

STATE OF TEXAS §
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COUNTY OF DALLAS §

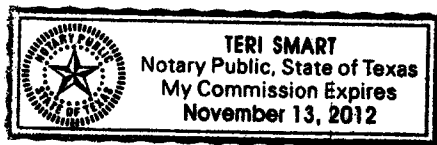
BEFORE ME, the undersigned authority, on this day personally appeared J. Michael Sherburne, who, having been placed under oath by me, did depose as follows:

My name is J. Michael Sherburne. I am of legal age and a resident of the State of Texas. The foregoing supplemental direct testimony offered by me is true and correct and the opinions stated therein are accurate, true, and correct.



J. Michael Sherburne

SUBSCRIBED AND SWORN TO BEFORE ME by the said J. Michael Sherburne this 10th day of May, 2011.





Notary Public, State of Texas

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
2010 UNADJUSTED 4CP

RETAIL 4CP DEMAND COINCIDENT WITH ERCOT PEAK

Line	RES (a)	SEC <10 (b)	SEC > 10 (c)	PRI <10 (d)	PRI >10 DLS (e)	Pri Subst (f)	TRAN (g)	LIGHT (h)	TOTAL (i)	
1										
	Unadjusted Coincident with ERCOT Peak @ Source									
2	9,755,597	229,709	7,982,834	3,270	1,345,516	269,141	1,118,491	-	20,704,557	
3	11,221,218	235,280	8,177,396	3,001	1,364,744	263,241	1,102,642	-	22,367,522	
4	10,734,433	251,585	9,630,729	2,680	1,435,228	280,051	1,085,345	-	23,420,051	
5	9,079,184	230,287	8,439,838	3,652	1,384,176	277,377	1,152,169	-	20,566,682	
6	40,790,432	946,861	34,230,796	12,602	5,529,663	1,089,810	4,458,647	-	87,058,811	
7										
8	10,197,608	236,715	8,557,699	3,151	1,382,416	272,452	1,114,662	-	21,764,703	
9										
10	2010 Unadjusted									
11	46.85388101%	1.08761120%	39.31916342%	0.01447562%	6.35164042%	1.25180889%	5.12141944%	0.000000%	100.000000%	

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
Transmission Revenue Requirement for Retail Delivery Service**

Current ERCOT Wholesale Transmission Access Fees

Transmission Owners/Load Entitles	Current Access Fee (\$ / kW)
AEP Texas Central (Formerly CPL)	1.936723000
AEP Texas North (Formerly WTU)	0.932580000
Austin Energy	1.002466000
Brazos Electric Coop	1.447217500
Brownsville Public Utilities Board	0.081320000
Bryan Texas Utilities	0.226899000
Centerpoint (Formerly Reliant)	4.201785900
Cherokee County Electric Coop	0.005010000
College Station, City of	0.043750300
Deep East Texas Electric Coop	0.001710000
Denton Municipal Electric	0.158084280
East Texas Electric Coop	0.001605909
Electric Transmission Texas	0.911084000
Fannin Electric Coop	0.002451200
Farmers Electric Coop	0.019291400
Floresville Electric Power System	0.005710567
Garland Power and Light	0.201706300
GEUS (Formerly Greenville)	0.033630000
Golden Spread Electric Coop	0.012099600
Grayson-Collin Electric Coop	0.020963900
Houston County Electric Coop	0.003803315
Lamar County Electric Coop	0.001643667
Lower Colorado River Authority	4.193690000
Magic Valley Electric Coop	0.000000000
Rayburn Country	0.021423570
Rio Grande Electric Coop	0.004430000
San Antonio City Public Service	1.616802000
San Bernard Electric Coop	0.011687100
San Miguel Electric Coop	0.039210000
Sharyland Utilities	0.188745900
South Texas Electric Coop	0.568000000
Southwest Texas Electric Coop	0.000401570
Taylor Electric Coop	0.003804100
Texas Municipal Power Agency	0.663267000
Texas-New Mexico Power Company	0.440418000
Trinity Valley Electric Coop	0.011763760
Oncor Electric Delivery	\$8.943887492¹
Total ERCOT Transmission Access Fee	\$27.959066330 / kW

Oncor Electric Delivery Average 4-CP Load⁵ 22,054,586.5 kW

Oncor Electric Delivery – Transmission Revenue Requirement for Retail Delivery Service–	\$816,625,647
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Oncor's TCOS rate currently in effect, prior to this filing (from Docket No. 38495) \$ 8.943887492

1 - Based on the following CP loads (kW) for the test year ended June 30, 2010.

	<u>ERCOT</u>	<u>Oncor Electric Delivery</u>	<u>Source</u>
Jun 2009	62,342,026.4	22,518,260.8	Docket No. 37680
Jul 2009	63,506,463.2	23,537,703.2	Docket No. 37680
Aug 2009	62,224,274.8	22,059,509.6	Docket No. 37680
Sep 2009	55,360,561.2	20,102,872.4	Docket No. 37680
Average	60,858,331.4	22,054,586.5	

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
Calculation of Rate NTS - Network Transmission Service**

Oncor's Network Transmission Revenue	\$544,310,069	(a)
ERCOT's 4CP Load	60,858,331.4 MW	(b)
Oncor's Rate NTS (TCOS rate)	\$8.943887492 per MW	(c)

(a) See Exhibit JMS-SD-4 (or Exhibit JMS-SD-5), page 3, column (d), line 15

(b)

	<u>ERCOT</u>	<u>Oncor Electric Delivery</u>	<u>Source</u>
Jun 2009	62,342,026.4	22,518,260.8	Docket No. 37680
Jul 2009	63,506,463.2	23,537,703.2	Docket No. 37680
Aug 2009	62,224,274.8	22,059,509.6	Docket No. 37680
Sep 2009	55,360,561.2	20,102,872.4	Docket No. 37680
Average	<u>60,858,331.4</u>	<u>22,054,586.5</u>	

(c) = (a) / (b)

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
RIDER RS ALLOCATION FACTORS

Regulatory Surcharge Recovery Worksheet - 3 Year Recovery Period

Rate Case Expenses ("RCE")¹ = \$0
 Years in Recovery Period ("RP") = 3
 Franchise Fee Expenses ("FFE")² = \$21,848,230
 Years in Recovery Period ("RP1") = 3

Line	Rate Schedule (a)	Rate Case Expense Allocation Factor ³ (b)	Annual Rate Case Expense Amount (c)=(b)*RCE/RP	Franchise Fee Allocation Factor ⁴ (d)	Annual Franchise Fee Expense Amount (e)=(d)*FFE/RP1	Annual Regulatory Surcharge Amount (f)=(c)+(e)	Distribution Billing Units ⁵ (g)	Regulatory Surcharge Recovery Factors (h) = (f) / (g)
1	Residential	0.475419	\$0	0.400327	\$2,915,480	\$2,915,480	38,716,233,304	\$0.000075 per kWh
2	Sec <= 10 kW	0.022847	\$0	0.013299	\$96,853	\$96,853	1,412,311,460	\$0.000069 per kWh
3	Sec > 10 kW	0.401963	\$0	0.444281	\$3,235,585	\$3,235,585	144,099,152	\$0.022454 per kW
4	Primary <= 10 kW	0.000268	\$0	0.000012	\$87	\$87	27,147,860	\$0.000003 per kWh
5	Primary > 10 kW Dist. Line	0.048059	\$0	0.066478	\$484,140	\$484,140	21,014,862	\$0.023038 per kW
6	Primary > 10 kW Substation	0.005053	\$0	0.010693	\$77,873	\$77,873	4,097,770	\$0.019004 per kW
7	Transmission	0.020018	\$0	0.059842	\$435,812	\$435,812	24,645,316	\$0.017683 per kW
8	Lighting	0.025264	\$0	0.005069	\$36,914	\$36,914	484,071,563	\$0.000076 per kWh
9	Wholesale Substation	0.000204	\$0	0.000000	\$0	\$0	1,530,300	\$0.000000 per kW
10	Wholesale DLS	0.000905	\$0	0.000000	\$0	\$0	2,173,439	\$0.000000 per kW
11		1.000000	\$0	1.000000	\$7,282,743	\$7,282,743		

¹To be determined in Docket No. 39239

²Exhibit SNR-SD-1

³Exhibit JMS-SD-3, page 2 of 3

⁴Exhibit JMS-SD-3, page 3 of 3

⁵Annual kWh from RFP Schedule II-H-4.1, page 9, column (b)

⁵Annual Distribution Billing kW from RFP Schedule II-H-4.1, page 9, column (d)

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
RIDERS ALLOCATION FACTORS

Base Rate Revenue -- Allocation Factor for Rate Case Expenses

Line	Rate Schedule	CUST	METR	DIST	TCRF	TOTAL	ALLOCATOR
1	Residential	\$25,261,353	\$73,562,106	\$719,274,364	\$288,913,047	\$1,107,010,869	47.541855%
2	Secondary ≤10 kW	\$4,475,005	\$13,616,437	\$28,400,412	\$6,706,490	\$53,198,343	2.284664%
3	Secondary >10 kW	\$14,652,542	\$47,555,800	\$631,309,691	\$242,452,046	\$935,970,079	40.196311%
6	Primary ≤10 kW	\$92,347	\$291,389	\$150,705	\$89,260	\$623,702	0.026786%
7	Primary > 10 kW Dist. Line	\$2,160,657	\$7,081,914	\$63,497,141	\$39,165,844	\$111,905,556	4.805913%
10	Primary > 10 kW Substation	\$52,043	\$166,939	\$3,827,921	\$7,718,975	\$11,765,877	0.505299%
11	Transmission	\$135,114	\$316,809	\$14,580,946	\$31,579,986	\$46,612,854	2.001843%
12	Lighting	\$1,384,453	\$150,577	\$57,292,554	\$0	\$58,827,584	2.526418%
13	Wholesale Substation	\$12,926	\$55,031	\$406,156	\$0	\$474,113	0.020361%
14	Wholesale DLS	\$48,528	\$203,816	\$1,856,109	\$0	\$2,108,453	0.090550%
	Total	\$48,274,969	\$143,000,816	\$1,520,595,999	\$616,625,648	\$2,328,497,431	100.000000%

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
RIDER RS ALLOCATION FACTORS

ALLOCATION FACTOR FOR
FRANCHISE FEE EXPENSES

INSIDE CITY LIMITS KWH			
Line	Rate Schedule	ICL kWh	ICL Allocator
1	Residential	36,134,349,668	40.03271%
2	Secondary ≤10 kW	1,200,391,175	1.32990%
3	Secondary >10 kW :	40,101,716,132	44.42810%
4	Non-IDR	23,957,103,765	26.54172%
5	IDR	16,144,612,367	17.88638%
6	Primary ≤10 kW	1,080,431	0.00120%
7	Primary > 10 kW Dist. Line :	6,000,416,318	6.64777%
8	Non-IDR	171,339,413	0.18982%
9	IDR	5,829,076,905	6.45795%
10	Primary > 10 kW Substation	965,155,774	1.06928%
11	Transmission	5,401,437,201	5.98417%
12	Lighting	457,506,154	0.50686%
13	Wholesale Substation	0	0.00000%
14	Wholesale DLS	0	0.00000%

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

SUMMARY OF CLASS PROPOSED RATES (EXCLUDING WHOLESALE)

