

Control Number: 38987



Item Number: 137

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EL PASO ELECTRIC CO. MONTHLY TRANSMISSION CONSTRUCTION PROGRESS REPORT for JULY 2011

TL127	ТL125	ТL113	ТС107	TL102	Utility's Project Number
Neeley to Farmer Structure Replacement	SFPP - Proposed 115 kV Transmission Line	Lane - Mann (6300 Line) Structure Replacement	Dyer - Austin - 6400 Line 69 KV Rebuild	Senta Teresa - Montoya 115 KV Line	Project Name
Sierra Blanca, Hudspeth, Van Hom, Culberson	El Paso, El Paso	El Paso, El Paso	El Paso, El Paso	El Paso, El Paso	Location (City/County)
EPE will replace existing wood monopole structures with steel monopole structures in this approximate 30 miles of 69kV transmission line. Schedule is to replace approximately 10 miles of structures per year for the next 3 years. EPE will utilize the existing centerline. Span lengths may be adjusted according to terrain features.	EPE will be rebuilding the existing Newman - Vista Line from Newman Power Plant east to the Pipeline Tap Existing structures will be replaced with monopole structures capable of carrying the two circuits	EPE will replace 32 wood monopole structures along a 2 8 mile segment of line from Lane to Mann Substation. The structures are located along the access road (Galeway West) that parallels interstate 10. Over the years a number of structures have been replaced due to age and/or damage. This project will replace all remaining wood structures with steel. At least one if not two distribution circuits are attached to structures along this route. The new structures will accommodate existing distribution facilities.	EPE will reconstruct and relocate approximately one mile of the existing Dyer-Austin 69 kV line. The line will be relocated to the existing 1940 Dyer-Austin 15 kV line which will be re-structured to accommodate the two circuits. Conductor on the existing 115 kV line will remain the same 336 kCM ACSR. Conductor on the 69 kV line will be replaced with 94 MCM ACSR. The 69 kV line is being re-routed to minimize comers, guy poles and anchors in residential lots. The new route will also reduce interference with trees and improve reliability. System Planning has indicated the 69 kV line from Dyer- Austin will have to be reconductored by 2010 due to overloading. This project will complete approximately one-half of the required reconductore.	Construct approximately 7 19 miles of 115kV transmission line on single pole structures to complete an electrical loop between Santa Teresa Substation (Dona Ana County, NM) and Montoya Substation (El Paso County, TX). The project is intended to improve service reliability and provide for future electrical load growth in the project area	Description
04/21/08	10/05/09	10/03/11	06/01/08	03/12/12	Estimated (or Actuel) Start
	02/13/10				(Construction
	01/28/11				Energized (If Applicable
\$3,000,000	\$3,850,997	266,000	1,057,000	\$5,335,988 T-Line, \$568,230 Substation	Initial Estimated Project Cost (\$)
	2,128,400		513,728		Final Estimated Project Cost (\$)
	1,631,763				Final Actual Project Cost
	-23%				% Variance
70%	100%		60%		Percent t
69	115	8	56	1	Existing of (kV)
				135	Upgraded or New C Voltage L (kV)
8	57 5.	2 Q C 0 5 C 5	± 0 €	7 19 9	Circuit C Length Ty
4/0 ACSR single conductor	556 ACSR, single conductor, double circuit	556 ACSR, single conductor, single circuit, center phase opposite, supported on davit arms and suspension insulators	954 ACSR, single conductor, single circuit	954 ACSR, single conductor, single circuit	Conductor Type & Size & Bundling
60 & 65' wood monopoles being replaced with 75' galvanized steel monopole structures	65' to 75' galvanized steel structures some will be H. Frame replacements, new construction will be monopole structures double circuit capable	85 galvanized structures (74 5 AGL) configured for single circuit transmission with distribution underbuild (one and/or two circuits)	one 105' steel H- Frame structure for freeway crossing, remaining structures are steel monopole double circuit tangents and self-supporting comer and dead- end structures	95' galvanized steel monopole structures	Structure
varies	8	56	8	Street ROW	Existing ROW Width (Feet)
8	5.7	N 0		2 29	Existing ROW Length (Miles)
		n/a	۵/ ۵	25, 50, 100	New V ROW Width (Feet)
		n/a	n'a	2.29, 4.76, 0.14	New ROW Length (Miles)
25 101(c)(5)(B)	25 101(c)(5)(B)	25.101(e)(5)(B)	25 101(c)(5)(B), 25 101(c)(5)(C)		Rule Section or PUC Control Number
	Material prices stabilized, resulting in less than estimated amounts. Labor and contractor charges less than estimated Materials (256,712), Labor (108,190), Contractor (129,733)	Project has lower priority than several others. Work will be accomplished in small segments.	Completion of construction to be coordinated with rebuilding of Austin North - Dyer 115 kV Anticipate completion of construction 5/1/12	Row acquisition continues	Comments

