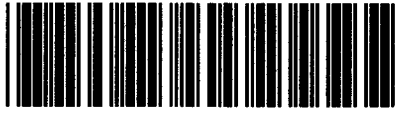




Control Number: 38987



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ELECTRIC TRANSMISSION TEXAS CONSTRUCTION PROGRESS REPORT for JUNE 2011

PUBLIC UTILITY COMMISSION OF TEXAS Project No. 38987

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Contract Completion)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-009 #41232555	San Miguel to Laredo Lobo 345 kV	Atascosa, La Salle, McMullen, Webb	Construct a new 345 kV line from San Miguel to a new Lobo Switching Station near Laredo, Texas	2/1/2007	3/4/2010	3/29/2010	\$ 78,854,000				100		345	345	83.2	2-954 kmil/ACSR	Double cat. Capable Steel Monopole		150	63.2	33033	Joint line with STEC who has 40% of line cost. CCN approved 8/13/07. STM approved 8/13/07. STM approving TCC transfer to ETT on 12/5/2008. Docket No. 33938
ETT-009 #41232440	Lobo 345/138kV Switching Station (Associated with San Miguel to Lobo 345 kV Transmission Line)	Webb County, Texas	Construct a 345/138kV Switching Station in association with the San Miguel to Lobo 345kV Transmission Line.	12/22/2008	3/1/2010	3/29/2010		\$20,240,000 (Station)			100		345/138/69 kV		n/a	n/a	n/a	n/a	n/a	n/a	Pursuant to Subst. Rule 25.53(a)(3)	STM approving TCC transfer to ETT on 12/5/2008. Docket No. 33938
ETT-009 #412324195	West cutoff of Laredo VFT to Bruni 138 kV line	Webb County, Texas	Construct an approximate 0.56 mile 138 kV transmission line for west cutoff of line from Laredo VFT into the new Lobo Switching Station.	3/14/2009	6/15/2008	6/15/2008		\$ 411,882			100		138	138	0.58	2x795 MCM ACSR & OPGW	Steel Single Poles		100	0.58	Sub Rule 25.101 (c) (6) (A)	Written Consent obtained with new ROW. STM approving TCC transfer to ETT on 12/5/2008. Docket No. 33938
ETT-009 #41233929	West cutoff of Laredo VFT to Free 69 kV line built for 138 kV	Webb County, Texas	Construct an approximate 0.72 mile 138 kV transmission line for west cutoff of line from Laredo VFT into the new Lobo Switching Station.	5/15/2009	6/15/2009	6/15/2009		\$ 448,251			100		138	138	0.72	2x795 MCM ACSR & OPGW	Steel Single Poles		100	0.72	Sub Rule 25.101 (c) (6) (A)	Written Consent obtained with new ROW. STM approving TCC transfer to ETT on 12/5/2008. Docket No. 33938
ETT-009 #41233929	Laredo VFT to Lobo 138 kV Line	Webb County, Texas	Reconductor and rebuild and convert approximately 18 miles of existing 69kV transmission line from Lobo Station to Laredo VFT. The old line is 795 MCM Aluminum conductor on wood. It will be replaced with steel structures and will be reconducted with 2x795 MCM ACSR.	5/15/2009	9/1/2009	11/20/2009	\$ 13,425,700				100		138	138	18	2x795 MCM ACSR & OPGW	Steel Single Poles	Centerline Defined			Pursuant to Subst. Rule 25.101 (c)(15) (B)	STM approving TCC transfer to ETT on 12/5/2008. Docket No. 33938
ETT-009 #41234165	Rebuild/Reconductor (Old) Laredo to Bruni 138kV Line	Webb County, Texas	Reconductor and rebuild approximately 15.75 miles of existing 138kV transmission line from Lobo Station to Laredo VFT Substation. The old line is 795 MCM Aluminum conductor on wood. It will be replaced with steel structures and will be rebuilt with improved steel structures and reconducted with 2x795 MCM ACSR.	8/1/2009	3/31/2010	3/15/2010	\$ 13,216,000				100		138	138	15.75	2x795 MCM ACSR & OPGW	Steel Single Poles	Centerline Defined			Pursuant to Subst. Rule 25.101 (c)(15) (B)	STM approving TCC transfer to ETT on 12/5/2008. Docket No. 33938