LINE NO.	CLASS (a)	CHARGES (b)	UNIT (c)	PROPOSED RATES		PRESENT RATES (f)	UNIT CHARGE % CHANGE (g)
				\$ (d)	UNIT CHARGE (e)		
1	RESIDENTIAL	CUSTOMER CHARGE	per customer	25,140,333	\$ 0.78	\$ 0.57	36.8%
2		METERING CHARGE	per customer	73,164,815	\$ 2.27	\$ 2.20	3.2%
3		TRANSMISSION COST RECOVERY FACTOR*	per kWh	288,913,047	\$ 0.006872	\$ 0.006888	0.1%
4		DISTRIBUTION SERVICE CHARGE	per kWh	699,641,052	\$ 0.018071	\$ 0.017744	1.8%
5		SYSTEM BENEFIT FUND	per kWh	25,320,417	\$ 0.000654	\$ 0.000655	-0.2%
6		NUCLEAR DECOMMISSIONING CHARGE	per kWh	6,543,043	\$ 0.000169	\$ 0.000169	0.0%
7		ENERGY EFFICIENCY COST RECOVERY	per customer	29,784,732	\$ 0.91	\$ 0.89	-
8		RATE CASE EXPENSE	per kWh	1,393,784	\$ 0.000036	\$ 0.000036	-
9	SECONDARY ≤10 kW	CUSTOMER CHARGE	per customer	4,459,562	\$ 1.70	\$ 1.09	56.0%
10		METERING CHARGE	per customer	13,562,316	\$ 5.17	\$ 5.09	1.6%
11		TRANSMISSION COST RECOVERY FACTOR*	per kWh	6,706,490	\$ 0.004678	\$ 0.004723	-1.0%
12		DISTRIBUTION SERVICE CHARGE	per kWh	27,727,911	\$ 0.019633	\$ 0.019776	-0.7%
13		SYSTEM BENEFIT FUND	per kWh	923,652	\$ 0.000654	\$ 0.000655	-0.2%
14		NUCLEAR DECOMMISSIONING CHARGE	per kWh	208,197	\$ 0.000146	\$ 0.000146	0.0%
15		ENERGY EFFICIENCY COST RECOVERY	per customer	13,931	\$ 0.01	\$ 0.11	-
16		RATE CASE EXPENSE	per kWh	69,203	\$ 0.000049	\$ 0.000049	-
17	SECONDARY >10 kW	CUSTOMER CHARGE	per customer	14,609,246	\$ 6.78	\$ 3.50	93.7%
18		METERING CHARGE	per customer	47,792,488	\$ 22.18	\$ 18.41	20.5%
19		TRANSMISSION COST RECOVERY FACTOR*	per kW	169,498,226	\$ 1.846436	\$ 1.76	4.7%
20		NON-IDR CUSTOMERS	per kW	72,953,821	\$ 2.059691	\$ 2.38	-13.3%
21		IDR CUSTOMERS	per kW	610,980,404	\$ 4.24	\$ 3.97	6.8%
22		DISTRIBUTION SERVICE CHARGE	per kWh	27,761,454	\$ 0.000654	\$ 0.000655	-0.2%
23		SYSTEM BENEFIT FUND	per kWh	6,439,065	\$ 0.044	\$ 0.044	0.0%
24		NUCLEAR DECOMMISSIONING CHARGE	per kWh	17,594,845	\$ 8.14	\$ 9.66	-
25	ENERGY EFFICIENCY COST RECOVERY	per customer	1,144,724	\$ 0.007944	\$ 0.007944	-	
26	RATE CASE EXPENSE	per kW	91,859	\$ 3.97	\$ 2.26	75.7%	
27	PRIMARY ≤10 kW	CUSTOMER CHARGE	per customer	281,904	\$ 12.21	\$ 11.38	7.3%
28		METERING CHARGE	per customer	89,260	\$ 0.003346	\$ 0.003668	-8.8%
29		TRANSMISSION COST RECOVERY FACTOR*	per kWh	138,454	\$ 0.005100	\$ 0.005043	1.1%
30		DISTRIBUTION SERVICE CHARGE	per kWh	17,347	\$ 0.000639	\$ 0.000640	-0.2%
31		SYSTEM BENEFIT FUND	per kWh	2,806	\$ 0.000096	\$ 0.000096	0.0%
32		NUCLEAR DECOMMISSIONING CHARGE	per kWh	113,964	\$ 4.79	\$ 0.06	-
33		ENERGY EFFICIENCY COST RECOVERY	per customer	733	\$ 0.000027	\$ 0.000027	-
34		RATE CASE EXPENSE	per kWh	754,868	\$ 15.59	\$ 15.07	3.5%
35	PRIMARY >10 kW DISTRIBUTION LINE	CUSTOMER CHARGE	per customer	1,308,308	\$ 27.02	\$ 20.78	30.0%
36		METERING CHARGE	per customer	5,138,559	\$ 2.124988	\$ 2.12	0.1%
37		TRANSMISSION COST RECOVERY FACTOR*	per kW	34,027,285	\$ 2.193299	\$ 2.33	-5.7%
38		NON-IDR CUSTOMERS	per kW	70,820,086	\$ 3.37	\$ 3.17	6.3%
39		IDR CUSTOMERS	per kW	6,237,683	\$ 0.000639	\$ 0.000640	-0.2%
40		DISTRIBUTION SERVICE CHARGE	per kWh	988,361	\$ 0.045	\$ 0.045	0.0%
41		SYSTEM BENEFIT FUND	per kWh	3,665,744	\$ 75.91	\$ 59.87	-
42		NUCLEAR DECOMMISSIONING CHARGE	per customer	142,586	\$ 0.006785	\$ 0.006785	-
43	ENERGY EFFICIENCY COST RECOVERY	per kWh	46,696	\$ 58.96	\$ 63.45	-7.1%	
44	PRIMARY >10 kW SUBSTATION	CUSTOMER CHARGE	per customer	163,920	\$ 206.97	\$ 251.82	-17.8%
45		METERING CHARGE	per customer	7,718,975	\$ 2.402998	\$ 2.18	10.1%
46		TRANSMISSION COST RECOVERY FACTOR*	per kW	3,851,904	\$ 0.94	\$ 0.95	-1.1%
47		DISTRIBUTION SERVICE CHARGE	per kWh	1,189,441	\$ 0.000639	\$ 0.000640	-0.2%
48		SYSTEM BENEFIT FUND	per kWh	189,785	\$ 0.045	\$ 0.045	0.0%
49		NUCLEAR DECOMMISSIONING CHARGE	per kW	109,125	\$ 185.59	\$ 720.49	-
50		ENERGY EFFICIENCY COST RECOVERY	per customer	15,469	\$ 0.003775	\$ 0.003775	-
51		RATE CASE EXPENSE	per kW	208,278	\$ 99.75	\$ 123.89	-19.5%
52	TRANSMISSION	CUSTOMER CHARGE	per customer	443,053	\$ 212.19	\$ 263.67	-19.5%
53		METERING CHARGE	per customer	31,579,986	\$ 2.249449	\$ 2.31	-2.7%
54		TRANSMISSION COST RECOVERY FACTOR*	per kW	14,540,736	\$ 0.59	\$ 0.48	22.9%
55		DISTRIBUTION SERVICE CHARGE	per kWh	6,189,988	\$ 0.000630	\$ 0.000631	-0.2%
56		SYSTEM BENEFIT FUND	per kWh	1,172,349	\$ 0.046	\$ 0.046	0.0%
57		NUCLEAR DECOMMISSIONING CHARGE	per kW	(150,395)	\$ (71.62)	\$ 273.71	-
58		ENERGY EFFICIENCY COST RECOVERY	per customer	46,185	\$ 0.001874	\$ 0.001874	-
59		RATE CASE EXPENSE	per kW	1,371,270			
60	LIGHTING	CUSTOMER CHARGE	per customer	148,294			
61		METERING CHARGE	per customer	0			
62		TRANSMISSION COST RECOVERY FACTOR*	-	55,082,917			
63		DISTRIBUTION SERVICE CHARGE	per kWh	316,583			
64		SYSTEM BENEFIT FUND	per kWh	71,159			
65		NUCLEAR DECOMMISSIONING CHARGE	per kWh	0			
66	ENERGY EFFICIENCY COST RECOVERY	per customer	\$67,286				
67	TOTAL	CUSTOMER CHARGE	per customer	46,881,912			
68		METERING CHARGE	per customer	136,865,098			
69		TRANSMISSION COST RECOVERY FACTOR*	per kW	616,625,648			
70		DISTRIBUTION SERVICE CHARGE	per kW	1,482,783,464			
71		SYSTEM BENEFIT FUND	per kWh	67,958,566			
72		NUCLEAR DECOMMISSIONING CHARGE	per kWh	15,812,566			
73		ENERGY EFFICIENCY COST RECOVERY	per customer	51,131,946			
74		RATE CASE EXPENSE	per kW	2,879,971			
75				2,420,537,170			

*Transmission Cost Recovery Factor includes Transmission Service Charge under Present Rates. Proposed class Annual TCRF amounts may be found on page 23.

PUC DOCKET NO. 38929 - STIPULATION
DNCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

LINE NO	CLASS (e)	CHARGES (b)	UNIT (c)	PROPOSED RATES		PRESENT RATES (f)	UNIT CHARGE % CHANGE (g)
				\$ (d)	UNIT CHARGE (e)		
1	RESIDENTIAL	CUSTOMER CHARGE	per customer	25,140,333	\$ 0.78	\$ 0.57	36.8%
2		METERING CHARGE	per customer	73,164,815	\$ 2.27	\$ 2.20	3.2%
3		TRANSMISSION COST RECOVERY FACTOR*	per kWh	288,913,047	\$ 0.006872	\$ 0.006868	0.1%
4		DISTRIBUTION SERVICE CHARGE	per kWh	699,641,052	\$ 0.018071	\$ 0.017744	1.8%
5		SYSTEM BENEFIT FUND	per kWh	25,320,417	\$ 0.000654	\$ 0.000655	-0.2%
6		NUCLEAR DECOMMISSIONING CHARGE	per kWh	6,543,043	\$ 0.000169	\$ 0.000169	0.0%
7		ENERGY EFFICIENCY COST RECOVERY	per customer	29,784,732	\$ 0.91	\$ 0.89	-
8		RATE CASE EXPENSE	per kWh	1,393,784	\$ 0.000038	\$ 0.000038	-
9		TOTAL (excluding SBF & NDC)	per kWh	1,118,037,784	\$ 0.028870	\$ 0.027166	6.3%
10		TOTAL	per kWh	1,149,901,224	\$ 0.029701	\$ 0.028026	6.0%
11	SECONDARY ≤10 kW	CUSTOMER CHARGE	per customer	4,459,562	\$ 1.70	\$ 1.09	56.0%
12		METERING CHARGE	per customer	13,562,318	\$ 5.17	\$ 5.09	1.6%
13		TRANSMISSION COST RECOVERY FACTOR*	per kWh	6,706,490	\$ 0.004878	\$ 0.004723	-1.0%
14		DISTRIBUTION SERVICE CHARGE	per kWh	27,727,911	\$ 0.019833	\$ 0.019776	-0.7%
15		SYSTEM BENEFIT FUND	per kWh	923,852	\$ 0.000654	\$ 0.000655	-0.2%
16		NUCLEAR DECOMMISSIONING CHARGE	per kWh	206,197	\$ 0.000148	\$ 0.000148	0.0%
17		ENERGY EFFICIENCY COST RECOVERY	per customer	13,931	\$ 0.01	\$ 0.11	-
18		RATE CASE EXPENSE	per kWh	69,203	\$ 0.000049	\$ 0.000049	-
19		TOTAL (excluding SBF & NDC)	per kWh	52,539,413	\$ 0.037201	\$ 0.035562	4.6%
20		TOTAL	per kWh	53,669,262	\$ 0.038001	\$ 0.036372	4.5%
21	SECONDARY >10 kW	CUSTOMER CHARGE	per customer	14,809,246	\$ 6.78	\$ 3.50	93.7%
22		METERING CHARGE	per customer	47,792,488	\$ 22.18	\$ 18.41	20.5%
23		TRANSMISSION COST RECOVERY FACTOR*	per kW	189,498,226	\$ 1.846436	\$ 1.78	4.7%
24		NON-IDR CUSTOMERS	per kW	72,953,821	\$ 2.058681	\$ 2.38	-13.3%
25		IDR CUSTOMERS	per kW	610,980,404	\$ 4.24	\$ 3.97	6.8%
26		DISTRIBUTION SERVICE CHARGE	per kWh	27,761,454	\$ 0.000654	\$ 0.000655	-0.2%
27		SYSTEM BENEFIT FUND	per kW	6,439,065	\$ 0.044	\$ 0.044	0.0%
28		NUCLEAR DECOMMISSIONING CHARGE	per customer	17,594,845	\$ 8.14	\$ 9.06	-
29		ENERGY EFFICIENCY COST RECOVERY	per kW	1,144,724	\$ 0.007944	\$ 0.007944	-
30		RATE CASE EXPENSE	per kWh	934,573,753	\$ 0.022017	\$ 0.020499	7.4%
31	TOTAL (excluding SBF & NDC)	per kWh	968,774,272	\$ 0.022822	\$ 0.021306	7.1%	
32	TOTAL	per kWh	968,774,272	\$ 0.022822	\$ 0.021306	7.1%	
33	PRIMARY ≤10 kW	CUSTOMER CHARGE	per customer	91,650	\$ 3.97	\$ 2.26	75.7%
34		METERING CHARGE	per customer	281,904	\$ 12.21	\$ 11.38	7.3%
35		TRANSMISSION COST RECOVERY FACTOR*	per kWh	89,260	\$ 0.003346	\$ 0.003668	-8.8%
36		DISTRIBUTION SERVICE CHARGE	per kWh	138,454	\$ 0.005100	\$ 0.005043	1.1%
37		SYSTEM BENEFIT FUND	per kWh	17,347	\$ 0.000639	\$ 0.000640	-0.2%
38		NUCLEAR DECOMMISSIONING CHARGE	per kWh	2,806	\$ 0.000096	\$ 0.000096	0.0%
39		ENERGY EFFICIENCY COST RECOVERY	per customer	113,964	\$ 4.79	\$ 0.06	-
40		RATE CASE EXPENSE	per kWh	733	\$ 0.000027	\$ 0.000027	-
41		TOTAL (excluding SBF & NDC)	per kWh	715,974	\$ 0.028373	\$ 0.019804	34.5%
42		TOTAL	per kWh	735,928	\$ 0.027108	\$ 0.020352	33.2%
43	PRIMARY >10 kW DISTRIBUTION LINE	CUSTOMER CHARGE	per customer	754,868	\$ 15.59	\$ 15.07	3.5%
44		METERING CHARGE	per customer	1,308,308	\$ 27.02	\$ 20.78	30.0%
45		TRANSMISSION COST RECOVERY FACTOR*	per kW	5,138,559	\$ 2.124988	\$ 2.12	0.1%
46		NON-IDR CUSTOMERS	per kW	34,027,285	\$ 2.193299	\$ 2.33	-5.7%
47		IDR CUSTOMERS	per kW	70,820,086	\$ 3.37	\$ 3.17	6.3%
48		DISTRIBUTION SERVICE CHARGE	per kWh	6,237,683	\$ 0.000639	\$ 0.000640	-0.2%
49		SYSTEM BENEFIT FUND	per kW	988,361	\$ 0.045	\$ 0.045	0.0%
50		NUCLEAR DECOMMISSIONING CHARGE	per customer	3,865,744	\$ 75.91	\$ 59.87	-
51		ENERGY EFFICIENCY COST RECOVERY	per kW	142,586	\$ 0.008785	\$ 0.008785	-
52		RATE CASE EXPENSE	per kWh	115,857,438	\$ 0.011889	\$ 0.011482	3.3%
53	TOTAL (excluding SBF & NDC)	per kWh	123,083,480	\$ 0.012609	\$ 0.012229	3.1%	
54	TOTAL	per kWh	123,083,480	\$ 0.012609	\$ 0.012229	3.1%	
55	PRIMARY >10 kW SUBSTATION	CUSTOMER CHARGE	per customer	46,696	\$ 58.96	\$ 63.45	-7.1%
56		METERING CHARGE	per customer	183,920	\$ 206.97	\$ 251.82	-17.8%
57		TRANSMISSION COST RECOVERY FACTOR*	per kWh	7,718,976	\$ 2.402988	\$ 2.18	10.1%
58		DISTRIBUTION SERVICE CHARGE	per kWh	3,851,904	\$ 0.94	\$ 0.95	-1.1%
59		SYSTEM BENEFIT FUND	per kWh	1,189,441	\$ 0.000639	\$ 0.000640	-0.2%
60		NUCLEAR DECOMMISSIONING CHARGE	per kW	189,785	\$ 0.045	\$ 0.045	0.0%
61		ENERGY EFFICIENCY COST RECOVERY	per customer	109,125	\$ 185.59	\$ 720.49	-
62		RATE CASE EXPENSE	per kWh	15,489	\$ 0.003775	\$ 0.003775	-
63		TOTAL (excluding SBF & NDC)	per kWh	11,908,089	\$ 0.008398	\$ 0.008310	1.4%
64		TOTAL	per kWh	13,285,315	\$ 0.007137	\$ 0.007055	1.2%
65	TRANSMISSION	CUSTOMER CHARGE	per customer	208,278	\$ 99.75	\$ 123.89	-19.5%
66		METERING CHARGE	per customer	443,053	\$ 212.19	\$ 263.67	-19.5%
67		TRANSMISSION COST RECOVERY FACTOR*	per kW	31,579,986	\$ 2.249449	\$ 2.31	-2.7%
68		DISTRIBUTION SERVICE CHARGE	per kW	14,540,736	\$ 0.59	\$ 0.48	22.9%
69		SYSTEM BENEFIT FUND	per kWh	6,189,980	\$ 0.000639	\$ 0.000631	-0.2%
70		NUCLEAR DECOMMISSIONING CHARGE	per kW	1,172,349	\$ 0.046	\$ 0.046	0.0%
71		ENERGY EFFICIENCY COST RECOVERY	per customer	(150,395)	\$ (71.82)	\$ 273.71	-
72		RATE CASE EXPENSE	per kWh	46,185	\$ 0.001874	\$ 0.001874	-
73		TOTAL (excluding SBF & NDC)	per kWh	48,667,843	\$ 0.004750	\$ 0.004559	4.2%
74		TOTAL	per kWh	54,030,181	\$ 0.005499	\$ 0.005311	3.5%
75	LIGHTING	CUSTOMER CHARGE	per customer	1,371,270	-	-	-
76		METERING CHARGE	per customer	148,294	-	-	-
77		TRANSMISSION COST RECOVERY FACTOR*	per kW	0	-	-	-
78		DISTRIBUTION SERVICE CHARGE	per kWh	55,082,917	-	-	-
79		SYSTEM BENEFIT FUND	per kWh	316,583	-	-	-
80		NUCLEAR DECOMMISSIONING CHARGE	per kW	71,159	-	-	-
81		ENERGY EFFICIENCY COST RECOVERY	per customer	0	-	-	-
82		RATE CASE EXPENSE	per kWh	67,286	-	-	-
83		TOTAL (excluding SBF & NDC)	per kWh	56,669,767	-	\$ 51,714,435	9.6%
84		TOTAL	per kWh	57,057,508	-	\$ 52,168,197	9.5%
85	TOTAL	CUSTOMER CHARGE	per customer	46,681,912	-	-	-
86		METERING CHARGE	per customer	136,865,098	-	-	-
87		TRANSMISSION COST RECOVERY FACTOR*	per kW	616,625,648	-	-	-
88		DISTRIBUTION SERVICE CHARGE	per kWh	1,482,783,464	-	-	-
89		SYSTEM BENEFIT FUND	per kWh	87,966,506	-	-	-
90		NUCLEAR DECOMMISSIONING CHARGE	per kW	15,612,566	-	-	-
91		ENERGY EFFICIENCY COST RECOVERY	per customer	51,131,946	-	-	-
92		RATE CASE EXPENSE	per kWh	2,879,971	-	-	-
93		TOTAL (excluding SBF & NDC)	per kWh	2,338,968,038	\$ 0.022355	\$ 0.021030	6.3%
94		TOTAL	per kWh	2,420,537,170	\$ 0.023155	\$ 0.021853	6.0%