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Public Utility Commission of Texas Project No. 38987

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_	TL162	TL133	TL174 F	TL123	TL106	TL133	TL125. TL132	Utility's Project Number
Lawrence F Thoenen	Austin North - Dyer Rebuild / Reconductor	Global Reach - Vista 115kV Rebuild & Reconductor	Copper - Lane 115kV Rebuild & Reconductor	Pendale 115kV Transmission Line	Wrangler to Sparks Relocation and Rebuild	Ascarate - Copper 16500 Line Rebuild & Reconductor	Pipeline Tap - Picante - Global Reach 115 KV lines	Project Name
	El Paso, El Paso	El Paso, El Paso	El Paso, El Paso	El Paso, El Paso	El Paso, El Paso	El Paso, El Paso	El Paso (Ft Bliss), El Paso	Location (City/County)
	EPE will replace existing wooden H-frame structures with steel momopole structures along a 1.08 mile portion of this line between Austin North and Dyer Substations The remaining 1 mile of structures have already been replaced under project TL107 The existing 556 MCM conductor will be upgraded to 954 MCM ACSR	EPE will replace 18 structures along this 2 01 mile segment of line. Existing wood H-Frame structures will be replaced with steel monopole structures capable of double circuit configuration for future use. Existing 556 MCM ACSR conductor will be replaced with 954 MCM ACSR.	EPE will replace approximately sixty-four 65' wooden monopole structures with 85' steel monopole structures along a 3 5 mile streach of interstate 10 between Lane and Copper Substations in addition, conductor will be upgraded to 954 MCM ACSR	EPE will construct a new 115 kV transmission line to serve a new distribution substation to be constructed at the corner of Pendale and Castner St. The line will be double circuit 115 kV approximately 0.62 miles long	EPE will relocate a portion of the existing Wrangler to Sparks 115kV transmission line to accommodate the construction of a new interchange at Loop 375 and interstate 10 Additionally, a portion of the line (approx. 196 miles) east of the proposed interchange towards Sparks substation will be rebuilt and upgraded.	EPE will rebuild and reconductor 1 35 miles of 15kV single circuit transmission. The line will be rebuilt in place and require no additional land rights. Existing wood structures will be replaced with steel monopoles. This will enable distribution to utilize the line as a primary feeder. ACSR conductor will be replaced with ACSS to increase capacity on the line. The project is being conducted to increase capacity and prevent overload during centain contingency conditions.	EPE proposes to construct approximately 13 2 miles of new 115 kV transmission line to connect Ppeline, Global Reach, Bigs and Picante substations. EPE will construct the lines within an existing 115 kV easement granted in 1969. The new line will be constructed on steel H-Frame structures utilizing 954 MCM ACSR conductor. Structure design was dictated by spans lengths and height restrictions due to the proximity of Military and Civilian Airports in the proximity	Description
	02/09/12	06/02/11	09/26/11	06/13/11	10/18/10	05/03/10	04/13/10	Estimated (or Actual) Start Date
		06/24/11		1			05/13/11	Finish Date (Construction Complete)
				-			01/28/11	Date Energized (If Applicable
	1,103,678	1,059,100	3,319,403	\$1,134,901 T-Line, \$3,731,070 Substation	3,525,149	\$ 529,300	\$4,357,000 T. Line, \$7,899,104 Substation	Initial Estimated Project Cost (\$)
		537,800		i				Final Estimated Project Cost (\$)
-		498,862					\$4,085,622 T-Line, \$8,241,037 Substation	Final Actual Project Cost (\$)
	· · · · · · · · · · · · · · · · · · ·	-7%					-6.22% T-Line, 4.33% Sub	% Variance
		100%				40%	100%	Percent Complete
	115	15	116	(<u> </u>	69 & 115kV	115		Existing Voltage (kV)
-	n/a	n/a	n/a	115	n/a	n/a	115	Upgraded or New Voltage (kV)
	2 08	2 01	3.57	124	5 8 6		3 2	Circuit Length (Miles)
	556MCM ACSR, single conductor, will be replaced with 954 MCM ACSR	556MCM fr ACSR, single v conductor, will be replaced with 954 MCM	556MCM ACSR, single conductor, will be replaced with 954 MCM ACSR	954MCM ACSR, single conductor, double circuit	336 MCM ACSR on 115kV circuit will be replaced with E 954 MCM ACSR No change on 69kV circuit	556 MCM ACSS will replace 556 MCM ACSR		Conductor Type & Size & Bundling
	65'/70' wood single pole structures will be replaced with 85' galvanized steel monopole structures	65' wood H- frame structures will be replaced with 85' galvanized steel monopole structures	65/70' wood single pole structures will be replaced with 85' galvanized steel monopole structures	112' galvanized steel monopole structures	65/70' wood single pole structures will be replaced with 112' galvanized steel monopole structures	65/70' wood single pole structures will be replaced with 85' galvanized stel monopole structures	80' steel H- Frame structures (70' out of the ground)	Structure Type(s)
-	100	100	TXDoT permit		varies 69kV 25' wide, 115kV on TXDoT permit	8	100	Existing ROW Width (Feet)
	2 08	201	3.57		ω ユ	1 36	13 22	Existing ROW Length (Miles)
	n/a	η/a	n/a	25 - 50 ft.	25 - 50 ft	n/a	n/a	New ROW Width (Feet)
	n/a	n/a	n/a	0.62	275	n/a	n/a	New ROW Length (Miles)
	25 101(c)(5)(B)	25 101(c)(5)(B)	25 101(c)(5)(B)	38561	38513	25 101(c)(5)(B)	37773	Rule Section or PUC Control
	Currently planned construction to begin in February 2012. Start date adjusted accordingly	Construction complete	Construction will be split into two segments Lane to Pendale and Pendale to Copper Construction anticipated to begin 9/26/11 on Lane to Pendale segment	ROW acquisition in process Construction date changed in anticipation of material delivery	Adjustment of 69kV line anticipated for period of 8/1/1 - 8/25/11 - 115kV adjustments anticipated 10/31/11 - 1221/12	Unable to obtain distribution outage on line, construction rescheduled for mid-January 2012 Anticipate completion by end of January	345/115 KV substation completed and in service 3/31/11	Comments

