



Control Number: 38987



Item Number: 107

Addendum StartPage: 0

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Page 1 of 4

107

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ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
JUNE - 2011

Public Utility Commission of Texas
Project No. 38987

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Final Date (Contractor Completion)	Date (Engineering Approval)	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage	Upgraded or New Voltage	Circuit Length (Miles)	Conductor Type & Size	Structure Type	Estimated ROW Width (Feet)	Estimated Length (Feet)	New ROW Width (Feet)	New ROW Length (Feet)	Rate Section or Substation Number	Comments	
1	0076101 JAC	Little Creek - James 345 kV 3000V Up-Grade for Study	Read and find sections of the Little Creek - James 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	3/1/2011	3/31/2011	3/31/2011	708,446	684,285		100	345	NA	1.5	900 S kV ACSTW bundled	Lattice Towers	160	1.50	NA	NA	25.1016019(B)		
2	10716404 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	219,000	322,000		100	345	NA	0.60	795 kV ACSTW bundled	Steel Lattice Tower	150	1	NA	NA	25.1016019(B)		
3	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	1,100,000	980,000		100	345	NA	0.50	1000 S kV ACSTW	Steel Lattice Tower	75	1	NA	NA	25.1016019(B)		
4	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	1,671,305	1,642,284		100	345	138	1.57	1400 kV ACSTW	Steel Pole	100	1.57	NA	NA	25.1016019(B)		
5	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	4,104,809	4,111,586		100	NA	138	2.37	1400 kV ACSTW	Steel Pole	100	2.37	NA	NA	25.1016019(C)		
6	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	1,650,000	416,277		100	69	69	2.87	400 ACSTW	Steel Pole	100	2.87	NA	NA	25.1016019(B)		
7	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	1,303,160	1,306,461		100	138	138	1.60	1000 S kV ACSTW	Steel Pole	100	1.60	NA	NA	25.1016019(B)		
8	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	3,440,015	3,387,516		90	69	138	6.10	795 kV ACSTW	Steel Pole	50	6.10	NA	NA	25.1016019(B)		
9	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	2,688,779	2,803,765		90	69	138	5.60	795 kV ACSTW	Steel Pole	50	5.60	NA	NA	25.1016019(B)		
10	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	11,700,000	6,463,386		100	69	NA	11.50	800 S kV ACSTW	Steel Pole	100	11.50	NA	NA	25.1016019(B)		
11	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	444,709	463,772		100	138	NA	0.12	1000 S kV ACSTW	Steel Pole	100	0.12	NA	NA	25.1016019(A)		
12	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	3,381,420	3,183,546		100	138	NA	2.45	1000 kV ACSTW	Concrete Pole	100 x 1.50	1.15	NA	NA	25.1016019(B)		
13	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	137,951	164,149		0	138	NA	0.38	1000 S kV ACSTW	Steel Pole	75	0.20	NA	NA	25.1016019(C)		
14	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	715,000	714,609		0	69	NA	0.75	795 kV ACSTW	Steel Pole	100	0.75	NA	NA	25.1016019(B)		
15	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	400,000	315,800		100	138	NA	0.08	1500 kV ACSTW	Steel Pole	100	NA	NA	NA	25.1016019(A)		
16	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	688,777	680,000		100	138	NA	0.24	1500 kV ACSTW	Steel Pole	100	0.19	NA	NA	25.1016019(A)		
17	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	80,000	66,824		100	138	NA	0.20	338 kV ACSTW	Wood H-Frame	NA	NA	NA	NA	25.1016019(A)		
18	10716401 JAC/DC	Temple 345 kV - Rogers 345 kV Line	Read and find sections of the Temple 345 kV - Rogers 345 kV line to be upgraded. The engineering study will determine the feasibility of upgrading the line to 3000V. The study will also determine the need for new substations and equipment.	12/15/2010	12/31/2010	12/31/2010	2,500,000	2,208,700		100	138	NA	2.30	1500 kV ACSTW	Steel Pole	100	2.30	NA	NA	25.1016019(B)		

Page 3 of 4

Public Utility Commission of Texas
Project No. 38987

4
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Page 6 of 6

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PUC PROJECT NO. 38987

**ONCOR ELECTRIC DELIVERY
MONTHLY CONSTRUCTION
STATUS REPORT
FOR JUNE 2011**

§
§ **BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS**
§

**AFFIDAVIT ATTESTING TO PRIOR WRITTEN CONSENT OF LANDOWNERS
AND THE PROVISION OF NOTICE TO UTILITIES AND LANDOWNERS FOR
TRANSMISSION LINE PROJECT CONSTRUCTION**

STATE OF TEXAS §

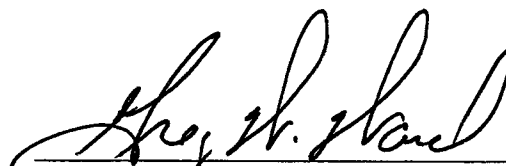
COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, personally appeared Greg W. Ward, known to me to be the person whose name is subscribed below who, upon oath depose and stated as follows:

1. My name is Greg W. Ward. My business address is 1616 Woodall Rodgers Freeway, Suite 6A-010, Dallas, Texas 75202-1234. I am over eighteen (18) years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein and they are true and correct.
2. I am currently employed as Project Manager, Regulatory Affairs, Oncor Electric Delivery Company ("Oncor" or "Applicant"), and I am authorized to make this Affidavit on behalf of Oncor.
3. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor is required to make direct mail notice by first class mail of the filing of its report in this proceeding to all utilities whose certificated service area is crossed by the facilities unless the facilities are being constructed to serve a utility that is singly certificated to the area

where the facilities are to be constructed. Notice is required to all landowners whose property is crossed by projects that do not require a CCN under 25.101(c)(5), except notice is not required to landowners that have provided written consent. For projects that require new or additional rights-of-way, notice is required to all landowners with a habitable structure within 300 feet of the centerline of a transmission project of 230 kV or less, or within 500 feet of the centerline of a transmission project greater than 230 kV as identified on the current county tax rolls. In addition, direct mail notice is required to owners of parks and recreation areas within 1,000 feet, and airports within 10,000 feet of the centerline of the proposed project.

4. Pursuant to Public Utility Commission Substantive Rule §25.101(c)(5)(B), Oncor obtained prior written consent from all landowners whose property is crossed by any of the new projects on Oncor's Monthly Transmission Construction Status Report for June 2011 that have not been previously submitted on monthly or interim reports.
5. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor provided notice to the appropriate electric utilities whose certificated service area is crossed by the facilities being constructed for the new projects on Oncor's Monthly Transmission Construction Status Report for June 2011 that have not been previously submitted on monthly or interim reports.
6. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), new or additional right of way is not required for any of the new projects on Oncor's Monthly Transmission Construction Status Report for June 2011. Therefore, no further notice was provided.


Greg W. Ward

SUBSCRIBED AND SWORN TO before me on this the 14th day of June, 2011, to certify which witness my official hand and seal of office.




Notary Public, State of Texas

My Commission expires: 07-07-2012