*Transmission Cost Recovery Factor includes Transmission Service Charge under Present Rates. Proposed class Annual TCRF amounts may be found on page 23.

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROPOSED REVENUES BY RATE CLASS

Phase I Rates

Line	Rate Class Description (a)	Number of Customers (b)	Present Revenues ¹ (c)	Proposed Revenues (d)	Proposed Changes (e)	% Change (f)
1	Residential	2,685,933	\$1,042,474,076	\$1,086,860,456	\$44,386,380	4.3%
2	Secondary ≤10 kW	218,606	\$50,820,513	\$52,455,910	\$1,635,397	3.2%
3	Secondary > 10 kW	179,563	\$871,493,769	\$915,838,550	\$44,344,781	5.1%
4	Primary ≤10 kW	1,924	\$551,514	\$601,163	\$49,649	9.0%
5	Primary > 10 kW Dist. Line	4,035	\$112,365,844	\$112,049,272	(\$316,572)	-0.3%
6	Primary Substation	66	\$11,815,877	\$11,781,489	(\$34,388)	-0.3%
7	Transmission	174	\$47,123,142	\$46,772,182	(\$350,960)	-0.7%
8	Lighting	69,125	\$51,701,265	\$56,602,523	\$4,901,258	9.5%
9	Total	3,159,426	\$2,188,346,000	\$2,282,961,544	\$94,615,544	4.3%
10	Wholesale Substation	16	\$459,606	\$469,550	\$9,944	2.2%
11	Wholesale DLS	64	\$2,038,454	\$2,086,438	\$47,984	2.4%
12	Other Revenue	-	\$49,146,271	47,541,965	(\$1,604,306)	-3.3%
13	<u>Grand Total</u>	3,159,506	\$2,239,990,331	\$2,333,059,498	\$93,069,167	4.2%
14						
15	Network Transmission Revenue		\$544,310,069	\$544,310,069	\$0	0.0%
16	Transmission Related Other Revenues		\$24,942,038	\$25,594,919	\$652,881	2.6%
17	Total Cost of Service		\$2,809,242,438	\$2,902,964,486	\$93,722,048	3.3%

¹ Test-year revenues have been adjusted to annualize the Docket No. 35717 rate increase, to normalize billing units, to remove the revenues associated with Oncor's Advanced Metering Cost Recovery Factor, Energy Efficiency Cost Recovery Factor, and Rate Case Expense surcharge, and to increase test-year revenues to reflect TCOS and TCRF adjustments approved or pending after June 30, 2010.

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

RESIDENTIAL SERVICE - RATE DESIGN AND PROOF OF REVENUE

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
		BILLING UNITS¹					
	CLASS BILLING STATISTICS						
1	Number of Annual Bills	32,231,196					
2	Annual kWh	38,716,233,304					
3	Annual Distribution Billing kW	-					

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	699,557,641	0.018069	-	-
3. Metering (MET)	73,167,861	2.27	-	-	-	-
4. Other Services (TDCS)	25,221,907	0.78	-	-	-	-
TOTAL	98,389,768	3.05	699,557,641	0.018069	-	-

FUNCTION	FUNCTION SUMMARY
	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	699,557,641
3. Metering (MET)	73,167,861
4. Other Services (TDCS)	25,221,907
TOTAL	797,947,409

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 2.27	\$ 73,164,815
Customer Charge	\$ 0.78	\$ 25,140,333
Facilities Charge	\$ 0.018071 *	\$ 699,641,052
TOTAL		\$ 797,946,200

*Unit Charge is per kWh

¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 1

¹Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 1

²See Exhibit JMS-SD-4, page 22

³Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

SECONDARY SERVICE LESS THAN OR EQUAL TO 10 kW - RATE DESIGN AND PROOF OF REVENUE

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
LINE NO.	CLASS BILLING STATISTICS		BILLING UNITS¹				
1	Number of Annual Bills		2,623,272				
2	Annual kWh		1,412,311,460				
3	Annual Distribution Billing kW		-				

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	27,713,552	0.019623	-	-
3. Metering (MET)	13,566,639	5.17	-	-	-	-
4. Other Services (TDCS)	4,469,229	1.70	-	-	-	-
TOTAL	18,035,868	6.87	27,713,552	0.019623	-	-

FUNCTION SUMMARY	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	27,713,552
3. Metering (MET)	13,566,639
4. Other Services (TDCS)	4,469,229
TOTAL	45,749,420

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 5.17	\$ 13,562,316
Customer Charge	\$ 1.70	\$ 4,459,562
Facilities Charge	\$ 0.019633	\$ 27,727,911
TOTAL		\$ 45,749,789

*Unit Charge is per kWh

¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 3
²Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 3
³See Exhibit JMS-SD-4, page 22
³Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

SECONDARY SERVICE GREATER THAN 10 KW - RATE DESIGN AND PROOF OF REVENUE

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
			BILLING				
			UNITS¹				
1	CLASS BILLING STATISTICS						
2	Number of Annual Bills		2,154,756				
3	Annual kWh		42,448,706,569				
4	Annual Distribution Billing kW		144,099,152				

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	-	-	611,608,239	4.24
3. Metering (MET)	47,160,313	21.89	-	-	-	-
4. Other Services (TDCS)	14,617,952	6.78	-	-	-	-
TOTAL	61,778,265	28.67	-	-	611,608,239	4.24

FUNCTION	SUMMARY
FUNCTION	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	611,608,239
3. Metering (MET)	47,160,313
4. Other Services (TDCS)	14,617,952
TOTAL	673,386,504

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 22.18	\$ 47,792,488
Customer Charge	\$ 6.78	\$ 14,609,246
Facilities Charge	\$ 4.24	\$ 610,980,404
TOTAL		\$ 673,382,138

*Unit Charge is per kW

¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 5 + line 6
²Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 5 + line 6
³Annual Distribution Billing kW from RFP Schedule II-H-4.1, page 9, column (d), line 5 + line 6
²See Exhibit JMS-SD-4, page 22
³Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

Secondary Service > 10 kW Analysis for Load Factor Rate

Line No.	(a)	(b)	(c)	(d)	(e)	
1	Load					
2	Factor	<u>80% Ratchet</u>		Actual	Cost per	
3	<u>Percentage</u>	<u>kW</u>	<u>Revenue</u>	<u>kW</u>	<u>kW</u>	
4	0 - 10	Group	11,029,616	46,813,627	7,918,464	\$5.91
5						
6	11 - 15	Group	9,163,498	38,893,157	7,339,461	\$5.30
7						
8	16 - 20	Group	11,526,255	48,921,541	9,777,756	\$5.00
9						
10	21 - 25	Group	<u>13,719,937</u>	<u>58,232,310</u>	<u>12,000,909</u>	\$4.85
11	Total		45,439,306	192,860,635	37,036,590	

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

PRIMARY SERVICE LESS THAN OR EQUAL TO 10 kW - RATE DESIGN AND PROOF OF REVENUE

(a) (b) (c) (d) (e) (f) (g)

LINE NO.	CLASS BILLING STATISTICS	BILLING UNITS ¹
1	Number of Annual Bills	23,088
2	Annual kWh	27,147,860
3	Annual Distribution Billing kW	-

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	138,441	0.005100	-	-
3. Metering (MET)	281,859	12.21	-	-	-	-
4. Other Services (TDCS)	91,602	3.97	-	-	-	-
TOTAL	373,461	16.18	138,441	0.005100	-	-

FUNCTION	FUNCTION SUMMARY
FUNCTION	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	138,441
3. Metering (MET)	281,859
4. Other Services (TDCS)	91,602
TOTAL	511,902

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 12.21	\$ 281,904
Customer Charge	\$ 3.97	\$ 91,659
Facilities Charge	\$ 0.005100 *	\$ 138,454
TOTAL		\$ 512,017

*Unit Charge is per kWh

35 ¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 8
36 ¹Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 8
37 ²See Exhibit JMS-SD-4, page 22
38 ³ Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

PRIMARY SERVICE GREATER THAN 10 kW - DISTRIBUTION LINE - RATE DESIGN AND PROOF OF REVENUE

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
LINE NO.	CLASS BILLING STATISTICS		BILLING UNITS¹				
1	Number of Annual Bills		48,420				
2	Annual kWh		9,761,632,819				
3	Annual Billing kW		21,014,862				

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	-	-	63,548,828	3.02
3. Metering (MET)	7,168,876	148.06	-	-	-	-
4. Other Services (TDCS)	2,165,724	44.73	-	-	-	-
TOTAL	9,334,601	192.79	-	-	63,548,828	3.02

FUNCTION	FUNCTION SUMMARY
	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	63,548,828
3. Metering (MET)	7,168,876
4. Other Services (TDCS)	2,165,724
TOTAL	72,883,429

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 27.02	\$ 1,308,308
Customer Charge	\$ 15.59	\$ 754,868
Facilities Charge	\$ 3.37 *	\$ 70,820,086
TOTAL		\$ 72,883,262

*Unit Charge is per kW

¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 10 + line 13
²Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 10 + line 13
³Annual Distribution Billing kW from RFP Schedule II-H-4.1, page 9, column (d), line 10 + line 13
²See Exhibit JMS-SD-4, page 22
³Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

