Rule Section or PUC Control Number	Comments
40419748	Rio Honda to La Pehna 138kV Rebuild	Cameron County, Texas	Rebuild approximately 10.1 miles of existing wood H-frame 138kV line. The old line is single 795 ACSS. The new line will be bundled 795 ACSS with OPGW on new steel single pole structures.	8/15/2005	12/31/2005	12/16/2005	\$ 16,510,075		99	138	138	138	10.1	Bundled 795 ACSS	Steel single pole	Centerline Defined	10.1	50 minimum or undefined		Pursuant to Subst. Rule 25.101 (c)(5) (B)	
25 06819	Uvalde-Hamilton Road Rebuild	Uvalde, Kinney, Val Verde	Rebuild 67.6 miles of the Uvalde-Hamilton Road transmission line	01/20/06	05/14/07		\$ 34,346,277		99	138	138	138	67.6	795 ACSS	single steel pole	50 minimum or undefined				Sub Rule 25.101 (c)(5) (B)	The line is located in TOC and Rio Grande Electric Cooperative (RGECC) single certificated 10/10/09.
402126001	Ft. Property / Port Arenas 69 kV Line Rebuild	Port Arenas, Texas	Rebuild line from 40 to 795 MCM ACSS	11/20/2006	3/6/2007		\$ 4,500,000		100	69	69	69	3.3	795 MCM ACSS	Steel Pole w/ concrete butt sections	Undefined or w/ Right of Way				Subst. Rule 25.101 (c)(5) (B)	Remains in Hwy Right of Way
40212690	Fido Property / Mudano Island 69 kV Line Rebuild	Nueces County, City of Corpus Christi and Port Aransas, Texas	Rebuild and partially relocate 69 kV Line. Reconnector from 40 to 795 MCM ACSS.	5/14/2007	8/15/2007		\$ 3,265,153		100	69	69	69	3.33	795 MCM ACSS	Steel Monopole w/ Concrete Pole	60	3.33	60	2.1	Pursuant to Subst. Rule 25.101 (c)(5) (B)	Portions of line will be relocated adjacent to SH 381 with landowner consent.
40212690a	Mustang Island / Nueces County, City of Corpus Christi Line Rebuild	Nueces County, City of Corpus Christi	Rebuild and relocate 69 kV Line. Reconnector from 40 to 795 MCM ACSS.	6/11/2007	7/15/2007		\$ 3,260,671		99	69	69	69	3.42	795 MCM ACSS	Steel Monopole w/ Concrete Pole	60	3.42	60	3.42	Pursuant to Subst. Rule 25.101 (c)(5) (B)	Landowner Consent Obtained
40638212	El Gato to Goolie 138 kV	Hidalgo County	Construct approximately 5 miles of 138 kV line on pre-stressed concrete or steel structures, with a portion of the line double circuit 38987.	10/31/2011	6/30/2012		\$5,346,924 (transmission line only)		0		138	138	5	795 MCM ACSS	Pre-stressed concrete or steel single pole			100	5	34050	CCN filed on June 25, 2007
4102454601	Causeway - Sunchase 138kV Transmission Line Rebuild	Cameron County, Texas	Perform maintenance on the existing Causeway (Port Isabel) to Sunchase (South Padre Island) overhead 138 kV transmission line. Replace 3.37 miles of corroded conductor and insulators.	11/7/2008	2/16/2009	2/16/2009	\$ 3,200,000		100				3.37 miles	338 MCM ACSS	Concrete Piling with wood mono poles	Centerline Defined	3.37 miles			Sub Rule 25.83 (a) (3)	The line is located in TOC single certified area
41032851a	East cut-in of Laredo VFT to Freer 69 kV line	Webb County, Texas	Construct an approximate 0.85 mile cut-in of line from Freer into the new Lobo Switch Station.	3/14/2009	4/30/2009		\$ 460,749		100		138	138	0.65	2x795 MCM ACSS & OPGW	Steel Single Poles			100	0.65	Sub Rule 25.101 (c) (5) (A)	Written Consent obtained with new ROW
41032851c	East cut-in of Laredo VFT to Freer 69 kV line	Webb County, Texas	Construct an approximate 0.74 mile cut-in of line from Freer into the new Lobo Switch Station.	3/14/2009	5/15/2009		\$ 460,880		100		138	138	0.74	2x795 MCM ACSS & OPGW	Steel Single Poles			100	0.74	Sub Rule 25.101 (c) (5) (A)	Written Consent obtained with new ROW
41254414	Valero Centwell - Well Tract 138 kV Add OPGW	Nueces County, Texas	Install 48 feet OPGW for a 3.8 mile section of the Cligo North Oak Park - Lone Hill 138 kV line from Well Tract Substation to Valero Centwell Substation.	2/16/2009	3/31/2009		\$ 513,000				138		3.8	795 ACSS 26/7	Double Circuit Steel Pole	Centerline Defined				Sub Rule 25.83 (a) (3)	
41190312	Union Carbide to Port Lovace 69kV line clearance	Calhoun County, Texas	Raise 3 structures to allow another electric utility crossing into Union Carbide.	4/20/2008	7/11/2009	7/12/2009	\$ 1,881,700		99	69	69			338 MCM ACSS	Steel - single pole	100				Sub Rule 25.83 (a) (3)	
41374286	Gile - Nueces Bay 138kV	Corpus Christi, Nueces County	Construct 0.16 mi of transmission to connect new Topaz Generator 9 to Nueces Bay 138kV Substation via the Gila 138kV Substation site.	05/01/09	08/07/09		\$1,476,000				138	138	0.16	ACSR/ALW 1-1500 kcmil 46/7 ACSS/ALW	Steel Monopole			100	0.14	Sub Rule 25.101 (c) (5) (A)	Written Consent obtained with new ROW
41254414	Well Tract - Valero Centwell 138kV - Add OPGW	Corpus Christi, Nueces County	Replace the existing shieldwire with 48 feet OPGW for 3.8 mile section of Cligo NOP to Lone Hill 138kV	10/05/09	10/30/09		\$464,000						3.80	2-795 kcmil 26/7 ACSS	Steel Monopole	Centerline Defined	3.80			Sub Rule 25.83 (a) (3)	
41234177	Jordin to Aloca 138kV line	Calhoun County	Installing 7 taller structures for transmission line crossing by Formosa private transmission line	8/3/2009	3/31/2010	11/15/2009	\$1,551,900		99	138	138			1690 ACSS	Single pole steel	100				Sub Rule 25.101 (c)(5) (B)	No new ROW required. Project Cost paid by Formosa.