ETT-016 #41275999	ETT Gonzalez Sub	Presidio, City of Presidio	Build new 138kV station energized at 69kV	5/1/2009	12/31/2009		\$ 3,900,000				99		69	69					100	70.44		Prior cost incorrectly included N&S battery associated 6/25/11.
ETT-018 #41339895	Firewood PST Station	Coleman	Add new PST station in Santa Anna to Brownwood 138kV line.	7/1/2010	3/31/2010	3/18/2010	\$ 8,368,000				99		138	138		2 X 795 ACSR & OPGW	Monopoles, steel or concrete				Pursuant to Subst. Rule 25.53(a)(3)	
ETT-010 #41109595	Uvalde to CFS	Uvalde, Medina	Construct new 138kV line from Uvalde Sub to CFS Interconnection	7/1/2012	12/31/2012		\$ 82,523,000	\$ 73,128,000			99											CCN Granted 7/10/10
ETT-010 #41304423	LHEC Interconnect	Medley	Construct new Mulesite Substation	9/21/2009	3/1/2010	10/30/2009	\$ 928,000				100		69	69								
ETT-018 #41278441	ETT N&S Battery Installation at Gonzales	Presidio, City of Presidio	Installation of 4MW of N&S Battery, associated equipment, and climate control building at the Gonzales substation.	10/14/2009	3/31/2010		\$ 22,700,000				90		69	69								
ETT-093 #41254448	Thompson Sub Ring	Devitt	Add new 138kV ring bus to existing TCC Thompson Substation.	4/12/2010	5/20/2011		\$ 12,060,000				100		n/a	n/a		n/a	n/a		n/a	n/a		Transferred to ETT in Docket No. 37522
ETT-008 #41482559	Big Lake Substation PST Addition	Reagan	Install 138kV, 150kVA PST with associated bus work and breakers	9/1/2009	12/30/2010	3/30/2010	\$ 4,385,100				100											Transferred to ETT in Docket No. 37522
ETT-008 #41482421	Shenandoah Switch Station	Taylor	Construct new 69 kV Switch Station	9/1/2009	12/31/2010	3/29/2010	\$ 384,648				100		345	345								
ETT-008 #41432338	Panacast Station	Kendall	Install metering & RTU for transformer #3	11/1/2009	3/1/2010	3/1/2010	\$ 9,087,400				100		138	138								
ETT-011 #41595928	Magador	Victoria	Construct 138 kV Ring Bus	8/2/2010	5/31/2012																	Pursuant to Subst. Rule 25.53(a)(3)
ETT-076B #41594629	Pulliam to Leon Rebuild	Collingsworth, Eastland Counties, City of Clegg	Reconstruct existing 69 kV transmission line for 138 kV operation from the AEP TNC Pulliam 138 kV Substation to the Leon Interconnect with Onor	06/13/10	06/30/11		\$ 13,578,137						138	138	17.40 mi	795 ACSR	Single pole steel	centerline	17.40 mi	n/a	Subst. Rule 25.101 (c)(15)(B)	No new easement required
ETT-076A #41594629	FL Lancaster to Comstock Rebuild	Crocket, Pecos, Terrell, and Villavieja Counties	Reconstruct existing 69 kV transmission line for 138 kV operation from the AEP TNC FL Lancaster Substation to the AEP TCC Comstock Substation. The line will be reconstructed double circuit capable.	08/13/10	02/28/12		\$ 71,840,712						138	138	81.00 mi	795 ACSR	Single pole steel	centerline	81.00 mi	n/a	Subst. Rule 25.101 (c)(15)(B)	No new easement required
ETT-48 #41594629	La Quinta Ring	Webb	Convert LaQuinta tap to a ring bus	02/01/11	06/01/11	03/11/11	\$ 1,100,000				90											Pursuant to Subst. Rule 25.53(a)(3)
ETT-47 #41594629	Pelican GIS	San Patricio	Convert Pelican tap to a ring bus	11/01/10	06/30/11		\$ 8,500,000					138										Pursuant to Subst. Rule 25.53(a)(3)
ETT-46 #41594629	Gila Substation	Nueces Bay	Construct 138 kV / 9 CB Sub	12/15/2010	3/30/2012		\$ 20,232,300					138					n/a	n/a	n/a	n/a		Pursuant to Subst. Rule 25.53(a)(3)
ETT-16 #41594629	Roberts Tap Upgrade	Taylor	Replace switches and jumpers, install full interrupting bottles	4/1/2011	4/28/2011		\$ 825,000				0		n/a	n/a		n/a	n/a	n/a	n/a	n/a		Pursuant to Subst. Rule 25.53(a)(3)

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ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
for JUNE 2011