PRIMARY SERVICE GREATER THAN 10 KW - SUBSTATION - RATE DESIGN AND PROOF OF REVENUE

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	CLASS BILLING STATISTICS		BILLING UNITS¹				
1	Number of Annual Bills		792				
2	Annual kWh		1,861,410,325				
3	Annual Billing kW		4,097,770				

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	-	-	3,840,650	0.94
3. Metering (MET)	169,688	214.25	-	-	-	-
4. Other Services (TDCS)	52,176	65.88	-	-	-	-
TOTAL	221,864	280.13	-	-	3,840,650	0.94

FUNCTION	FUNCTION SUMMARY
FUNCTION	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	3,840,650
3. Metering (MET)	169,688
4. Other Services (TDCS)	52,176
TOTAL	4,062,514

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 206.97	\$ 163,920
Customer Charge	\$ 58.96	\$ 46,696
Facilities Charge	\$ 0.94	\$ 3,851,904
TOTAL		\$ 4,062,520

*Unit Charge is per kW

35 ¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 12
 36 ¹Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 12
 37 ¹Annual Distribution Billing kW from RFP Schedule II-H-4.1, page 9, column (d), line 12
 38 ²See Exhibit JMS-SD-4, page 22
 39 ³ Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

TRANSMISSION SERVICE - RATE DESIGN AND PROOF OF REVENUE

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
		BILLING UNITS¹					
1	CLASS BILLING STATISTICS						
2	Number of Annual Bills		2,088				
3	Annual kWh		9,825,378,570				
4	Annual Distribution Billing kW		24,645,316				

CALCULATION OF UNIT CHARGES USING BILLING UNITS							
LINE NO.	FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
		\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
10	1. Transmission (TRAN) ²	-	-	-	-	-	-
11	2. Distribution (DIST) ³	-	-	-	-	14,722,528	0.60
13	3. Metering (MET)	333,425	159.69	-	-	-	-
15	4. Other Services (TDCS)	136,243	65.25	-	-	-	-
19	TOTAL	469,668	224.94	-	-	14,722,528	0.60

LINE NO.	FUNCTION	FUNCTION SUMMARY
		\$
24	1. Transmission (TRAN) ²	-
25	2. Distribution (DIST) ³	14,722,528
27	3. Metering (MET)	333,425
29	4. Other Services (TDCS)	136,243
33	TOTAL	15,192,196

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 212.19	\$ 443,053
Customer Charge	\$ 99.75	\$ 208,278
Facilities Charge	\$ 0.59	\$ 14,540,736
TOTAL		\$ 15,192,067

*Unit Charge is per kW

¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 14
²Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 14
³Annual Distribution Billing kW from RFP Schedule II-H-4.1, page 9, column (d), line 14
²See Exhibit JMS-SD-4, page 22
³Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

LIGHTING SERVICE - RATE DESIGN AND PROOF OF REVENUE

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	CLASS BILLING STATISTICS		BILLING UNITS¹				
1	Number of Annual Bills		829,500				
2	Annual kWh		484,071,563				

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	-	-	55,082,902	-
3. Metering (MET)	148,322	-	-	-	-	-
4. Other Services (TDCS)	1,371,300	-	-	-	-	-
TOTAL	1,519,621	-	-	-	55,082,902	-

FUNCTION SUMMARY	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	55,082,902
3. Metering (MET)	148,322
4. Other Services (TDCS)	1,371,300
TOTAL	56,602,523

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	-	\$ 148,294
Customer Charge	-	\$ 1,371,270
Facilities Charge	-	\$ 55,082,917
TOTAL		\$ 56,602,481

Proposed Charges found on Exhibit JMS-SD-4, Pages 13-19

¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 20
²Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 20
³See Exhibit JMS-SD-4, page 22
³ Excludes Acct 565 - Transmission of Electricity by Others

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

OUTDOOR LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) NUMBER OF UNITS	(c) WATTS	(d) MONTHLY KWH	(e) PROPOSED UNIT CHARGE	(f) MONTHLY REV (b)*(e)	(g) PROPOSED ANNUAL REVENUE (b)*(e)*12
1	Customer Charge	65,944			\$1.30	\$85,727	\$1,028,724
2							
3	Guard Lights						
4	Mercury Vapor	60,283	175	70	\$6.78	\$408,459	\$4,901,506
5							
6	Mercury Vapor	12,963	400	150	\$10.34	\$134,027	\$1,608,324
7							
8	Sodium Vapor	22,812	100	40	\$6.37	\$145,407	\$1,744,890
9							
10	Sodium Vapor	10,580	200	80	\$9.03	\$95,582	\$1,146,989
11							
12	Flood Lights						
13	Mercury Vapor	2,204	175	70	\$6.78	\$14,934	\$179,203
14							
15	Mercury Vapor	80	400	150	\$10.34	\$827	\$9,926
16							
17	Metal Halide	0	175	65	\$8.78	\$0	\$0
18							
19	Metal Halide	1,253	250	100	\$11.95	\$14,967	\$179,609
20							
21	Metal Halide	6,118	400	160	\$14.40	\$88,127	\$1,057,529
22							
23	Metal Halide	29	1,000	370	\$25.25	\$732	\$8,786
24							
25	Sodium Vapor	265	100	40	\$8.68	\$2,301	\$27,612
26							
27	Sodium Vapor	1	200	80	\$9.03	\$9	\$108
28							
29	Sodium Vapor	884	250	100	\$11.14	\$9,850	\$118,197
30							
31	Sodium Vapor	2,115	400	160	\$14.25	\$30,147	\$361,768
32							
33	Sodium Vapor	13	1,000	375	\$26.10	\$339	\$4,071
34							
35	Spans	1,000			\$2.85	\$0	\$0
36				2,010			
37	Total Facilities	119,600		24,120		945,708	\$11,348,518
38							
39	Total Customer Charge						\$1,028,724
40							
41	Total Outdoor Lighting						\$12,377,242

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

STREET LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) UNITS	(c) PROPOSED UNIT CHARGE	(d) MONTHLY REVENUE (b)*(c)	(e) PROPOSED ANNUAL REVENUE (d)*12
1	SL SERVICE				
2	NON-METERED FACILITIES				
3					
4	POD Charge	476	\$55.12	\$26,237	\$314,845
5					
6	<u>175W Mercury</u>				
7	Sch A	75,756	\$10.07	\$762,863	\$9,154,355
8	Sch B	1,171	\$14.32	\$16,769	\$201,225
9	Sch C	46	\$1.50	\$69	\$828
10	Sch D	13,038	\$1.50	\$19,557	\$234,684
11	Rectangular Top	114	\$25.82	\$2,943	\$35,322
12	Post-Top	<u>32</u>	<u>\$9.24</u>	<u>\$296</u>	<u>\$3,548</u>
13	Total	90,157		\$802,497	\$9,629,962
14					
15	<u>250W Mercury</u>				
16	Sch A	<u>95</u>	\$10.07	<u>\$957</u>	<u>\$11,480</u>
17	Total	95	\$10.07	\$957	\$11,480
18					
19	<u>400W Mercury</u>				
20	Sch A	10,518	\$11.01	\$115,803	\$1,389,638
21	Sch B	1,876	\$19.31	\$36,226	\$434,707
22	Sch C	0	\$3.07	\$0	\$0
23	Sch D	<u>897</u>	<u>\$3.07</u>	<u>\$2,754</u>	<u>\$33,045</u>
24	Total	13,291		\$154,783	\$1,857,390
25					
26	<u>1000W Mercury</u>				
27	Sch A	148	\$13.96	\$2,066	\$24,793
28	Sch B	329	\$23.37	\$7,689	\$92,265
29	Sch C	0	\$7.39	\$0	\$0
30	Sch D	<u>215</u>	<u>\$7.39</u>	<u>\$1,589</u>	<u>\$19,066</u>
31	Total	692		\$11,344	\$136,124
32					
33	<u>100W Sodium</u>				
34	Sch A	124,229	\$9.79	\$1,216,202	\$14,594,423
35	Sch B	1,986	\$14.04	\$27,883	\$334,601
36	Sch C	164	\$0.91	\$149	\$1,791
37	Sch D	27,166	\$0.91	\$24,721	\$296,653
38	Rectangular Top	6	\$25.60	\$154	\$1,843
39	Post-Top	<u>124</u>	<u>\$8.97</u>	<u>\$1,112</u>	<u>\$13,347</u>
40	Total	153,675		\$1,270,222	\$15,242,658

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

STREET LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) UNITS	(c) PROPOSED UNIT CHARGE	(d) MONTHLY REVENUE (b)*(c)	(e) PROPOSED ANNUAL REVENUE (d)*12
1	<u>150W Sodium</u>				
2	Sch A	10,803	\$10.31	\$111,379	\$1,336,547
3	Sch B	3,458	\$15.64	\$54,083	\$648,997
4	Sch C	0	\$1.50	\$0	\$0
5	Sch D	<u>7,176</u>	<u>\$1.50</u>	<u>\$10,764</u>	<u>\$129,168</u>
6	Total	21,437		\$176,226	\$2,114,712
7					
8	<u>200W Sodium</u>				
9	Sch A	31,177	\$10.36	\$322,994	\$3,875,925
10	Sch B	6,651	\$18.66	\$124,108	\$1,489,292
11	Sch C	191	\$1.69	\$323	\$3,873
12	Sch D	<u>20,692</u>	<u>\$1.69</u>	<u>\$34,969</u>	<u>\$419,634</u>
13	Total	58,711		\$482,394	\$5,788,724
14					
15	<u>250W Sodium</u>				
16	Sch A	36,437	\$10.58	\$385,503	\$4,626,042
17	Sch B	5,366	\$18.87	\$101,256	\$1,215,077
18	Sch C	95	\$2.08	\$198	\$2,371
19	Sch D	5,741	\$2.08	\$11,941	\$143,295
20	Rectangular	<u>64</u>	<u>\$24.76</u>	<u>\$1,585</u>	<u>\$19,016</u>
21	Total	47,703		\$500,483	\$6,005,801
22					
23	<u>400W Sodium</u>				
24	Sch A	1,720	\$12.00	\$20,640	\$247,680
25	Sch B	166	\$21.41	\$3,554	\$42,649
26	Sch C	0	\$3.26	\$0	\$0
27	Sch D	<u>10,552</u>	<u>\$3.26</u>	<u>\$34,400</u>	<u>\$412,794</u>
28	Total	12,438		\$58,594	\$703,123
29					
30	<u>1000W Sodium</u>				
31	Sch A	8	\$13.92	\$111	\$1,336
32	Sch B	14	\$23.36	\$327	\$3,924
33	Sch C	0	\$7.48	\$0	\$0
34	Sch D	<u>19</u>	<u>\$7.48</u>	<u>\$142</u>	<u>\$1,705</u>
35	Total	41		\$581	\$6,965

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

STREET LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) UNITS	(c) PROPOSED UNIT CHARGE	(d) MONTHLY REVENUE (b)*(c)	(e) PROPOSED ANNUAL REVENUE (d)*12
1	<u>150W Metal Halide</u>				
2	Sch A	266	\$11.99	\$3,189	\$38,272
3	Sch D	<u>27</u>	\$1.40	<u>\$38</u>	<u>\$454</u>
4	Total	293		\$3,227	\$38,726
5					
6	<u>175W Metal Halide</u>				
7	Sch A	4,698	\$12.00	\$56,376	\$676,512
8	Sch B	98	\$18.16	\$1,780	\$21,356
9	Sch C	20	\$1.40	\$28	\$336
10	Sch D	<u>985</u>	\$1.40	<u>\$1,379</u>	<u>\$16,548</u>
11	Total	5,801		\$59,563	\$714,752
12					
13	<u>250W Metal Halide</u>				
14	Sch A	685	\$13.83	\$9,474	\$113,683
15	Sch B	2	\$21.63	\$43	\$519
16	Sch C	0	\$2.08	\$0	\$0
17	Sch D	35	\$2.08	\$73	\$874
18	Rectangular	<u>0</u>	\$35.39	<u>\$0</u>	<u>\$0</u>
19	Total	722		\$9,590	\$115,076
20					
21	<u>400W Metal Halide</u>				
22	Sch A	413	\$14.25	\$5,885	\$70,623
23	Sch B	231	\$22.27	\$5,144	\$61,732
24	Sch C	0	\$3.26	\$0	\$0
25	Sch D	309	\$3.26	\$1,007	\$12,088
26	Rectangular	<u>85</u>	\$35.39	<u>\$3,008</u>	<u>\$36,098</u>
27	Total	1,038		\$15,045	\$180,541
28					
29	<u>1000W Metal Halide</u>				
30	Sch A	84	\$17.16	\$1,441	\$17,297
31	Sch B	68	\$25.16	\$1,711	\$20,531
32	Sch C	0	\$7.39	\$0	\$0
33	Sch D	96	\$7.39	\$709	\$8,513
34	Rectangular	<u>583</u>	\$39.60	<u>\$23,087</u>	<u>\$277,042</u>
35	Total	831		\$26,949	\$323,383