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Public Utility Commission of Texas

Project No. 38987

TL129	Utility's Project Number
Austin North - Marlow (15700) Line Rebuild	Project Name
El Paso, El Paso	Location (City/County)
EPE will replace existing wood monopole structures in this 1 18 mile segment of line with siteel monopole structures in addition, the existing 556 MCM ACSR conductor will be replaced with 954 MCM ACSR	Description
01/30/12	Estimated (or Actual) Start Date
	Finish Date (Construction Complete)
	Date Energized (If Applicable
356,000	Initial Estimated Project Cost (\$)
	Date Energized Initial Final (If Estimated Estimated Applicable Project Cost Project Cost (\$) (\$)
	Final Actual Project Cost
	% Variance
-	Upgraded Existing or New Percent Voltage Voltage Complete (kV) (kV)
115	oltage (kV)
n/a	pgraded or New Voltage (kV)
1 8	d Circuit Length (Miles)
556MCM 5170 wood ACSR, single pole structures will conductor, will be replaced with 954 MCM steel monopole ACSR structures	Circuit Conductor Length Type & Size & (Miles) Bundling
65/70' wood single pole structures will be replaced with 85' galvanized steel monopole structures	Structure Type(s)
Street ROW	Existing Existing ROW ROW Width Length (Miles)
1.18	Existing ROW Length (Miles)
n/a	New ROW Width (Feet)
n/a	New ROW Length (Miles)
25 101(c)(5)(B)	New ROW Rew ROW Rule Section or Wright Length PUC Control (Feel) (Miles) Number
Currently planned construction to begin late January 2012 Start date adjusted accordingly	Comments

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EL PASO ELECTRIC COMPANY PROGRESS REPORT Project No. TL125: Pipeline Tap - Picante - Global Reach 115kV Lines and TH120 Picante Substation

CCN Docket No :37773	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance
Transmission	The state of the s	-		
Right-of-way (Easement and Fees)	0	(Not yet reported)	•	
Materials and Supplies	1,419,900		1,870,745	About the second
Labor and Transportation (Utility)	0	The state of the s	986,233	the second of the
Labor and Transportation (Contract)	2,677,000		89.335	
Stores	0		754.046	
Engineering and Administration (Utility)	235,400	5	99.981	
Engineering and Administration (Contract)	25,000	to other and the second	285,283	
Transmission Total Cost	4,357,300		4,085,623	-6.23%
Substation	4 7 10000			
Right-of-way (Easement and Fees)	23,500		19,462	
Materials and Supplies	6,538,520		5,378,619	
Labor and Transportation (Utility)	339,750		1,085,594	
Labor and Transportation (Contract)	805,000		1,184,549	İ
Stores	0		190.978	5 92
Engineering and Administration (Utility)	152,334		258,319	0.00
Engineering and Administration (Contract)	40,000	1	123,515	
Substation Total Cost	7,899,104		8.241.036	4.33%