PUBLIC UTILITY COMMISSION OF TEXAS
Project No. 38987

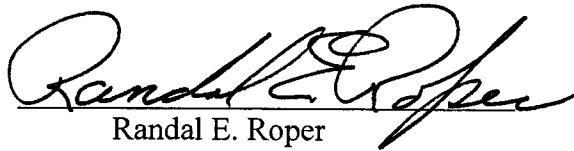
Utility's Project Number	Project Name	Location (City/Country)	Description	Estimated (or Actual) Start Date	Finish Date (Anticipated)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-06a 4149470	Hatchel Station & Line Structures Upgrade	Runnels	Replace switches and jumpers, install full interrupting devices, install meters and SCADA	7/1/2011	10/30/11			\$ 1,300,000			0	69	n/a	n/a	n/a	Concrete targets and steel angles	n/a	n/a	n/a	n/a	Pursuant to Sub. Rule 25.53 (d)(5)	
ETT-06a 4151346	Abilene S. to Tuscola Line Rebuild	Taylor	Rebuild and reconductor the 69-kV line from Abilene S. to Tuscola (138 kV capable)	2/21/2011	06/06/11			\$ 13,000,000			0%	69	n/a	11.76	795 ACSR	Concrete targets and steel angles and dead ends	centerline and 100	11.76	n/a	n/a	Sub. Rule 25.101 (c)(5)(B)	No new ROW required for rebuild
ETT-078a 4151346	RGEC Rough Canyon to TCC Hamilton Road Rebuild	Vail Verde County	Reconstruct existing 69 kV transmission line for 138 kV operation from the RGEC Rough Canyon Substation to the AEP TCC Hamilton Road Substation. The line will be constructed double circuit capable.	01/29/11	02/29/12			\$ 11,130,676				69	138	12.55 mi	795 ACSR	Single pole steel	centerline	12.55 mi	n/a	n/a	Sub. Rule 25.101 (c)(5)(B)	No new assessment required
ETT-078a 41597531	Whiters to Bullinger Line Rebuild	Runnels	Rebuild and reconductor the 69-kV line from Whiters to Bullinger (138 kV capable)	6/1/2011	10/31/2011			\$ 12,000,000			0%	69	n/a	18.60	795 ACSR	Concrete targets and steel angles and dead ends	centerline	18.60	n/a	n/a	Sub. Rule 25.101 (c)(5)(B)	No new ROW required for rebuild
ETT-078a 41597531	TCC Comstock to RGEC Rough Canyon Line Rebuild	Vail Verde County	Rebuild and reconductor the existing 69-kV line from TCC Comstock to RGEC Rough Canyon for 138 kV operation (double circuit capable)	4/15/2011	02/01/12			\$ 7,113,789			0%	69	138	21.97	795 ACSR	Single Pole Steel	centerline	21.97	n/a	n/a	Sub. Rule 25.101 (c)(5)(B)	No new ROW required for rebuild
ETT-046	Riley to Oklaunion 345 kV Interconnection	Willbarger	Construct a 345 kV transmission line from the ETT Riley Station to the AEP Oklaunion Station	4/13/2011	07/29/12			\$ 5,568,484			0%	n/a	345	3.30	1500 ACSR	Single Pole Steel	150	n/a	150	3.20	Sub. Rule 25.101 (c)(5)(A)	Good Cause Exception Granted ETT 38987 (Easements and Comments)
ETT-072f 41532265	Alazan Substation	Kleberg	Substation Upgrades for Increased Transmission Capacity	1/15/2011	3/30/2011			\$ 1,664,000			0	138		10	Bundled 795 ACSR	Single-pole steel	centerline				Sub. Rule 25.53 (d)(3) ETT 38987 (Easements and Comments)	Transferred from TCC to ETT 38987
ETT-072f 41532265	Alazan / Nelson Sharpe	Kleberg and Neches	138 kV Line - Rebuild/Reconductor Line	1/15/2011	3/30/2011		\$ 44,616,515	\$ 6,129,259			0	138									Sub. Rule 25.101(c)(5)(B)	Approved on May 24, 2010
ETT-14 41278946	Alamillo Creek to Gonzales 69 kV Line (138 kV Capable)	Presidio, City of Presidio and Marfa	Construct a 138 kV capable transmission line, operated at 69 kV, from the ETT Gonzales Substation to the AEP TNC Alamillo Creek Substation	7/15/2011	05/31/12						0%	n/a	69	59.30	795 ACSR	Single Pole Steel	centerline	32.23 (supplemental)	100	99.30	37983	
ETT-070a 31476	Rebuild Matador-Paducah 69 kV Line	Matador and Coffee Counties	Rebuild and Reconductor of 69 kV line from Matador to Paducah City (138 kV capable) initially operated as single circuit 69 kV	8/1/2011	6/1/2012			\$ 24,864,000			0%	69	69	30.84	795 ACSR Drake	H-Frame & Single Pole Steel	centerline	30.84	100	30.84	Sub. Rule 25.101(c)(5)(B)	Some ROW supplemented for 100 ft defined width. No new ROW was required for 69 kV operation.
ETT-070b 30875	Paducah City Station Upgrade	Cottle, City of Paducah	Replace breakers and switches, install CCVTs, relaying to Crowell	8/1/2011	10/15/2011			\$ 902,000			0%	69	n/a	n/a	n/a	na	na	na	na	na	Pursuant to Sub. Rule 25.53 (d)(3) TNC Owns Property	
ETT-070c 33122	Rebuild Paducah City to Paducah City 69 kV Line	Cottle, City of Paducah	Rebuild and Reconductor of 69 kV line from Paducah City to Paducah City (138 kV capable) initially operated at 69 kV	10/16/2011	12/31/2011			\$ 1,200,000			0%	69	69	0.65	795 ACSR Drake	Single Pole Steel	centerline	0.65	centerline	0.65	Sub. Rule 25.101(c)(5)(B)	No new ROW was required for 69 kV operation. City easement.
ETT-070d 33123	Rebuild Paducah REA Tap	Cottle County	Replace two one-way sectionalizing switches and install one new one-way sectionalizing switch	9/1/2011	11/15/2011			\$ 852,000			0%	69	69	0.23	795 ACSR Drake	H-Frame & Single Pole Steel	centerline	0.23	100	0.23	Sub. Rule 25.101(c)(5)(B)	Some ROW supplemented for 100 ft defined width. No new ROW was required for 69 kV operation.