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

STREET LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) UNITS	(c) PROPOSED UNIT CHARGE	(d) MONTHLY REVENUE (b)*(c)	(e) PROPOSED ANNUAL REVENUE (d)*12
1	<u>100W LED</u>				
2	Sch C	0	\$0.91	\$0	\$0
3	Sch D	6	\$0.91	\$5	\$66
4	Total	6		\$5	\$66
5					
6	<u>Incandescent</u>				
7	295 W	2,829	\$9.79	\$27,696	\$332,351
9					
10	Historical				
11	175 Mercury Vapor	81	\$10.06	\$815	\$9,778
12	100 Sodium Vapor	209	\$9.79	\$2,046	\$24,553
13	150 Sodium Vapor	184	\$10.31	\$1,897	\$22,764
14	175 Metal Halide	<u>24</u>	\$11.98	<u>\$288</u>	<u>\$3,450</u>
15		498		\$5,046	\$60,545
16					
17	Excess Poles	<u>0</u>	\$5.34	<u>\$0</u>	<u>\$0</u>
18	Total	3,327		\$32,741	\$392,896
19					
20	Total Non-Metered				
21	POD Charge	476		\$26,237	\$314,845
22	Schedule A	297,037		\$3,014,884	36,178,606
23	Schedule B	21,416		\$380,573	\$4,566,875
24	Schedule C	516		\$767	9,199
25	Schedule D	86,954		\$144,049	1,728,587
26	Rectangular	852		\$30,777	369,321
27	Post Top	156		\$1,408	16,895
28	Incandescent	2,829		\$27,696	332,351
29	Historical	<u>498</u>		<u>\$5,046</u>	<u>60,545</u>
30	Facilities Charge	410,258		\$3,605,198	\$43,262,379
31	Total	410,734		\$3,631,435	\$43,577,224

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

STREET LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) UNITS	(c) PROPOSED UNIT CHARGE	(d) MONTHLY REVENUE (b)*(c)	(e) PROPOSED ANNUAL REVENUE (d)*12
1	METERED FACILITIES				
2					
3	<u>Non-Company Owned</u>				
4	Customer Charge	884	\$2.32	\$2,051	\$24,611
5	Meter	884	\$12.42	\$10,979	\$131,751
6	Dist. System	1,658,272	\$0.016407	<u>\$27,207</u>	<u>\$326,487</u>
8	Total			\$40,237	\$482,849
9					
10	<u>Company Owned</u>				
11	Customer Charge	111	\$2.32	\$258	\$3,090
12	Meter	111	\$12.42	\$1,379	\$16,543
13	Dist. System	104,184	\$0.116407	<u>\$12,128</u>	<u>\$145,533</u>
15	Total			\$13,764	\$165,166
16					
17	Total Metered				
18	Revenue	995		\$54,001	\$648,015
19					
20					
21	TOTAL SL			\$3,685,437	\$44,225,239

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

LIGHTING SUMMARY

<u>LINE NO.</u>		
1	Outdoor Lighting Revenue	\$12,377,242 (a)
2		
3	Street Lighting Revenue	
4		
5	Non-Metered Facilities	
6		
7	POD Charge	\$314,845 (b)
8		
9	Schedule A	\$36,178,606
10	Schedule B	\$4,566,875
11	Schedule C	\$9,199
12	Schedule D	\$1,728,587
13	Rectangular	\$369,321
14	Post Top	\$16,895
15	Incandescent	\$332,351
16	Historical	<u>\$60,545</u>
17	Facilities Charge	\$43,262,379 (c)
18		
19	Total	\$43,577,224 (d)=(b)+(c)
20		
21	Metered Facilities	
22		
23	Non-Company Owned	\$482,849
24	Company Owned	<u>\$165,166</u>
25	Total	\$648,015 (e)
26		
27	Total Street Lighting Revenue	\$44,225,239 (f)=(d)+(e)
28		
29	TOTAL LIGHTING REVENUE	\$56,602,481 (g)=(a)+(f)

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

SYSTEM BENEFIT FUND - RIDER SBF

Line	Rate Schedule	Billing Determinant ¹	Type	System Benefit Fund Factor (SBF) ²	Revenue
	(a)	(b)	(c)	(d)	(e)
1	Residential	38,716,233,304	kWh	\$ 0.000654	\$ 25,320,417
2	Secondary ≤10 kW	1,412,311,460	kWh	\$ 0.000654	\$ 923,652
3	Secondary >10 kW	42,448,706,569	kWh	\$ 0.000654	\$ 27,761,454
4	Primary ≤10 kW	27,147,860	kWh	\$ 0.000639	\$ 17,347
5	Primary > 10 kW Dist. Line	9,761,632,819	kWh	\$ 0.000639	\$ 6,237,683
6	Primary > 10 kW Substation	1,861,410,325	kWh	\$ 0.000639	\$ 1,189,441
7	Transmission	9,825,378,570	kWh	\$ 0.000630	\$ 6,189,988
8	Lighting	484,071,563	kWh	\$ 0.000654	\$ 316,583
9					
10	Total	104,536,892,469			\$ 67,956,566

¹Annual kWh from RFP Schedule II-H-4.1, page 9, column (b).

²Exhibit JMS-SD-4, page 21. Loss adjusted factors based on Commission-approved maximum System Benefit Fund rate of \$0.65 per MWh

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

SYSTEM BENEFIT FUND CALCULATION

Line No.	(a)	(b)	(c)	(d)
1			System Benefit	System Benefit
2		<u>kWh @ Meter</u>	<u>Fee¹</u>	<u>Fund</u>
3	System Benefit Fund Revenue	104,536,892,470	\$0.000650	\$67,948,980
4				
5		<u>kWh</u>		
6	<u>Class</u>	<u>Source²</u>	<u>Meter</u>	
7	Residential	40,172,892,866	38,716,233,304	
8	Sec <= 10 kW	1,465,448,266	1,412,311,460	
9	Sec >= 10 kW	44,045,796,705	42,448,706,569	
10	Pri <= 10 kW	27,527,794	27,147,860	
11	Pri >= 10 kW Dist Line	1,887,460,762	1,861,410,325	
12	Pri >= 10 kW Substation	9,898,246,871	9,761,632,819	
13	Transmission	9,825,378,570	9,825,378,570	
14	Lighting	<u>502,284,271</u>	<u>484,071,563</u>	
15		107,825,036,105	104,536,892,470	
16				
17			Allocation	System Benefit
18	<u>@ Source - Voltage Level</u>	<u>kWh</u>	<u>Factor</u>	<u>Fund</u>
19	Secondary	86,186,422,108	0.79931735	\$54,312,799
20	Primary	11,813,235,427	0.10955930	7,444,443
21	Transmission	<u>9,825,378,570</u>	<u>0.09112335</u>	<u>6,191,739</u>
22		107,825,036,105	1.00000000	\$67,948,980
23				
24				System Benefit
25			System Benefit	Fund
26	<u>@ Meter - Voltage Level</u>	<u>kWh</u>	<u>Fund</u>	<u>Charge</u>
27	Secondary	83,061,322,896	\$54,312,799	\$0.000654
28	Primary	11,650,191,004	\$7,444,443	\$0.000639
29	Transmission	<u>9,825,378,570</u>	<u>\$6,191,739</u>	<u>\$0.000630</u>
30		104,536,892,470	\$67,949,370	
31				
32	¹ Substantive Rule §25.451(d)(3)			
33	² RFP Schedule II-H-1.4, Line 13, column (g)			

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

Line # 1 \$ 616,625,647 = Oncor's Transmission Revenue Requirement for Retail Delivery Service¹

TRANSMISSION COST RECOVERY FACTOR - RATE CALCULATIONS

Line No.	Rate Class	4CP Allocator ²	Class TCRF Amount	Class TCRF Amount Incl. Adjustment	Billing Determinant ³	Type	TCRF Unit Charge
	(a)	(c)	(d) = (Line #1)/2 x (c)	(e) = (d) + (h)	(f)		(g) = (e) / (f)
2	Residential	46.85388101%	\$ 144,456,523	\$ 144,515,676	21,029,024,447	kWh	\$ 0.006872
3	Secondary ≤10 kW	1.08761120%	\$ 3,353,245	\$ 3,390,563	724,734,149	kWh	\$ 0.004678
4	Secondary >10 kW :	39.31916342%	\$ 121,226,023	\$ 121,226,023			
5	Non-IDR	27.48802715%	\$ 84,749,113	\$ 85,975,316	46,562,858	kW	\$ 1.846436
6	IDR	11.83113627%	\$ 36,476,910	\$ 37,226,817	18,073,981	kW	\$ 2.059691
7	Primary ≤10 kW	0.01447562%	\$ 44,630	\$ 45,743	13,671,192	kWh	\$ 0.003346
8	Primary > 10 kW Dist. Line :	6.35164042%	\$ 19,582,922	\$ 19,582,922			
9	Non-IDR	0.83333522%	\$ 2,569,279	\$ 2,598,814	1,222,978	kW	\$ 2.124988
10	IDR	5.51830520%	\$ 17,013,643	\$ 17,369,434	7,919,320	kW	\$ 2.193299
11	Primary > 10 kW Substation	1.25180889%	\$ 3,859,487	\$ 3,835,036	1,595,938	kW	\$ 2.402998
12	Transmission	5.12141944%	\$ 15,789,993	\$ 16,134,151	7,172,489	kW	\$ 2.249449
13	Lighting	0.00000000%	\$ -	\$ -		kWh	-

Line No.	Rate Class	Allocator ⁴
	(a)	(c)
14	Secondary > 10 kW	
15	Non-IDR	69.91%
16	IDR	30.09%
17		100.00%
18	Primary > 10 kW -	
19	Distribution Line	
20	Non-IDR	13.12%
21	IDR	86.88%
22		100.00%

Line No.	Rate Class	Adjustment to Class TCRF Amount ⁵
	(a)	(h)
23	Residential	\$ 59,152.69
24	Secondary ≤10 kW	\$ 37,318.50
25	Secondary >10 kW :	
26	Non-IDR	\$ 1,226,203.64
27	IDR	\$ 749,906.56
28	Primary ≤10 kW	\$ 1,113.08
29	Primary > 10 kW Dist. Line :	
30	Non-IDR	\$ 29,534.53
31	IDR	\$ 355,791.35
32	Primary > 10 kW Substation	\$ (24,451.59)
33	Transmission	\$ 344,158.60
34	Lighting	\$ -

¹ Exhibit JMS-SD-2

² Exhibit JMS-SD-1

³ TCRF Billing Determinants are based on the March - August 2010 usage history of each class and are the same as those approved in the Company's most recent TCRF Update, Docket No. 38938

⁴ Exhibit JMS-SD-4, page 24

⁵ As approved in the Company's most recent TCRF Update, Docket No. 38938

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

TRANSMISSION COST RECOVERY CLASS ALLOCATION

Acct. 565		\$616,625,648		
Line	Rate Schedule	ALLOCATOR	Annual TCRF	Semi Annual TCRF
1	Residential	46.85388101%	\$288,913,047	\$144,456,524
2	Secondary ≤10 kW	1.08761120%	\$6,706,490	\$3,353,245
3	Secondary >10 kW :	39.31916342%	\$242,452,046	\$121,226,023
4	Non-IDR	27.48802715%	\$169,498,226	\$84,749,113
5	IDR	11.83113627%	\$72,953,821	\$36,476,910
6	Primary ≤10 kW	0.01447562%	\$89,260	\$44,630
7	Primary > 10 kW Dist. Line :	6.35164042%	\$39,165,844	\$19,582,922
8	Non-IDR	0.83333522%	\$5,138,559	\$2,569,279
9	IDR	5.51830520%	\$34,027,285	\$17,013,643
10	Primary > 10 kW Substation	1.25180889%	\$7,718,975	\$3,859,487
11	Transmission	5.12141944%	\$31,579,986	\$15,789,993
12	Lighting	0.00000000%	\$0	\$0
13	Wholesale Substation	0.00000000%	\$0	\$0
14	Wholesale DLS	0.00000000%	\$0	\$0
			\$616,625,648	\$308,312,824

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

ERCOT 4CP - Year 2010 (IDR/Non-IDR)

Secondary > 10 kW

<u>Line No.</u>		<u>(a) Total¹</u>	<u>(b) IDR</u>	<u>(a)-(b) Non-IDR</u>
1	Jun	7,982,834		
2	Jul	8,177,396		
3	Aug	9,630,729		
4	Sep	<u>8,439,838</u>		
5	Average	8,557,699	2,574,690	5,983,009
6			30.09%	69.91%
7				
8				

Primary > 10 kW

<u>Line No.</u>		<u>(a) Total¹</u>	<u>(b) Distribution Line IDR</u>	<u>(a)-(b) Non-IDR</u>
15	Jun	1,345,516		
16	Jul	1,364,744		
17	Aug	1,435,228		
18	Sep	<u>1,384,176</u>		
19	Average	1,382,416	1,201,064	181,352
20			86.88%	13.12%
21				
22				
23				

24 ¹Exhibit JMS-SD-1

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

ENERGY EFFICIENCY COST RECOVERY FACTOR

Line	Rate Schedule	Billing Determinant ¹	Type	Energy Efficiency Cost Recovery Factor (EECRF)	Revenue
	(a)	(b)	(c)	(d)	(e)
1	Residential	32,662,940	Bills \$	0.91	\$ 29,784,732
2	Secondary ≤10 kW	2,680,054	Bills \$	0.01	\$ 13,931
3	Secondary >10 kW	2,160,515	Bills \$	8.14	\$ 17,594,845
4	Primary ≤10 kW	23,772	Bills \$	4.79	\$ 113,964
5	Primary > 10 kW Dist. Line	48,293	Bills \$	75.91	\$ 3,665,744
6	Primary > 10 kW Substation	588	Bills \$	185.59	\$ 109,125
7	Transmission	2,100	Bills \$	(71.62)	\$ (150,395)
8	Lighting	784,884	Bills \$	-	\$ -
9					
10	Total				\$ 51,131,946

¹Source: Oncor Electric Delivery Company LLC's official 2010 Energy and Demand Plan - 2011 Projections