Trent L. Walker
408 West 19th St., Suite 1526
Austin, TX 78761-1025

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**AEP Texas Central Company
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October 2011**

**Public Utility Commission of Texas
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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (feet)	Existing ROW Length (Miles)	New ROW Width (feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
41234192	Joslin to Union Cabilde 138kV line	Calhoun County	Installing 4 taller structures	9/14/2009	3/31/2010	1/12/2010	\$1,128,100			99	138			795 ACSR	Single-pole steel	100				Sub Rule 25.10(c)(5)(B)	No new ROW required. Project Cost paid by Forterra.
41235032	Joslin to Gohle 138kV line	Calhoun County	Installing 7 taller structures	9/14/2009	3/31/2010	3/8/2010	\$1,382,100			99	138			795 ACSR	Single-pole steel	100				Sub Rule 25.10(c)(5)(B)	No new ROW required. Project Cost paid by Forterra.
41235102	Joslin to Formosa 138kV line	Calhoun County	Installing 7 taller structures	9/14/2009	3/31/2010	3/28/2010	\$1,374,900			99	138			795 ACSR	Single-pole steel	100				Sub Rule 25.10(c)(5)(B)	No new ROW required. Project Cost paid by Forterra.
41235109	Point Comfort to Crenshaw	Calhoun County	Installing 5 taller structures	9/14/2009	3/31/2010	4/7/2010	\$919,300			99	89			400 ACSR	Single-pole H-Frame	50				Sub Rule 25.10(c)(5)(B)	No new ROW required. Project Cost paid by Forterra.
41350137	Formosa Substation	Calhoun County	Install 2 CTS SDR & RTU	7/12/2009	7/12/2010		\$342,000				138									Sub Rule 25.83(a)(3)	
41473410	Burnt - Install 138kV Breaker	Webb	Add transmission breaker and relaying to Burnt substation	10/4/2010	12/31/2011		\$1,487,000			0	138									Sub Rule 25.83(a)(3)	
41473417	Build new Olton Area Telecom Tower	Webb	Installation of new Telecom Tower at Le Quins Site	4/12/2011	8/30/2011		\$844,000			99										Sub Rule 25.83(a)(3)	
41533047	Magruder - Thomson Ckt In	Victoria	Cut in line into new 138kV ring bus at Magruder Substation	3/1/2011	5/31/2012		\$542,800			90	138			795 ACSR	Single-pole steel	centerline				Sub Rule 25.83(a)(3)	All work on AEP TCC substation property
41274286	Gila / Upriver 138 kV Line	Nueces	Replace Upriver / Nueces Bay Line into Gila Sub - Temp & Perm. Work	3/21/2011	5/15/2011		\$2,120,111			0	138			Bundled 795 ACSR	Single-pole steel			100	0.2	Sub Rule 25.10(c)(5)(B)	Landowner Written Consent and Easements Obtained
41489404	Highway 8 / Valero East	Nueces	69 kV Line - Rebuild/reconductor Line 2.3 mi (3.8 mi Total)	1/15/2011	4/20/2011		\$8,300,870			0	89		3.8	795 ACSR	Single-pole steel	centerline				Sub Rule 25.10(c)(5)(B)	No new ROW required
41493815	Valero East / Valero West	Nueces	69 kV Line - Rebuild/reconductor Line (0.15 mi)	1/15/2011	4/30/2011		\$783,397			0	89		0.2	795 ACSR	Single-pole steel	centerline				Sub Rule 25.10(c)(5)(B)	No new ROW required