AFFIDAVIT

STATE OF TEXAS

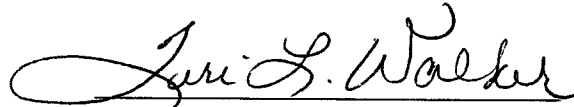
COUNTY OF TRAVIS

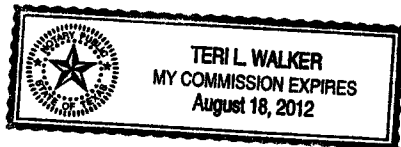
I, Randal E. Roper, being duly sworn, file this Affidavit as a Regulatory Case Manager, American Electric Power Service Corporation, representing Electric Transmission Texas, LLC regarding notice to perform reconductoring and rebuild as described in Project Nos. ETT-070a and ETT-070d in the interim PUCT Monthly Construction Progress Report (PUCT Project No. 37857). That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that Electric Transmission Texas, LLC has noticed all landowners on the current Motley and Cottle County tax rolls associated with the activities on all properties directly affected by the activities, has noticed any utilities whose certificated service area is crossed by the reducted and rebuilt facilities, and has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of the reducted and rebuilt facilities.



Randal E. Roper
Regulatory Case Manager
American Electric Power Service Corp.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 28th day of June, 2011.


Notary Public

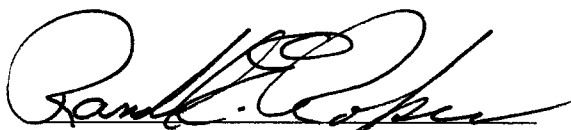


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STATE OF TEXAS

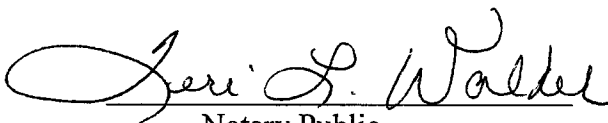
COUNTY OF TRAVIS

I, Randal E. Roper, being duly sworn, file this Affidavit as a Regulatory Case Manager, American Electric Power Service Corporation, representing Electric Transmission Texas, LLC regarding notice to perform reconductoring and rebuild as described in Project No. ETT-070c in the interim PUCT Monthly Construction Progress Report (PUCT Project No. 37857). That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that Electric Transmission Texas, LLC has noticed any utilities whose certificated service area is crossed by the recondutored and rebuilt facilities, and has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of the recondutored and rebuilt facilities.



Randal E. Roper
Regulatory Case Manager
American Electric Power Service Corp.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 28th day of June, 2011.


Notary Public