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

NUCLEAR DECOMMISSIONING CHARGE - RIDER NDC

Line	Stranded Cost Recovery Class	Billing Determinant	Type	Nuclear Decommissioning Charge Factor (NDCF)	Revenue
	(a)	(b)	(c)	(d)	(e)
1	Residential ¹	38,716,233,304	kWh	\$ 0.000169	\$ 6,543,043
2	Secondary ≤10 kW ¹	1,412,311,460	kWh	\$ 0.000146	\$ 206,197
3	Secondary >10 kW ²	146,342,376	kW	\$ 0.044	\$ 6,439,065
4	Primary ≤10 kW ¹	27,147,860	kWh	\$ 0.000096	\$ 2,606
5	Primary > 10 kW Dist. Line ³	21,963,572	kW	\$ 0.045	\$ 988,361
6	Primary > 10 kW Substation ⁴	4,217,455	kW	\$ 0.045	\$ 189,785
7	Transmission ⁵	25,485,852	kW	\$ 0.046	\$ 1,172,349
8	Lighting ¹	484,071,563	kWh	\$ 0.000147	\$ 71,159
9					
10	Total				\$ 15,612,566

¹ RFP Schedule II-H.4.1, page 9, column (b)

² RFP Schedule II-H.4.1, page 9, line 9, column (d), line 5 + line 6 + RFP WP/II-H-1.6/3 line 16, column (c) + column (d)

³ RFP Schedule II-H.4.1, page 9, column (d), line 10 + line 13 + RFP WP/II-H-1.6/3 line 16, column (e) + column (g)

⁴ RFP Schedule II-H.4.1, page 9, line 12, column (d) + RFP WP/II-H-1.6/3 line 16, column (f)

⁵ RFP Schedule II-H.4.1, page 9, column (d), line 14 + RFP WP/II-H-1.6/3 line 16, column (h)

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

WHOLESALE SUBSTATION SERVICE - RATE DESIGN AND PROOF OF REVENUE

LINE NO.	(a) CLASS BILLING STATISTICS	(b) BILLING UNITS ¹	(c) ADJUSTMENTS ²	(d) ADJUSTED BILLING UNITS	(e)	(f)	(g)
1	Number of Annual Bills	204	(12)	192			
2	Annual kWh	-	-	-			
3	Annual Billing kW	1,530,300	(126,840)	1,403,460			

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN)	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	-	-	399,004	0.28
3. Metering (MET)	57,516	299.56	-	-	-	-
4. Other Services (TDCS)	13,030	67.87	-	-	-	-
TOTAL	70,547	367.43	-	-	399,004	0.28

FUNCTION	FUNCTION SUMMARY
FUNCTION	\$
1. Transmission (TRAN)	-
2. Distribution (DIST) ³	399,004
3. Metering (MET)	57,516
4. Other Services (TDCS)	13,030
TOTAL	469,550

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 315.27	\$ 60,532
Customer Charge	\$ 83.58	\$ 16,047
Facilities Charge	\$ 0.28	\$ 392,969
TOTAL		\$ 469,548

*Unit Charge is per kW

35 ¹Number of bills from RFP Schedule II-H-4 1, page 9, column (a), line 22
36 ²Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 22
37 ³Annual Distribution Billing kW from RFP Schedule II-H-4 1, page 9, column (d), line 22
38 ²Exhibit JMS-SD-4, page 31
39 ³Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

WHOLESALE DISTRIBUTION LINE SERVICE - RATE DESIGN AND PROOF OF REVENUE

LINE NO.	(a) CLASS BILLING STATISTICS	(b) BILLING UNITS ¹	(c) ADJUSTMENTS ²	(d) ADJUSTED BILLING UNITS	(e)	(f)	(g)
1	Number of Annual Bills	804	(36)	768			
2	Annual kWh	-	0	-			
3	Annual Billing kW	2,173,439	(99,458)	2,073,981			

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN)	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	-	-	1,836,138	0.89
3. Metering (MET)	201,900	262.89	-	-	-	-
4. Other Services (TDCS)	48,400	63.02	-	-	-	-
TOTAL	250,300	325.91	-	-	1,836,138	0.89

FUNCTION	FUNCTION SUMMARY
FUNCTION	\$
1. Transmission (TRAN)	-
2. Distribution (DIST) ³	1,836,138
3. Metering (MET)	201,900
4. Other Services (TDCS)	48,400
TOTAL	2,086,438

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 263.29	\$ 202,207
Customer Charge	\$ 50.02	\$ 38,415
Facilities Charge	\$ 0.89	\$ 1,845,843
TOTAL		\$ 2,086,465

*Unit Charge is per kW

35 ¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 23
36 ¹Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 23
37 ¹Annual Distribution Billing kW from RFP Schedule II-H-4.1, page 9, column (d), line 23
38 ²Exhibit JMS-SD-4, page 31
39 ³Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONGOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

CALCULATION OF STANDARD ALLOWANCE FACTORS

LINE NO.	(a)	(b)	(c)	(d)	(e)
1	Total Return on Investment	\$ 414,288,761	Sched II-I		
2	Total Depreciation Expense	\$ 358,472,895	Sched II-I		
3	Total Federal Income Tax	\$ 126,060,052	Sched II-I		
4	Total Taxes Other than FIT	\$ 350,811,835	Sched II-I		
5	Total	\$ 1,249,633,542			
6	Total Plant In Service	\$ 9,142,461,457	Sched II-I		
7	Return Factor	13.7%	Line (5) / Line (7)		
8					
9					
10					
11					
12	DIST Function:				
13		Secondary > 10 KW		Primary > 10 KW Substation	Transmission
14	Total Distribution Plant - Net	\$ 2,075,490,046	\$ 163,818,874	\$ 6,638,812	\$ 4,001,396
15	Less: Land and Land Rights - Net	\$ 3,802,108	\$ 301,515	\$ 13,079	\$ 7,066
16	Less: Structures and Improvements - Net	\$ 12,100,443	\$ 959,589	\$ 41,624	\$ 22,489
17	Less: Station Equipment - Net	\$ 193,388,733	\$ 29,010,750	\$ 5,749,512	\$ -
18	Net Plant pertaining to Allowance	\$ 1,866,198,762	\$ 133,547,019	\$ 834,597	\$ 3,971,840
19					
20					
21	Class Maximum Diversified Demand	\$ 12,012,501	\$ 1,694,362	\$ 349,077	\$ 1,976,086
22	Investment / Max Demand (\$ / KW)	\$ 155.35	\$ 78.82	\$ 2.39	\$ 2.01
23					
24	Standard Allowance Factor (\$ /KW) Rounded to	\$ 155	\$ 79	\$ 2	\$ 2

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

Rate Case Expenses Recovery Worksheet - 3 Year Recovery Period
(RCE - Docket No. 35717)

Line	Rate Schedule (a)	Distribution Billing Units ¹ (b)	Rate Case Expense Recovery Factors (c)	Rate Class Revenue (d) = (b)*(c)
1	Residential	38,716,233,304	\$0.000036 per kWh	\$1,393,784
2	Sec <= 10 kW	1,412,311,460	\$0.000049 per kWh	\$69,203
3	Sec > 10 kW	144,099,152	\$0.007944 per kW	\$1,144,724
4	Primary <= 10 kW	27,147,860	\$0.000027 per kWh	\$733
5	Primary > 10 kW Dist. Line	21,014,862	\$0.006785 per kW	\$142,586
6	Primary > 10 kW Substation	4,097,770	\$0.003775 per kW	\$15,469
7	Transmission	24,645,316	\$0.001874 per kW	\$46,185
8	Lighting	484,071,563	\$0.000139 per kWh	\$67,286
9	Wholesale Substation	1,530,300	\$0.000405 per kW	\$620
10	Wholesale DLS	2,173,439	\$0.001260 per kW	<u>\$2,739</u>
11				\$2,883,329

¹Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 12

¹Annual Distribution Billing kW from RFP Schedule II-H-4.1, page 9, column (d), line 12

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES

WHOLESALE ADJUSTMENT

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	XFMR								
2									
3		<u>Billing kW</u>			<u>Adjustments</u>			<u>Adjusted Billing Units</u>	
4	<u># of Bills</u>	<u>Transmission</u>	<u>Distribution</u>	<u># of Bills</u>	<u>Transmission</u>	<u>Distribution</u>	<u># of Bills</u>	<u>Transmission</u>	<u>Distribution</u>
5	204	0	1,530,300	(12)	0	(126,840)	192	0	1,403,460
6									
7									
8									
9									
10									
11	Distribution Line								
12									
13		<u>Billing kW</u>			<u>Adjustments</u>			<u>Adjusted Billing Units</u>	
14	<u># of Bills</u>	<u>Transmission</u>	<u>Distribution</u>	<u># of Bills</u>	<u>Transmission</u>	<u>Distribution</u>	<u># of Bills</u>	<u>Transmission</u>	<u>Distribution</u>
15				(12)	0	(52,646)			
16				(12)	0	(11,277)			
17				(12)	0	(35,535)			
18	804	0	2,173,439	(36)	0	(99,458)	768	0	2,073,981

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

Other Revenues (DIST + MET + CUST)

Line No.	(a)	(b)	(c)
1	A442	Power Factor	\$ 13,355,457
2	A450	Forfeited Discounts	\$ 520,721
3	A451a	Misc. Service Revenues - Discretionary	\$ 22,094,744
4	A451b	Misc. Service Revenues - Other	\$ 963,471
5	A454a	Rent from Property: Pole Contacts	\$ 8,061,482
6	A454b1	Rent from Property: Fiber Optics, Overhead	\$ 250,258
7	A454b2	Rent from Property: Fiber Optics, Underground	\$ 887,280
8	A454c	Rent from Property: Antenna Lease	\$ -
9	A454d	Rent from Property: Third Party	\$ 1,292,074
10	A454e	Rent from Property: Right Of Way & Misc	\$ -
11	A456a	Other Electric Revenues: Allocated	\$ 71,582
12	A456b	Other Electric Revenue: Assigned	\$ <u>44,897</u>
			\$ 47,541,966

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

Consolidation of Functionalized Cost of Service (Transmission)

Line No.	(a)	(b)
1	<u>Network Transmission Revenue</u>	
2		
3	O&M Expenses	\$ 53,469,362
4	Customer Expenses	\$ -
5	A&G Expenses	<u>\$ 34,439,833</u>
6	O&M + Customer + A&G Expenses	\$ 87,909,195
7		
8	Depreciation & Amortization	\$ 136,022,667
9	Other	<u>\$ 2,470,867</u>
10	Depreciation, Amortization & Other Expenses	\$ 138,493,534
11		
12	Taxes Other Than Federal Income Tax	\$ 49,458,606
13	Federal Income Tax	\$ 65,563,416
14		
15	Return on Rate Base	\$ 228,480,237
16		
17	Total Cost of Service	\$ 569,904,988
18		
19	Minus: Other Revenues	<u>\$ 25,594,919</u>
20		
21	Cost Based Revenue Requirement	\$ 544,310,069

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE I RATES**

Consolidation of Functionalized Cost of Service (Transmission)

Line No.	(a)	(b)	(c)
1	<u>Transmission Related Other Revenues</u>		
2	A442	Power Factor	\$ -
3	A450	Forfeited Discounts	\$ -
4	A451a	Misc. Service Revenues - Discretionary	\$ -
5	A451b	Misc. Service Revenues - Other	\$ -
6	A454a	Rent from Property: Pole Contacts	\$ -
7	A454b	Rent from Property: Fiber Optics	\$ 1,064,143
8	A454c	Rent from Property: Antenna Lease	\$ 11,236,222
9	A454d	Rent from Property: Third Party	\$ 1,213,458
10	A454e	Rent from Property: Right Of Way & Misc	\$ 711,663
11	A456	Other Electric Revenues	\$ 11,369,433
			<u>\$ 25,594,919</u>

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE II (FINAL) RATES

SUMMARY OF CLASS PROPOSED RATES (EXCLUDING WHOLESALE)