41577460	Alazan Substation	Kleberg	Transmission substation upgrades for Distribution Bus	1/15/2011	3/30/2011		\$720,000			0	138									Sub Rule 25.83(a)(3)	
41531842	Victoria-LORA Cuero	Dewitt	Releminate Victoria to Cuero 138kV line into Thomson Substation	2/11/2011	4/1/2011		\$973,800			0	138			795 ACSR	Single-pole steel	centerline				Sub Rule 25.10(c)(5)(A)	Cut-in an existing ROW with new structures set on TCC property
41532859	N Victoria Junction to Foster Field Tap, Install OPGW	Victoria	Replace 3.0 miles of existing shield wire with OPGW	9/18/2011	12/31/2011		\$398,900			0	69		3							Sub Rule 25.83(a)(3)	
41532982	Lewey Lane to Foster Field Tap, Install OPGW	Victoria	Replace 4.3 miles of existing shield wire with OPGW	9/18/2011	12/31/2011		\$872,000			0	69		4.3							Sub Rule 25.83(a)(3)	
41533200	Victoria Substation	Victoria	Add sag bars, upgrade breakers and switches on two 69kV lines, one 138kV line	10/17/2011	3/31/2012		\$2,878,700			0	69 & 138									Sub Rule 25.83(a)(3)	
41705986	Las Pugas Substation	Raymondville, Valley	New station to serve Magic Valley VMS Farm	10/15/11	04/30/11		\$4,051,700			0		138								Sub Rule 25.83(a)(3)	
41736070	Raymondville #2	Raymondville, Valley	Upgrade Relay & Communications at Raymondville #2 Substation	02/18/12	04/30/11		\$353,700			0	138									Sub Rule 25.83(a)(3)	
41736072	Raymondville, Rio Hondo Cut-in	Raymondville, Valley	Cut-in Raymondville to Rio Hondo Line into new Las Pugas Station	02/15/12	04/30/11		\$979,600			0		138	0.10	795 ACSR	Single-pole steel					Sub Rule 25.101(c)(5)(A)	Cut-in on TCC property

Teri L. Walker
480 West 15th St., Suite 1528
Austin, TX 78701-1682

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41532866	Victoria to N. Victoria Junction	Victoria	Reconductor Line 3.1 mi. Replace existing shield wire with OPGW	10/24/2011	3/31/2012			\$1,034,100			0	69		3.1	795 ACSS	Double circuit lattice	centerline				Sub Rule 25.101(c)(5)(B)	No new ROW required
41533044	N. Victoria Junction to N. Victoria Substation	Victoria	Rebuild Line 95 mi. Install OPGW	10/24/2011	3/31/2012			\$1,406,300			0	69		0.95	795 ACSS	Single-pole steel	centerline				Sub Rule 25.101(c)(5)(B)	No new ROW required
41546997	Uvalde Substation	Uvalde	Upgrade 138KV bus and relays. Add new terminal for 138KV Castroville line	11/14/2011	12/31/2012			\$5,146,000			0	138									Sub Rule 25.83 (e) (3)	
41701305	Sabinal Station Upgrade	Uvalde	Replace existing wooden structures with steel.	2/1/2012	5/1/2012			\$708,000			0	69									Sub Rule 25.83 (a) (3)	
41546555	Klipsa Station Upgrade	Uvalde	Upgrade switches and string bus. Install relays and RTU	11/15/2011	2/1/2012			\$665,000			0	69									Sub Rule 25.83 (a) (3)	