LINE NO.	CLASS (e)	CHARGES (b)	UNIT (c)	PROPOSED RATES		PRESENT RATES (f)	UNIT CHARGE % CHANGE (g)
				\$ (d)	UNIT CHARGE (e)		
1	RESIDENTIAL	CUSTOMER CHARGE	per customer	25,140,333	\$ 0.78	\$ 0.57	36.8%
2		METERING CHARGE	per customer	73,487,127	\$ 2.28	\$ 2.20	3.6%
3		TRANSMISSION COST RECOVERY FACTOR*	per kWh	288,913,047	\$ 0.006872	\$ 0.006868	0.1%
4		DISTRIBUTION SERVICE CHARGE	per kWh	719,463,783	\$ 0.018583	\$ 0.017744	4.7%
5		SYSTEM BENEFIT FUND	per kWh	25,320,417	\$ 0.000654	\$ 0.000655	-0.2%
6		NUCLEAR DECOMMISSIONING CHARGE	per kWh	6,543,043	\$ 0.000169	\$ 0.000169	0.0%
7		ENERGY EFFICIENCY COST RECOVERY	per customer	28,784,732	\$ 0.91	\$ 0.89	-
8		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	4,308,264	\$ 0.000111	\$ 0.000036	-
9	SECONDARY ≤10 kW	CUSTOMER CHARGE	per customer	4,485,795	\$ 1.71	\$ 1.09	56.9%
10		METERING CHARGE	per customer	13,614,782	\$ 5.19	\$ 5.09	2.0%
11		TRANSMISSION COST RECOVERY FACTOR*	per kWh	6,706,490	\$ 0.004678	\$ 0.004723	-1.0%
12		DISTRIBUTION SERVICE CHARGE	per kWh	28,400,171	\$ 0.020109	\$ 0.019776	1.7%
13		SYSTEM BENEFIT FUND	per kWh	923,652	\$ 0.000654	\$ 0.000655	-0.2%
14		NUCLEAR DECOMMISSIONING CHARGE	per kWh	206,197	\$ 0.000146	\$ 0.000146	0.0%
15		ENERGY EFFICIENCY COST RECOVERY	per customer	13,931	\$ 0.01	\$ 0.11	-
16		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	166,056	\$ 0.000118	\$ 0.000049	-
17	SECONDARY >10 kW	CUSTOMER CHARGE	per customer	14,652,341	\$ 6.80	\$ 3.50	94.3%
18		METERING CHARGE	per customer	47,706,298	\$ 22.14	\$ 18.41	20.3%
19		TRANSMISSION COST RECOVERY FACTOR*	per kWh	169,498,226	\$ 1.846436	\$ 1.76	4.7%
20		NON-IDR CUSTOMERS	per kW	72,953,821	\$ 2.059891	\$ 2.38	-13.3%
21		IDR CUSTOMERS	per kW	831,154,285	\$ 4.38	\$ 3.97	10.3%
22		DISTRIBUTION SERVICE CHARGE	per kWh	27,761,454	\$ 0.000654	\$ 0.000655	-0.2%
23		SYSTEM BENEFIT FUND	per kWh	6,439,065	\$ 0.044	\$ 0.044	0.0%
24		NUCLEAR DECOMMISSIONING CHARGE	per customer	17,594,845	\$ 8.14	\$ 9.66	-
25		ENERGY EFFICIENCY COST RECOVERY	per kW	4,380,308	\$ 0.030398	\$ 0.007944	-
26		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	92,352	\$ 4.00	\$ 2.28	77.0%
27	PRIMARY ≤10 kW	CUSTOMER CHARGE	per customer	291,371	\$ 12.62	\$ 11.38	10.9%
28		METERING CHARGE	per customer	89,260	\$ 0.003346	\$ 0.003668	-8.8%
29		TRANSMISSION COST RECOVERY FACTOR*	per kWh	150,698	\$ 0.005551	\$ 0.005043	10.1%
30		DISTRIBUTION SERVICE CHARGE	per kWh	17,347	\$ 0.000639	\$ 0.000640	-0.2%
31		SYSTEM BENEFIT FUND	per kWh	2,606	\$ 0.000096	\$ 0.000096	0.0%
32		NUCLEAR DECOMMISSIONING CHARGE	per customer	113,964	\$ 4.79	\$ 0.06	-
33		ENERGY EFFICIENCY COST RECOVERY	per kWh	820	\$ 0.000030	\$ 0.000027	-
34		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	723,879	\$ 14.95	\$ 15.07	-0.8%
35		METERING CHARGE	per customer	1,195,490	\$ 24.69	\$ 20.78	18.8%
36		TRANSMISSION COST RECOVERY FACTOR*	per kWh	5,138,559	\$ 2.124988	\$ 2.12	0.1%
37	NON-IDR CUSTOMERS	per kW	34,027,285	\$ 2.193289	\$ 2.33	-5.7%	
38	IDR CUSTOMERS	per kW	70,820,086	\$ 3.37	\$ 3.17	6.3%	
39	DISTRIBUTION SERVICE CHARGE	per kWh	6,237,683	\$ 0.000639	\$ 0.000640	-0.2%	
40	SYSTEM BENEFIT FUND	per kWh	988,361	\$ 0.045	\$ 0.045	0.0%	
41	NUCLEAR DECOMMISSIONING CHARGE	per customer	3,665,744	\$ 75.91	\$ 59.87	-	
42	ENERGY EFFICIENCY COST RECOVERY	per kW	626,726	\$ 0.029823	\$ 0.006785	-	
43	RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	60,675	\$ 76.61	\$ 83.45	20.7%	
44	PRIMARY >10 kW SUBSTATION	CUSTOMER CHARGE	per customer	175,285	\$ 221.32	\$ 251.82	-12.1%
45		METERING CHARGE	per customer	7,718,975	\$ 2,402,998	\$ 2.18	10.1%
46		TRANSMISSION COST RECOVERY FACTOR*	per kWh	3,810,927	\$ 0.93	\$ 0.95	-2.1%
47		DISTRIBUTION SERVICE CHARGE	per kWh	1,189,441	\$ 0.000639	\$ 0.000640	-0.2%
48		SYSTEM BENEFIT FUND	per kWh	189,785	\$ 0.045	\$ 0.045	0.0%
49		NUCLEAR DECOMMISSIONING CHARGE	per customer	109,125	\$ 185.59	\$ 720.49	-
50		ENERGY EFFICIENCY COST RECOVERY	per kW	93,342	\$ 0.022779	\$ 0.003775	-
51		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	239,097	\$ 114.51	\$ 123.89	-7.6%
52		METERING CHARGE	per customer	499,638	\$ 239.29	\$ 263.67	-9.2%
53		TRANSMISSION COST RECOVERY FACTOR*	per kW	31,579,986	\$ 2,249,449	\$ 2.31	-2.7%
54	DISTRIBUTION SERVICE CHARGE	per kWh	14,294,283	\$ 0.58	\$ 0.48	20.8%	
55	SYSTEM BENEFIT FUND	per kWh	6,189,988	\$ 0.000630	\$ 0.000631	-0.2%	
56	NUCLEAR DECOMMISSIONING CHARGE	per kW	1,172,349	\$ 0.046	\$ 0.046	0.0%	
57	ENERGY EFFICIENCY COST RECOVERY	per customer	(150,395)	\$ (71.62)	\$ 273.71	-	
58	RATE CASE EXPENSE & REGULATORY SRCHG	per kW	481,997	\$ 0.019557	\$ 0.001874	-	
59	LIGHTING	CUSTOMER CHARGE	per customer	1,384,471			
60		METERING CHARGE	per customer	150,564			
61		TRANSMISSION COST RECOVERY FACTOR*	-	0			
62		DISTRIBUTION SERVICE CHARGE	per kWh	57,292,513			
63		SYSTEM BENEFIT FUND	per kWh	316,583			
64		NUCLEAR DECOMMISSIONING CHARGE	per kW	71,159			
65		ENERGY EFFICIENCY COST RECOVERY	per customer	0			
66		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	\$104,200			
67	TOTAL	CUSTOMER CHARGE	per customer	46,778,943			
68		METERING CHARGE	per customer	137,120,555			
69		TRANSMISSION COST RECOVERY FACTOR*	per kW	616,625,648			
70		DISTRIBUTION SERVICE CHARGE	per kWh	1,525,386,726			
71		SYSTEM BENEFIT FUND	per kWh	67,956,568			
72		NUCLEAR DECOMMISSIONING CHARGE	per kW	15,612,566			
73		ENERGY EFFICIENCY COST RECOVERY	per customer	51,131,946			
74		RATE CASE EXPENSE & REGULATORY SRCHG	per kW	10,162,714			
75				2,470,775,663			

*Transmission Cost Recovery Factor includes Transmission Service Charge under Present Rates. Proposed class Annual TCRF amounts may be found on page 23

PUC DOCKET NO. 38929 - STIPULATION
ONGOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE II (FINAL) RATES

SUMMARY OF CLASS PROPOSED RATES (EXCLUDING WHOLESALER)

LINE NO.	CLASS (a)	CHARGES (b)	UNIT (c)	PROPOSED RATES		PRESENT RATES (f)	UNIT CHARGE % CHANGE (g)
				\$ (d)	UNIT CHARGE (e)		
1	RESIDENTIAL	CUSTOMER CHARGE	per customer	25,140,333	\$ 0.78	\$ 0.57	36.8%
2		METERING CHARGE	per customer	73,487,127	2.28	2.20	3.6%
3		TRANSMISSION COST RECOVERY FACTOR*	per kWh	288,913,047	0.006872	0.006868	0.1%
4		DISTRIBUTION SERVICE CHARGE	per kWh	719,463,763	0.018583	0.017744	4.7%
5		SYSTEM BENEFIT FUND	per kWh	25,320,417	0.000654	0.000655	-0.2%
6		NUCLEAR DECOMMISSIONING CHARGE	per kWh	8,543,043	0.000169	0.000169	0.0%
7		ENERGY EFFICIENCY COST RECOVERY	per customer	29,784,732	0.91	0.89	-
8		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	4,309,294	0.000111	0.000036	-
9		TOTAL (excluding SBF & NDC)	per kWh	1,141,068,287	\$ 0.029473	\$ 0.027166	8.5%
10		TOTAL	per kWh	1,172,961,727	\$ 0.030296	\$ 0.028028	8.1%
11	SECONDARY ≤10 kW	CUSTOMER CHARGE	per customer	4,485,795	1.71	1.00	56.9%
12		METERING CHARGE	per customer	13,814,782	5.19	5.09	2.0%
13		TRANSMISSION COST RECOVERY FACTOR*	per kWh	8,706,490	0.004878	0.004723	-1.0%
14		DISTRIBUTION SERVICE CHARGE	per kWh	28,400,171	0.020109	0.019776	1.7%
15		SYSTEM BENEFIT FUND	per kWh	923,852	0.000654	0.000655	-0.2%
16		NUCLEAR DECOMMISSIONING CHARGE	per kWh	206,197	0.000148	0.000148	0.0%
17		ENERGY EFFICIENCY COST RECOVERY	per customer	13,931	0.01	0.11	-
18		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	166,056	0.000118	0.000049	-
19		TOTAL (excluding SBF & NDC)	per kWh	53,387,225	\$ 0.037801	\$ 0.035562	6.3%
20		TOTAL	per kWh	54,517,074	\$ 0.038601	\$ 0.036372	6.1%
21	SECONDARY >10 kW	CUSTOMER CHARGE	per customer	14,652,341	6.80	3.50	94.3%
22		METERING CHARGE	per customer	47,706,298	22.14	18.41	20.3%
23		TRANSMISSION COST RECOVERY FACTOR*	per kWh	189,498,226	1.85	1.78	4.7%
24		NON-IDR CUSTOMERS	per kWh	72,953,821	2.08	2.38	-13.3%
25		IDR CUSTOMERS	per kWh	631,154,285	4.38	3.97	10.3%
26		DISTRIBUTION SERVICE CHARGE	per kWh	27,761,454	0.000654	0.000655	-0.2%
27		SYSTEM BENEFIT FUND	per kWh	8,438,065	0.044	0.044	0.0%
28		NUCLEAR DECOMMISSIONING CHARGE	per kWh	17,594,845	8.14	9.86	-
29		ENERGY EFFICIENCY COST RECOVERY	per customer	4,380,308	0.030398	0.007944	-
30		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	997,840,123	0.022567	0.020499	10.1%
31	TOTAL (excluding SBF & NDC)	per kWh	992,140,842	\$ 0.023373	\$ 0.021306	9.7%	
32	TOTAL	per kWh	92,352	4.00	2.28	77.0%	
33	PRIMARY ≤10 kW	CUSTOMER CHARGE	per customer	291,371	12.62	11.38	10.9%
34		METERING CHARGE	per customer	89,280	0.003346	0.003668	-8.8%
35		TRANSMISSION COST RECOVERY FACTOR*	per kWh	150,698	0.005551	0.005043	10.1%
36		DISTRIBUTION SERVICE CHARGE	per kWh	17,347	0.000639	0.000640	-0.2%
37		SYSTEM BENEFIT FUND	per kWh	2,806	0.000098	0.000098	0.0%
38		NUCLEAR DECOMMISSIONING CHARGE	per kWh	113,984	4.79	0.06	-
39		ENERGY EFFICIENCY COST RECOVERY	per customer	820	0.000030	0.000027	-
40		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	738,466	0.027202	0.019604	38.6%
41		TOTAL (excluding SBF & NDC)	per kWh	758,419	\$ 0.027937	\$ 0.020352	37.3%
42		TOTAL	per kWh	723,878	14.95	15.07	-0.8%
43	PRIMARY >10 kW DISTRIBUTION LINE	CUSTOMER CHARGE	per customer	1,195,490	24.68	20.78	18.8%
44		METERING CHARGE	per customer	5,138,569	2.12	2.12	0.1%
45		TRANSMISSION COST RECOVERY FACTOR*	per kWh	34,027,285	2.19	2.33	-5.7%
46		NON-IDR CUSTOMERS	per kWh	70,820,086	3.37	3.17	6.3%
47		IDR CUSTOMERS	per kWh	6,237,883	0.000639	0.000640	-0.2%
48		DISTRIBUTION SERVICE CHARGE	per kWh	968,361	0.045	0.045	0.0%
49		SYSTEM BENEFIT FUND	per kWh	3,665,744	75.91	58.87	-
50		NUCLEAR DECOMMISSIONING CHARGE	per kWh	628,726	0.029823	0.006785	-
51		ENERGY EFFICIENCY COST RECOVERY	per customer	116,197,768	0.011964	0.011482	3.6%
52		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	123,423,813	0.012644	0.012229	3.4%
53	TOTAL (excluding SBF & NDC)	per kWh	60,875	78.61	63.45	20.7%	
54	TOTAL	per kWh	175,285	221.32	251.82	-12.1%	
55	PRIMARY >10 kW SUBSTATION	CUSTOMER CHARGE	per customer	7,718,975	2.40	2.18	10.1%
56		METERING CHARGE	per customer	3,810,927	0.93	0.95	-2.1%
57		TRANSMISSION COST RECOVERY FACTOR*	per kWh	1,189,441	0.000639	0.000640	-0.2%
58		DISTRIBUTION SERVICE CHARGE	per kWh	189,785	0.045	0.045	0.0%
59		SYSTEM BENEFIT FUND	per kWh	109,125	185.59	720.49	-
60		NUCLEAR DECOMMISSIONING CHARGE	per customer	93,342	0.022779	0.003775	-
61		ENERGY EFFICIENCY COST RECOVERY	per kWh	11,968,329	0.006430	0.006310	1.9%
62		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	13,347,555	0.007171	0.007055	1.6%
63		TOTAL (excluding SBF & NDC)	per kWh	239,097	114.51	123.89	-7.6%
64		TOTAL	per kWh	499,638	239.29	263.67	-9.2%
65	TRANSMISSION	CUSTOMER CHARGE	per customer	31,579,986	2.25	2.31	-2.7%
66		METERING CHARGE	per customer	14,294,283	0.58	0.48	20.8%
67		TRANSMISSION COST RECOVERY FACTOR*	per kWh	6,189,988	0.000630	0.000631	-0.2%
68		DISTRIBUTION SERVICE CHARGE	per kWh	1,172,348	0.046	0.046	0.0%
69		SYSTEM BENEFIT FUND	per kWh	(150,395)	(71.82)	273.71	-
70		NUCLEAR DECOMMISSIONING CHARGE	per kWh	481,997	0.019557	0.001874	-
71		ENERGY EFFICIENCY COST RECOVERY	per customer	46,944,806	0.004778	0.004559	4.8%
72		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	54,306,944	0.005527	0.005311	4.1%
73		TOTAL (excluding SBF & NDC)	per kWh	1,384,471	114.51	123.89	-7.6%
74		TOTAL	per kWh	150,564	239.29	263.67	-9.2%
75	LIGHTING	CUSTOMER CHARGE	per customer	0	0	0	-
76		METERING CHARGE	per customer	57,292,513	0	0	-
77		TRANSMISSION COST RECOVERY FACTOR*	per kWh	316,583	0	0	-
78		DISTRIBUTION SERVICE CHARGE	per kWh	71,159	0	0	-
79		SYSTEM BENEFIT FUND	per kWh	0	0	0	-
80		NUCLEAR DECOMMISSIONING CHARGE	per kWh	0	0	0	-
81		ENERGY EFFICIENCY COST RECOVERY	per customer	104,200	0	0	-
82		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	58,931,748	0	51,714,435	14.0%
83		TOTAL (excluding SBF & NDC)	per kWh	59,319,489	0	52,108,197	13.8%
84		TOTAL	per kWh	46,778,943	0	0	-
85	TOTAL	CUSTOMER CHARGE	per customer	137,120,555	0	0	-
86		METERING CHARGE	per customer	616,625,648	0	0	-
87		TRANSMISSION COST RECOVERY FACTOR*	per kWh	1,525,386,726	0	0	-
88		DISTRIBUTION SERVICE CHARGE	per kWh	87,956,566	0	0	-
89		SYSTEM BENEFIT FUND	per kWh	15,612,566	0	0	-
90		NUCLEAR DECOMMISSIONING CHARGE	per kWh	51,131,946	0	0	-
91		ENERGY EFFICIENCY COST RECOVERY	per customer	10,182,714	0	0	-
92		RATE CASE EXPENSE & REGULATORY SRCHG	per kWh	2,387,206,532	\$ 0.022636	\$ 0.021030	8.6%
93		TOTAL (excluding SBF & NDC)	per kWh	2,470,775,663	\$ 0.023635	\$ 0.021853	8.2%
94		TOTAL	per kWh	2,470,775,663	\$ 0.023635	\$ 0.021853	8.2%

*Transmission Cost Recovery Factor includes Transmission Service Charge under Present Rates. Proposed class Annual TCRF amounts may be found on page 23.

PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROPOSED REVENUES BY RATE CLASS

Phase II (Final) Rates

Line	Rate Class Description (a)	Number of Customers (b)	Present Revenues ¹ (c)	Proposed Revenues (d)	Proposed Changes (e)	% Change (f)
1	Residential	2,685,933	\$1,042,474,076	\$1,107,010,869	\$64,536,793	6.2%
2	Secondary ≤10 kW	218,606	\$50,820,513	\$53,198,343	\$2,377,830	4.7%
3	Secondary > 10 kW	179,563	\$871,493,769	\$935,970,079	\$64,476,310	7.4%
4	Primary ≤10 kW	1,924	\$551,514	\$623,702	\$72,188	13.1%
5	Primary > 10 kW Dist. Line	4,035	\$112,365,844	\$111,905,556	(\$460,288)	-0.4%
6	Primary Substation	66	\$11,815,877	\$11,765,877	(\$50,000)	-0.4%
7	Transmission	174	\$47,123,142	\$46,612,854	(\$510,288)	-1.1%
8	Lighting	69,125	\$51,701,265	\$58,827,584	\$7,126,319	13.8%
9	Total	3,159,426	\$2,188,346,000	\$2,325,914,864	\$137,568,864	6.3%
10	Wholesale Substation	16	\$459,606	\$474,113	\$14,507	3.2%
11	Wholesale DLS	64	\$2,038,454	\$2,108,453	\$69,999	3.4%
12	Other Revenue	-	\$49,146,271	47,562,068	(\$1,584,203)	-3.2%
13	<u>Grand Total</u>	3,159,506	\$2,239,990,331	\$2,376,059,498	\$136,069,167	6.1%
14						
15	Network Transmission Revenue		\$544,310,069	\$544,310,069	\$0	0.0%
16	Transmission Related Other Revenues		\$24,942,038	\$25,594,919	\$652,881	2.6%
17	Total Cost of Service		\$2,809,242,438	\$2,945,964,486	\$136,722,048	4.9%

¹ Test-year revenues have been adjusted to annualize the Docket No. 35717 rate increase, to normalize billing units, to remove the revenues associated with Oncor's Advanced Metering Cost Recovery Factor, Energy Efficiency Cost Recovery Factor, and Rate Case Expense surcharge, and to increase test-year revenues to reflect TCOS and TCRF adjustments approved or pending after June 30, 2010.

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE II (FINAL) RATES**

RESIDENTIAL SERVICE - RATE DESIGN AND PROOF OF REVENUE

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
		BILLING UNITS¹					
1	CLASS BILLING STATISTICS						
1	Number of Annual Bills		32,231,196				
2	Annual kWh		38,716,233,304				
3	Annual Distribution Billing kW		-				

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	719,274,364	0.018578	-	-
3. Metering (MET)	73,562,106	2.28	-	-	-	-
4. Other Services (TDCS)	25,261,353	0.78	-	-	-	-
TOTAL	98,823,458	3.06	719,274,364	0.018578	-	-

FUNCTION	SUMMARY
	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	719,274,364
3. Metering (MET)	73,562,106
4. Other Services (TDCS)	25,261,353
TOTAL	818,097,822

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 2.28	\$ 73,487,127
Customer Charge	\$ 0.78	\$ 25,140,333
Facilities Charge	\$ 0.018583 *	\$ 719,463,763
TOTAL		\$ 818,091,223

*Unit Charge is per kWh

¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 1
²Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 1
³See Exhibit JMS-SD-5, page 22
³Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE II (FINAL) RATES**

SECONDARY SERVICE LESS THAN OR EQUAL TO 10 kW - RATE DESIGN AND PROOF OF REVENUE

(a) (b) (c) (d) (e) (f) (g)

LINE NO.	CLASS BILLING STATISTICS	BILLING UNITS ¹
1	Number of Annual Bills	2,623,272
2	Annual kWh	1,412,311,460
3	Annual Distribution Billing kW	-

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	28,400,412	0.020109	-	-
3. Metering (MET)	13,616,437	5.19	-	-	-	-
4. Other Services (TDCS)	4,475,005	1.71	-	-	-	-
TOTAL	18,091,442	6.90	28,400,412	0.020109	-	-

FUNCTION	FUNCTION SUMMARY
	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	28,400,412
3. Metering (MET)	13,616,437
4. Other Services (TDCS)	4,475,005
TOTAL	46,491,853

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 5.19	\$ 13,614,782
Customer Charge	\$ 1.71	\$ 4,485,795
Facilities Charge	\$ 0.020109	\$ 28,400,171
TOTAL		\$ 46,500,748

*Unit Charge is per kWh

¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 3
²Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 3
³See Exhibit JMS-SD-5, page 22
³ Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE II (FINAL) RATES**

SECONDARY SERVICE GREATER THAN 10 kW - RATE DESIGN AND PROOF OF REVENUE

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	CLASS BILLING STATISTICS		BILLING UNITS¹				
1	Number of Annual Bills		2,154,756				
2	Annual kWh		42,448,706.569				
3	Annual Distribution Billing kW		144,099,152				

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	-	-	631,309,691	4.38
3. Metering (MET)	47,555,800	22.07	-	-	-	-
4. Other Services (TDCS)	14,852,542	6.80	-	-	-	-
TOTAL	62,208,342	28.87	-	-	631,309,691	4.38

FUNCTION	FUNCTION SUMMARY
FUNCTION	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	631,309,691
3. Metering (MET)	47,555,800
4. Other Services (TDCS)	14,652,542
TOTAL	693,518,033

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 22.14	\$ 47,706,298
Customer Charge	\$ 6.80	\$ 14,652,341
Facilities Charge	\$ 4.38	\$ 631,154,285
TOTAL		\$ 693,512,924

*Unit Charge is per kW

35 ¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 5 + line 6
36 ¹Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 5 + line 6
37 ¹Annual Distribution Billing kW from RFP Schedule II-H-4.1, page 9, column (d), line 5 + line 6
38 ²See Exhibit JMS-SD-5, page 22
39 ³Excludes Acct 565 - Transmission of Electricity by Others
40

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE II (FINAL) RATES**

Secondary Service > 10 kW Analysis of Load Factor Rate

Line No.	(a)	(b)	(c)	(d)	(e)	
1	Load					
2	Factor	<u>80% Ratchet</u>		Actual	Cost per	
3	<u>Percentage</u>		<u>kW</u>	<u>Revenue</u>	<u>kW</u>	
4	0 - 10	Group	11,029,616	48,321,613	7,918,464	\$6.10
5						
6	11 - 15	Group	9,163,498	40,146,004	7,339,461	\$5.47
7						
8	16 - 20	Group	11,526,255	50,497,428	9,777,756	\$5.16
9						
10	21 - 25	Group	<u>13,719,937</u>	<u>60,108,120</u>	<u>12,000,909</u>	\$5.01
11	Total		45,439,306	199,073,165	37,036,590	

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE II (FINAL) RATES**

PRIMARY SERVICE LESS THAN OR EQUAL TO 10 KW - RATE DESIGN AND PROOF OF REVENUE

(a) (b) (c) (d) (e) (f) (g)

LINE NO.	CLASS BILLING STATISTICS	BILLING UNITS ¹
1	Number of Annual Bills	23,088
2	Annual kWh	27,147,860
3	Annual Distribution Billing kW	-

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/kW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	150,705	0.005551	-	-
3. Metering (MET)	291,389	12.62	-	-	-	-
4. Other Services (TDCS)	92,347	4.00	-	-	-	-
TOTAL	383,736	16.62	150,705	0.005551	-	-

FUNCTION	FUNCTION SUMMARY
FUNCTION	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	150,705
3. Metering (MET)	291,389
4. Other Services (TDCS)	92,347
TOTAL	534,442

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 12.62	\$ 291,371
Customer Charge	\$ 4.00	\$ 92,352
Facilities Charge	\$ 0.005551 *	\$ 150,698
TOTAL		\$ 534,421

*Unit Charge is per kWh

35 ¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 8
36 ¹Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 8
37 ²See Exhibit JMS-SD-5, page 22
38 ³Excludes Acct 565 - Transmission of Electricity by Others

**PUC DOCKET NO. 38929 - STIPULATION
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE
PHASE II (FINAL) RATES**

PRIMARY SERVICE GREATER THAN 10 kW - DISTRIBUTION LINE - RATE DESIGN AND PROOF OF REVENUE

(a) (b) (c) (d) (e) (f) (g)

LINE NO.	CLASS BILLING STATISTICS	BILLING UNITS ¹
1	Number of Annual Bills	48,420
2	Annual kWh	9,761,632,819
3	Annual Billing kW	21,014,862
4		
5		

CALCULATION OF UNIT CHARGES USING BILLING UNITS						
FUNCTION	POINT OF DELIVERY (POD) CHARGE		FACILITIES CHARGE (PER KWH)		FACILITIES CHARGE (PER KW)	
	\$	\$/Bill/Month	\$	\$/kWh	\$	\$/KW
1. Transmission (TRAN) ²	-	-	-	-	-	-
2. Distribution (DIST) ³	-	-	-	-	63,497,141	3.02
3. Metering (MET)	7,081,914	146.26	-	-	-	-
4. Other Services (TDCS)	2,160,657	44.62	-	-	-	-
TOTAL	9,242,571	190.88	-	-	63,497,141	3.02

FUNCTION	FUNCTION SUMMARY
FUNCTION	\$
1. Transmission (TRAN) ²	-
2. Distribution (DIST) ³	63,497,141
3. Metering (MET)	7,081,914
4. Other Services (TDCS)	2,160,657
TOTAL	72,739,712

PROPOSED CHARGES		
DESCRIPTION	UNIT CHARGE	TOTAL REVENUE
Meter Charge	\$ 24.69	\$ 1,195,490
Customer Charge	\$ 14.95	\$ 723,879
Facilities Charge	\$ 3.37	\$ 70,820,086
TOTAL		\$ 72,739,455

*Unit Charge is per kW

¹Number of bills from RFP Schedule II-H-4.1, page 9, column (a), line 10 + line 13
¹Annual kWh from RFP Schedule II-H-4.1, page 9, column (b), line 10 + line 13
¹Annual Distribution Billing kW from RFP Schedule II-H-4.1, page 9, column (d), line 10 + line 13
²See Exhibit JMS-SD-5, page 22
³Excludes Acct 565 - Transmission of Electricity by Others